REGISTER REWYORK STATE

INSIDE THIS ISSUE:

- Violations, Hearings and Enforcement
- Rights of Unmarried Fathers Regarding Adoption of Children in Foster Care
- Provides for Adjustment of Campaign Finance Limits Resulting from Changes in the Consumer Price Index

Notice of Availability of State and Federal Funds

State agencies must specify in each notice which proposes a rule the last date on which they will accept public comment. Agencies must always accept public comment: for a minimum of 60 days following publication in the *Register* of a Notice of Proposed Rule Making, or a Notice of Emergency Adoption and Proposed Rule Making; and for 45 days after publication of a Notice of Revised Rule Making, or a Notice of Emergency Adoption and Revised Rule Making in the *Register*. When a public hearing is required by statute, the hearing cannot be held until 60 days after publication of the notice, and comments must be accepted for at least 5 days after the last required hearing. When the public comment period ends on a Saturday, Sunday or legal holiday, agencies must accept comment through the close of business on the next succeeding workday.

For notices published in this issue:

- the 60-day period expires on October 15, 2023
- the 45-day period expires on September 30, 2023
- the 30-day period expires on September 15, 2023

KATHY HOCHUL **GOVERNOR**

ROBERT J. RODRIGUEZ SECRETARY OF STATE

NEW YORK STATE DEPARTMENT OF STATE

For press and media inquiries call: (518) 486-9844

For State Register production, scheduling and subscription information call: (518) 474-6957 E-mail: adminrules@dos.ny.gov

For legal assistance with *State Register* filing requirements call: (518) 474-6740 E-mail: dos.dl.inetcounsel@dos.ny.gov

The *New York State Register* is now available on-line at: dos.ny.gov/state-register



The New York State Register (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The New York State Register is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001





Be a part of the rule making process!

The public is encouraged to comment on any of the proposed rules appearing in this issue. Comments must be made in writing and must be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address are printed in the notice of rule making. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (www.dos.ny.gov) may send public comment via electronic mail to those recipients who provide an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The law provides for a minimum 60-day public comment period after publication in the *Register* of every Notice of Proposed Rule Making, and a 45-day public comment period for every Notice of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date on which they will accept public comment.

When a time frame calculation ends on a Saturday or Sunday, the agency accepts public comment through the following Monday; when calculation ends on a holiday, public comment will be accepted through the following workday. Agencies cannot take action to adopt until the day after expiration of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission State Capitol Albany, NY 12247 Telephone: (518) 455-5091 or 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

The *Register* costs \$80 a year for a subscription mailed first class and \$40 for periodical (second) class. Prepayment is required. To order, send a check or money order payable to the NYS Department of State to the following address:

NYS Department of State One Commerce Plaza 99 Washington Avenue Suite 650 Albany, NY 12231-0001 Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Individuals may send public comment via electronic mail to those recipients who provided an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings. Choose pertinent issue of the *Register* and follow the procedures on the website (www.dos.ny.gov)

Rule Making Activities

Cannabis Management, Office of

1 / Violations, Hearings and Enforcement (ERP)

Children and Family Services, Office of

5 / Rights of Unmarried Fathers Regarding Adoption of Children in Foster Care (P)

Elections, State Board of

7 / Provides for Adjustment of Campaign Finance Limits Resulting from Changes in the Consumer Price Index (A)

Environmental Conservation, Department of

7 / Regulations Governing Fisheries Management of American Shad in the Delaware River and Cobia (A)

Financial Services, Department of

7 / Definitions, Licensing of PBMs, Contracting with Network Pharmacies, Acquisition of PBMs, Consumer Protections and Audits (P)

Public Service Commission

- 9 / Research and Development Plan for Advanced Transmission and Distribution Technologies (P)
- 9 / Research and Development Plan for Deploying Advanced Technologies in Electric Transmission and Distribution Systems (P)
- 10 / Street Lighting Services and Rates (P)
- 10 / A Debt Financing Arrangement with Respect to an Electric Transmission Line Under Development (P)
- 10 / Purchase of Renewable Energy from New Distributed Generators And/Or Energy Storage Systems 30 Kilowatts or Less (P)
- 11 / Integrated Energy Data Resource Platform (P)

Hearings Scheduled for Proposed Rule Makings / 12

Action Pending Index / 13

Securities Offerings

67 / State Notices

Advertisements for Bidders/Contractors

69 / Sealed Bids

Notice of Availability of State and Federal Funds

73 / Homeland Security and Emergency Services, Division of

Miscellaneous Notices/Hearings

- 75 / Notice of Abandoned Property Received by the State Comptroller
- 75 / Public Notice

RULE MAKING **ACTIVITIES**

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency

01 -the State Register issue number

96 -the vear

00001 -the Department of State number, assigned upon

receipt of notice.

Е -Emergency Rule Making—permanent action

> not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent

and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Office of Cannabis Management

NOTICE OF EMERGENCY **ADOPTION** AND REVISED RULE MAKING NO HEARING(S) SCHEDULED

Violations, Hearings and Enforcement

I.D. No. OCM-49-22-00024-ERP

Filing No. 667

Filing Date: 2023-08-04 **Effective Date: 2023-08-04**

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action Taken: Addition of Part 133 to Title 9 NYCRR.

Statutory authority: Cannabis Law, sections 13, 16, 16-a, 17, 89, 132 and

Finding of necessity for emergency rule: Preservation of public health, public safety and general welfare.

Specific reasons underlying the finding of necessity: The Cannabis Control Board (the Board) has determined it necessary to adopt this emergency rule allowing the Office of Cannabis Management (the Office) to take punitive action against any person issued a license, registration, or permit by the Board who is found to be in violation of Cannabis Law or other applicable regulations, and to take action against unlicensed can-nabis businesses and other unregulated activities by extending Part 133 Emergency Regulations. The adoption of this emergency rule is necessary to protect the public health, safety and welfare by ensuring cannabis products meet the health and safety standards established by the Board.

These emergency regulations include substantive changes incorporating public feedback as Part 133 makes its way through the SAPA process. Due to the substantive nature of these changes to the current emergency regulations, these emergency regulations would be considered a new emergency regulation filing pursuant to Cannabis Law § 13(5), starting the time allotted for emergency filings to be 120 days and a readoption of another 120 days should the Board determine it is necessary. Revised Part 133 will be issued simultaneously with these emergency regulations.

The Board voted to adopt the two emergency rules which added \$\\$ 133.1 to 133.22 to Title 9 NYCRR (published and effective on April 6th, 2023 and set to expire on August 4th, 2023: which authorizes the Office to initiate investigations against licensed entities that result in a range of categorized violation by severity, where the violation is an immediate and severe threat to public health and safety and emergency action is warranted, including summary suspension, to where the violation is inconsistent with the orderly operation of a regulated business; empower the Office to seize any and all cannabis and cannabis products from unlicensed entities, as well as require such entity to cease all cannabis related activity; authorize the Office to refer such investigations to the Department of Taxation and Finance, the district attorney, or any other civil or criminal investigative or enforcement agencies; and provide the Office with the ability to hold hearings in response to violations of the Cannabis Laws, related regulations or guidance, or of this emergency rule) and § 133.23 to Title 9 NYCRR (published and effective on June 6th, 2023 and set to expire on October 4th, 2023: which allows the Office to send duly authorized representatives to issue notices of violation and orders to cease unlicensed and unregulated activity and apply warning notices on the premises of unlicensed cannabis businesses, to make known to the public which businesses are dangerous to consumers due to their sales of unregulated cannabis or cannabinoid hemp products).

It is essential to continue to allow for this activity to occur as many of these processes have begun and are still in the process. Without these emergency regulations, this entire process would not have the legal foundation necessary to create a stable and effective enforcement process to ensure that the Legislature's intentions, which are to decriminalize, regulate, control, and tax adult-use cannabis and cannabis products, generate significant new revenue, make substantial investments in communities and people most impacted by cannabis criminalization, and reduce participation of otherwise law-abiding citizens in the unlawful market, are

Subject: Violations, Hearings and Enforcement.

Purpose: Establishes violations, hearings, and enforcement rules pursuant to the Cannabis Law to further protect public health, safety, and welfare by preventing unlawful cannabis or unsafe practices from permeating the marketplace.

Substance of emergency/revised rule (Full text is posted at the following State website: cannabis.ny.gov): As required by section 13, 16, 16-a, 17, 89, 132, and 133 of the Cannabis Law, Chapter II of Subtitle B of Title 9 (Executive) of the Official Compilation of Codes, Rules and Regulations of the State of New York is amended, and new Part 133 added, to be effective upon publication of a Notice of Adoption in the New York State Register.

133.1 Definitions

Defines terms used for Part 133, including but not limited to, administrative law judge (ALJ), debarment, investigation, and party.

§ 133.2 Denial of Requests for Change or Amendment of License or Renewals of License

Establishes a process where the Office may approve or deny a change to a license. Requires the Office to notify the licensee whether the request was approved. Requires the Office to identify the reasons if the request was not approved, including any person or a particular offense or incident that does not satisfy requirements under applicable laws and regulations, or related guidance and provides an opportunity to cure. Establishes a hearing process before an ALJ, but only after the licensee and the Office fail to agree on a proposed resolution. Requires the licensee to specifically identify facts and issues in dispute and state the position before the ALJ at the hearing.

§ 133.3 Compliance Inspections and Enforcement Investigation

Authorizes the Office to conduct compliance inspections or enforcement investigations of the licensee and any premises, any affiliated vehicles owned, leased, or utilized by the licensee licensed by the Board. Authorizes the Office to examine and inspect licensee records. Examination and inspection may include interviews of individuals who could be compelled to produce documents necessary for an investigation pursuant to a subpoena. The premises would be subject to inspection by authorized representatives of the Office, any peace officer, or a police officer. Requires licensees to make themselves available and present for inspections and investigations. Authorizes Office representatives to direct licensees to send any cannabis, cannabis samples or products to a laboratory for testing. Provides for immediate summary suspension of a license where a licensee does not make themselves available for an inspection or an investigation, for not providing documents and information requested by the Office, by not allowing access to the licensed premises, or not cooperating with Office representatives. Provides for seizure of cannabis or cannabis products and a stop order being issued during an inspection or investigation by authorized representatives of the Office.

§ 133.4 Violations

Creates five violation categories, ranging in severity at Category 1 being the most severe, where the violation is an immediate and severe threat to public health and safety and emergency action is warranted, including summary suspension, to Category 5 where the violation is inconsistent with the orderly operation of a regulated business. Establishes standards where a licensee may not destroy, damage, or conceal potential evidence of a violation unless they are engaged in a corrective action plan or remediation as approved by the Office. Authorizes the Office to implement enforcement actions upon licensees violating the Cannabis Law or related regulations, and sanctions may include but are not limited to civil penalties, fees, suspension, debarment, or referral to law enforcement. The Office may impose multiple enforcement actions or sanctions that may be applied concurrently or consecutively.

§ 133.5 Corrective Action Plan

Requires the Office to document any violations or noncompliance identified through inspection or investigation in a statement of findings, which shall be responded to by the licensee in a written corrective action plan within 15 calendar days of the date of the statement. Such plan must address all violations and areas of noncompliance cited, an assessment and analysis of the violation, a procedure of how the licensee will correct such violation, an explanation of how proposed corrective actions will be implemented and maintained, and the proposed date violations will be corrected. Requires licensees to submit corrective action plans to the Office within 24 hours of notification of such deficiency if such violation immediately jeopardizes the health and safety of the public. Failure by licensees to comply with these requirements may result in revocation, a civil penalty, or permanent disbarment from engaging in a business transaction with any person licensed under the Cannabis Law.

§ 133.6 Summary Suspension and Stop Work Orders

Authorizes the Office to issue summary suspension orders or stop work orders to any licensee that has committed a Category 1 violation or failed to make themselves or any documents available during an inspection or investigation by the Office. Requires a licensee to immediately cease all business activity and the licensee must submit a corrective action plan. Allows licensees to request an expedited hearing. Failure to comply with the summary suspension order or stop work order may result in the immediate revocation of any license possessed by the licensee and may prohibit the issuance or any new or renewal of any existing license. Authorizes the Office to issue a stop work order to any unlicensed person engaged in any cannabis related activity that poses an immediate threat to the public health or safety, where such activity may be further referred to the Department of Taxation and Finance, the district attorney, or any other civil or criminal investigative or enforcement agencies. Requires such unlicensed person to immediately cease all cannabis related activity and authorizes the Office to seize any and all cannabis and cannabis related products.

§ 133.7 Grounds for Suspension, Cancellation, Revocation, or Debarment of a License, and Denial of Renewal, Change, or Amendments of Licenses

Authorizes the Office to suspend, cancel, or revoke a license, or debar a person from licensure, and deny the renewal of a license or change of license where the information from such licensee was deceptive, false, or fraudulent or they failed to implement a corrective action plan. Additionally, the Office may suspend, debar, or deny renewal if such licensee if they committed or conspired to commit activity unauthorized by the Cannabis Law, including the diversion of cannabis or cannabis products.

§ 133.8 Notice of Hearing and Statement of Charges

Requires the Office to provide a licensee charged with a violation(s)

with a reference to any applicable statutes and regulations that serve as the basis of the violation and a statement of the matters declared comprising the statement of charges. The notice shall also include the time, date, and place of the hearing, and shall be served at least 30 days prior to such hearing.

§ 133.9 Request for Adjournment

Allows for an adjournment of a hearing, provided it is made in writing and submitted to the ALJ and other parties prior to the hearing. Adjournments are only granted by the ALJ and only after consultation with all parties.

§ 133.10 Answer or Responsive Pleadings

Provides for serving or answering pleadings, provided they are signed by the party or their attorney, and must specify which allegations are admitted, which are denied, and which the party has insufficient information to form an opinion. Such answers or responsive pleadings must be served no later than seven days before the hearing date.

§ 133.11 Amendment of Pleadings

Allows for any party to amend or supplement a pleading at any time prior to the issuance of the ALJ's decision upon approval of the ALJ.

§ 133.12 Service of Papers

Allows for all notices and papers connected with a hearing, other than the notice of hearing and statement of charges, to be served by ordinary mail.

§ 133.13 Disclosure

Provides that there shall be no disclosure between parties, including but not limited to documents, witness lists, depositions, or other discovery. The ALJ is not bound by the rules of discovery observed by the courts and may not require disclosure. Allows the ALJ, upon good cause shown, to allow responses within time periods outside of regulatory requirements and limits or regulate the use of information disclosed by the party who made the disclosure. The ALJ may also preclude a party, that unreasonably fails to respond in a timely manner, from introducing evidence or witnesses not disclosed.

§ 133.14 Office of Administrative Hearings

Establishes an Office of Administrative Hearings in the Office to conduct all adjudicatory proceedings that occur in the Office. Also bestows upon the ALJs the power and authority of presiding officers or hearing officers under SAPA or other pertinent laws or regulations.

§ 133.15 Responsibilities of the Administrative Law Judge

Establishes responsibilities for the ALJs, including scheduling and conducting all hearings and not to serve in any other capacity within the Office. Specifies that the chief administrative law judge report directly to the Executive Director. The ALJs will oversee all statements of charges and motions filed under Part 133 and make any such decisions. Requires the ALJs to conduct hearings in a fair and impartial manner to have the power to rule upon requests, administer oaths and affirmations, issue subpoenas, summon and examine witnesses, admit and exclude evidence, hear testimony, dismiss charges, among other powers. Establishes recusal requirements and parameters on communications between the ALJs and the Office of Cannabis Management personnel on matters that relate to any adjudicatory proceedings before the ALJ.

§ 133.16 Administrative Law Judge Hearings

Allows for parties to appear in person or through attorney representation and provides for how hearings will be conducted by the ALJ, including but not limited to the swearing in of witnesses, the acceptance of evidence, and how the official record will be recorded, consolidation and severance, intervention of another party, burden of proof and the record to be kept.

§ 133.17 Subpoenas

Requires that any subpoena(s) issued by the Office as authorized by the Board, be governed by CPLR.

§ 133.18 Stipulations and Consent Orders

Provides for a stipulation where parties may enter for the resolution of any or all issues prior to a Board determination, and it also provides the Office an opportunity to issue a consent order upon agreement or stipulation of the parties which will have the same force and effect as an order. Such stipulations will require licensees to admit guilt to at least one of the acts of misconduct alleged, agree not to contest the allegations, or assert they cannot successfully defend themselves and they will either surrender their license or agree to a penalty.

§ 133.19 Administrative Law Judge's Decisions

Requires the ALJ to prepare a decision following a hearing, including findings of facts, legal conclusions, and a proposed penalty, if any, to be submitted to all parties and the Board; sets the standard for evaluation of an ALJs work; and protects an ALJ from disciplinary proceedings, removal, reassignment or other similar actions for rulings or decisions in favor or disfavor of the Office.

§ 133.20 Filing of Exceptions to Administrative Law Judge's Decisions Allows for any party to submit exceptions to the decision to the Board for review within 30 days of the ALJ decision. Exceptions may include findings of fact, general comments on the appropriateness of the decision, and an alternative proposed decision for consideration by the Board.

§ 133.21 Determinations of the Board

Requires the Board to issue determinations, embodied in a written order and within 120 days, after reviewing the ALJ's decision if an exception to the decision has been taken, however, the Board may delegate that authority to the Office.

§ 133.22 Appeal of the Determination of the Board

Grants all parties the right to appeal the determination of the Board by commencing an Article 78 proceeding.

§ 133.23 Actions Relating to Unlicensed Activities

Authorizes the Office to initiate enforcement actions against licensed and unlicensed persons, and pursue persons that engage in illicit cannabis activities, which include the sale of unregulated, untested and potentially unsafe cannabis products. The Office would be further empowered to seize any and all cannabis, cannabis products, cannabinoid hemp or hemp extract product from licensed and unlicensed persons, as well as require such persons to cease all cannabis or cannabinoid hemp related activity.

