
NEW YORK STATE

REGISTER

INSIDE THIS ISSUE:

- Body Imaging Scanning Equipment
- Reliable Clean City – Idlewild Project
- Notice of Intent to Submeter Electricity

**Notice of Availability of State and Federal Funds
Executive Orders**

State agencies must specify in each notice which proposes a rule the last date on which they will accept public comment. Agencies must always accept public comment: for a minimum of 60 days following publication in the *Register* of a Notice of Proposed Rule Making, or a Notice of Emergency Adoption and Proposed Rule Making; and for 45 days after publication of a Notice of Revised Rule Making, or a Notice of Emergency Adoption and Revised Rule Making in the *Register*. When a public hearing is required by statute, the hearing cannot be held until 60 days after publication of the notice, and comments must be accepted for at least 5 days after the last required hearing. When the public comment period ends on a Saturday, Sunday or legal holiday, agencies must accept comment through the close of business on the next succeeding workday.

For notices published in this issue:

- the 60-day period expires on November 19, 2023
- the 45-day period expires on November 4, 2023
- the 30-day period expires on October 20, 2023

**KATHY HOCHUL
GOVERNOR**

**ROBERT J. RODRIGUEZ
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

The public is encouraged to comment on any of the proposed rules appearing in this issue. Comments must be made in writing and must be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address are printed in the notice of rule making. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (www.dos.ny.gov) may send public comment via electronic mail to those recipients who provide an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The law provides for a minimum 60-day public comment period after publication in the *Register* of every Notice of Proposed Rule Making, and a 45-day public comment period for every Notice of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date on which they will accept public comment.

When a time frame calculation ends on a Saturday or Sunday, the agency accepts public comment through the following Monday; when calculation ends on a holiday, public comment will be accepted through the following workday. Agencies cannot take action to adopt until the day after expiration of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-5091 or 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

The *Register* costs \$80 a year for a subscription mailed first class and \$40 for periodical (second) class. Prepayment is required. To order, send a check or money order payable to the NYS Department of State to the following address:

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Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Individuals may send public comment via electronic mail to those recipients who provided an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings. Choose pertinent issue of the *Register* and follow the procedures on the website (www.dos.ny.gov)

Rule Making Activities

Agriculture and Markets, Department of

1 / Amendments to the Box Tree Moth Quarantine (A)

Corrections and Community Supervision, Department of

1 / Body Imaging Scanning Equipment (P)

Public Service Commission

3 / Reliable Clean City - Idlewild Project (P)

3 / Program-wide Adjustments to Renewable Energy Certificate Contracts (P)

4 / Minor Rate Filing to Increase Annual Water Revenues and Replenishable Escrow Account (P)

4 / Notice of Intent to Submeter Electricity (P)

Hearings Scheduled for Proposed Rule Makings / 6

Action Pending Index / 7

Advertisements for Bidders/Contractors

63 / Sealed Bids

Notice of Availability of State and Federal Funds

67 / New York Homes and Community Renewal

Miscellaneous Notices/Hearings

75 / Notice of Abandoned Property Received by the State Comptroller

75 / Public Notice

Executive Orders

79 / Executive Order No. 3.23: Continuing the Declaration of Disaster Emergency

79 / Executive Order No. 28.4: Declaring a Disaster Emergency in the State of New York

79 / Executive Order No. 32: Establishing State Agency Food Purchasing Goals for New York State Agricultural Products

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Agriculture and Markets

NOTICE OF ADOPTION

Amendments to the Box Tree Moth Quarantine

I.D. No. AAM-22-23-00001-A

Filing No. 765

Filing Date: 2023-09-05

Effective Date: 2023-09-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 143 of Title 1 NYCRR.

Statutory authority: Agriculture and Markets Law, sections 18, 164 and 167

Subject: Amendments to the Box Tree Moth Quarantine.

Purpose: To expand the BTM quarantine to include additional counties, require pre-notification of certain shipments, and add an exemption.

Text or summary was published in the May 31, 2023 issue of the Register, I.D. No. AAM-22-23-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Christopher Logue, Director, Division of Plant Industry, Department of Agriculture and Markets, 10B Airline Drive, Albany, New York 12235, (518) 457-2087, email: Plants@agriculture.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2026, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The Department solicited public comment relating to the proposed amendments to the Box Tree Moth (BTM) regulations, 1 NYCRR Part 143, which, as drafted, would: (1) expand the quarantine area to include Genesee, Monroe, and Wayne counties; (2) establish a pre-notification requirement for shipments of regulated articles into the quarantine area; and (3) add an exemption for the sale of cut material of regulated articles intended for decorative use or purposes during November and December.

The Department received two written comments, which sought additional information and clarification on recordkeeping requirements. These comments were individually responded to by Department staff, and these commenters did not raise any further objections to the proposed regulations.

The Department received one phone call from an affected nursery, who sought the implementation of a larger quarantine area so that it can continue to provide regulated articles to customers located outside the quarantine. The commenter advocated for a full state quarantine, allowing for the free movement of host material throughout the state. Current survey results reveal that BTM is limited to several counties along Lake Ontario. The Department believes it is premature to quarantine the entire state, and that doing so would potentially increase the human assisted spread of BTM by introducing it to new areas within the state. Further, the Department may increase the quarantine area in the future based upon additional survey data. The Department is also considering the implementation of a buffer zone approach, which would anticipate the natural spread east of BTM. State and federal officials are diligently working on devising a reliable systems approach to allow the sale and transportation of host material to locations outside of the quarantine area. The Department will consider amending the regulations when such an approach is available to reduce the burden on regulated parties.

Department of Corrections and Community Supervision

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Body Imaging Scanning Equipment

I.D. No. CCS-38-23-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of Part 1705 to Title 7 NYCRR.

Statutory authority: Correction Law, section 112; Public Health Law, section 3502(6)(a)(iii)

Subject: Body Imaging Scanning Equipment.

Purpose: To establish regulations for the use of body imaging scanning equipment to screen employees.

Text of proposed rule: Add new Part 1705 as follows:

Part 1705 Body Imaging Scanning Equipment
Section 1705.1 Purpose.

The purpose of this Part shall be to ensure that body imaging scanning equipment is used in correctional facilities to prevent the entry of contraband, in a manner that ensures the safety and security of incarcerated individuals, visitors and employees.

Section 1705.2 Definitions.

For the purposes of this Part:

(a) *Body imaging scanning equipment shall mean equipment that utilizes a low dose of ionizing radiation to produce an anatomical image capable of detecting objects placed on, attached to, or secreted within a person's body.*

(b) *Employee shall mean any individual employed by the department, outside agency, volunteer or service provider.*

Section 1705.3 General use of body imaging scanning equipment.