§ 133.24 Severability

Provides for the independent treatment of one provision to another such that in the event any provision or its application is found to be invalid the remaining provisions continue to be valid.

This notice is intended to serve as both a notice of emergency adoption and a notice of revised rule making. The notice of proposed rule making was published in the *State Register* on December 7, 2022, I.D. No. OCM-49-22-00024-EP. The emergency rule will expire December 4, 2023.

Revised rule making(s) were previously published in the State Register on April 6, 2023 and June 21, 2023.

Emergency rule compared with proposed rule: Substantial revisions were made in sections 133.2, 133.5, 133.8, 133.13, 133.14, 133.15, 133.16, 133.19, 133.23 and 133.24.

Text of rule and any required statements and analyses may be obtained from: Diana Yang, The Office of Cannabis Management, 1220 Washington Avenue, Albany, NY 12226, (888) 626-5151, email: regulations@ocm.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 45 days after publication of this notice.

Revised Regulatory Impact Statement

Statutory Authority:

Sections 13, 16, 16-a, 17, 89, 132, 133 and 138-a of the Cannabis Law, and Part UU of chapter 56 of the Laws of 2023, provides that the Cannabis Control Board (Board) shall propose such rules and regulations as the Board may deem necessary or proper to fully effectuate the provisions of the Cannabis Law. This revised rule shall include the additions of violations and the bolstering of hearings and enforcement processes by the Office.

Legislative Objectives:

The Legislature intended to decriminalize, regulate, control, and tax adult-use cannabis and cannabis products, generate significant new revenue, make substantial investments in communities and people most impacted by cannabis criminalization, and reduce participation of otherwise law-abiding citizens in the unlawful market.

The revised regulations accomplish this objective by authorizing the Office to initiate enforcement actions against licensed and unlicensed persons, and pursue persons that engage in illicit cannabis activities, which include the sale of unregulated, untested and potentially unsafe cannabis products. The Office would be further empowered to seize any and all cannabis, cannabis products, cannabinoid hemp or hemp extract product from licensed and unlicensed persons, as well as require such persons to cease all cannabis or cannabinoid hemp related activity.

This revised regulations also provide the Office with the ability to hold hearings in response to violations of the Cannabis Laws, related regulations, Part UU of chapter 56 of the Laws of 2023, or of this revised rule.

Needs and Benefits:

The revised rule establishes the parameters around violations, hearings, and enforcement. Rules revised for violations, hearings, and enforcement accords with the Cannabis Law and creates requirements that are intended to further protect public health, safety, and welfare by preventing unlawful cannabis or unsafe practices from permeating the marketplace. This revised rule includes additional violations in addition to those already included in the Cannabis Law, Tax Law, and Penal Law and any related regulations and guidance. Such additional violations include penalties and ameliorative relief for licensed entities, including fair hearings, stipulations and consent orders, and an appeal process. The revised rule also allows the Office to take any additional required action against unlicensed entities engaged in unlawful cannabis-related activities to ensure licensed

businesses that properly follow all laws, regulations, and guidance will flourish.

The revised regulations allow the Office to initiate investigations against licensed entities that result in a range of categorized violations by severity. where the violation is an immediate and severe threat to public health and safety and emergency action is warranted, including summary suspension, to where the violation is inconsistent with the orderly operation of a regulated business. The revised regulations will also enable the Office and Board to take action against unlicensed entities that are engaged in unlawful cannabis related activities that poses an immediate threat to the public health or safety. The Office would be further empowered to seize any and all cannabis and cannabis products from unlicensed entities, as well as require such entity to cease all cannabis related activity. The Office may also refer such investigations to the Department of Taxation and Finance, the district attorney, or any other civil or criminal investigative or enforcement agencies. This will also provide the Office with the ability to hold hearings in response to violations of the Cannabis Laws, related regulations or guidance, or of this revised rule.

Costs:

Costs for the Implementation of, and Continuing Compliance with the Regulation to the Regulated Entity:

The Office discussed anticipated costs for violations, hearings, and enforcement with other states who have already implemented and currently oversee existing legalized cannabis programs. Violation penalty costs will vary significantly and will fall primarily on individual licensees, not oversight entities. There are statutorily outlined penalties in the Cannabis Law ranging in cost from \$50 to \$10,000. There are also statutorily outlined criminal penalties in the Cannabis Law, as well as in the Tax Law and Penal Law, ranging from a violation to felony-level offenses, which may also be accompanied by a fine.

Costs to State and Local Governments:

The revised rule does not require the state or local government to perform any additional tasks beyond those contemplated under the Cannabis Law. When the Cannabis Law was enacted, it was anticipated a certain level of collaboration may be needed by state and local enforcement entities for the Office to effectuate its duties. However, Part UU of chapter 56 of the Laws of 2023 expands the Office's and other executive agencies' enforcement authority and priorities, which would result in additional costs as a result. When Part UU of chapter 56 of the Laws of 2023 was enacted, it was anticipated a certain level of collaboration may be needed by state and local enforcement entities for the Office to effectuate its duties. The costs to the State would be limited to the enforcement activities under the Office and the cost to local governments would be varying, depending on the illicit activity that is occurring in their jurisdiction and the level of involvement needed by the Office for enforcement activities.

There are provisions, however, in Cannabis Law which require the reimbursing of local government or law enforcement agencies that provided assistance in enforcing any order of the court issued under Cannabis Law section 16-a for actual costs, expenses and disbursements in assisting with the enforcement, by those committing unlicensed activities.

Costs to the Office of Cannabis Management:

The Office of Cannabis Management anticipates that violations, hearings, and enforcement initiatives will require Office resources to support the development and review and ongoing monitoring, compliance, and enforcement of licensees, as well as licensed and unlicensed entities engaged in unlawful cannabis or cannabis-related activities. Staff will be required to inspect, investigate, review, and determine potential violations by licensees and if they rise to the level of summary suspension or proposed revocation. However, the Office anticipated these costs and is in line with the legislative intent of the Cannabis Law and Part UU of chapter 56 of the Laws of 2023.

Local Government Mandates:

The revised rule does not impose any new programs, services, duties or responsibilities on local government. However, when the Cannabis Law and Part UU of chapter 56 of the Laws of 2023 was enacted, it was anticipated a certain level of collaboration may be needed by local law enforcement entities for the Office to effectuate its duties. Local governments, however, are not mandated to assist the Office in its enforcement activities. All collaborations are done in the spirit of cooperation.

Paperwork:

The paperwork associated with violations, hearings, and enforcement of licensees and unlicensed entities engaged in unlawful cannabis-related activities New York State will include maintaining records of inspections, any investigations, violations, summary suspensions, hearing records, among other requirements. It is anticipated that inspections will be ongoing.

Duplication:

The revised rule does not duplicate any existing State or federal requirements that are applicable to regulated cannabis violations, hearings, or enforcement.

Alternatives:

There were no significant alternatives proposals to be considered for the adoption of the revised regulations during the regulatory process as the alternative would have been to do nothing or to establish a more flexible violation, hearing, and enforcement schematic which did not have rules, but policy decisions. Doing nothing was not a significant alternative because there was a need to provide licenses for adult-use purposes to address the legislative intent to regulate, control, and tax cannabis, generate significant new revenue, make substantial investments in communities and people most impacted by cannabis criminalization, reduce participation of otherwise law-abiding citizens in the illicit market, end the racially disparate impact of existing cannabis laws, create new industries, and increase employment. Putting a violation, hearing and enforcement process in guidance was also not a viable alternative because the Office would have required specific rules to be strictly adhered to in the violation, hearing and enforcement process, however, guidance necessitates flexibility. This process could not be flexible.

Additionally, alternative language was amended from the original language in Part 133 for hearings and enforcement that is being directly used for illicit activities associated with the new authority provided under Part UU of chapter 56 of the Laws of 2023. The current hearing procedure for all violations has the administrative law judge rendering a determination and the Board making a final determination after considering the administrative law judges' determination. Under Section 133.23, the final decision is made by the administrative law judge. An appeal can be requested at which point the Board makes a final determination based on the appeal record to be submitted by any party. It was important to explore a more expeditious approach at a hearing for unlicensed activities to address the legislative intent to reduce participation of unlicensed persons and ensure public health and safety by taking untested and unsafe cannabis and cannabis products out of the hands of cannabis consumers.

Federal Standards:

Federal requirements do not include provisions for regulated cannabis violations, hearings, or enforcement.

Compliance Schedule:

The emergency regulations will take effect upon filing of a Notice of Emergency Adoption and Revised Rule Making with the New York State Register.

Revised Regulatory Flexibility Analysis

Effect of Rule:

This revised rule will provide for a hearing process by the Office and to reinforce violations and enforcement by the Board. The revised rule will authorize the Office to initiate enforcement actions against licensed and unlicensed persons, and pursue persons that engage in illicit cannabis activities, which include the sale of unregulated, untested and potentially unsafe cannabis products. The Office would be further empowered to seize any and all cannabis, cannabis products, cannabinoid hemp or hemp extract product from licensed and unlicensed persons, as well as require such persons to cease all cannabis or cannabinoid hemp related activity. This revised regulations also provide the Office with the ability to hold hearings in response to violations of the Cannabis Laws, related regulations, Part UU of chapter 56 of the Laws of 2023, or of this revised rule.

There are no anticipated costs to existing small business establishments or government entities in New York State.

Compliance Requirements:

Licensees and unlicensed entities will be required to submit to compliance inspections or enforcement investigations, including any affiliated vehicles owned, leased, or utilized by the entity. The entity will also be required to submit to inspections or investigations of records held or maintained, including but not limited to financial statements, payrolls, and correspondence, without prior notice. Examination and inspection may include interviews of individuals including employees, contractors, supervisors, or others who under operation of a subpoena could be compelled to produce papers or other documents necessary for an investigation. The licensed or unlicensed premises would be subject to inspection by authorized representatives of the Office, any peace officer, or a police officer. The Office will be empowered to direct licensees to send any cannabis, cannabis samples or products to a laboratory for testing. Licensees may have their license summarily suspended by the Office if such licensee does not make themselves available for an inspection or an investigation, for not providing any documents and information requested by the Office, or by not allowing access to the licensed premises or not cooperating with Office representatives. The Office may also seize cannabis or cannabis products and issue a stop order during an inspection or investigation.

Unlicensed entities will be required to cease all cannabis or cannabinoid hemp related activities upon receipt of the Office's issuance of a notice of violation and order to cease unlicensed activity. The Office may seize cannabis, cannabis products, cannabinoid hemp or hemp extract product, or any product marketed or labeled as such, found in the possession of a person engaged in the unlicensed conduct. The Office may affix a copy of

such notice of violation and order to cease unlicensed activity on the front window, door, or exterior wall of the location where such activity is taking place. Such notice of violation and order to cease unlicensed activity shall not be removed except when authorized by the Office and any removal shall constitute a violation and punishable by a fine. The person served with such notice of violation and order to cease unlicensed activity shall also permit the Office to affix one or more warning stickers at or near the front door or other opening to such location where customers enter from the street. Such warning sticker shall not be removed except when authorized by the Office and any removal shall constitute a violation and punishable by a fine.

Professional Services:

No professional services will be required of local governments. Small business, both licensed and unlicensed, may need to utilize or hire law professionals, accounting professionals, or other financial professionals to assist in inspections, investigations, or proceedings as revised in this rule, but this should have little to no effect on other small businesses.

Compliance Costs:

There are no small business entities which are currently licensed that will be affected by this revised rule. The revised rule does not impose an economic impact on any existing lawful small business entity. Entities or persons that commit violations outlined in the Cannabis Law, other related regulations, and the regulations revised in this rule may be subject to civil penalties and fees that include a cost. There may be additional costs to licensed entities if the Office finds such entity must initiate a corrective action plan because of a violation or must agree to a hearing, or if the licensed entity wishes to cure.

Economic and Technological Feasibility:

This revised rule is economically and technologically feasible. The operations of the Office implementing hearings and bolstering hearings and enforcement do not impose any unique technological or economic challenges to small businesses or local governments.

Minimizing Adverse Impact:

This revised rule will expand the Office's ability to ensure a level playing field for the cannabis industry through enhanced violations and a bolstered hearings and enforcement process. This rule will provide a fair and impartial hearing process that respects all parties throughout, overseen by an administrative law judge. These regulations do not create an adverse impact to small businesses and local governments, unless small business entities that are licensed by the Office commit any violations.

Small Business and Local Government Participation:

The revised rule was developed in response to feedback from multiple organizations, state agencies, and advocates and who have provided feedback and suggestions for implementation of violations, hearings, and enforcement. Since the CAURD regulation was adopted in August 2022, the Office has actively sought input from throughout the state, with biweekly calls with the New York City's Mayor's office and the office of Nightlife. The Office's External Affairs team attended seminars for the NYS Association of Counties (NYSAC) Fall Seminar. The outreach to small businesses has been equally robust, with events on CAURD bringing the Office to Kingston, Staten Island, the Bronx, and Rochester to talking to people about the prospects of the non-conditional adult-use regulations. The Office had "Get Ready, Get Set for Cannabis" events to solicit information and participation from people who were interested in applying for an adult-use cannabis license. The majority of those who attended these events were individuals and small business owners of the area who were curious as to what the Office had to offer. Additionally, the Office attended the 12th Annual NYS MWBE forum to discuss adult-use cannabis licensing and continues to attend equity roundtables, career fairs, and conduct outreach to small businesses for their thoughts. The topics of discussion vary, but at the forefront of everyone's mind is how a regulated market will outpace the illicit market, which seems to have been unfettered despite the efforts put in to enforce against illicit activity. In response, we discuss our enforcement activity and what we will be able to do in the future to bad actors, both illicit and licensed, who are not going to take this new industry seriously. Our activity with local enforcement agencies to bring illicit activity off the streets has produced discussions on how to take a collaborative approach and what we need to do in order to make it effective. In addition to our active outreach, there will be a 45 day public comment period with the regulations that will allow for additional comments to be considered.

Cure Periods:

The revised rule would allow those who have been denied the ability to change or renew a license with the ability to cure the deficiency as stated in the notice of denial. The notice shall include the number of calendar days and the options to cure.

Revised Rural Area Flexibility Analysis

Types and Estimated Numbers of Rural Areas:

Outside of major cities and metropolitan population centers, most counties in New York State contain rural areas.

Reporting, Recordkeeping and Other Compliance Requirements; and Professional Services:

There are no new reporting, recordkeeping or other compliance requirements imposed on public or private entities in rural areas because of the regulations. No new professional services will be required specifically of entities in rural areas. Compliance requirements will be limited to the Office, administrative law judges, entities licensed by the Office, and unlicensed entities who are not in compliance with the Cannabis Law, regulations, and related guidance.

Costs:

There are no compliance costs to existing establishments in rural areas since no new compliance activities are imposed upon them. Compliance costs will be limited to the Office and to licensed entities and unlicensed entities who commit a violation and/or who may be subject to corrective action or hearings.

Minimizing Adverse Impact:

The proposed rule will apply to individuals, licensed entities, and unlicensed entities who commit violations and/or may be subject to corrective action or hearings. Applicants in rural areas of the state, as well as other areas of the state, will be able to obtain information regarding violations and the hearing process online. Any hearing called pursuant to this proposed rule will be held at a location which the administrative law judge overseeing such hearing chooses.

Rural Area Participation:

The proposed rule was developed in response to feedback from multiple organizations, state agencies, and advocates and who have provided feedback and suggestions for the implementation of violations, hearings, and enforcement. There will be a 45-day public comment period with the regulations that will allow for additional comments to be considered.

Revised Job Impact Statement

The revised rule will allow for the creation of new jobs to support the activities of entities registered, licensed, and permitted by the Office of Cannabis Management by ensuring the success of a regulated cannabis industry through a robust yet responsible enforcement process that includes violations for licensed and unlicensed entities, and a fair and impartial hearing process that respects all parties throughout while decreasing the number of unregulated jobs conducting unlicensed activities. This creation will take place as the Office supports the success of a regulated cannabis industry through a robust yet responsible enforcement process that includes severe violations for unregulated cannabis and cannabinoid hemp related activities not duly authorized by the Board or Office. By ensuring the regulated cannabis industry is on a level playing field through such enforcement, this revised rule will allow jobs in this new industry to be created and bolstered. This Office has determined to the extent that licensed operators maintain compliance with applicable law and regulations, there are no foreseeable adverse impacts on jobs in the legitimate marketplace.

Assessment of Public Comment

The New York State Cannabis Control Board (the "Board") and the Office of Cannabis Management (the "Office"), collectively, received 53 distinct comments in response to the emergency proposed regulations adding new Part 133 of Title 9 of the Code, Rules and Regulations of the State of New York relating to violations, hearings and enforcement. The Board voted to adopt the emergency regulations on November 21, 2022, which was published in the State Register on December 7, 2022. Public comments were received by the Office from December 7, 2022, through February 7, 2023. Commenter included representatives, community groups, cannabis industry stakeholders, as well as members of the public offering their own expertise. Some comments received by the Office were outside the scope of the Board's rulemaking authority or out of scope of the proposed regulations. This Summary of Assessment of Public Comment provides an overview of comments received during the public comment period and the Office's responses.

Some comments focused on revisions to terms, clarifying questions, and provided terminology that sought to assist in other parts of the proposed regulations. The terms most commented on were the "administrative law judge" and "license." Some commenters were concerned about further defining the functionality and the role of the administrative law judge. The role of the administrative law judge is governed by State Administrative Procedure Act and in accordance to the Cannabis Law, therefore no further revisions regulation as it relates to the definition of "administrative law judge' was necessary.