(a) *The department shall ensure that the installation, registration, recordkeeping, maintenance, operation and inspection of any body imaging scanning equipment utilized in a state correctional facility shall comply with the regulatory requirements promulgated by the Department of Health.*

(b) *An individual who is pregnant shall not be subject to body imaging scanning equipment at any time.*

(c) *Procedures for identifying pregnant individuals shall be implemented by the department, consistent with applicable Department of Health regulations.*

(d) *Body imaging scanning equipment may not be used for medical examinations or to diagnose an illness or injury.*

(e) *Absent exigent circumstances, all body scans must be conducted by an officer of the same sex as the individual being scanned. Individuals who are transgender or intersex may request that they be scanned by an officer of a specific gender.*

Section 1705.4 Body Imaging Scanning of Employees

(a) *Employees may randomly be processed utilizing the body imaging scanner when entering a facility or when directed as part of an official investigation. Any employee who declines to undergo body imaging scanning will be excluded from being scanned and will be processed in accordance with Directive #4936, "Search of DOCCS Employees," unless security considerations warrant otherwise.*

(b) *Any employee who is pregnant, has a medical condition, or declines to undergo body imaging scanning will be excluded from being scanned and will be processed in accordance with Directive #4936, "Search of DOCCS Employees," unless security considerations warrant otherwise.*

(c) *No employee who chooses to be searched by an alternative method in lieu of body imaging scanning shall be subjected to any form of harassment, intimidation, or disciplinary action.*

Text of proposed rule and any required statements and analyses may be obtained from: Cathy Sheehan, Deputy Commissioner and Counsel, Department of Corrections and Community Supervision, 1220 Washington Avenue, Harriman State Campus, Albany, NY 12226-2050, (518) 457-4951, email: Rules@DOCCS.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the commissioner of corrections and community supervision with the superintendence, management, and control of the correctional facilities in the Department and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof. In this regard, the Department interprets this authority to extend to promulgation of rules and regulations establishing when body imaging scanning will be used to screen employees in state correctional facilities. Public Health Law section 3502(6)(a)(iii) requires the Department to promulgate regulations establishing when body imaging scanning equipment will be used to screen employees in state correctional facilities.

2. Legislative objectives:

By vesting the Department with this rulemaking and oversight authority, the Legislature intended the Department to promulgate regulations establishing when body imaging scanning equipment will be used to screen employees in state correctional facilities.

3. Needs and benefits:

On May 3, 2023, Governor Hochul signed into law legislation (Chapter 56, pt. LL, § 1 of the Laws of 2023), which allows facilities of the Department to utilize body imaging scanning equipment for purposes of screening individuals detained in, committed to, visiting, or employed in such facility, in connection with the implementation of such facility's security program. Body imaging scanning equipment utilizes a low dose of ionizing radiation to produce an anatomical image capable of detecting objects placed on, attached to, or secreted within a person's body.

The legislation requires the Department to promulgate regulations establishing when body imaging scanning equipment will be used to screen employees in state correctional facilities. Such regulations are required by the legislation to include provisions establishing that alternative methods of screening may be used to accommodate individuals who decline or are unable to be screened by body imaging scanning equipment

for medical reasons and that alternative methods of screening may be used to accommodate individuals who decline to be screened for other reasons unless security considerations warrant otherwise. Lastly, the legislation requires that the regulations ensure that no person shall be subjected to any form of harassment, intimidation, or disciplinary action for choosing to be searched by an alternative method of screening in lieu of body imaging scanning.

The addition of Part 1705 of 7 NYCRR satisfies the Department's statutory obligation to promulgate regulations establishing when body imaging scanning equipment will be used to screen employees in state correctional facilities. Consequently, the proposed rulemaking is immediately necessary to conform with this enactment and to provide the Department with the rules necessary to comply with the legislation.

4. Costs:

a. **Costs to regulated parties for the implementation of and continuing compliance with the rule:** None. The proposed regulations do not require the use of body imaging scanning equipment in state correctional facilities, but rather only establishes when body imaging scanning equipment may be used to screen employees.

b. **Costs to the agency, the State and local governments for the implementation and continuation of the rule:** None. The regulation does not apply to local governments. As set forth above in subdivision (a), there would be no additional costs incurred by state agencies.

c. **This statement detailing the projected costs of the rule is based upon the Department's oversight and experience relative to the operation and function of a correctional facility.**

5. Local government mandates:

The regulation does not apply to local governments.

6. Paperwork:

This rule imposes no reporting requirements.

7. Duplication:

The rule does not duplicate any existing State or Federal requirement.

8. Alternatives:

Given the legislation that requires the promulgation of regulations establishing when body imaging scanning equipment will be used to screen employees in state correctional facilities, the Department did not see any alternative to promulgating conforming regulations.

9. Federal standards:

There are no applicable minimum standards of the federal government.

10. Compliance schedule:

The Department can achieve compliance with the rule upon its adoption.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not required pursuant to subdivision three of section 202-b of the State Administrative Procedure Act because the rule does not impose an adverse economic impact on small businesses or local governments. The proposed rule seeks only to establish when body imaging scanning equipment will be used to screen employees in state correctional facilities. Consequently, the rule will not have an adverse impact on small businesses or local governments, nor impose any additional significant reporting, record keeping, or other compliance requirements on small businesses or local governments.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not required pursuant to subdivision four of section 202-bb of the State Administrative Procedure Act because the rule does not impose an adverse impact on rural areas. The proposed rule seeks only to establish when body imaging scanning equipment will be used to screen employees in state correctional facilities. Consequently, it will not impose an adverse economic impact on rural areas, nor impose any additional significant record keeping, reporting, or other compliance requirements on private or public entities in rural areas.

Job Impact Statement

A job impact statement is not required pursuant to subdivision two of section 201-a of the State Administrative Procedure Act because the rule will not have a substantial adverse impact on jobs and employment opportunities, as apparent from its nature and purpose. The proposed rule seeks only to establish when body imaging scanning equipment will be used to screen employees in state correctional facilities. As such, there will be no impact on jobs and employment opportunities.

Public Service Commission

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Reliable Clean City - Idlewild Project

I.D. No. PSC-38-23-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition filed by Consolidated Edison Company of New York, Inc. seeking authorization and cost recovery for its Reliable Clean City — Idlewild Project.

Statutory authority: Public Service Law, sections 65 and 66

Subject: Reliable Clean City - Idlewild Project.

Purpose: To consider the Reliable Clean City - Idlewild Project and to determine recovery of its costs.

Substance of proposed rule: The Commission is considering a petition filed by Consolidated Edison Company of New York, Inc. (Con Edison or the Company) on August 22, 2023, seeking authorization of its Reliable Clean City – Idlewild Project (Project) and a determination regarding cost recovery for the Project.

According to Con Edison, the Project is necessary to maintain the reliability for current Jamaica Network customers, including JFK International Airport and several large Metropolitan Transportation Authority bus depots. The Company states that the Project would split the Jamaica Network into two separate networks, a smaller Jamaica Network and the new Springfield Network, build the new Eastern Queens Transmission Substation and Idlewild Distribution Area Substation to supply the Springfield Network, and transfer 170 MW of load from the Jamaica Network Distribution Area Substation to the Idlewild Distribution Area Substation. Con Edison currently estimates that the Project's total capital cost will be approximately \$1.2 billion.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0064SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Program-wide Adjustments to Renewable Energy Certificate Contracts

I.D. No. PSC-38-23-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by CHPE LLC and H.Q. Energy Services (U.S.) Inc. seeking program wide adjustments to all renewable energy certificate contracts entered into before May 2022.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2), 66-p; Energy Law, section 6-104(5)(b)

Subject: Program-wide adjustments to renewable energy certificate contracts.

Purpose: To consider modification to existing renewable energy certificate contracts in light of increased project costs.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition (Petition), filed on August 28, 2023, by CHPE LLC (CHPE) and H.Q. Energy Services (U.S.) Inc. (HQUS) requesting that the Commission implement program-wide adjustments to all renewable energy certificate (REC) contracts with the New York State Energy Resource and Development Authority (NYSERDA) entered into before May 2022.

Alternatively, the Petition requests that such an adjustment be implemented by Clean Energy Standard (CES) Tier instead of on a program-wide basis. According to the Petition, this relief is necessary to partially address economic factors including rising interest rates, inflation, and supply shortages, which the Petition asserts are jeopardizing all clean energy infrastructure projects needed to achieve New York's climate goals.

The Petition asserts that the construction costs for the new-build transmission components of the Champlain Hudson Power Express Project (CHPE Project) have increased significantly, by approximately 35%, from the time of bid submission in May 2021 to the closing on the financing for the U.S. portion of the CHPE Project in October 2022. The Petition further asserts that the CHPE Project has faced global supply chain shortages and market disruption, and the substantial negative impacts of inflation and interest rate increases on construction costs in both the United States and Canada. More specifically, the Petition cites the aftermath of the Covid-19 pandemic and the war between Russia and Ukraine, among other factors, as key contributors to the unforeseeable economic conditions that have resulted in significant increases in inflation and interest rates, labor constraints, and shortages of raw materials, specialized components, and various primary and auxiliary power equipment.

The Petition explains that the CHPE Project managed and absorbed these significant, unforeseeable costs to ensure that it could continue to meet its development timeline. The Petition explains that the CHPE Project incurred additional costs prior to the U.S. financial close to limit project delays despite supply chain constraints and shortages. The measures taken by CHPE and HQUS include: (1) funding security and pre-payments totaling more than \$115 million to secure High Voltage Direct Current cable manufacturing slots; (2) paying a premium to execute engineering, procurement, and construction contracts (taking on approximately \$590 million at risk if the contracts were cancelled), at the peak of market disruption (summer 2022), and mobilizing contractors, all at significant risk in advance of financial close to avoid significantly delaying the implementation of the CHPE Project; and (3) CHPE executing interest rate hedges in 2022, trying to mitigate the impact of persistently rising interest rates, and entering into an advance committed debt underwriting with key relationship banks. The Petition asserts that the CHPE Project would have slipped into a state of limbo, unable to start construction, if CHPE and HQUS had not taken these actions.

The Petition asserts that the CHPE Project is similarly situated to the other major New York renewable energy project petitioners seeking cost adjustments and argues that it should be treated equally and consistently with respect to any cost adjustments granted by the Commission. The Petition proposes that the Commission authorize NYSERDA to adopt a program-wide cost adjustment formula based on the inflationary adjustment already provided by NYSERDA for new Tier 1 REC contracts. Alternatively, if the Commission does not prefer a program-wide cost adjustment, the Petition proposes to implement specific price adjustments for each REC tier for the portions of projects not yet in operation, and provides a formula that NYSERDA could use to adjust its payments under Tier 4 REC contracts to compensate for the increase in the costs of new-build construction of transmission infrastructure. The Petition claims that, for the CHPE Project, either type of price adjustment would be applicable only to the newbuild transmission components of the CHPE Project, which make up 46% of the contract price. Additionally, according to the Petition, neither approach would make CHPE and HQUS whole for the unforeseeable costs that have incurred and that under either approach, the CHPE Project would remain net beneficial for New York customers.

The Petition asserts that the Commission must treat similarly situated entities similarly, and argues that the CHPE Project is facing the same unforeseeable cost increases as other developers and should receive similar relief. According to the Petition, all developers of unbuilt projects are similarly situated in that they all face similar unprecedented cost increases caused by the same global factors. The Petition asserts that it would be both arbitrary and unfair to treat developers differently when all REC program participants went through the same contract award process and are subject to the same economic conditions materially impacting their contracts. The Petition asserts that CHPE and HQUS have undertaken proactive management and mitigation efforts, with their attendant costs to ensure timely progress toward project completion, and that these efforts should not disadvantage the CHPE Project by compensating projects that failed to take all necessary steps to proceed, while not compensating projects that faced the same cost increases but took costly steps to advance project development. The Petition further asserts that there is no justification to treat new-build transmission differently from the new-build generation and that both types of development have experienced the same inflationary and supply chain construction cost increases.

The Petition claims that a program-wide approach is necessary to avoid creating perverse incentives for the future. According to the Petition, awarding price adjustments only upon project-specific showings of financial need would promote and reward unrealistic, low-ball, and speculative bids and promote and effectively reward suboptimal project management during challenging conditions.

According to the Petition, notwithstanding an adjustment, the CHPE Project will provide substantial benefits to New York including: (1) delivering over ten terawatt hours of clean, renewable energy to New York City annually for the 25- year contract term; (2) providing the reliability and stability of a continuously available and geographically diverse baseload supply; (3) commitments that will protect the environmental integrity of the Hudson River and New York's waterways, and fund new workforce development opportunities for New Yorkers in the clean energy transition; and (4) offering specific economic benefits to disadvantaged communities and improving air quality and health benefits through reduction of harmful pollutants otherwise resulting from high carbon-emitting peaking generation. The Petition further asserts that the CHPE Project will be needed to maintain reliability in New York City and that delays in project construction could require some fossil-fuel based generation to remain in service until the CHPE Project is completed to ensure grid reliability in the near term.

Finally, the Petition requests that the Commission expedite its decision on the petition to rule at the October 2023 Commission session.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters. The Commission may also consider directing NYSEERDA to undertake a new solicitation of the Tier 1 projects subject to the Petition under certain prescribed terms.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0302SP63)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Minor Rate Filing to Increase Annual Water Revenues and Replenishable Escrow Account

I.D. No. PSC-38-23-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by Dover Plains Water Company to increase its annual base revenues by \$85,485 or 67 percent and to establish a replenishable escrow account for capital improvements.

Statutory authority: Public Service Law, sections 4(1), 5(1)(f), 89-b(1) and c(10)

Subject: Minor rate filing to increase annual water revenues and replenishable escrow account.

Purpose: To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Substance of proposed rule: The Commission is considering a proposal filed by Dover Plains Water Company (Dover or the Company) on August 24, 2023, to amend its tariff schedule, P.S.C. No. 5 – Water, to increase its total annual water revenues by approximately \$85,485 or 67 percent and to establish a replenishable escrow account.

The Company provides water service to 295 accounts, including 233 unmetered, 41 metered, 17 hydrant and 4 fire protection sprinkler accounts in the Village of Dover Plains, Town of Dover, Dutchess County.

The Company states that the proposed rate increase is necessary to cover current and projected operating costs including increasing the number of metered customers, water testing and other operational expenses. In addition, the Company is also requesting authorization to establish a replenishable escrow account with a maximum balance of \$15,000 to fund crucial and immediate capital improvements and future and extraordinary repairs and maintenance expenses. The account would establish an initial surcharge of \$30 per customer per quarter and be replenished through a quarterly surcharge of up to \$30 per customer. The proposed amendments have an initial effective date of January 1, 2024. The Company also requests a waiver of the newspaper publication requirements as it will notify its customers directly by mail.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-W-0467SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Notice of Intent to Submeter Electricity

I.D. No. PSC-38-23-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a notice of intent of BNS I, LLC to submeter electricity at 1 Park Place, and 1108 Brown Street, Peekskill, New York.