The Office received comments that addressed the structure of the hearing processing including how to initiate a hearing and how the timeframe for the Board to issue a decision on a hearing proceeding was determined. Some comments recommended revising the regulations to allow other enforcement agencies to be designated by the Board to carry out enforcement and compliance responsibilities.

Some comments recommended that the regulations be revised to include violations for operating a dispensary too close to certain types of facilities with one commenter seeking to exclude certain types of violation from the hearing process and delegate them to separate entity that would not be under the jurisdiction of the Board and Office. Other comments sought further clarification what acts what falls under which category of violations. There were a series of comments that ranged from recommendations on the amount of time to submit a corrective action plan to revising the violation provisions for acts that threaten the well-being of youth to others relating to summary suspension and stop work orders, specifically providing further detail when such order would be issued. No changes to the proposed regulations were necessary as result of this comment.

Some comments recommended revisions to the proposed regulations for readability and others sought to revise the regulations to limit the accepted forms of ID. There were comments on allowing underground operations to continue until all adult-use licenses are issued and a comment on limiting the Board's authority to suspend or disbar a licensee to one type of criminal proceeding.

Comments were received about disclosed requirements including that any list of witness be disclosed during the hearing, what types of records which are subject to disclosure; and that the ALJ be empowered to recognized written demands for disclosure beyond the specified timeframe.

Some comments received related to the rules of evidence where there was a recommendation for administrative law judge decisions be exempt from them and other recommendations to permit local governments offer evidence of licensee which violate rules of evidence. One comment seeking to change the manner in which exceptions to an administrative law judge's decision is submitted to the Office.

Comments were received relating to unlicensed activities which recommended the Office identify illicit stores. Another commenter recommended revising the proposed regulation to allow local governments to enforce authority over illicit stores.

As a result of these comments, the Office made substantial revisions to the regulations as well as grammatical and technical changes. There were other comments that were made that were outside the scope of the authority of the Board or Office to change and there were some comments received that did not specifically reference a provision or language in the regulation. The full Assessment of Public Comment provides a response to all comments received during the public comment period and can be viewed on the Office's website.

Office of Children and Family Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Rights of Unmarried Fathers Regarding Adoption of Children in Foster Care

I.D. No. CFS-33-23-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 421 of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 20, 34, 372-b; Domestic Relations Law, section 111

Subject: Rights of Unmarried Fathers Regarding Adoption of Children in Foster Care.

Purpose: To conform regulations to amendments made by L. 2022, ch. 828

Text of proposed rule: Subdivisions (b) and (c) section 421.5 of Title 18 of the Official Compilation of the Codes, Rules and Regulations of the State of New York are repealed, a new subdivision (b) is added and subdivision (d) is re-lettered as subdivision (c) to read as follows:

With regard to the rights and interests of the biological father of an outof-wedlock child, an agency shall comply with the following procedures:

(a) In all cases:

- (1) take steps to identify the father and determine the extent of relationship between father and mother and between father and child;
 - (2) make efforts to involve the father in planning for the child;
- (3) give the alleged father an opportunity to recognize or deny paternity;

(4) if father admits paternity but is unwilling or unable to plan for the child, attempt to obtain a voluntary surrender of father's rights in child when such action would be in the best interests of the child; and

(5) if the father is unwilling or unable to plan, and is also unwilling to voluntarily surrender rights, take such steps to obtain termination of the father's parental rights as are appropriate to the best interests of the child.

- [(b) The child shall not be placed for adoption without the father's consent or the surrender or termination of his parental rights in cases where the child being placed is not yet six months old and the unwed mother's parental rights have been surrendered or terminated, and the father has:
- (1) paid or offered to pay, a fair and reasonable sum, according to his means, for medical, hospital and nursing expenses incurred in connection with the mother's pregnancy or with the birth of the child;
- (2) openly lived with the child or child's mother for a continuous period of six months immediately prior to the placement of the child for adoption; and
- (3) openly held himself out to be the father of the child during a continuous period of six months prior to the placement of the child for
- (c) The child shall not be placed for adoption without the father's consent or the surrender or termination of his parental rights in cases where the child is over six months old and the unwed mother's parental rights have been surrendered or terminated, and the father has maintained substantial and continuous or repeated contact with the child as manifested by paragraphs (1) and (2) of this subdivision:

(1) by payment of a fair and reasonable sum toward support for the child, according to the father's means, and either:

- (i) monthly visitations to the child when financially and physically able to do so and not prevented from doing so by actions of the agency having custody of the child;
- (ii) by regular communication with the child or the person or agency having care or custody of the child, when visitation is either not financially or physically possible or has been prevented by the agency having custody of the child; or
- (2) a father who has openly lived with the child for a period of six months in the one-year period immediately preceding the child's placement for adoption and who had openly held himself out to be the father of the child during such period shall be deemed to have maintained substantial and continuous contact with the child for the purpose of this subdivision.]

(b) The child shall not be placed for adoption without the consent, or the surrender or termination of parental rights, of any person:

- (1) adjudicated by a court of this state or a court of any other state or territory of the United States to be the father of the child prior to the filing of a petition to terminate parental rights to the child pursuant to section 384-b of the Social Services Law, an application to execute a judicial surrender of rights to the child pursuant to subdivision 3 of section 383-c of the Social Services Law, or an application for approval of an extra-judicial surrender pursuant to subdivision 4 of section 383-c of the Social Services
- (2) who filed a petition in a court in this state seeking to be adjudicated the father of the child prior to the filing of a petition to terminate parental rights to the child pursuant to section 384-b of the Social Services Law, an application to execute a judicial surrender of rights to the child pursuant to subdivision 3 of section 383-c of the Social Services Law, or an application for approval of an extra-judicial surrender pursuant to subdivision 4 of section 383-c of the Social Services Law, provided that the parentage petition has been resolved in the petitioner's favor or remains pending at the conclusion of the proceedings pursuant to section 384-b, 383-c, or 384 of the Social Services Law;
- (3) who has executed an acknowledgment of parentage pursuant to section 111-k of the Social Services Law, section 516-a of the Family Court Act, or section 4135-b of the Public Health Law prior to the filing of a petition to terminate parental rights to the child pursuant to section 384-b of the Social Services Law, an application to execute a judicial surrender of rights to the child pursuant to subdivision 3 of section 383-c of the Social Services Law, or an application for approval of an extra-judicial sur-render pursuant to subdivision 4 of section 383-c of the Social Services Law, provided that such acknowledgement has not been vacated; or
- (4) who filed an unrevoked notice of intent to claim parentage of the child pursuant to section 372-c of the Social Services Law prior to the filing of a petition to terminate parental rights to the child pursuant to section 384-b of the Social Services Law, an application to execute a judicial surrender of rights to the child pursuant to subdivision 3 of section 383-c of the Social Services Law, or an application for approval of an extrajudicial surrender pursuant to subdivision 4 of section 383-c of the Social Services Law.
- [(d)] (c)A written instrument executed by the biological father denying paternity or consenting to the mother's surrender of the child for adoption or consenting to the adoption of the child shall be completed in accordance with section 111 of the Domestic Relations Law.

Section 421.7 of Title 18 of the Official Compilation of the Codes, Rules and Regulations is amended as follows:

When adoption would be in the best interests of a child and a surrendering instrument has not been executed, an authorized agency shall petition the court to terminate parental rights under the provisions of section 384-b of the Social Services Law, including the parental rights of the biological father of an out-of-wedlock child when his consent to an adoption would be required pursuant to section 111(1)[(d)](e) of the Domestic Relations

Text of proposed rule and any required statements and analyses may be obtained from: Stephanie Deyoe, Office of Children and Family Services, 52 Washington Street, Rensselaer, NY 12144, (518) 402-3891, email: regcomments@ocfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority:

Section 20(3)(d) of the Social Services Law (SSL) authorizes the New York State Office of Children and Family Services (OCFS) to establish rules and regulations to carry out its powers and duties pursuant to the provisions of the SSL

Section 34(3)(f) of the SSL requires the commissioner of OCFS to establish regulations for the administration of public assistance and care within New York.

Section 372-b(3) of the SSL requires OCFS to promulgate regulations to maintain enlightened adoption policies and to establish standards and criteria for adoption practices.

Section 111 of the Domestic Relations Law (DRL) sets forth the expanded categories of unmarried fathers whose consent to the adoption of a child in foster care who was born out-of-wedlock is required.

2. Legislative objectives:

The proposed regulations would comport to and comply with the amendments to section 111 of the DRL concerning the consent rights of unmarried fathers regarding the adoption of children in foster care who were born out-of-wedlock, as enacted by L. 2022, ch. 828.

3. Needs and benefits:

The proposed regulations are necessary to conform OCFS regulatory standards with Chapter 828 of the Laws of 2022, which requires additional categories of unmarried fathers to consent to the adoption of a child in foster care who was born out-of-wedlock. This legislation expands legal rights for these fathers and therefore prioritizes the preservation and reunification of families.

4. Costs:

There are no costs to the State, agency, local governments or any regulated entity associated with the proposed amendments.

5. Local government mandates:

The proposed regulations would require local departments of social services to update polices in relation to adoption practices.

6. Paperwork:

There are no additional paperwork requirements associated with the proposed regulations.

7. Duplication:

The proposed regulations would not duplicate other state or federal requirements.

8. Alternatives:

No alternative approaches to implementing the changes to regulation were considered because the standards are statutorily required.

9. Federal standards:

The proposed regulations would not conflict with current federal standards. There are no comparable federal programs.

10. Compliance schedule:

Compliance with the proposed regulations would begin immediately upon final adoption.

Regulatory Flexibility Analysis

The proposed amendments to regulation will not have an adverse impact on small businesses or local governments. The proposed amendments limit the conditions under which certain adoption services can be provided, but do not otherwise change the scope or nature of those services. Accordingly, OCFS has determined that the proposed regulations will not impose new reporting, recordkeeping, or other compliance costs.

Rural Area Flexibility Analysis

The proposed amendments to regulation will not have an adverse impact on small businesses or local governments in rural areas. The proposed amendments limit the conditions under which certain adoption services can be provided, but do not otherwise change the scope or nature of those services. Accordingly, OCFS has determined that the proposed regulations will not impose new reporting, recordkeeping, or other compliance costs. The proposed regulations mirror and are limited to the statutory changes made by Chapter 828 of the Laws of 2022.

Job Impact Statement

The proposed amendments to regulation will not have a negative impact on jobs or employment opportunities in either public or private child welfare agencies.

State Board of Elections

NOTICE OF ADOPTION

Provides for Adjustment of Campaign Finance Limits Resulting from Changes in the Consumer Price Index

I.D. No. SBE-06-23-00012-A

Filing No. 633

Filing Date: 2023-08-01 **Effective Date:** 2023-08-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 6214 of Title 9 NYCRR.

Statutory authority: Election Law, sections 14-114(1)(e), 3-102(1) and

(17)

Subject: Provides for adjustment of campaign finance limits resulting from changes in the consumer price index.

Purpose: To adopt regulation specifically required by Election Law section 14-114(e).

Text or summary was published in the February 8, 2023 issue of the Register, I.D. No. SBE-06-23-00012-EP.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Brian L. Quail, Esq., New York State Board of Elections, 40 North Pearl Street, Floor 5, Albany, New York 12207-2729, (518) 474-2063, email: brian.quail@elections.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2026, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Department of Environmental Conservation

NOTICE OF ADOPTION

Regulations Governing Fisheries Management of American Shad in the Delaware River and Cobia

I.D. No. ENV-10-23-00001-A

Filing No. 632

Filing Date: 2023-07-27 **Effective Date:** 2023-08-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Parts 10 and 40 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 11-0317, 11-1303 and 13-0105

Subject: Regulations governing fisheries management of American shad in the Delaware River and cobia.

Purpose: Limit recreational harvest of species to ensure sustainability and consistency with interstate and Federal FMPs.

Text or summary was published in the March 8, 2023 issue of the Register, I.D. No. ENV-10-23-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: John Maniscalco, New York State Department of Environmental Conservation, 123 Kings Park Blvd., Kings Park, NY 11754, (631) 444-0437, email: john.maniscalco@dec.ny.gov

Additional matter required by statute: Pursuant to Article 8 of the ECL, the State Environmental Quality Review Act, a Coastal Assessment Form and a Short Environmental Assessment Form with a negative declaration have been prepared, and are on file with the Department.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2025, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Department of Financial Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Definitions, Licensing of PBMs, Contracting with Network Pharmacies, Acquisition of PBMs, Consumer Protections and Audits

I.D. No. DFS-33-23-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Parts 450 (Regulation 219), 454 (Regulation 224); addition of Parts 456 (Regulation 226), 457 (Regulation 227), 458 (Regulation 228) and 459 (Regulation 229) to Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 102, 201, 202, 301, 302, 304, 305, 306; Insurance Law, sections 301, 316, 2904, 2905, 2906, 2911; Public Health Law, sections 280-a and 280-c

Subject: Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections and audits.

Purpose: Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections and audit regulations.

Substance of proposed rule (Full text is posted at the following State website: https://www.dfs.ny.gov/industry_guidance/regulatory_activity/insurance): Section 450.1 is amended to apply to the entire Chapter and to include additional subdivisions (a), (b), (f), (g), (h), (i), (j), (k), (l), (m), (n)(1) and (2), (o), and (p) that are additional definitions to be applied to the Chapter. Subdivisions (a) and (b) are added to section 450.7, which include an applicability provision specifying the sections of the Chapter that are preempted by the Medicare Prescription Drug, Improvement, and Modernization Act of 2003 and are not applicable to pharmacy benefit management services provided to Medicare prescription drug plans as well as a severability provision ensuring that, should any provision of the Chapter be held to be invalid, it shall not affect the validity of any other provision of the Chapter.

A new subdivision (f) is added to section 454.1 that requires the disclosure of any trade names to the department prior to their use by a pharmacy benefit manager.

The title of Part 456 is "Contracting with Network Pharmacies and Other Obligations."

Section 456.1 sets forth the applicability of the rule and definitions used in Part 456.

Section 456.2 sets forth pharmacy contract standards that pharmacy benefit managers are required to adhere to.

Section 456.3 sets forth credentialing, certification, and accreditation requirements.

Section 456.4 sets forth provisions related to the termination of a pharmacy from a network by a pharmacy benefit manager.

Section 456.5 sets forth regulations with regards to contracts with parties related to pharmacy benefit management services.

Section 456.6 sets forth regulations with regards to maximum allowable cost lists and the appeals process for same.

Section 456.7 sets forth regulations with regards to pricing models that pharmacy benefit managers must follow.

Section 456.8 sets forth regulations with regards to prohibition on certain dispensing restrictions a pharmacy benefit manager may impose on a pharmacy.

The title of Part 457 is "Acquisition of Control of Pharmacy Benefit Managers.

Section 457.1 sets forth definitions used in Part 457.

Section 457.2 sets forth regulations regarding the prior approval required for the acquisition of control of a licensed pharmacy benefit manager

The title of Part 458 is "Consumer Protection."

Section 458.1 sets forth definitions used in Part 458.

Section 458.2 sets forth market conduct practices that pharmacy benefit

managers are prohibited from engaging in.

Section 458.3 sets forth resources that pharmacy benefit managers are required to maintain and make publicly accessible to consumers as well as provisions with regards to the maintenance of such resources.

Section 458.4 sets forth regulations with regards to the adequacy of pharmacy networks created by and/ or maintained by a pharmacy benefit

Section 458.5 sets forth regulations with regards to the investigation of complaints received by the department against a pharmacy benefit

The title of Part 459 is "Requirements for Audits and Investigations of Pharmacies.

Section 459.1 sets forth the applicability of the rule and definitions used in Part 459.

Section 459.2 sets forth regulations with regards to the conduct of a pharmacy benefit manager during an audit or investigation of a pharmacy.

Section 459.3 sets forth regulations related to reports and appeals with regards to audits and investigations of pharmacies.

Section 459.4 sets forth regulations with regards to recoupment and fees for audits and investigations of pharmacies.

Text of proposed rule and any required statements and analyses may be obtained from: Kristina Magne, Department of Financial Services, One Commerce Plaza, Albany, New York 12257, (518) 474-4567, email: kristina.magne@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Summary of Regulatory Impact Statement (Full text is posted at the following State website: https://www.dfs.ny.gov/industry_guidance/ regulations/proposed_insurance):

1. Statutory authority: Financial Services Law sections 102, 201, 202, 301, 302, 304, and 305; Insurance Law sections 301, 316, 2904, 2905, 2906, and 2911; and Public Health Law sections 280-a and 280-c.

Descriptions of the statutes providing authority for the new regulation are included in the full Regulatory Impact Statement posted on the website of the Department of Financial Services ("Department") at https:// www.dfs.ny.gov/industry_guidance/regulations/proposed_insurance.

- Legislative objectives: In accordance with Insurance Law Article 29 and Public Health Law sections 280-a and 280-c, the legislative objectives addressed by this consolidated rulemaking are to establish, by regulation, licensing standards for PBMs, including minimum standards related to market conduct practices, conflicts of interest, deceptive, anti-competitive, and unfair claims practices in connection with the performance of pharmacy benefit management services, predatory audit practices, and actions or procedures in the PBM industry that go against the best interests of the public.
- Needs and benefits: This proposed consolidated rulemaking is necessitated by the enactment of Insurance Law Article 29 and Public Health Law section 280-a, providing the Superintendent with broad independent regulatory authority over PBMs, which have previously been largely unregulated in this State. The legislation recognizes that the State has an interest in the prudent regulation of the industry, which impacts health insurance premium costs, patient access to drugs, the pharmacy industry in this State, and more. Specifically, this consolidated rulemaking is needed to establish the minimum standard requirements for maintenance of a license by a PBM as required by Insurance Law 2906.