Statutory authority: Public Service Law, sections 2, 4(1), 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of intent to submeter electricity.

Purpose: To ensure adequate submetering equipment and consumer protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by BNS I, LLC (Owner) on July 3, 2023, seeking authority to submeter electricity at a market rate rental building, situated at 1 Park Place, and 1108 Brown Street, Peekskill, New York, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

In the notice of intent, BNS I, LLC requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to resident's is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96.

The full text of the notice of intent and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0351SP1)

vice web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0404SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Notice of Intent to Submeter Electricity

I.D. No. PSC-38-23-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a notice of intent of 55 Broad Street Owner LLC to submeter electricity at 55 Broad Street, New York, New York.

Statutory authority: Public Service Law, sections 2, 4(1), 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of intent to submeter electricity.

Purpose: To ensure adequate submetering equipment and consumer protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by 55 Broad Street Owner LLC (Owner) on July 25, 2023, seeking authority to submeter electricity at a market rate rental building, situated at 55 Broad Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

In the notice of intent, 55 Broad Street Owner LLC requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residents is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96.

The full text of the notice of intent and the full record of the proceeding may be reviewed online at the Department of Public Ser-

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Agriculture and Markets, Department of		
AAM-32-23-00015	Holding and Movement of Captive Cervids	Department of Agriculture and Markets, 10B Airline Dr., Albany, NY—October 10, 2023, 10:00 a.m. Remote: (518) 549-0500; Code 37251788
Public Service Commission		
PSC-28-23-00024-P	Proposed Major Rate Increase	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—October 10, 2023, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone evidentiary hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-G-0225.
PSC-28-23-00025-P	Proposed Major Rate Increase	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—October 10, 2023, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone evidentiary hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-G-0226.
PSC-31-23-00002-P	Proposed Major Rate Increase	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—October 23, 2023, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone evidentiary hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-W-0235.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
AGING, OFFICE FOR THE			
AGE-02-23-00020-P	01/11/24	Nutrition Program	The purpose of this rule is to update the regulations governing the Nutrition Program
AGRICULTURE AND MARKETS, DEPARTMENT OF			
AAM-29-23-00001-P	07/18/24	Avian influenza control measures.	To remove a duplicative definition and clarify requirements for the movement of live poultry.
AAM-30-23-00007-P	07/25/24	Agriculture water standards for growing, harvesting, packing, and holding of produce for human consumption.	To incorporate by reference 21 CFR Part 112, Subpart E, containing agricultural water standards.
AAM-32-23-00015-EP	10/09/24	Holding and movement of Captive Cervids	To extend the prohibition on the importation of captive cervids into New York State
ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF			
ASA-24-23-00021-P	06/13/24	Voluntary certification of Recovery Residences in NYS.	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS).
AUDIT AND CONTROL, DEPARTMENT OF			
AAC-27-23-00004-P	07/04/24	Special Accidental Death Benefits	To prescribe requirements for reimbursing special accidental death benefits.
CANNABIS MANAGEMENT, OFFICE OF			
OCM-49-22-00024-ERP	12/07/23	Violations, Hearings and Enforcement	The proposed rule establishes parameters around violations, hearings, and enforcement creating requirements intended to further protect public health, safety, and welfare by preventing unlawful cannabis or unsafe practices from entering the marketplace

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CANNABIS MANAGEMENT, OFFICE OF			
OCM-50-22-00010-RP	12/14/23	Adult-Use Cannabis	To regulate, control, and tax adult-use cannabis, generate significant new revenue, invest in communities and people most impacted by cannabis criminalization, reduce participation in the unlawful market, create new industries, and increase employment
OCM-32-23-00031-EP	08/08/24	Cannabinoid Hemp	Update Part 114 with new CBD to THC ratios and limitations on total THC and cannabinoid levels and update packaging and labeling requirements amongst other things
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-33-23-00001-P	08/15/24	Rights of Unmarried Fathers Regarding Adoption of Children in Foster Care	To conform regulations to amendments made by Ch. 828, L. 2022
CFS-36-23-00023-P	09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from \$300.00 to \$725.00 a month
CIVIL SERVICE, DEPARTMENT OF			
CVS-23-23-00001-P	06/06/24	Paid family leave	To provide a grant of up to twelve weeks of paid family leave for a qualifying event for subject employees in M/C positions.
CVS-24-23-00001-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00002-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00003-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00004-P	06/13/24	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-24-23-00005-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00006-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00007-P	06/13/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-23-00008-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00009-P	06/13/24	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-24-23-00010-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-23-00011-P	06/13/24	Jurisdictional Classification	To delete a subheading and positions from and to classify a subheading and positions in the exempt and non-competitive classes
CVS-24-23-00012-P	06/13/24	Jurisdictional Classification	To delete a position from the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-24-23-00013-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00014-P	06/13/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-23-00015-P	06/13/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-24-23-00016-P	06/13/24	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-23-00017-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-24-23-00018-P	06/13/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-23-00019-P	06/13/24	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-24-23-00020-P	06/13/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-23-00001-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-23-00002-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-23-00003-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00004-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-23-00005-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00006-P	07/11/24	Jurisdictional Classification	To delete positions from and to classify positions in the labor class
CVS-28-23-00007-P	07/11/24	Jurisdictional Classification	To delete a position from the non-competitive class
CVS-28-23-00008-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00009-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00010-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-23-00011-P	07/11/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-23-00012-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00013-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.

Action Pending Index

NYS Register/September 20, 2023

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-28-23-00014-P	07/11/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-23-00015-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00016-P	07/11/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-23-00017-P	07/11/24	Jurisdictional Classification	To delete positions from and to classify positions in the exempt and non-competitive classes
CVS-28-23-00018-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00019-P	07/11/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-23-00027-P	07/11/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-23-00001-P	08/08/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-23-00002-P	08/08/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-23-00003-P	08/08/24	Jurisdictional Classification	To delete a position from and to classify positions in the exempt class.
CVS-32-23-00004-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00005-P	08/08/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-23-00006-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00007-P	08/08/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-32-23-00008-P	08/08/24	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-32-23-00009-P	08/08/24	Jurisdictional Classification	To classify a subheading and positions in the non-competitive class
CVS-32-23-00010-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00011-P	08/08/24	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-23-00012-P	08/08/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-23-00013-P	08/08/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-23-00014-P	08/08/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions from the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
COMMISSIONER OF PILOTS, BOARD OF			
COP-28-23-00022-P	07/11/24	Adding controls relating to recreational crafts/ yachts, and the resources necessary to govern their use in the harbor.	To compensate pilots who are asked to tend to recreational crafts in the harbor.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-27-23-00002-P	07/04/24	Revocation hearing locations	To provide for locations at which revocation hearings may be scheduled.
CCS-35-23-00005-P	08/29/24	Clinton Correctional Facility	To update the functions of Clinton Correctional Facility.
CCS-36-23-00019-P	09/05/24	Groveland Correctional Facility	To correct the location reference of Groveland Correctional Facility
CCS-37-23-00001-P	09/12/24	Work Release Participation Fees	To repeal the regulation requiring payment of work release participation fees
CCS-38-23-00006-P	09/19/24	Body Imaging Scanning Equipment	To establish regulations for the use of body imaging scanning equipment to screen employees.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-23-00008-EP	04/18/24	FIREARM LICENSING APPEALS	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation
EDUCATION DEPARTMENT			
EDU-04-23-00006-ERP	01/25/24	Removes requirement that a postdoctoral general practice or specialty dental residency program experience be clinically based	To implement Chapter 613 of the Laws of 2022.
EDU-09-23-00029-P	02/29/24	Licensure of licensed behavior analysts and certification of behavior analyst assistants	To implement Chapter 818 of the Laws of 2021 and Chapter 641 of the Laws of 2022 and align provisions with national standards.
EDU-09-23-00031-RP	05/01/24	Special education due process hearings.	To amend due process hearing procedures relating to extensions, mediation and resolution, rules of conduct, and use of in-person, teleconference, and videoconference hearings
EDU-13-23-00018-P	03/28/24	Mental health practitioners' diagnostic privilege.	To implement sections 2 and 3 of Chapter 230 of the Laws of 2022.
EDU-18-23-00010-EP	05/02/24	Deadline to apply and qualify for the provisional school counselor certificate.	See attached.
EDU-18-23-00011-EP	05/02/24	Education requirements for licensure as a registered professional nurse and licensed practical nurse	See attached.
EDU-22-23-00007-P	05/30/24	Employment of substitute teachers.	To make permanent substitute teaching flexibility for school districts and BOCES.
EDU-22-23-00008-EP	05/30/24	Extending a flexibility for incidental teaching.	To extend flexibility for incidental teaching through the 2023-2024 school year.

Action Pending Index**NYS Register/September 20, 2023**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-22-23-00009-EP	05/30/24	Licensing examination and testing accommodations in the profession of architecture.	To conform NYS architecture licensure requirements with national standards set by the National Council of Architectural Registra
EDU-22-23-00010-P	05/30/24	New York State Learning Standards	Updating to Reflect Current New York State Learning Standards
EDU-26-23-00011-EP	06/27/24	Temporary practice by certain U.S. servicemembers andservicemembers' spouses licensed or certified in another state.	To implement section 19 of Public Law 117-333.
EDU-26-23-00012-EP	06/27/24	Requiring concussion management protocols in nonpublic schools.	To implement Chapter 617 of the Laws of 2022.
EDU-26-23-00013-EP	06/27/24	Universal Prekindergarten Program (UPK) Staffing Qualifications	To implement Part A of Chapter 56 of the Laws of 2022
EDU-26-23-00014-P	06/27/24	Requirements for the endorsement of a certificate as a school counselor	To align the pathways for certification for school counselor candidates with the pat
EDU-26-23-00015-P	06/27/24	Registration and operation of central fill pharmacies.	To establish parameters for the central fill pharmacy model.
EDU-31-23-00006-EP	08/01/24	Academic Intervention Services	See attached.
EDU-31-23-00007-EP	08/01/24	Occupational therapists' authority to provide treatment for a limited time without a referral.	To implement section 1 of Chapter 601 of the Laws of 2022.
EDU-35-23-00004-EP	08/29/24	School food service programs and bidding exemptions for purchasing New York State food and milk.	To implement Part OO of Chapter 58 of the Laws of 2023.
ELECTIONS, STATE BOARD OF			
SBE-16-23-00005-EP	04/18/24	Amends the objection regulations of the New York State Board of Elections to conform with statutory changes.	Conforming regulations to requirements of Chapter 744 Laws of 2022 and Chapter 77 Laws of 2023.
SBE-16-23-00006-EP	04/18/24	Provides for gender designations on party position petitions and ballots in conformance with election law.	Effectuates Chapter 231 Laws of 2022 to allow for gender designations on party position petitions and ballots.
SBE-16-23-00007-EP	04/18/24	Provides for change to petition coversheets to facilitate ballot access and notice to candidates by email.	Effectuates Chapter 744 Laws of 2022 and Chapter 77 Laws of 2023 regarding notice to candidates by email.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
*ENV-28-22-00011-P	09/13/23	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
*ENV-33-22-00004-P	10/20/23	Amendments to the regulations (6 NYCRR Part 621) that implement ECL article 70 (Uniform Procedures Act) and related changes	DEC is proposing the amendments as a general update to Part 621, with conforming changes to Parts 421 and 601
ENV-47-22-00005-P	01/24/24	Heavy-Duty Diesel Vehicle Inspection and Maintenance Program requirements	To update Heavy-Duty Diesel Vehicle Inspection and Maintenance Program requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-15-23-00006-P	06/14/24	Class SA, SB, SC and I saline waters of the State.	Amend the water quality standards protective of shellfishing and recreation in the State's saline waters.
ENV-22-23-00002-P	07/31/24	Recreational shark management	To protect prohibited sharks from harvest and establish gear restrictions and handling requirements
ENV-25-23-00001-P	06/20/24	Sanitary Control Over Shellfish	Enhance the protection of public health, safety, and welfare for all consumers of raw or undercooked shellfish.
ENV-25-23-00010-P	08/21/24	The repeal of obsolete rules and to make all necessary attendant revisions.	The repeal of obsolete rules and to make all necessary attendant revisions.
ENV-27-23-00003-EP	07/04/24	Regulations governing recreational fishing for striped bass.	To amend 6 NYCRR Parts 10 and 40 pertaining to recreational regulations for striped bass.
ENV-30-23-00001-EP	07/25/24	Sanitary Condition of Shellfish Lands and Certification of Shellfish Lands.	To reclassify underwater shellfish lands and update certification requirements to protect public health and general welfare.
ENV-36-23-00020-P	09/05/24	Regulations governing commercial fishing for Jonah crab	To define the Jonah crab directed trap fishery, establish bycatch limits, and maintain consistency with federal rules

FINANCIAL SERVICES, DEPARTMENT OF

*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-45-22-00025-RP	11/09/23	Cybersecurity Requirements for Financial Services Companies	To ensure that DFS-regulated entities most effectively address new and evolving cybersecurity threats.
DFS-21-23-00002-P	05/23/24	Pharmacy Benefits Bureau; Pharmacy Benefit Manager Assessments; Filings and Other Requirements for Issuance et al.	To establish rules for PBMs re: assessments, license requirements, and reporting and record keeping, and to clarify definitions.
DFS-27-23-00017-EP	07/04/24	Minimum Provisions for Automobile Liability Insurance Policies	To conform to changes to the Insurance Law regarding supplemental spousal liability insurance
DFS-31-23-00004-P	08/01/24	Financial Statement Filings and Accounting Practices and Procedures	To update reference to NAIC AP&P Manual as of date from March 2021 to March 2023, and other non-substantive changes.
DFS-33-23-00009-P	08/15/24	Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections, and audits	Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections, and audit regulations
DFS-36-23-00021-P	09/05/24	Principle-Based Reserving	To adopt the 2023 Valuation Manual