Details specifying how each Part of the consolidated rulemaking is needed to enforce the provisions outlined in Insurance Law sections 2904, 2905, 2906, and 2911 and Public Health Law section 280-a and to address the comments and complaints received by the Department are included in the full Regulatory Impact Statement posted on the Department's website https://www.dfs.ny.gov/industry_guidance/regulations/

4. Costs: Details on costs imposed by the consolidated rulemaking are included in the full Regulatory Impact Statement posted on the Department's website at https://www.dfs.ny.gov/industry_guidance/regulations/ proposed_insurance. To the extent possible the Department sought to limit the cost impact of the rulemaking while being true to the Legislative command of Insurance Law section 2906(b) that rules be enacted.

- 5. Local government mandates: The proposed consolidated rulemaking does not impose any program, service, duty, or responsibility upon a county, city, town, village, school district, fire district, or other special district.
- 6. Paperwork: This consolidated rulemaking may impose reporting, recordkeeping, and other compliance requirements on PBMs operating in New York; however, the Department has determined that such requirements will not substantially adversely affect PBMs, and are necessary to effectuate the Department's authority to regulate PBMs under Article 29 of the Insurance Law and Public Health Law section 280-a.

Details on these reporting, recordkeeping, and other compliance requirements are included in the full Regulatory Impact Statement posted on the Department's website at https://www.dfs.ny.gov/industry_guidance/ regulations/proposed_insurance.

7. Duplication: The proposed consolidated rulemaking does not duplicate or conflict with any existing state or federal rules or other legal requirements.

Specifically, the Department reviewed the consolidated rulemaking provisions and determined that the rulemaking is not in conflict with nor interferes with any of the provisions of the Employee Retirement Income Security Act ("ERISA"). Further, pursuant to the Amicus Curiae brief filed by United States of America on April 10, 2023 in the pending Tenth Circuit Court of Appeals case Pharmaceutical Care Management Association v. Mulready, et al, Case No. 22-6074, the U.S. Department of Labor and U.S. Department of Justice (collectively, the "Federal Government") assert that in nearly all situations, except those where a self-funded plan administers its pharmacy benefits itself, state laws regulating PBMs are not preempted by ERISA. Specifically, the Federal Government has clarified its position that state regulatory provisions regulating PBMs performing PBM services for an ERISA self-funded plan "are saved from preemption, and are thus enforceable, as applied to PBMs and other third-party entities with which ERISA plans contract. But to the extent an ERISA plan itself were to engage directly in conduct covered by the Act. . . the deemer clause would shield the plan from direct state regulation, and enforcement of the provisions against the plan would be preempted." Thus, as the rules proposed here would not apply to an ERISA self-funded plan performing PBM services for itself, the rule would not be subject to preemption under

ERISA per the controlling interpretation of the federal government.

The Centers for Medicare and Medicaid Services' ("CMS") Medicare Part D standards pursuant to the Social Security Act section 1856(b)(3), as amended by the Medicare Prescription Drug, Improvement, and Modernization Act of 2003, Pub. L. No. 108-173 ("MMA"), do preempt certain provisions of this consolidated rulemaking as applied to PBMs in their performance of PBM services for Medicare Part D plans. However, section 450.7 ensures that the consolidated regulation does not conflict with those standards by exempting PBMs from certain provisions of the rulemaking as applied to a PBM's provision of pharmacy benefit management services to Medicare prescription drug plans.

8. Alternatives: Promulgation of the proposed consolidated rulemaking is required under Insurance Law Article 29 and Public Health Law section 280-a. Without the consolidated rulemaking, the Department would not be able to effectuate the legislative mandate; therefore, the alternative of not promulgating the consolidated rulemaking was rejected. Additionally, the Department considered various alternatives to each section of the consolidated rulemaking, as further detailed below, and in general sought input from interested parties in drafting the same, including representatives from the PBM industry, independent pharmacies, chain pharmacies, health plans, academics and consumer representatives, among others. The Department also consulted with, and sought input from, the New York State Department of Health, including the staff of the Medicaid program.

Further details on the Department's alternative considerations for this consolidated rulemaking are included in the full Regulatory Impact Statement posted on the Department's website at https://www.dfs.ny.gov/ industry_guidance/regulations/proposed_insurance.

9. Federal standards: The proposed consolidated rulemaking does not exceed any minimum standards of the federal government for the same or similar subject areas except as outlined below.

Specifically, the Department has reviewed the consolidated rulemaking provisions and determined that the rulemaking is not in conflict with nor exceeds any of the minimum standards imposed by the provisions of ERISA. Further, pursuant to the Amicus Curiae brief filed by United States of America on April 10, 2023 in the pending Tenth Circuit Court of Appeals case Pharmaceutical Care Management Association v. Mulready, et al, Case No. 22-6074, DOL and DOJ assert that in nearly all situations, except those where a self-funded plan administers its pharmacy benefits itself, state laws regulating PBMs are not preempted by ERISA. Specifically, the Federal Government has clarified its position that state regulatory provisions regulating PBMs performing PBM services for an ERISA self-funded plan "are saved from preemption, and are thus enforceable, as applied to PBMs and other third-party entities with which ERISA plans contract. But to the extent an ERISA plan itself were to engage directly in conduct covered by the Act. . . the deemer clause would shield the plan from direct state regulation, and enforcement of the provisions against the plan would be preempted." Thus, as the rules proposed here would not apply to an ERISA self-funded plan performing PBM services for itself, the rule would not be subject to preemption under ERISA per the controlling interpretation of the federal government.

The Department is aware that the CMS Medicare Part D standards pursuant to the MMA do preempt certain provisions of this consolidated rulemaking as applied to PBMs in their performance of PBM services for Medicare Part D plans. However, section 450.7 ensures that the consolidated regulation does not conflict with those standards by exempting PBMs from certain provisions of the regulations as applied to PBMs providing pharmacy benefit management services to Medicare prescription drug plans. The Department will not enforce these specific provisions with regards to any PBMs operating on behalf of, or otherwise providing services to, Medicare Part D plans in light of the Medicare Part D federal preemption. To the extent a PBM provides services for Part D plans and other health plans the provisions would only apply to the PBM's provision of services to other, non-Part D health plans.

offservices to other, non-Part D health plans.

10. Compliance schedule: The proposed consolidated rulemaking will take effect immediately upon publication of the Notice of Adoption in the State Register, although compliance will not immediately be required for certain provisions. PBMs must meet and maintain minimum licensure standards, including those contained in this proposed rulemaking, before such PBM can be issued a license, as required by statute, before January 1, 2024, and must create and publish the formulary and network directories under Part 458 by July 1, 2024. Finally, PBMs must bring their pharmacy contracts into compliance by January 1, 2025.

Regulatory Flexibility Analysis

This consolidated rulemaking only applies to pharmacy benefit managers operating in New York. The Department of Financial Services ("Department") has reviewed the records of all currently registered pharmacy benefit managers and has made various inquiries to industry groups regarding whether there are any pharmacy benefit managers operating in New York that are small businesses. Based thereon, the Department has determined that there are no pharmacy benefit managers operating in New York that are small businesses or local governments. Therefore, this consolidated rulemaking will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses or local governments.

Rural Area Flexibility Analysis

This consolidated rulemaking only applies to pharmacy benefit managers. The Department of Financial Services has reviewed the records of all currently registered pharmacy benefit managers and has determined that there are no pharmacy benefit managers located in any rural area of New York. Therefore, this consolidated rulemaking will not impose any adverse impact on rural areas or reporting, recordkeeping, or other compliance requirements on public or private entities in rural areas.

Job Impact Statement

The Department of Financial Services has determined that the consolidated rulemaking should not adversely impact jobs or employment opportunities in New York. PBMs should not need to hire additional staff to assist in complying with the contracting and other requirements contained in this consolidated rulemaking; PBMs are highly sophisticated contractual parties and should have the overall experience, resources, systems and staff needed to bring the PBM into compliance with these requirements, especially given that a majority of other states already have laws in place regarding PBMs, including at least ten with similar regulations related to standards and practices used in the creation of pharmacy networks and contracting with network pharmacies.

Public Service Commission

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Research and Development Plan for Advanced Transmission and Distribution Technologies

I.D. No. PSC-33-23-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Public Service Commission is considering the Progress Report on the Research and Development Plan for Advanced Transmission and Distribution Technologies filed on January 20, 2023.

Statutory authority: Public Service Law, sections 4, 5, 65, 66, 66-p; Accelerated Renewable Energy Growth and Community Benefit Act of 2020 *Subject:* Research and Development Plan for Advanced Transmission and Distribution Technologies.

Purpose: To accelerate deployment of advanced transmission and distribution technologies that further the State's clean energy goals.

Substance of proposed rule: The Public Service Commission (Commission) is considering the Progress Report on the Research and Development Plan for Advanced Transmission and Distribution Technologies (Report) filed on January 20, 2023 by Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (collectively, the Joint Utilities).

In the report, the Joint Utilities identify their goals for the Advanced Technology Working Group (Working Group) in 2023, plans to engage stakeholders, intent to support the proposed Coordinated Grid Planning Process, and describe the composition, governance, and mission envisioned for the Working Group. In addition, the Joint Utilities outline a preliminary budget for the Working Group.

The full text of the report and the full record of the proceeding may be reviewed online at the Department of Public Service website: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the actions proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: John.Pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6517, email: Secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (20-E-0197SP16)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Research and Development Plan for Deploying Advanced Technologies in Electric Transmission and Distribution Systems

I.D. No. PSC-33-23-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the Research and Development Plan for Advanced Transmission and Distribution Technologies filed by the Joint Utilities on July 20, 2022.

Statutory authority: Public Service Law, sections 4, 5, 65, 66, 66-p; Accelerated Renewable Energy Growth and Community Benefit Act of 2020 Subject: Research and development plan for deploying advanced technologies in electric transmission and distribution systems.

Purpose: To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.

Substance of proposed rule: The Public Service Commission (Commission) is considering the Research and Development Plan for Advanced Transmission and Distribution Technologies (Plan) filed on July 20, 2022 by Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange & Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (collectively, the Joint Utilities) to comply with the Commission's January 20, 2022 Order on Power Grid Study Recommendations.

In the plan, the Joint Utilities describe their objectives for the Advanced Technology Working Group (ATWG), an approach for research and development to accelerate the deployment of transmission and distribution technologies in New York State, recent and ongoing technology research

and development within three high-priority areas, and a road map for the ATWG.

The full text of the plan and the full record of the proceeding may be reviewed online at the Department of Public Service website: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: John.Pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6517, email: Secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (20-E-0197SP15)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Street Lighting Services and Rates

I.D. No. PSC-33-23-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering Pennsylvania Electric Company's motion for rehearing and reconsideration of the Commission's June 23, 2023 Order Granting Rate Increase for proposed LED street lighting rates.

Statutory authority: Public Service Law, sections 5, 22, 65 and 66 *Subject:* Street lighting services and rates.

Purpose: To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Substance of proposed rule: The Commission is considering a motion for rehearing and reconsideration filed by the Pennsylvania Electric Company (Penelec) on July 24, 2023 to amend its electric tariff, P.S.C. No. 7 – Electricity, to include the addition of Light Emitting Diode (LED) streetlighting services and LED rates proposed in Penelec's November 28, 2023 rate filing (Rate Filing). Penelec's Rate Filing included the proposal of eight different LED fixtures ranging from \$8.29 to \$23.58 per month under Service Classification No. 7 – Municipal Street Lighting Service.

The proposed LED streetlighting rates were not addressed in the Commission's June 23, 2023 Order Granting Rate Increase (Rate Order) issued in this proceeding. Penelec states its customers would benefit from additional streetlight offerings supporting enhanced technologies if authority and the statement of the proposed in the commission's streetlight offerings supporting enhanced technologies if authority is a streetlight offerings supporting enhanced technologies if authority is a supporting enh

The proposed LED streetlighting rates were not addressed in the Commission's June 23, 2023 Order Granting Rate Increase (Rate Order) issued in this proceeding. Penelec states its customers would benefit from additional streetlight offerings supporting enhanced technologies, if authorized by the Commission. Additionally, standard high pressure sodium streetlights are no longer produced, which will necessitate Penelec utilizing the new LED streetlight offerings once its inventory of high pressure sodium streetlights is depleted. Currently, no New York State customers use the new LED fixtures; therefore, Penelec states that approval of the proposed LED rates would not impact the \$300,000 rate increase the Commission granted in the Rate Order.

The full text of the motion and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify in whole or in part, the action proposed and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0668SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

A Debt Financing Arrangement with Respect to an Electric Transmission Line Under Development

I.D. No. PSC-33-23-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by New York Transco LLC requesting authorization to enter into a debt financing arrangement to facilitate the development and construction of the Propel NY Energy Transmission Project.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: A debt financing arrangement with respect to an electric transmission line under development.

Purpose: To review the proposed financing and consider whether it is within the public interest.

Substance of proposed rule: The New York State Public Service Commission (Commission) is considering a petition, filed by New York Transco LLC (NY Transco) on July 14, 2023, requesting to enter into debt instruments in an amount not to exceed \$1.4 billion to facilitate its development and construction of the Propel NY Energy transmission project (the Project). NY Transco seeks authorization pursuant to Section 69 of the Public Service Law and in accordance with the Commission's prior orders applying a lightened regulatory regime.

orders applying a lightened regulatory regime.

NY Transco reports that the New York Independent System Operator, Inc.'s Board of Directors selected the Project as the more efficient or cost-effective transmission solutions to address the Long Island Offshore Wind Public Policy Transmission Need identified by the Commission in its order issued in Case 20-E-0497 on March 19, 2021. The proceeds of the financing would be used to complete development and construction of the Project. NY Transco also requests flexibility to modify, without prior approval, the identity of the financing entities, payment terms, and the amount financed, so long as it does not exceed \$1.4 billion.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6517, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (23-E-0390SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Purchase of Renewable Energy from New Distributed Generators And/Or Energy Storage Systems 30 Kilowatts or Less

I.D. No. PSC-33-23-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by the Fishers Island Electric Corporation to amend P.S.C. No. 2 — Electricity, to establish rules and regulations governing the purchase of renewable energy from distributed generators and/or energy storage.

Statutory authority: Public Service Law, sections 65 and 66

Subject: Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less.

Purpose: To establish provisions to ensure safe and reliable service for all customers.

Substance of proposed rule: The Public Service Commission (Commission) is considering a proposal filed by the Fishers Island Electric Corporation (FIEC or the Company) on July 17, 2023, to amend its electric tariff schedule, P.S.C. No. 2, to establish rules and regulations governing FIEC's purchase of renewable energy from distributed generators and/or energy storage systems.

In addition, FIEC proposes to include Addendum No. 1 to P.S.C No. 2, entitled "Standardized Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage Systems 30 kilowatts or Less Connected in Parallel with Utility Distributed Systems" (or SIR) in its tariff revisions, which provides the framework for processing applications from distributed generators and/or energy storage systems. The proposed amendments and SIR have an effective date of December 1, 2023.

Under the proposed amendments, the SIR program would be available on a first-come, first-served basis, until the total rated generating capacity is equivalent to 30 kilowatts (or two percent of FIEC's average system load). Customers would be responsible for 100 percent of any necessary interconnection costs. FIEC proposes to provide one bidirectional energy flow revenue meter for billing and the meter charge would be included in the applicable monthly service charge. Customers would pay the rates and charges under the applicable Service Class for energy delivered to the customer by FIEC.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (23-E-0394SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Integrated Energy Data Resource Platform

I.D. No. PSC-33-23-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the Integrated Energy Data Resource Program Phase 2 Proposal filed by the New York State Energy Research and Development Authority on May 12, 2023.

Statutory authority: Public Service Law, sections 5, 65, 66 and 74

Subject: Integrated Energy Data Resource platform.

Purpose: To consider funding for Phase 2 of the Integrated Energy Data Resource.

Substance of proposed rule: The Public Service Commission (Commission) is considering the Integrated Energy Data Resource (IEDR) Program Phase 2 Proposal (Proposal) filed on May 12, 2023 by the New York State Energy Research and Development Authority (NYSERDA).

Pursuant to the Commission's Order Implementing an Integrated Energy Data Resource (IEDR Order) issued on February 11, 2021, NYSERDA is the designated Program Sponsor responsible for defining, initiating, overseeing, and facilitating the development of an IEDR platform to securely collect, integrate, and provide access to large and diverse sets of valuable energy-related information on one statewide data platform. The IEDR Order established the regulatory expectation that the IEDR would enable approximately 50 use cases over two phases of development, with specific deadlines for achieving minimum performance capabilities.

The Proposal provides a review of Phase 1 of the IEDR Program, and reports that the Phase 1 requirements set forth in the IEDR Order have been met. Specifically, the Proposal reports that the IEDR Program released an initial public version (IPV) of the IEDR on March 31, 2023 that addressed three priority use cases, and is on track to address an additional seven use cases in a minimum viable product (MPV) by the fourth quarter of 2023. The Proposal also explains that, as part of Phase 1, NYSERDA successfully established a core program team through competitive procurements, including: (1) a Program Manager to maintain the overall program schedule and budget, administer governance, coordination, and advisory groups, and oversee all technical activities that will lead to the operation of the IEDR in accordance with the IEDR Order; (2) a Utility Data Advisor to provide subject-matter expertise on utility data systems on behalf of Department of Public Service Staff; and (3) a Development Team to design, build, and operate the IEDR platform. The Proposal further reports that expenditures through Phase 1 are within the expected estimated range for all program contributors, with Phase I costs expected to total approximately \$11.3 million between the core program team (Program Manager, Utility Data Advisor, Development Team, and

The Proposal sets forth a proposed roadmap for use case development and data acquisition in Phase 2 of the IEDR Program, which involves six themed iterative releases, with four to seven use cases per release, between December 2023 to July 2026. According to the Proposal, the six planned releases will build on the successes of Phase 1 by adding additional use cases to the use cases foundational to the IPV and MVP, create solutions to accelerate climate action, and deliver advanced capabilities based on maturing user energy data needs. The Proposal also asserts that a rigorous stakeholder outreach campaign will be implemented in conjunction with Phase 2 of the IEDR Program.