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
GAMING COMMISSION, NEW YORK STATE			
*SGC-29-22-00010-RP	10/18/23	Comprehensive regulations for interactive fantasy sports	To regulate interactive fantasy sports in New York.
SGC-50-22-00009-RP	12/14/23	Purchase location requirements for lottery courier services	To facilitate the proper sale of lottery tickets to generate revenue for education
SGC-29-23-00004-P	07/18/24	Attending veterinarian examinations in Thoroughbred racing.	To decrease the risks of injury to racehorses.
SGC-31-23-00010-P	08/01/24	Sports wagering advertising and marketing.	To regulate advertising, marketing and promotions concerning sports wagering.
SGC-34-23-00009-P	08/22/24	Claiming rules revisions in Thoroughbred racing	To improve the claiming process in Thoroughbred racing
SGC-34-23-00012-P	08/22/24	Lottery prize assignment processing fee	To defray administrative expenses associated with a prizewinner's assignment
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-04-23-00001-P	01/25/24	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities
GFB-04-23-00002-P	01/25/24	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
GENERAL SERVICES, OFFICE OF			
GNS-28-23-00023-P	07/11/24	Prohibited and Controlled Activities	To correct an unintended erroneous citation.
GNS-29-23-00003-P	07/18/24	Service-Disabled Veteran-Owned Business Enterprises	To make amendments to definitions and statutory references in order to remain consistent with new statutory changes.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-23-22-00001-ERP	09/06/23	Hospital and Nursing Home Personal Protective Equipment (PPE) Requirements	To ensure that all general hospitals and nursing homes maintain a 60-day supply of PPE during the COVID-19 emergency
HLT-39-22-00020-P	11/07/23	Early Intervention Program	To conform existing program regulations to federal regulations and state statute, as well as to provide additional clarification
HLT-40-22-00002-P	10/05/23	Maximum Contaminant Levels (MCLs)	To adopt Maximum Contaminant Levels (MCLs) for four (4) additional per- and polyfluoroalkyl substances (PFAS).
HLT-42-22-00002-P	10/19/23	Medical Respite Program (MRP)	Establish procedures for review & approval of applications from a not-for-profit corporation to be certified as an MRP operator.
HLT-48-22-00001-P	11/30/23	Adult Day Health Care	To regulate adult day health care programs for registrants with medical needs in a non-residential health care facility

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-51-22-00006-P	12/21/23	Adult Care Facilities	To ensure consistency with various policy interpretations & compliance with the federal home&community based settings final rule
HLT-12-23-00001-P	03/21/24	Contingent Reserve Requirements for Managed Care Organizations (MCOs)	Maintains the contingent reserve requirement at 7.25% through 2023 applied to the Medicaid Managed Care, HIV SNP & HARP programs
HLT-12-23-00013-P	04/12/24	Newborn Hearing Screening	To improve follow-up after newborn hearing screening and articulate reporting requirements
HLT-14-23-00009-P	04/04/24	Assisted Living Residences	To update admission, operator authority, personnel, environmental standards&resident protections for assisted living residences.
HLT-16-23-00004-P	04/18/24	Investigation of Communicable Disease	Control of communicable disease
HLT-18-23-00013-P	05/02/24	Update Standards for Adult Homes and Standards for Enriched Housing Programs	To address changes required to achieve & sustain compliance with the federal Home & Community Based Settings final rule.
HLT-18-23-00014-P	05/02/24	Standards for Tissue Banks and Nontransplant Anatomic Banks	To remove discriminatory requirements pertaining to reproductive tissue and make technical corrections.
HLT-22-23-00011-P	05/30/24	Perinatal Services, Perinatal Regionalization, Birthing Centers and Maternity Birthing Centers	To update the regulatory requirements of birthing hospitals and centers to meet current standards of clinical care
HLT-25-23-00002-P	06/20/24	Humane Euthanasia of Animals	To provide for the humane euthanasia of animals.
HLT-26-23-00001-P	06/27/24	Removal of the COVID-19 Vaccine Requirement for Personnel in Covered Entities	To remove the COVID-19 Vaccine Requirement for Personnel in Covered Entities
HLT-31-23-00008-P	08/01/24	Expanded Syringe Access Programs (ESAPs)	To remove the requirement that ESAPs may only furnish a quantity of 10 or fewer syringes at a time.
HLT-37-23-00002-P	09/12/24	Lead Testing in School Drinking Water	Lower action level for lead in school drinking water from 15 parts per billion (ppb) to 5 ppb & revise reporting requirements
HLT-37-23-00010-P	09/12/24	Communicable Diseases Reporting and Control - Adding Respiratory Syncytial Virus (RSV) and Varicella	To add Respiratory Syncytial Virus (RSV) and Varicella to the list of diseases
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
*HCR-35-22-00004-P	11/15/23	The City Rent and Eviction Regulations governing rent control in New York City.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.
*HCR-35-22-00005-P	11/15/23	The Emergency Tenant Protection Regulations regulating residential rents and evictions.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.
*HCR-35-22-00006-P	11/15/23	The State Rent and Eviction Regulations governing statewide rent control.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
*HCR-35-22-00007-P	11/15/23	The Rent Stabilization Code regulating residential rents and evictions.	To implement changes required or informed by the Housing Stability and Tenant Protection Act of 2019.
INFORMATION TECHNOLOGY SERVICES, OFFICE OF			
ITS-37-23-00004-P	09/12/24	Updated citations to New York State electronic notary regulations	To reflect the new electronic notary law and regulations issued by the Department of State in 19 NYCRR 182
ITS-37-23-00005-P	09/12/24	Access to the Records of the Office of Information Technology Services	To modernize the process for access to the records of the Office of Information Technology Services
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LAW, DEPARTMENT OF			
LAW-12-23-00006-P	03/21/24	Presumptive cases of gross disparity under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00007-P	03/21/24	Presumptive unfair leverage for large enterprises or enterprises with large market share under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00008-P	03/21/24	Presumptive cases of gross disparity for purposes of the price gouging statute.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00009-P	03/21/24	Application of price gouging prohibition to parties within the chain of distribution.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00010-P	03/21/24	Application of the price gouging law to dynamic pricing.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00011-P	03/21/24	Presumptive cases of unfair leverage for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00012-P	03/21/24	Costs not within the control of the defendant for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-03-10-00004-P exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
MENTAL HEALTH, OFFICE OF			
OMH-46-22-00012-P 11/16/23	Administrative Compensation	To Repeal Part 513 as Executive Order 38 has sunset
OMH-35-23-00001-P 08/29/24	COVID-19 Vaccination Program.	To Repeal Part 557.
OMH-35-23-00002-P 08/29/24	Clinical review criteria.	Adopt standards and processes to obtain and approve clinical review criteria.
OMH-36-23-00030-P 09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers
MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-P 09/05/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-10-23-00002-EP 03/07/24	General Purposes and Certification of the Facility Class Known as Individualized Residential Alternatives	To increase IRA capacity in cases of emergent circumstances
PDD-21-23-00004-P 05/23/24	Waiver eligibility	To use gender neutral language and coincide with SSL 366(7-a)(b)
PDD-28-23-00026-P 07/11/24	Supported Employment	To update requirements of supported employment
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes

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PUBLIC SERVICE COMMISSION			
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit

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PUBLIC SERVICE COMMISSION			
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.