The Proposal seeks approval of a proposed budget for Phase 2 of the IEDR Program. NYSERDA anticipates that Phase 2 will cost approximately \$36.4 million from 2024-2026 between the core program team, including: (1) approximately \$24.5 million in total labor costs; and (2) approximately \$11.0 million in licensing, travel, and other direct costs. A detailed breakdown of the proposed budget by core program team member and task is provided as part of the Proposal. To support a greater focus on providing benefits to Disadvantaged Communities (DAC), NYSERDA also specifically requests dedicated administrative funds reserved for contracting with or reimbursing organizations supporting DACs and that possess insights critical to advancing DAC objectives. The Proposal further explains that Phase 2 of the IEDR Program will incur non-core program costs, (i.e., the anticipated costs to the jurisdictional utilities to implement Phase 2 of the IEDR Program). Each of the utilities separately filed its proposed IEDR Phase 2 budget with the Commission on May 12, 2023

The full text of the Proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-M-0082SP11)

HEARINGS SCHEDULED FOR PROPOSED RULE MAKINGS

Agency I.D. No.	Subject Matter	Location—Date—Time
Agriculture and Markets, Department of		
AAM-32-23-00015	Holding and Movement of Captive Cervids	Department of Agriculture and Markets, 10B Airline Dr., Albany, NY—October 10, 2023, 10:00 a.m.
		Remote: (518) 549-0500; Code 37251788
Environmental Conservation, Departmen	nt of	
ENV-25-23-00010-P	Repeal of Obsolete Rules and to Make All Necessary Attendant Revisions	Virtual via WebEx—Aug. 22, 2023, 1:00 p.m.
Public Service Commission		
PSC-28-23-00024-P	Proposed Major Rate Increase	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—October 10, 2023, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*
		*On occasion, there are requests to reschedule or postpone evidentiary hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-G-0225.
PSC-28-23-00025-P	Proposed Major Rate Increase	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—October 10, 2023, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*
		*On occasion, there are requests to reschedule or postpone evidentiary hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-G-0226.
PSC-31-23-00002-P	Proposed Major Rate Increase	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—October 23, 2023, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*
		*On occasion, there are requests to reschedule or postpone evidentiary hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-W-0235.
State, Department of		
DOS-27-23-00016-P	Implementation of State Environmental Quality Review Act (SEQR)	Department of State, 99 Washington Ave., Rm. 505, Albany, NY—September 6, 2023, 10:00 a.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency	Issue	Year	Serial	Action
code	number	published	number	Code
AAM	01	12	00001	Р

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No. Expires Subject Matter Purpose of Action

AGING, OFFICE FOR THE

AGE-02-23-00020-P 01/11/24 Nutrition Program The purpose of this rule is to update the regulations governing the Nutrition Program

AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-22-23-00001-P	05/30/24	Amendments to the Box Tree Moth Quarantine	To expand the BTM quarantine to include additional counties, require pre-notification of certain shipments, and add an exemption
AAM-29-23-00001-P	07/18/24	Avian influenza control measures.	To remove a duplicative definition and clarify requirements for the movement of live poultry.
AAM-30-23-00007-P	07/25/24	Agriculture water standards for growing, harvesting, packing, and holding of produce for human consumption.	To incorporate by reference 21 CFR Part 112, Subpart E, containing agricultural water standards.
AAM-32-23-00015-EP	10/09/24	Holding and movement of Captive Cervids	To extend the prohibition on the importation of captive cervids into New York State

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-24-23-00021-P 06/13/24 Voluntary certification of Recovery Residences in NYS.

This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS).

AUDIT AND CONTROL, DEPARTMENT OF

AAC-27-23-00004-P 07/04/24 Special Accidental Death Benefits To prescribe requirements for reimbursing special accidental death benefits.

rection I chang i	шисх		1110 Register/Hugust 10, 202.
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CANNABIS MANA	GEMENT, OFFICE	OF	
OCM-49-22-00024-EP	12/07/23	Violations, Hearings and Enforcement	The proposed rule establishes parameters around violations, hearings, and enforcement creating requirements intended to further protect public health, safety, and welfare by preventing unlawful cannabis or unsafe practices from entering the marketplace
OCM-50-22-00010-RP	12/14/23	Adult-Use Cannabis	To regulate, control, and tax adult-use cannabis, generate significant new revenue, invest in communities and people most impacted by cannabis criminalization, reduce participation in the unlawful market, create new industries, and increase employment
OCM-32-23-00031-EP	08/08/24	Cannabinoid Hemp	Update Part 114 with new CBD to THC ratios and limitations on total THC and cannabinoid levels and update packaging and labeling requirements amongst other things
CHILDREN AND F	AMILY SERVICES,	OFFICE OF	
CFS-33-23-00001-P	08/15/24	Rights of Unmarried Fathers Regarding Adoption of Children in Foster Care	To conform regulations to amendments made by Ch. 828, L. 2022
CIVIL SERVICE, D	EPARTMENT OF		
CVS-19-23-00001-P	05/09/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-19-23-00002-P	05/09/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-19-23-00003-P	05/09/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-23-00004-P	05/09/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-23-00005-P	05/09/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-23-00006-P	05/09/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-23-00007-P	05/09/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-23-00008-P	05/09/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-23-00009-P	05/09/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-23-00010-P	05/09/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-23-00011-P	05/09/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-23-00012-P	05/09/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-23-23-00001-P	06/06/24	Paid family leave	To provide a grant of up to twelve weeks of paid family leave for a qualifying event for subject employees in M/C positions.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, D	EPARTMENT OF		
CVS-24-23-00001-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00002-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00003-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00004-P	06/13/24	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-24-23-00005-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00006-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00007-P	06/13/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-23-00008-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00009-P	06/13/24	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-24-23-00010-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00011-P	06/13/24	Jurisdictional Classification	To delete a subheading and positions from and to classify a subheading and positions in the exempt and non-competitive classes
CVS-24-23-00012-P	06/13/24	Jurisdictional Classification	To delete a position from the non-competitive class
CVS-24-23-00013-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00014-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00015-P	06/13/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-24-23-00016-P	06/13/24	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-23-00017-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-24-23-00018-P	06/13/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-23-00019-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-24-23-00020-P	06/13/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-23-00001-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class.

rection I chains	maca		1115 Register/Hugust 10, 2020
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE,	DEPARTMENT OF		
CVS-28-23-00002-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-23-00003-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00004-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-23-00005-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00006-P	07/11/24	Jurisdictional Classification	To delete positions from and to classify positions in the labor class
CVS-28-23-00007-P	07/11/24	Jurisdictional Classification	To delete a position from the non-competitive class
CVS-28-23-00008-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00009-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00010-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-23-00011-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-23-00012-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00013-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00014-P	07/11/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-23-00015-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00016-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00017-P	07/11/24	Jurisdictional Classification	To delete positions from and to classify positions in the exempt and non-competitive classes
CVS-28-23-00018-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00019-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00027-P	07/11/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-23-00001-P	08/08/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-23-00002-P	08/08/24	Jurisdictional Classification	To classify positions in the non-competitive class

0	0		0
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, D	EPARTMENT OF		
CVS-32-23-00003-P	08/08/24	Jurisdictional Classification	To delete a position from and to classify positions in the exempt class.
CVS-32-23-00004-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00005-P	08/08/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-23-00006-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00007-P	08/08/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-32-23-00008-P	08/08/24	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-32-23-00009-P	08/08/24	Jurisdictional Classification	To classify a subheading and positions in the non-competitive class
CVS-32-23-00010-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00011-P	08/08/24	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-23-00012-P	08/08/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-23-00013-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00014-P	08/08/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions from the non-competitive class
COMMISSIONER O	OF PILOTS, BOARI	O OF	
COP-28-23-00022-P	07/11/24	Adding controls relating to recreational crafts/ yachts, and the resources necessary to govern their use in the harbor.	To compensate pilots who are asked to tend to recreational crafts in the harbor.
CORRECTIONS A	ND COMMUNITY S	UPERVISION, DEPARTMENT OF	
*CCS-31-22-00002-P	08/03/23	Privileged Correspondence	To update law changes regarding correpsondence from CANY
CCS-27-23-00002-P	07/04/24	Revocation hearing locations	To provide for locations at which revocation hearings may be scheduled.
CRIMINAL JUSTIC	E SERVICES, DIVI	SION OF	
CJS-16-23-00008-EP	04/18/24	FIREARM LICENSING APPEALS	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation
EDUCATION DEPA	ARTMENT		
EDU-04-23-00006-ERP	01/25/24	Removes requirement that a postdoctoral general practice or specialty dental residency program experience be clinically based	To implement Chapter 613 of the Laws of 2022.

Action Pending Index

U			8 8 7
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPA	ARTMENT		
EDU-09-23-00029-P	02/29/24	Licensure of licensed behavior analysts and certification of behavior analyst assistants	To implement Chapter 818 of the Laws of 2021 and Chapter 641 of the Laws of 2022 and align provisions with national standards.
EDU-09-23-00031-RP	05/01/24	Special education due process hearings.	To amend due process hearing procedures relating to extensions, mediation and resolution, rules of conduct, and use of inperson, teleconference, and videoconference hearings
EDU-13-23-00018-P	03/28/24	Mental health practitioners' diagnostic privilege.	To implement sections 2 and 3 of Chapter 230 of the Laws of 2022.
EDU-18-23-00010-EP	05/02/24	Deadline to apply and qualify for the provisional school counselor certificate.	See attached.
EDU-18-23-00011-EP	05/02/24	Education requirements for licensure as a registered professional nurse and licensed practical nurse	See attached.
EDU-22-23-00007-P	05/30/24	Employment of substitute teachers.	To make permanent substitute teaching flexibility for school districts and BOCES.
EDU-22-23-00008-EP	05/30/24	Extending a flexibility for incidental teaching.	To extend flexibility for incidental teaching through the 2023-2024 school year.
EDU-22-23-00009-EP	05/30/24	Licensing examination and testing accommodations in the profession of architecture.	To conform NYS architecture licensure requirements with national standards set by the National Council of Architectural Registra
EDU-22-23-00010-P	05/30/24	New York State Learning Standards	Updating to Reflect Current New York State Learning Standards
EDU-26-23-00011-EP	06/27/24	Temporary practice by certain U.S. servicemembers andservicemembers' spouses licensed or certified in another state.	To implement section 19 of Public Law 117-333.
EDU-26-23-00012-EP	06/27/24	Requiring concussion management protocols in nonpublic schools.	To implement Chapter 617 of the Laws of 2022.
EDU-26-23-00013-EP	06/27/24	Universal Prekindergarten Program (UPK) Staffing Qualifications	To implement Part A of Chapter 56 of the Laws of 2022
EDU-26-23-00014-P	06/27/24	Requirements for the endorsement of a certificate as a school counselor	To align the pathways for certification for school counselor candidates with the pat
EDU-26-23-00015-P	06/27/24	Registration and operation of central fill pharmacies.	To establish parameters for the central fill pharmacy model.
EDU-31-23-00006-EP	08/01/24	Academic Intervention Services	See attached.
EDU-31-23-00007-EP	08/01/24	Occupational therapists' authority to provide treatment for a limited time without a referral.	To implement section 1 of Chapter 601 of the Laws of 2022.
ELECTIONS, STAT	TE BOARD OF		
SBE-13-23-00004-P	03/28/24	Procedures for failure to file enforcement	Establishes expedited procedure for exclusively
		proceedings.	failure to file proceedings.

1115 Register/At	agust 10, 2025		Action I chaing mack
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ELECTIONS, STAT	TE BOARD OF		
SBE-16-23-00005-EP	04/18/24	Amends the objection regulations of the New York State Board of Elections to conform with statutory changes.	Conforming regulations to requirements of Chapter 744 Laws of 2022 and Chapter 77 Laws of 2023.
SBE-16-23-00006-EP	04/18/24	Provides for gender designations on party position petitions and ballots in conformance with election law.	Effectuates Chapter 231 Laws of 2022 to allow for gender designations on party position petitions and ballots.
SBE-16-23-00007-EP	04/18/24	Provides for change to petition coversheets to facilitate ballot access and notice to candidates by email.	Effectuates Chapter 744 Laws of 2022 and Chapter 77 Laws of 2023 regarding notice to candidates by email.
ENVIRONMENTAL	CONSERVATION,	DEPARTMENT OF	
*ENV-28-22-00011-P	09/13/23	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-33-22-00004-P	10/20/23	Amendments to the regulations (6 NYCRR Part 621) that implement ECL article 70 (Uniform Procedures Act) and related changes	DEC is proposing the amendments as a general update to Part 621, with conforming changes to Parts 421 and 601
ENV-47-22-00005-P	01/24/24	Heavy-Duty Diesel Vehicle Inspection and Maintenance Program requirements	To update Heavy-Duty Diesel Vehicle Inspection and Maintenance Program requirements
ENV-52-22-00015-EP	02/29/24	Advanced Clean Car (ACC) Standards	To adopt California's Advanced Clean Cars II (ACC II) Program regulations
ENV-52-22-00016-EP	02/28/24	Medium- and Heavy-Duty Diesel Vehicle emission standards	To update Medium and- Heavy-Duty Diesel Vehicle emission standards and adopt CA's Heavy-Duty Omnibus and Phase 2 GHG regulations
ENV-15-23-00006-P	06/14/24	Class SA, SB, SC and I saline waters of the State.	Amend the water quality standards protective of shellfishing and recreation in the State's saline waters.
ENV-20-23-00001-EP	05/16/24	Regulations governing recreational fishing of scup and black sea bass	To reduce the recreational harvest of scup and black sea bass in New York
ENV-22-23-00002-P	07/31/24	Recreational shark management	To protect prohibited sharks from harvest and establish gear restrictions and handling requirements
ENV-25-23-00001-P	06/20/24	Sanitary Control Over Shellfish	Enhance the protection of public health, safety, and welfare for all consumers of raw or undercooked shellfish.
ENV-25-23-00010-P	08/21/24	The repeal of obsolete rules and to make all necessary attendant revisions.	The repeal of obsolete rules and to make all necessary attendant revisions.
ENV-27-23-00003-EP	07/04/24	Regulations governing recreational fishing for striped bass.	To amend 6 NYCRR Parts 10 and 40 pertaining to recreational regulations for striped bass.
ENV-30-23-00001-EP	07/25/24	Sanitary Condition of Shellfish Lands and Certification of Shellfish Lands.	To reclassify underwater shellfish lands and update certification requirements to protect public health and general welfare.

Agency I.D. No. **Expires** Subject Matter Purpose of Action FINANCIAL SERVICES, DEPARTMENT OF Plan of Conversion by Commercial Travelers To convert a mutual accident and health *DFS-17-16-00003-P exempt Mutual Insurance Company insurance company to a stock accident and health insurance company *DFS-25-18-00006-P exempt Plan of Conversion by Medical Liabilty Mutual To convert a mutual property and casualty Insurance Company insurance company to a stock property and casualty insurance company To ensure that DFS-regulated entities most DFS-45-22-00025-RP Cybersecurity Requirements for Financial Services Companies effectively address new and evolving cybersecurity threats. DFS-21-23-00002-P 05/23/24 Pharmacy Benefits Bureau; Pharmacy Benefit To establish rules for PBMs re: assessments, Manager Assessments; Filings and Other license requirements, and reporting and record Requirements for Issuance et al. keeping, and to clarify definitions. DFS-27-23-00017-EP 07/04/24 Minimum Provisions for Automobile Liability To conform to changes to the Insurance Law Insurance Policies regarding supplemental spousal liability insurance DFS-31-23-00004-P 08/01/24 Financial Statement Filings and Accounting To update reference to NAIC AP&P Manual as Practices and Procedures of date from March 2021 to March 2023, and other non-substantive changes. Establish definitions, licensing, contracting with DFS-33-23-00009-P 08/15/24 Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of pharmacies, acquisition of PBMs, consumer PBMs, consumer protections, and audits protections, and audit regulations **GAMING COMMISSION, NEW YORK STATE** *SGC-29-22-00010-RP 10/18/23 Comprehensive regulations for interactive To regulate interactive fantasy sports in New fantasy sports SGC-50-22-00009-P Purchase location requirements for lottery To facilitate the proper sale of lottery tickets to courier services generate revenue for education SGC-29-23-00004-P 07/18/24 Attending veterinarian examinations in To decrease the risks of injury to racehorses. Thoroughbred racing. SGC-31-23-00010-P 08/01/24 Sports wagering advertising and marketing. To regulate advertising, marketing and promotions concerning sports wagering. GAMING FACILITY LOCATION BOARD, NEW YORK GFB-04-23-00001-P 01/25/24 Minimum capital investment for additional To establish a minimum capital investment gaming facility amount for additional gaming facilities GFB-04-23-00002-P 01/25/24 License fee for additional gaming facility To establish a license fee for additional gaming facilities **GENERAL SERVICES, OFFICE OF** GNS-28-23-00023-P 07/11/24 Prohibited and Controlled Activities To correct an unintended erroneous citation. GNS-29-23-00003-P Service-Disabled Veteran-Owned Business 07/18/24 To make amendments to definitions and Enterprises statutory references in order to remain consistent with new statutory changes.

1115 Register/ita	gust 10, 2025		rection I chaing mack			
Agency I.D. No.	Expires	Subject Matter	Purpose of Action			
HEALTH, DEPARTMENT OF						
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services			
*HLT-23-22-00001-ERP	09/06/23	Hospital and Nursing Home Personal Protective Equipment (PPE) Requirements	To ensure that all general hospitals and nursing homes maintain a 60-day supply of PPE during the COVID-19 emergency			
HLT-39-22-00020-P	11/07/23	Early Intervention Program	To conform existing program regulations to federal regulations and state statute, as well as to provide additional clarification			
HLT-40-22-00002-P	10/05/23	Maximum Contaminant Levels (MCLs)	To adopt Maximum Contaminant Levels (MCLs) for four (4) additional per- and polyfluoroalkyl substances (PFAS).			
HLT-42-22-00002-P	10/19/23	Medical Respite Program (MRP)	Establish procedures for review & approval of applications from a not-for-profit corporation to be certified as an MRP operator.			
HLT-48-22-00001-P	11/30/23	Adult Day Health Care	To regulate adult day health care programs for registrants with medical needs in a non-residential health care facility			
HLT-51-22-00006-P	12/21/23	Adult Care Facilities	To ensure consistency with various policy interpretations & compliance with the federal home&community based settings final rule			
HLT-12-23-00001-P	03/21/24	Contingent Reserve Requirements for Managed Care Organizations (MCOs)	Maintains the contingent reserve requirement at 7.25% through 2023 applied to the Medicaid Managed Care, HIV SNP & HARP programs			
HLT-12-23-00013-P	04/12/24	Newborn Hearing Screening	To improve follow-up after newborn hearing screening and articulate reporting requirements			
HLT-14-23-00009-P	04/04/24	Assisted Living Residences	To update admission, operator authority, personnel, environmental standards&resident protections for assisted living residences.			
HLT-15-23-00008-P	04/11/24	Inclusion of a Health Equity Impact Assessment as Part of the Certificate of Need Process	To ensure community members and stakeholders are meaningfully engaged and considered in proposed facility projects			
HLT-16-23-00004-P	04/18/24	Investigation of Communicable Disease	Control of communicable disease			
HLT-16-23-00018-P	04/18/24	Utilization Reviews	To decrease the administrative burden on enrolled Medicaid fee-for-service members and providers			
HLT-18-23-00013-P	05/02/24	Update Standards for Adult Homes and Standards for Enriched Housing Programs	To address changes required to achieve & sustain compliance with the federal Home & Community Based Settings final rule.			
HLT-18-23-00014-P	05/02/24	Standards for Tissue Banks and Nontransplant Anatomic Banks	To remove discriminatory requirements pertaining to reproductive tissue and make technical corrections.			
HLT-22-23-00011-P	05/30/24	Perinatal Services, Perinatal Regionalization, Birthing Centers and Maternity Birthing Centers	To update the regulatory requirements of birthing hospitals and centers to meet current standards of clinical care			
HLT-25-23-00002-P	06/20/24	Humane Euthanasia of Animals	To provide for the humane euthanasia of animals.			

Action Pending Index

riction i chang	IIIucx		1115 Register/Hugust 10, 2025
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPAR	TMENT OF		
HLT-26-23-00001-P	06/27/24	Removal of the COVID-19 Vaccine Requirement for Personnel in Covered Entities	To remove the COVID-19 Vaccine Requirement for Personnel in Covered Entities
HLT-31-23-00008-P	08/01/24	Expanded Syringe Access Programs (ESAPs)	To remove the requirement that ESAPs may only furnish a quantity of 10 or fewer syringes at a time.
HOUSING AND C	OMMUNITY RENEW	AL, DIVISION OF	
HCR-35-22-00004-P	11/15/23	The City Rent and Eviction Regulations governing rent control in New York City.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.
HCR-35-22-00005-P	11/15/23	The Emergency Tenant Protection Regulations regulating residential rents and evictions.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.
HCR-35-22-00006-P	11/15/23	The State Rent and Eviction Regulations governing statewide rent control.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.
HCR-35-22-00007-P	11/15/23	The Rent Stabilization Code regulating residential rents and evictions.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.
LAW, DEPARTME	ENT OF		
LAW-12-23-00006-P	03/21/24	Presumptive cases of gross disparity under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00007-P	03/21/24	Presumptive unfair leverage for large enterprises or enterprises with large market share under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00008-P	03/21/24	Presumptive cases of gross disparity for purposes of the price gouging statute.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00009-P	03/21/24	Application of price gouging prohibition to parties within the chain of distribution.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00010-P	03/21/24	Application of the price gouging law to dynamic pricing.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00011-P	03/21/24	Presumptive cases of unfair leverage for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00012-P	03/21/24	Costs not within the control of the defendant for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LONG ISLAND PO	OWER AUTHORITY		
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND PO	WER AUTHORITY		
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low- income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
MENTAL HEALTH,	, OFFICE OF		
OMH-46-22-00012-P	11/16/23	Administrative Compensation	To Repeal Part 513 as Executive Order 38 has sunset
NIAGARA FALLS	WATER BOARD		
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders

Action Pending Index			NYS Register/August 16, 2023	
Agency I.D. No.	Expires	Subject Matter	Purpose of Action	
NIAGARA FALLS	WATER BOARD			
NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.	
OGDENSBURG BI	RIDGE AND PORT	AUTHORITY		
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit	
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit	
PEOPLE WITH DE	VELOPMENTAL DI	SABILITIES, OFFICE FOR		
PDD-10-23-00002-EP	03/07/24	General Purposes and Certification of the Facility Class Known as Individualized Residential Alternatives	To increase IRA capacity in cases of emergent circumstances	
PDD-21-23-00004-P	05/23/24	Waiver eligibility	To use gender neutral language and coincide with SSL 366(7-a)(b)	
PDD-28-23-00026-P	07/11/24	Supported Employment	To update requirements of supported employment	
POWER AUTHORI	ITY OF THE STATE	OF NEW YORK		
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information	
PUBLIC SERVICE	COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state	
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff	
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date	
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs	
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification	
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes	
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process	
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities	

Agency I.D. No.	Expires	Subject Matter	Purpose of Action	
PUBLIC SERVICE COMMISSION				
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities	
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates	
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order	
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC	
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order	
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement	
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway	
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY	
*PSC-21-04-00013-P	exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level	
*PSC-22-04-00010-P	exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter	
*PSC-22-04-00013-P	exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues	
*PSC-22-04-00016-P	exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters	
*PSC-25-04-00012-P	exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement	
*PSC-27-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement	
*PSC-27-04-00009-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement	
*PSC-28-04-00006-P	exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit	
*PSC-31-04-00023-P	exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form	
*PSC-34-04-00031-P	exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates	

Action I chaing mack			1 15 Registel/August 10, 2025
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-35-04-00017-P	exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P	exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P	exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P	exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P	exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P	exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P	exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P	exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P	exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P	exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established

Agency I.D. No.	Expires	Subject Matter	Purpose of Action	
PUBLIC SERVICE COMMISSION				
*PSC-07-06-00009-P	exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system	
*PSC-22-06-00019-P	exempt	Hourly pricing by National Grid	To assess the impacts	
*PSC-22-06-00020-P	exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts	
*PSC-22-06-00021-P	exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts	
*PSC-22-06-00022-P	exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts	
*PSC-22-06-00023-P	exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts	
*PSC-24-06-00005-EP	exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers	
*PSC-25-06-00017-P	exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment	
*PSC-34-06-00009-P	exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications	
*PSC-37-06-00015-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures	
*PSC-37-06-00017-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures	
*PSC-43-06-00014-P	exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs	
*PSC-04-07-00012-P	exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order	
*PSC-06-07-00015-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service	
*PSC-06-07-00020-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service	
*PSC-11-07-00010-P	exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation	
*PSC-11-07-00011-P	exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters	
*PSC-17-07-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement	
*PSC-18-07-00010-P	exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation	

Action I chaing mack			N 15 Registel/August 10, 2025
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-20-07-00016-P	exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P	exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P	exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P	exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P	exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P	exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P	exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P	exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-03-08-00006-P	exempt	Rehearing of the accounting determinations	To grant or deny a petition for rehearing of the accounting determinations
*PSC-04-08-00010-P	exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-13-08-00012-P	exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P	exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P	exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P	exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P	exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	exempt	Annual Reconcilliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-48-08-00005-P	exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P	exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P	exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P	exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm

0	15 to, 2020		rection I chaing mack
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-07-09-00018-P	exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P	exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P	exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commerical accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P	exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P	exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-20-09-00017-P	exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	exempt	Interconnection of the networks between Vernon and tw telecom of new york I.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P	exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer- generated steam to the Con Edison steam system
*PSC-37-09-00016-P	exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P	exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments

1115 Register/A	ugust 10, 2025		Action I chaing mack
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-40-09-00013-P	exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P	exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P	exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-18-10-00009-P	exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of- way management practices
*PSC-19-10-00022-P	exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action	
PUBLIC SERVICE COMMISSION				
*PSC-43-10-00016-P	exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group	
*PSC-44-10-00003-P	exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase	
*PSC-51-10-00018-P	exempt	Commission proceeding concerning three- phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities	
*PSC-11-11-00003-P	exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	
*PSC-13-11-00005-P	exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation	
*PSC-14-11-00009-P	exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York	
*PSC-19-11-00007-P	exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website	
*PSC-20-11-00012-P	exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York	
*PSC-20-11-00013-P	exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable	
*PSC-22-11-00004-P	exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter	
*PSC-26-11-00007-P	exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%	
*PSC-26-11-00009-P	exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York	
*PSC-26-11-00012-P	exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements	
*PSC-29-11-00011-P	exempt	Petition requesting the Commssion reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing	
*PSC-35-11-00011-P	exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters	
*PSC-36-11-00006-P	exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements	
*PSC-38-11-00002-P	exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures	

- Tenon I chang			TV15 Register/Hugust 10, 2025	
Agency I.D. No.	Expires	Subject Matter	Purpose of Action	
PUBLIC SERVICE	COMMISSION			
*PSC-38-11-00003-P	exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison	
*PSC-40-11-00010-P	exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE	
*PSC-40-11-00012-P	exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment	
*PSC-42-11-00018-P	exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York	
*PSC-43-11-00012-P	exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC	
*PSC-47-11-00007-P	exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations	
*PSC-48-11-00007-P	exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG	
*PSC-48-11-00008-P	exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York	
*PSC-01-12-00007-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council	
*PSC-01-12-00008-P	exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3	
*PSC-01-12-00009-P	exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered	
*PSC-11-12-00002-P	exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	
*PSC-11-12-00005-P	exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman	
*PSC-13-12-00005-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property	
*PSC-19-12-00023-P	exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.	
*PSC-21-12-00006-P	exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted	

TID Register/			rection rending mack
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-21-12-00011-P	exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P	exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P	exempt	Regulation of Gipsy Trail Club, Inc.'s long- term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality

O			8 9 /
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-08-13-00012-P	exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P	exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P	exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P	exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces

1115 Registel/At	ugust 10, 2025		Action I chaing mack
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-28-13-00016-P	exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P	exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P	exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y.
*PSC-45-13-00021-P	exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates

0			
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-49-13-00008-P	exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P	exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P	exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P	exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification

1115 Register/11	agust 10, 2025		netion i chaing mack
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-17-14-00007-P	exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P	exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P	exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P	exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY

8			
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-35-14-00005-P	exempt	Whether to permit the use of the Sensus iConA electric meter	Pursuant to 16 NYCRR Parts 92 and 93, Commission approval is necessary to permit the use of the Sensus iConA electric meter
*PSC-36-14-00009-P	exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P	exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P	exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P	exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P	exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due

	ugust 10, 2025		
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-42-14-00003-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P	exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P	exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P	exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P	exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid

		0.1111	
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-22-15-00015-P	exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street New York, NY
*PSC-32-15-00006-P	exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P	exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P	exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action		
PUBLIC SERVICE COMMISSION					
*PSC-50-15-00009-P	exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York		
*PSC-51-15-00010-P	exempt	Modification of the EDP	To consider modifying the EDP		
*PSC-01-16-00005-P	exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices		
*PSC-04-16-00007-P	exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility		
*PSC-04-16-00012-P	exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station		
*PSC-04-16-00013-P	exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic		
*PSC-06-16-00013-P	exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs		
*PSC-06-16-00014-P	exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program		
*PSC-14-16-00008-P	exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers		
*PSC-18-16-00013-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers		
*PSC-18-16-00014-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers		
*PSC-18-16-00015-P	exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers		
*PSC-18-16-00016-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers		
*PSC-18-16-00018-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers		
*PSC-20-16-00008-P	exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)		
*PSC-20-16-00010-P	exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery		
*PSC-20-16-00011-P	exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device		

0			0 0 /
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-25-16-00009-P	exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P	exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P	exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P	exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit cost evaluation
*PSC-33-16-00001-EP	exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P	exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P	exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P	exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG

Agency I.D. No.	Expires	Subject Matter	Purpose of Action		
PUBLIC SERVICE COMMISSION					
*PSC-18-17-00024-P	exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist		
*PSC-18-17-00026-P	exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge		
*PSC-20-17-00008-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel		
*PSC-20-17-00010-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel		
*PSC-21-17-00013-P	exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms		
*PSC-21-17-00018-P	exempt	Proposed agreement for the provision of water service by Saratoga Water Services, Inc.	To consider a waiver and approval of terms of a service agreement		
*PSC-22-17-00004-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms		
*PSC-24-17-00006-P	exempt	Development of the Utility Energy Registry	Improved data access		
*PSC-26-17-00005-P	exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York		
*PSC-34-17-00011-P	exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver		
*PSC-37-17-00005-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms		
*PSC-39-17-00011-P	exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan		
*PSC-42-17-00010-P	exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing		
*PSC-48-17-00015-P	exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs		
*PSC-50-17-00017-P	exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.		
*PSC-50-17-00018-P	exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers		
*PSC-50-17-00019-P	exempt	Transfer of utility property	To consider the transfer of utility property		

Action I chaing macx			N 15 Registel/August 10, 2025		
Agency I.D. No.	Expires	Subject Matter	Purpose of Action		
PUBLIC SERVICE COMMISSION					
*PSC-50-17-00021-P	exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters		
*PSC-51-17-00011-P	exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project		
*PSC-04-18-00005-P	exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity		
*PSC-05-18-00004-P	exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero- emission electric energy resources		
*PSC-06-18-00012-P	exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria		
*PSC-06-18-00017-P	exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity		
*PSC-07-18-00015-P	exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid		
*PSC-11-18-00004-P	exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline		
*PSC-13-18-00015-P	exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension		
*PSC-13-18-00023-P	exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes		
*PSC-14-18-00006-P	exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system		
*PSC-17-18-00010-P	exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage		
*PSC-18-18-00009-P	exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest		
*PSC-23-18-00006-P	exempt	Whether to impose consequences on Aspirity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates		
*PSC-24-18-00013-P	exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero- emission electric energy resources		
*PSC-28-18-00011-P	exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service		
*PSC-29-18-00008-P	exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers		
*PSC-29-18-00009-P	exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates		

Agency I.D. No.	Expires	Subject Matter	Purpose of Action		
PUBLIC SERVICE COMMISSION					
*PSC-34-18-00015-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place		
*PSC-34-18-00016-P	exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs		
*PSC-35-18-00003-P	exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider		
*PSC-35-18-00005-P	exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers		
*PSC-35-18-00006-P	exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider		
*PSC-35-18-00008-P	exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider		
*PSC-35-18-00010-P	exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider		
*PSC-39-18-00005-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers		
*PSC-40-18-00014-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018		
*PSC-42-18-00011-P	exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers		
*PSC-42-18-00013-P	exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity		
*PSC-44-18-00016-P	exempt	Petition for approval of gas metering equipment	To ensure that customer bills are based on accurate measurements of gas usage		
*PSC-45-18-00005-P	exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place		
*PSC-01-19-00013-P	exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County		
*PSC-03-19-00002-P	exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula		
*PSC-04-19-00004-P	exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals		

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-04-19-00011-P	exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P	exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P	exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P	exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P	exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P	exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P	exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P	exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P	exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-08-20-00003-P	exempt	PSC regulation 16 NYCRR § § 86.3(a)(2) and 86.3(b)(2)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-10-20-00003-P	exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020

1115 1108 5001/111	-9-20 10, 10-0		
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-15-20-00011-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P	exempt	Cost recovery associated with Day-Ahead- DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P	exempt	Cost recovery associated with Day-Ahead- DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P	exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P	exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P	exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P	exempt	Availability of gas leak information to the public safety officials.	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-48-20-00007-P	exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P	exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P	exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-18-21-00008-P	exempt	RG&E's Economic Development Programs and exemption from funding limits	To consider RG&E to grant up to \$5.25 million in ED funding to Project Block to the benefit of ratepayers
*PSC-19-21-00008-P	exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an optout CDG focused program
*PSC-20-21-00004-P	exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-28-21-00012-P	exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY	To address the proposed transfer and any matters within the public interest

1115 110815001/111	45454 10, 2020		The state of the s
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-28-21-00013-P	exempt	Elimination of internal audits of wholesale performance metrics	To consider Verizon New York Inc.'s petition to eliminate requirements for certain internal audits
*PSC-29-21-00009-P	exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P	exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P	exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-38-21-00007-P	exempt	Electric metering equipment	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage
*PSC-39-21-00007-P	exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-46-21-00014-P	exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-47-21-00003-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-48-21-00007-P	exempt	Verizon's Performance Assurance Plan	To consider whether to retire the Performance Assurance Plan
*PSC-50-21-00006-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-50-21-00008-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-03-22-00004-P	exempt	Proposal by electric utilities on a coordinated electric grid planning process	To support distribution and local transmission investments necessary to achieve the the State's clean energy and climate goals
*PSC-05-22-00001-P	exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-06-22-00009-P	exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-13-22-00011-P	exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and optout basis in New York State
*PSC-18-22-00002-P	exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-18-22-00007-P	exempt	Extension of deadline	Whether it is in the public interest to extend the deadline to allow the developer more time to energize residential units
*PSC-19-22-00022-P	exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P	exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P	exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
*PSC-22-22-00014-P	exempt	Amendments to the Standardized Interconnection Requirements	To consider changes to accommodate the interconnection of distributed energy resources by governmental entities
*PSC-24-22-00004-P	exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-24-22-00007-P	exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-24-22-00008-P	exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-26-22-00008-P	exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P	exempt	Establishment of the regulatory regime applicable to a battery storage project.	To ensure appropriate regulation of an electric corporation.
*PSC-31-22-00005-P	exempt	Proposed major rate increase in NYSEG's electric delivery revenues of approximately \$274 million (or 16.8% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-31-22-00006-P	exempt	Proposed major rate increase in NYSEG's gas delivery revenues of approximately \$43.4 million (or 9.8% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-31-22-00007-P	exempt	Proposed major rate increase in RG&E's gas delivery revenues of approximately \$37.7 million (or 9.7% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-31-22-00009-P	exempt	Proposed major rate increase in RG&E's electric delivery revenues of approximately \$93.8 million (or 11.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-32-22-00022-P	exempt	Establishment of the regulatory regime applicable to a wind electric generating facility.	To ensure appropriate regulation of a new electric corporation.
PSC-32-22-00023-P	exempt	Bioenergy generation in New York.	To consider compensation for bioenergy generation.
PSC-33-22-00006-P	exempt	Use of gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-33-22-00008-P	exempt	Gas moratorium consumer protections.	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service.
PSC-33-22-00009-P	exempt	Use of electric metering equipment.	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage.
PSC-34-22-00005-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need.	Consideration of whether the proposed transfer is in the public interest.