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PUBLIC SERVICE COMMISSION			
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y.
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million

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PUBLIC SERVICE COMMISSION			
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-21-17-00018-P exempt	Proposed agreement for the provision of water service by Saratoga Water Services, Inc.	To consider a waiver and approval of terms of a service agreement
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials.	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-28-21-00013-P exempt	Elimination of internal audits of wholesale performance metrics	To consider Verizon New York Inc.'s petition to eliminate requirements for certain internal audits
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-38-21-00007-P exempt	Electric metering equipment	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-46-21-00014-P exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-48-21-00007-P exempt	Verizon’s Performance Assurance Plan	To consider whether to retire the Performance Assurance Plan
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-03-22-00004-P exempt	Proposal by electric utilities on a coordinated electric grid planning process	To support distribution and local transmission investments necessary to achieve the the State's clean energy and climate goals
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-06-22-00009-P exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-18-22-00007-P exempt	Extension of deadline	Whether it is in the public interest to extend the deadline to allow the developer more time to energize residential units
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-22-22-00014-P exempt	Amendments to the Standardized Interconnection Requirements	To consider changes to accommodate the interconnection of distributed energy resources by governmental entities
*PSC-24-22-00004-P exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-22-00008-P exempt	Waiver of tariff rules and a related Commission regulation	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest
*PSC-26-22-00008-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project.	To ensure appropriate regulation of an electric corporation.
*PSC-31-22-00005-P exempt	Proposed major rate increase in NYSEG's electric delivery revenues of approximately \$274 million (or 16.8% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-31-22-00006-P exempt	Proposed major rate increase in NYSEG's gas delivery revenues of approximately \$43.4 million (or 9.8% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-31-22-00007-P exempt	Proposed major rate increase in RG&E's gas delivery revenues of approximately \$37.7 million (or 9.7% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-31-22-00009-P exempt	Proposed major rate increase in RG&E's electric delivery revenues of approximately \$93.8 million (or 11.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-32-22-00022-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility.	To ensure appropriate regulation of a new electric corporation.
*PSC-32-22-00023-P exempt	Bioenergy generation in New York.	To consider compensation for bioenergy generation.
*PSC-33-22-00006-P exempt	Use of gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections.	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service.
*PSC-33-22-00009-P exempt	Use of electric metering equipment.	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage.
*PSC-34-22-00005-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need.	Consideration of whether the proposed transfer is in the public interest.
PSC-38-22-00002-P exempt	Standby Service Rates, Buyback Service Rates, and optional mass market demand rates.	To establish updated Standby Service and Buyback Service Rates, and establish new optional mass market demand rates.
PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project.	To ensure appropriate regulation of an electric corporation.
PSC-38-22-00005-P exempt	Standby Service Rates, Buyback Service Rates, and optional mass market demand rates.	To establish updated Standby Service and Buyback Service Rates, and establish new optional mass market demand rates.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-38-22-00006-P exempt	Standby Service Rates, Buyback Service Rates, and optional mass market demand rates.	To establish updated Standby Service and Buyback Service Rates, and establish new optional mass market demand rates.
PSC-38-22-00007-P exempt	Standby Service Rates, Buyback Service Rates, and optional mass market demand rates.	To establish updated Standby Service and Buyback Service Rates, and establish new optional mass market demand rates.
PSC-38-22-00008-P exempt	Consideration of a Long Island Offshore Wind Export PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified Long Island Offshore Wind Export PPTN.
PSC-38-22-00009-P exempt	Standby Service Rates, Buyback Service Rates, and optional mass market demand rates.	To establish updated Standby Service and Buyback Service Rates, and establish new optional mass market demand rates.
PSC-38-22-00010-P exempt	Standby Service Rates, Buyback Service Rates, and optional mass market demand rates.	To establish updated Standby Service and Buyback Service Rates, and establish new optional mass market demand rates.
PSC-42-22-00010-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-42-22-00011-P exempt	Gas system planning.	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives.
PSC-42-22-00012-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-42-22-00013-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-42-22-00014-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-42-22-00015-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-42-22-00016-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-42-22-00017-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-42-22-00019-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
PSC-44-22-00003-P exempt	Proposed draft tariff amendments.	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs.
PSC-46-22-00006-P exempt	PSC Regulations 16 NYCRR 86.3(a)(1), 86.3(a)(2), 86.3(b)(2), 86.4(b).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-46-22-00010-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-48-22-00003-P exempt	Gas moratorium customer protections.	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium.
PSC-49-22-00019-P exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-49-22-00022-P exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-49-22-00023-P exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-51-22-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-52-22-00011-P exempt	The Integrated Energy Data Resource platform.	To consider customer consent and utility liability issues related to the Integrated Energy Data Resource.
PSC-52-22-00014-P exempt	Extension of regulatory deadline.	Whether it is in the public interest to extend the regulatory deadline for Keystone Homes, Inc.'s housing development.
PSC-01-23-00014-P exempt	Interconnection costs.	To consider a petition requesting relief from interconnection costs assigned by NYSEG.
PSC-01-23-00017-P exempt	Interconnection costs.	To consider a petition requesting relief from interconnection costs assigned by NYSEG.
PSC-02-23-00023-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-02-23-00025-P exempt	Proposed major rate increase in Con Edison's annual revenues by \$137 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-03-23-00004-P exempt	Updated recommendations for the solicitation, procurement, and/or installation of qualified energy storage systems.	To encourage energy storage deployment and establish an updated 2030 target and deployment program.
PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs).	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions.
PSC-04-23-00009-P exempt	Gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00008-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-08-23-00002-P exempt	Transfer of direct ownership of cable television facilities and three municipal franchises	To ensure performance in accordance with applicable cable laws, regulations and standards in the public interest.
PSC-09-23-00022-P exempt	Notice of intent to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-09-23-00023-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage.
PSC-09-23-00024-P exempt	Development periods for residential developments.	To consider waiving the five-year limit on development periods impacted by COVID-19, extending it by one year.
PSC-11-23-00002-P exempt	Modifications to the Electric Vehicle Make-Ready Program.	To deploy the infrastructure needed to meet the State's goals of 850,000 EVs by 2025 and recommend appropriate utility roles.
PSC-13-23-00020-P exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-13-23-00021-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility.	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility.
PSC-14-23-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-14-23-00007-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(1), 86.3(a)(2), 86.3(b)(2).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator.
PSC-16-23-00010-P exempt	Marginal Cost of Service studies.	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies.
PSC-16-23-00016-P exempt	Intra-corporate merger of FirstEnergy's four distribution operating companies.	To consider whether an intra-corporate merger of FirstEnergy's four distribution companies is in the public interest.
PSC-17-23-00002-P exempt	Tariff filing.	To consider whether the proposed tariff revisions are in the public interest.
PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness.	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest.
PSC-17-23-00004-P exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards and the public interest.
PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments.	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE.
PSC-18-23-00002-P exempt	Consideration of the Audit Implementation Plan and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addresses and implemented.