Purpose of Action

Expires

Agency I.D. No. **PUBLIC SERVICE COMMISSION** Annual Reconciliation of Gas Expenses and To consider filings of LDCs and municipalities PSC-37-22-00005-P exempt Gas Cost Recoveries. regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries. Standby Service Rates, Buyback Service To establish updated Standby Service and PSC-38-22-00002-P exempt Rates, and optional mass market demand Buyback Service Rates, and establish new optional mass market demand rates. To ensure appropriate regulation of an electric PSC-38-22-00004-P Establishment of the regulatory regime exempt applicable to a battery storage project. corporation. PSC-38-22-00005-P exempt Standby Service Rates, Buyback Service To establish updated Standby Service and Rates, and optional mass market demand Buyback Service Rates, and establish new optional mass market demand rates. rates. PSC-38-22-00006-P Standby Service Rates, Buyback Service To establish updated Standby Service and exempt Rates, and optional mass market demand Buyback Service Rates, and establish new optional mass market demand rates. Standby Service Rates, Buyback Service To establish updated Standby Service and PSC-38-22-00007-P exempt Rates, and optional mass market demand Buyback Service Rates, and establish new optional mass market demand rates. rates. PSC-38-22-00008-P Consideration of a Long Island Offshore Wind To determine whether the NYISO should exempt proceed to select a solution to the identified Export PPTN under the NYISO's planning process. Long Island Offshore Wind Export PPTN. To establish updated Standby Service and PSC-38-22-00009-P Standby Service Rates, Buyback Service exempt Rates, and optional mass market demand Buyback Service Rates, and establish new optional mass market demand rates. rates. PSC-38-22-00010-P Standby Service Rates, Buyback Service To establish updated Standby Service and exempt Rates, and optional mass market demand Buyback Service Rates, and establish new optional mass market demand rates. PSC-39-22-00008-P Proposed service territory extension, waiver, To determine if proposed territory extension, exempt and tariff revisions. waiver, and tariff revisions are in the public interest. PSC-42-22-00010-P exempt Gas system planning. To consider screening and suitability criteria for non-pipeline alternatives. PSC-42-22-00011-P exempt Gas system planning. To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives. PSC-42-22-00012-P exempt Gas system planning. To consider screening and suitability criteria for non-pipeline alternatives. PSC-42-22-00013-P exempt Gas system planning. To consider screening and suitability criteria for non-pipeline alternatives. PSC-42-22-00014-P exempt Gas system planning. To consider screening and suitability criteria for non-pipeline alternatives. PSC-42-22-00015-P Gas system planning. To consider screening and suitability criteria for exempt non-pipeline alternatives. To consider screening and suitability criteria for PSC-42-22-00016-P exempt Gas system planning. non-pipeline alternatives.

Subject Matter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action		
PUBLIC SERVICE	PUBLIC SERVICE COMMISSION				
PSC-42-22-00017-P	exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.		
PSC-42-22-00019-P	exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.		
PSC-44-22-00003-P	exempt	Proposed draft tariff amendments.	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs.		
PSC-46-22-00006-P	exempt	PSC Regulations 16 NYCRR 86.3(a)(1), 86.3(a)(2), 863(b)(2), 86.4(b).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.		
PSC-46-22-00007-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.		
PSC-46-22-00010-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.		
PSC-48-22-00003-P	exempt	Gas moratorium customer protections.	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium.		
PSC-49-22-00019-P	exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.		
PSC-49-22-00022-P	exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.		
PSC-49-22-00023-P	exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.		
PSC-51-22-00003-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.		
PSC-52-22-00011-P	exempt	The Integrated Energy Data Resource platform.	To consider customer consent and utility liability issues related to the Integrated Energy Data Resource.		
PSC-52-22-00014-P	exempt	Extension of regulatory deadline.	Whether it is in the public interest to extend the regulatory deadline for Keystone Homes, Inc.'s housing development.		
PSC-01-23-00014-P	exempt	Interconnection costs.	To consider a petition requesting relief from interconnection costs assigned by NYSEG.		
PSC-01-23-00017-P	exempt	Interconnection costs.	To consider a petition requesting relief from interconnection costs assigned by NYSEG.		
PSC-02-23-00023-P	exempt	Long-term gas system planning.	To consider and review long-term gas system planning.		
PSC-02-23-00025-P	exempt	Proposed major rate increase in Con Edison's annual revenues by \$137 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.		

Purpose of Action

Expires

Agency I.D. No.

Agency I.D. No.	Lxpiies	oubject Matter	1 dipose of Action		
PUBLIC SERVICE COMMISSION					
PSC-03-23-00004-P	exempt	Updated recommendations for the soliciation, procurement, and/or installation of qualified energy storage systems.	To encourage energy storage deployment and establish an updated 2030 target and deployment program.		
PSC-04-23-00008-P	exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs).	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions.		
PSC-04-23-00009-P	exempt	Gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.		
PSC-04-23-00011-P	exempt	Proposal by electric utilities for a coordinated grid planning process.	To idenitfy local transmission investments necessary to achieve the the State's clean energy and climate goals.		
PSC-05-23-00001-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00002-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00004-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00005-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00006-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00008-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00009-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00012-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00014-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-05-23-00015-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.		
PSC-08-23-00002-P	exempt	Transfer of direct ownership of cable television facilities and three municipal franchises	To ensure performance in accordance with applicable cable laws, regulations and standards in the public interest.		
PSC-09-23-00021-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.		
PSC-09-23-00022-P	exempt	Notice of intent to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.		
PSC-09-23-00023-P	exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage.		

Subject Matter

TTD Register/	ugust 10, 2025		retion I chang mack
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
PSC-09-23-00024-P	exempt	Development periods for residential developments.	To consider waiving the five-year limit on development periods impacted by COVID-19, extending it by one year.
PSC-09-23-00026-P	exempt	Electric metering equipment.	To consider use of electric meter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-09-23-00027-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-11-23-00002-P	exempt	Modifications to the Electric Vehicle Make- Ready Program.	To deploy the infrastructure needed to meet the State's goals of 850,000 EVs by 2025 and recommend appropriate utility roles.
PSC-13-23-00020-P	exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-13-23-00021-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-23-00022-P	exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility.	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility.
PSC-14-23-00006-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-14-23-00007-P	exempt	Waiver of 16 NYCRR Sections 86.3(a)(1), 86.3(a)(2), 86.3(b)(2).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-14-23-00008-P	exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-15-23-00002-P	exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator.
PSC-16-23-00009-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-16-23-00010-P	exempt	Marginal Cost of Service studies.	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies.
PSC-16-23-00011-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-16-23-00012-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-16-23-00013-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-16-23-00014-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.

8					
Agency I.D. No.	Expires	Subject Matter	Purpose of Action		
PUBLIC SERVICE COMMISSION					
PSC-16-23-00015-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.		
PSC-16-23-00016-P	exempt	Intra-corporate merger of FirstEnergy's four distribution operating companies.	To consider whether an intra-corporate merger of FirstEnergy's four distribution companies is in the public interest.		
PSC-16-23-00017-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.		
PSC-17-23-00002-P	exempt	Tariff filing.	To consider whether the proposed tariff revisions are in the public interest.		
PSC-17-23-00003-P	exempt	Issuance of securities and other forms of indebtedness.	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest.		
PSC-17-23-00004-P	exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards and the public interest.		
PSC-18-23-00001-P	exempt	A request for waiver of negative revenue adjustments.	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE.		
PSC-18-23-00002-P	exempt	Consideration of the Audit Implementation Plan and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addresses and implemented.		
PSC-18-23-00005-P	exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.		
PSC-18-23-00007-P	exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.		
PSC-19-23-00014-P	exempt	Demand Charge Rebates and Commercial Managed Charging Programs.	To consider Demand Charge Rebate and Commercial Managed Charging Program design characteristics and program operations.		
PSC-19-23-00015-P	exempt	Electric metering equipment.	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage.		
PSC-19-23-00016-P	exempt	Transfer of transportation asset.	To determine whether to authorize the transfer of the transportation asset and the proper accounting for the transaction.		
PSC-19-23-00017-P	exempt	Minor water rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.		
PSC-19-23-00018-P	exempt	Demand Charge Rebate and draft tariff leaves.	To consider Demand Charge Rebate design characteristics and program operations and associated draft tariff leaves.		
PSC-19-23-00019-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.		

Agency I.D. No.	Expires	Subject Matter	Purpose of Action			
PUBLIC SERVICE	PUBLIC SERVICE COMMISSION					
PSC-19-23-00020-P	exempt	Demand Charge Rebate and draft tariff leaves.	To consider Demand Charge Rebate design characteristics and program operations and associated draft tariff leaves.			
PSC-19-23-00021-P	exempt	Demand Charge Rebate, Commercial Managed Charging Program, PPI Program, BIR Quick Charging Program, and draft tariff leaves.	To consider Demand Charge Rebate, newly proposed program design, operations, and associated draft tariff leaves.			
PSC-19-23-00022-P	exempt	Disposition of a New York State sales and use tax refund.	To determine the just and reasonable disposition of tax refunds.			
PSC-19-23-00023-P	exempt	Demand Charge Rebate and draft tariff leaves.	To consider Demand Charge Rebate design characteristics and program operations and associated draft tariff leaves.			
PSC-19-23-00024-P	exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility.	Consideration of a lightened regulatory regime for the owner of an approximately 110 MW energy storage facility.			
PSC-20-23-00002-P	exempt	The CBC charge used to recover the costs for certain energy efficiency and other public policy benefit programs.	To ensure the CBC is consistently applied statewide and to provide Distributed Energy Resource projects with market certainty.			
PSC-20-23-00003-P	exempt	Transfer in ownership of interconnection facilities.	To determine if the transfer is in the public interest.			
PSC-21-23-00005-P	exempt	Proposed major increase in VWNY's annual base rate revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.			
PSC-21-23-00006-P	exempt	Community Choice Aggregation.	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator.			
PSC-22-23-00003-P	exempt	Minor gas rate filing to increase annual gas revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.			
PSC-22-23-00004-P	exempt	Long-Term Indebtedness, Preferred Stock, Hybrid Securities, and to enter into derivative instruments.	To consider if RG&E's request for authority to issue and sell Long-Term Indebtedness is in the public interest.			
PSC-22-23-00005-P	exempt	Modification of Gas Business Enablement program key performance indicators.	To determine whether the proposed modifications to certain GBE KPIs are reasonable.			
PSC-22-23-00006-P	exempt	Transfer of gas facilities.	To determine whether to authorize the transfer of gas facilities and the proper accounting for the transaction.			
PSC-23-23-00002-P	exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards and the public interest.			
PSC-23-23-00003-P	exempt	Implementation of a new CSS above the current \$421 million cap.	To provide Con Edison with authority to continue to capitalize costs to implement a new CSS.			

			- 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
PSC-23-23-00004-P	exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards and the public interest.
PSC-23-23-00005-P	exempt	Transfer of street lighting facilities.	To consider whether the transfer of street lighting facilities is in the public interest.
PSC-23-23-00006-P	exempt	Modify certain tariff provisions to adjust the timing of a surcharge.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-24-23-00022-P	exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-24-23-00023-P	exempt	Deferral of costs for later collection from ratepayers.	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program.
PSC-24-23-00024-P	exempt	Audit Implementation Plan and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addresses and implemented.
PSC-24-23-00025-P	06/13/24	Prohibition of utilities engaging in detrimental conduct towards a residential customer	To provide the utilities the implementation and enforcement rules designed to prevent harassment of residential customers
PSC-25-23-00003-P	exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements.
PSC-25-23-00004-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-25-23-00005-P	exempt	Community Choice Aggregation.	To evaluate whether the Expanded Solar for All program could be scaled Statewide.
PSC-25-23-00006-P	exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans.
PSC-25-23-00007-P	exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories.	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations.
PSC-25-23-00008-P	exempt	Long-term gas system planning for Con Edison and O&R.	To consider and review long-term gas system planning for Con Edison and O&R.
PSC-25-23-00009-P	exempt	Community Choice Aggregation.	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator.
PSC-26-23-00002-P	exempt	Tier 1 projects awarded a Renewable Energy Certificate purchase and sale agreement and currently under development.	To consider modification to existing Tier 1 Renewable Energy Certificate purchase and sale agreements.
PSC-26-23-00003-P	exempt	Sunrise Wind LLC's Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement.	To consider modification to the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement.

0	0 /		8
Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	E COMMISSION		
PSC-26-23-00004-P	exempt	Empire Offshore Wind LLC and Beacon Wind LLC's Offshore Wind Renewable Energy Certificate Purchase and Sale Agreements.	To consider modification to the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreements.
PSC-26-23-00005-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-26-23-00006-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-26-23-00007-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-26-23-00008-P	exempt	Authority to issue and sell Long-Term Indebtedness, and to enter into multi-year credit agreements.	To fund improvements to the Company's plant, refund existing debt, and ensure cash flow for day-to-day operations.
PSC-26-23-00009-P	exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-26-23-00010-P	exempt	Petition to modify the SIC tariff statement.	To consider whether amending the SIC mechanism is in the public interest.
PSC-27-23-00005-P	exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-27-23-00006-P	exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting.	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information.
PSC-27-23-00007-P	exempt	Utilities' DEI Plans.	To consider the sufficiency of the plans and whether to require additional working group sessions and reporting.
PSC-27-23-00008-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, and consumer protections are in place.
PSC-27-23-00009-P	exempt	Reinstate funding mechanism.	To determine if reinstating the proposed funding mechanism is in the public interest.
PSC-27-23-00010-P	exempt	Request of NYISO to incur indebtedness.	To ensure that debt financing is used reasonably and appropriately.
PSC-27-23-00011-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, and consumer protections are in place.
PSC-27-23-00012-P	exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-27-23-00013-P	exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study.	To consider whether the proposed Study is sufficient and whether to proceed with the Study.
PSC-27-23-00014-P	exempt	Lightened regulatory regime and financing petition.	Consideration of a lightened regulatory regime and financing for the owner of a wind energy and transmission facility.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE	COMMISSION		
PSC-27-23-00015-P	exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications.	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement.
PSC-28-23-00024-P	exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-28-23-00025-P	exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-23-00006-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-29-23-00007-P	exempt	Reconciliation mechanism.	To limit any further near-term customer bill impacts.
PSC-30-23-00002-P	exempt	Proposed revisions to the Companies' firm gas demand response programs for the 2023 - 2024 winter season and going forward.	To determine if the Companies' proposed modifications to their firm gas demand response programs are in the public interest.
PSC-30-23-00003-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-30-23-00004-P	exempt	Proposed transfer of the Company's capital stock.	To determine if transfer of the Company's capital stock to the Purchaser is in the public interest.
PSC-30-23-00005-P	exempt	Proposed revisions to National Grid's firm gas demand response programs for the 2023 - 2024 winter season and going forward.	To determine if National Grid's proposed modifications to its demand response programs are in the public interest.
PSC-30-23-00006-P	exempt	Lease of certain real property.	To consider whether to the authorize the proposed transfer of real property.
PSC-31-23-00001-P	exempt	A petition for a special permit exemption from odorization requirements.	To determine if the granting of the special permit is in the public interest.
PSC-31-23-00002-P	exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-23-00003-P	exempt	Incidental regulation for a water-works corporation.	To determine if incidental regulation is in the public interest.
PSC-32-23-00016-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00017-P	exempt	Renewable Energy Certificate Purchase and Sale Agreements (including offshore wind) that utilize an Index REC pricing mechanism.	To consider formulaic changes related to new capacity accreditation rules.
PSC-32-23-00018-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00019-P	exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action		
PUBLIC SERVICE	PUBLIC SERVICE COMMISSION				
PSC-32-23-00020-P	exempt	Transfer in ownership of interconnection facilities.	To determine if the transfer is in the public interest.		
PSC-32-23-00021-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.		
PSC-32-23-00022-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.		
PSC-32-23-00023-P	exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.		
PSC-32-23-00024-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.		
PSC-32-23-00025-P	exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.		
PSC-32-23-00026-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.		
PSC-32-23-00027-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.		
PSC-32-23-00028-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.		
PSC-32-23-00029-P	exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.		
PSC-32-23-00032-P	exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility	To determine the regulatory framework and applicable financing for a wholesale electric generator		
PSC-33-23-00002-P	exempt	Research and Development Plan for Advanced Transmission and Distribution Technologies	To accelerate deployment of advanced transmission and distribution technologies that further the State's clean energy goals.		
PSC-33-23-00003-P	exempt	Research and development plan for deploying advanced technologies in electric transmission and distribution systems	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.		
PSC-33-23-00004-P	exempt	Street lighting services and rates.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.		
PSC-33-23-00005-P	exempt	A debt financing arrangement with respect to an electric transmission line under development.	To review the proposed financing and consider whether it is within the public interest.		
PSC-33-23-00006-P	exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.		

Action Pending Index

Agency I.D. No. **Expires** Subject Matter Purpose of Action **PUBLIC SERVICE COMMISSION** The Integrated Energy Data Resource To consider funding for Phase 2 of the PSC-33-23-00007-P exempt platform. Integrated Energy Data Resource. STATE, DEPARTMENT OF DOS-27-23-00016-P 09/05/24 Implementation of State Environmental To amend and update that State Fire Quality Review Act (SEQR) Prevention and Building Code Council's regulations for implementation of SEQR STATE UNIVERSITY OF NEW YORK SUN-29-23-00005-P 07/18/24 Certificates of residence for nonresident To clarify procedures for certificate of residence issuance for nonresident community college community college students. students. TAXATION AND FINANCE, DEPARTMENT OF *TAF-46-20-00003-P Fuel use tax on motor fuel and diesel motor To set the sales tax component and the exempt fuel and the art. 13-A carrier tax jointly composite rate per gallon for the period administered therewith January 1, 2021 through March 31, 2021 TAF-32-23-00030-P 08/08/24 Corporate tax reform. To implement the comprehensive corporate tax reform effected by L.2014, c.59, pt.A; L.2015, c.59, pt. T; L.2016, c.60, pt.P. TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF TDA-21-23-00003-P See attached addendum 05/23/24 To update State regulations relative to such interviews, screenings and assessments consistent with applicable State law. 08/01/24 Temporary Assistance (TA) resource limits To up date State regulations consistent with TDA-31-23-00005-P and New York Achieving a Better Life statutory amendments to SSL § 131-n(1)(a) Experience (NY ABLE) program accounts and (k) THRUWAY AUTHORITY, NEW YORK STATE THR-01-23-00001-P 01/04/24 Toll rate adjustments on the New York State To provide for toll rate adjustments necessary Thruway system. to support the Authority's financial obligations. TRANSPORTATION, DEPARTMENT OF TRN-27-23-00001-P 07/04/24 Child Safety Zones To add violent crimes statistics and the density of vacant buildings or structures to the creation of child safety zones. **VICTIM SERVICES, OFFICE OF** OVS-49-22-00003-P 12/07/23 Limits on administrative expenses and As EO 38 has been discontinued, the purpose executive compensation pursuant to of this rule is to repeal regulations Executive Order (EO) 38. implementing EO 38.

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law [Art. 23-A, § 359-e(2)]

DEALERS: BROKERS

315 Elizabeth LLC 315 Elizabeth St. NW, Lenoir, NC 28645 State or country in which incorporated — Delaware

AREP Pooler Investor LLC 226 5th Ave., 2nd Fl., New York, NY 10001 State or country in which incorporated — Delaware

DDG 346 Ave U GP LLC 138 Pioneer St., Brooklyn, NY 11231 State or country in which incorporated — New York

First Keystone Corporation 111 W. Front St., Berwick, PA 18603 State or country in which incorporated — Pennsylvania

FPA Funds Trust 11400 W. Olympic Blvd., Suite 1200, Los Angeles, CA 90064 State or country in which incorporated — Delaware

HSREP IX F-2-A, L.P. 444 W. Lake St., Suite 2100, Chicago, IL 60606 Partnership — HSRE GP IX, LLC

Imperalis Holding Corp. d/b/a TurnOnGreen, Inc. 1421 McCarthy Blvd., Milpitas, CA 95035 State or country in which incorporated — Nevada

Innergex Renewable Energy Inc. 1225 Saint Charles St. W, 10th Fl., Longueuil, Quebec, Canada, J4K 0B9 State or country in which incorporated — Canada

Investment Managers Series Trust 235 W. Galena St., Milwaukee, WI 53212 State or country in which incorporated — Delaware

J.P. Morgan Institutional Investments Inc. 277 Park Ave., New York, NY 10172 State or country in which incorporated — Delaware

Labwire, Inc. 6015 N. 43rd Ave., Phoenix, AZ 85019 State or country in which incorporated — Nevada

Lancaster IRF, LLC 12377 Merit Dr., Suite 500, Dallas, TX 75251 State or country in which incorporated — Texas Quasar Distributors, LLC 1 Congress St., Suite 1, Boston, MA 02114 State or country in which incorporated — Maryland

White River Energy Corp. 609 W. Dickson St., Suite 102G, Fayetteville, AR 72701 State or country in which incorporated — Nevada

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE FIRE ALARM SYSTEM State Office Building Campus Albany, Albany County

Sealed bids for Project No. 45974-E, comprising a contract for Electrical Work, Replace Fire Alarm System, Building 22, State Office Building Campus, 1220 Washington Avenue, Albany (Albany County), NY will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, August 23, 2023 when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$88,300 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$3,000,000 and \$4,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

X Project commenced design before January 1, 2020. Not subject to provision.

___ Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 451 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on August 10, 2023 at the State Office Building Campus, Building 22 -Lobby, 1220 Washington Avenue, Albany, NY 12226. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Jennifer Hartkern (518-485-8749) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaning-ful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: http://www.bidexpress.com

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

PROVIDE

VENTILATION SYSTEM

Department of Transportation Region 9 Owego, Tioga County

Sealed bids for Project No. 47193-H, comprising a contract for HVAC Work, Provide Ventilation System, DOT Region 9, Tioga County, 1497 State Route 96, Owego (Tioga County), NY will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Transportation, until 2:00 p.m. on Wednesday, August 23, 2023 when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$23,600 for H).

Further, Wicks Exempt Projects require a completed form BDC 59 (Wicks Exempt List of Contractors) be filled out and submitted in accordance with Document 002220, Supplemental Instructions to Bidders – Wicks Exempt. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$250,000 and \$500,000 for H.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and

reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

____ Project commenced design before January 1, 2020. Not subject to provision.

X Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 322 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 2:00 p.m. on August 11, 2023, at DOT Region 9, 1497 State Route 96, Owego, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Luanne Vaughn (607-721-8716) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaning-ful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: http://www.bidexpress.com

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency Services 1220 Washington Ave. State Office Building Campus, Bldg. 7A Albany, NY 12226

COUNTY GOVERNMENTS WITHIN NEW YORK STATE OR NEW YORK CITY REQUESTING FUNDING FOR THE BENEFIT OF THE COUNTY AS A SINGLE ENTITY

2023 Statewide Interoperable Communications Grant Program (2023 SICG-Targeted Grant Program)

The NYS Division of Homeland Security and Emergency Services, Office of Interoperable and Emergency Communications announce the 2023 SICG-Targeted Grant Program. \$20 Million in state funding is made available to eligible applicants and will be distributed competitively based on an analysis of data related to consolidation and redundancy projects.

The SICG-Targeted Program focuses on closing gaps in National Interoperability channels, implementation and enhancement of regional alliances, ensuring that county communication systems are capable to support multijurisdictional response, and providing redundancy, both inter-county and inter-consortium. The SICG-Targeted Program provides a way forward for providing a safer environment for public safety personnel, integration with other emergent technologies, and the ability to establish technology and performance standards.

Applications will be accepted until September 8, 2023 at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at RFA and Application Materials or contact DHSES's Grants Hotline at (866) 837-9133.

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311 or visit our web site at: www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of State Notice of Review for the City of Plattsburgh

Draft Local Waterfront Revitalization Program

PURSUANT to Article 42 of the New York State Executive Law and 19 NYCRR Part 601, the New York State Department of State (DOS) has accepted a Draft Local Waterfront Revitalization Program (LWRP) for the City of Plattsburgh, located within Clinton County and the North Country Region. The LWRP is a comprehensive management program for the City's waterfront resources along Lake Champlain and the Saranac River.

To approve the City of Plattsburgh LWRP, the Secretary of State must find that it is consistent with Article 42 of the NYS Executive Law and that it does not conflict with existing State programs and policies. Since State agency actions must be consistent with an approved LWRP, Article 42 requires that the public and any potentially affected State and regional agencies be given the opportunity to comment on the proposed program. For this purpose, the City of Plattsburgh Draft LWRP is available online at: https://dos.ny.gov/public-notices

Comments on the City of Plattsburgh Draft LWRP should be submitted by October 16, 2023, to: Barbara Kendall, Department of State, Office of Planning, Development and Community Infrastructure, via email at barbara.kendall@dos.ny.gov

PUBLIC NOTICE

Department of State F-2023-0234

Date of Issuance – August 16, 2023

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0234, Daniel and Danielle Quigley, are proposing to construct a 35' x 5' floating with a 30' x 5' extension and a 15' x 5' extension connected to a 20' x 4' catwalk. The docks will be secured by five concrete blocks and two steel poles.

2530 State Route 385, Coxsackie, Greene County, Hudson River.

The stated purpose of the proposed action is for shared family seasonal floating docking for boats and jet ski.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2023/08/f-2023-0234.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or September 15, 2023.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State F-2023-0430

Date of Issuance – August 16, 2023

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0430, Keith Rowling, 48 Redwood, LLC, is proposing to construct a docking assembly consisting of a 4' x 46' fixed elevated catwalk, a 3' x 13' hinged ramp, and a 6' x 20' floating dock at 48 Redwood Road, in the Town of Southampton, Suffolk County, Sag Harbor Cove.

The stated purpose of the proposed action is to "To provide the homeowner with a swimming pool, patio, retaining wall and docking assembly for access to Sag Harbor Cove."

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2023/08/f-2023-0430.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the ap-

plicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or September 15, 2023.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State F-2023-0535 (DA)

Date of Issuance – August 16, 2023

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

Customs and Border Protection (CBP) has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2023-0535(DA), CBP is proposing to install two retaining walls – one on each side of the CBP marina entrance (south wall and north wall). The walls will be 84 linear feet (south wall) and 64 linear feet (north wall) and constructed of large block limestone. A double turbidity curtain and silt fencing will be installed to provide adequate silt protection on the river side of the wall.

The stated purpose of the project is to address significant erosion along the riverbanks.

The agency's consistency determination and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2023/08/f-2023-0535.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30-days from the date of publication of this notice, or September 15, 2023.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State F-2023-0540

Date of Issuance – August 16, 2023

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0540, Laura D. Simon is proposing to remove an old, wooden dilapidated dock and replace it with a 4' x 77' fixed pier with 60% open fiberglass grating supported by 16 8" timber piles. The pier is to connect to a 3' x 15' aluminum gangway and 6' x 20' float supported by 4 8" mooring piles and chocked with 6" x 12" chocks bolted to piles. The project shall take place at 1183 Noyack Rd, Town of Southampton, Suffolk County, Wooley Pond.

The stated purpose of the proposed action is for safe and functional waterfront recreation.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2023/08/f-2023-0540.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or September 15, 2023.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0184, in the Matter of Keith Luff, property located at 24 Howell Avenue, Patchogue, NY 11772, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling. County of Suffolk, State of New York.

2023-0194, in the Matter of Irfan and Omar Properties LLC, Eight Brayton Court South, South Setauket, NY 11720, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling located at 79 Cayuga Avenue, Centereach, NY 11720, County of Suffolk, State of New York.

2023-0228, in the Matter of Yobani G. Hernandez, property located at One East Walnut Street, Central Islip, NY 11722, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0118, in the Matter of Jose De Los Santos, 100 North Road, Hampton Bays, NY 11946, for a variance concerning safety requirements, including low ceiling and a low beam height in the basement. Involved is an existing dwelling located at 317 Doctors Path, Riverhead, NY 11901, County of Suffolk, State of New York.

2023-0119, in the Matter of JPM Home LLC, property located at 106 Brook Street, West Sayville, NY 11796, for a variance concerning safety requirements, including low a projection height in the basement.

Involved is an existing dwelling, County of Suffolk, State of New York

2023-0152, in the Matter of Alice Ortiz, property located at 800 Wisconsin Avenue, Bay Shore, NY 11706, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling. County of Suffolk, State of New York.

2023-0232, in the Matter of James And Sabrina Villano, property located at Four Lindsey Place, Commack, NY 11725, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0235, in the Matter of Rolando Salazar, property located at 60 Westwood Drive, Shirley, NY 11967, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0262, in the Matter of Diana Kehrer, property located at Nine Columbus Avenue, Smithtown, NY 11787, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0264, in the Matter of Long Island Home Solutions Ltd., property located at 35 River Heights, Smithtown, NY 11787, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0265, in the Matter of Runa Chowdhury, property located at 54 Lolly Lane, Centereach, NY 11720, for a variance concerning safety requirements, including under a projection height in the ground floor/basement. Involved is an existing dwelling County of Suffolk, State of New York.

2023-0274, in the Matter of Neptune Avenue Mastic LLC, One Herter Place, Huntington Station, NY 11746, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling located at 120 Neptune Avenue, Mastic, NY 11950, County of Suffolk, State of New York.

2023-0236, in the Matter of James V. Metz, property located at 306 Jefferson Drive, Mastic Beach, NY 11951, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0278, in the Matter of Abdbkid LLC,4241 Expressway Drive, Ronkonkoma, NY 11779, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling located at 48 Presford Drive, Shirley, NY 11967, County of Suffolk, State of New York.

2023-0286, in the Matter of Ruth Ortega, property located at 254 North Titmus Drive, Mastic, NY 11950, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling County of Suffolk, State of New York.

2023-0287, in the Matter of Jose Morales, property located at 1672 Brentwood Road, Brentwood, NY 11717, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0302, in the Matter of Edward Ng, property located at Seven Speaker Street, Commack, NY 11725, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York

2023-0306, in the Matter of Glen Fajardo, property located at 22 Wrana Street, Medford, NY 11763, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2023-0329, in the Matter of Angel Tigre, property located at 749

Taylor Avenue, East Patchogue, NY 11772, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0385 Matter of JCM Architecture PC, John C. Moccio, 22 Waldron Drive, Stony Point, NY 10980, for a variance concerning safety requirements, including ceiling height. Involved is an existing dwelling located at 17 Wildwood Lane, Town of Oyster Bay, County of Nassau, State of New York.

2023-0386 Matter of Chris Jurik, 45 Marlborough Court, Rockville Centre, NY 11570, for a variance concerning safety requirements, including height under a projection. Involved is an existing dwelling located at 45 Marlborough Court, Village of Rockville Centre, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0392 "Debbin's Residence" located at 6055 Bunting Road, Town of Orchard Park (County of Erie) NY, for a variance concerning fire protection requirements. (Board Variance)

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0394 "Crossroads Distilling Company" located at 6017 Sherman-Westfield Road, Town of Westfield (County of Chautauqua) NY, for a variance concerning sprinkler requirements. (Board Variance)

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless other-

wise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0395 Matter of Joshua Dotson, Two Jareds Path, Brookhaven, NY 11719, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at Two Jareds Path, Town of Brookhaven, NY 11719, County of Suffolk, State of New York.

2023-0396 Matter of Thomas Cannon, 118 Beech Street, Floral Park, NY 11001, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 118 Beech Street, Village of Floral Park, County of Nassau, State of New York.

2023-0399 Matter of M.A.P. Aalami Corp, M A Aalami, 240 East Broadway, Roslyn, NY 11576, for a variance concerning safety requirements, including ceiling heights and heights under projections. Involved is an existing dwelling located at 669 Thomas Avenue, Town of Hempstead, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0398 in the Matter of Accessibilty Services, Dominic Marinelli, 33 Leo Crest Court, West Seneca, NY 14224, for a variance concerning safety requirements, including unit doors and bathing facilities. Involved is a building located at Saw Mill River Road, Village of Hastings On Hudson, NY 10706, County of Westchester, State of New York.

2023-0400 in the Matter of David A. Tetro Architect PC, David A. Tetro, 302 Lewis Avenue, Yorktown Heights, NY 10598, for a variance concerning safety requirements, including hallway headroom and width. Involved is a one family dwelling located at 916 Parkway Place, Town of Yorktown, NY 10598, County of Westchester, State of New York.

2023-0401 in the Matter of Mary Faithorn Scott Architect, Mary F. Scott, 33 Fairways Drive, Mount Kisco, NY 10549, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located at 51 Larch Road, Village of Briarcliff Manor, NY 10510, County of Westchester, State of New York.