PSC-18-23-00007-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-23-00014-P exempt	Demand Charge Rebates and Commercial Managed Charging Programs.	To consider Demand Charge Rebate and Commercial Managed Charging Program design characteristics and program operations.
PSC-19-23-00015-P exempt	Electric metering equipment.	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-19-23-00016-P exempt	Transfer of transportation asset.	To determine whether to authorize the transfer of the transportation asset and the proper accounting for the transaction.
PSC-19-23-00017-P exempt	Minor water rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-23-00018-P exempt	Demand Charge Rebate and draft tariff leaves.	To consider Demand Charge Rebate design characteristics and program operations and associated draft tariff leaves.
PSC-19-23-00020-P exempt	Demand Charge Rebate and draft tariff leaves.	To consider Demand Charge Rebate design characteristics and program operations and associated draft tariff leaves.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-19-23-00021-P exempt	Demand Charge Rebate, Commercial Managed Charging Program, PPI Program, BIR Quick Charging Program, and draft tariff leaves.	To consider Demand Charge Rebate, newly proposed program design, operations, and associated draft tariff leaves.
PSC-19-23-00022-P exempt	Disposition of a New York State sales and use tax refund.	To determine the just and reasonable disposition of tax refunds.
PSC-19-23-00023-P exempt	Demand Charge Rebate and draft tariff leaves.	To consider Demand Charge Rebate design characteristics and program operations and associated draft tariff leaves.
PSC-19-23-00024-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility.	Consideration of a lightened regulatory regime for the owner of an approximately 110 MW energy storage facility.
PSC-20-23-00002-P exempt	The CBC charge used to recover the costs for certain energy efficiency and other public policy benefit programs.	To ensure the CBC is consistently applied statewide and to provide Distributed Energy Resource projects with market certainty.
PSC-20-23-00003-P exempt	Transfer in ownership of interconnection facilities.	To determine if the transfer is in the public interest.
PSC-21-23-00005-P exempt	Proposed major increase in VWNYS annual base rate revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-23-00006-P exempt	Community Choice Aggregation.	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator.
PSC-22-23-00003-P exempt	Minor gas rate filing to increase annual gas revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-22-23-00005-P exempt	Modification of Gas Business Enablement program key performance indicators.	To determine whether the proposed modifications to certain GBE KPIs are reasonable.
PSC-22-23-00006-P exempt	Transfer of gas facilities.	To determine whether to authorize the transfer of gas facilities and the proper accounting for the transaction.
PSC-23-23-00002-P exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards and the public interest.
PSC-23-23-00003-P exempt	Implementation of a new CSS above the current \$421 million cap.	To provide Con Edison with authority to continue to capitalize costs to implement a new CSS.
PSC-23-23-00004-P exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards and the public interest.
PSC-23-23-00005-P exempt	Transfer of street lighting facilities.	To consider whether the transfer of street lighting facilities is in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-24-23-00022-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers.	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program.
PSC-24-23-00024-P exempt	Audit Implementation Plan and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addresses and implemented.
PSC-24-23-00025-P 06/13/24	Prohibition of utilities engaging in detrimental conduct towards a residential customer	To provide the utilities the implementation and enforcement rules designed to prevent harassment of residential customers
PSC-25-23-00003-P exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements.
PSC-25-23-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-25-23-00005-P exempt	Community Choice Aggregation.	To evaluate whether the Expanded Solar for All program could be scaled Statewide.
PSC-25-23-00006-P exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans.
PSC-25-23-00007-P exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories.	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations.
PSC-25-23-00008-P exempt	Long-term gas system planning for Con Edison and O&R.	To consider and review long-term gas system planning for Con Edison and O&R.
PSC-25-23-00009-P exempt	Community Choice Aggregation.	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator.
PSC-26-23-00002-P exempt	Tier 1 projects awarded a Renewable Energy Certificate purchase and sale agreement and currently under development.	To consider modification to existing Tier 1 Renewable Energy Certificate purchase and sale agreements.
PSC-26-23-00003-P exempt	Sunrise Wind LLC's Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement.	To consider modification to the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement.
PSC-26-23-00004-P exempt	Empire Offshore Wind LLC and Beacon Wind LLC's Offshore Wind Renewable Energy Certificate Purchase and Sale Agreements.	To consider modification to the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreements.
PSC-26-23-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-26-23-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-26-23-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-26-23-00008-P exempt	Authority to issue and sell Long-Term Indebtedness, and to enter into multi-year credit agreements.	To fund improvements to the Company's plant, refund existing debt, and ensure cash flow for day-to-day operations.
PSC-26-23-00009-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement.	To consider whether amending the SIC mechanism is in the public interest.
PSC-27-23-00005-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting.	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information.
PSC-27-23-00007-P exempt	Utilities' DEI Plans.	To consider the sufficiency of the plans and whether to require additional working group sessions and reporting.
PSC-27-23-00008-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, and consumer protections are in place.
PSC-27-23-00009-P exempt	Reinstate funding mechanism.	To determine if reinstating the proposed funding mechanism is in the public interest.
PSC-27-23-00010-P exempt	Request of NYISO to incur indebtedness.	To ensure that debt financing is used reasonably and appropriately.
PSC-27-23-00011-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, and consumer protections are in place.
PSC-27-23-00012-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study.	To consider whether the proposed Study is sufficient and whether to proceed with the Study.
PSC-27-23-00014-P exempt	Lightened regulatory regime and financing petition.	Consideration of a lightened regulatory regime and financing for the owner of a wind energy and transmission facility.
PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications.	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement.
PSC-28-23-00024-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-28-23-00025-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-29-23-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-29-23-00007-P exempt	Reconciliation mechanism.	To limit any further near-term customer bill impacts.
PSC-30-23-00002-P exempt	Proposed revisions to the Companies' firm gas demand response programs for the 2023 - 2024 winter season and going forward.	To determine if the Companies' proposed modifications to their firm gas demand response programs are in the public interest.
PSC-30-23-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-30-23-00004-P exempt	Proposed transfer of the Company's capital stock.	To determine if transfer of the Company's capital stock to the Purchaser is in the public interest.
PSC-30-23-00005-P exempt	Proposed revisions to National Grid's firm gas demand response programs for the 2023 - 2024 winter season and going forward.	To determine if National Grid's proposed modifications to its demand response programs are in the public interest.
PSC-30-23-00006-P exempt	Lease of certain real property.	To consider whether to the authorize the proposed transfer of real property.
PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements.	To determine if the granting of the special permit is in the public interest.
PSC-31-23-00002-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-23-00003-P exempt	Incidental regulation for a water-works corporation.	To determine if incidental regulation is in the public interest.
PSC-32-23-00016-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00017-P exempt	Renewable Energy Certificate Purchase and Sale Agreements (including offshore wind) that utilize an Index REC pricing mechanism.	To consider formulaic changes related to new capacity accreditation rules.
PSC-32-23-00018-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00019-P exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-32-23-00020-P exempt	Transfer in ownership of interconnection facilities.	To determine if the transfer is in the public interest.
PSC-32-23-00021-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00022-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-32-23-00023-P exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-32-23-00024-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00025-P exempt	Waiver of tariff rules and a related Commission regulation.	To consider whether a waiver of tariff rules and a Commission regulation are just and reasonable and in the public interest.
PSC-32-23-00026-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00027-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00028-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00029-P exempt	Community Choice Aggregation programs.	To consider tariff modifications reflecting CCA program rules adopted by the Commission in January 2023.
PSC-32-23-00032-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility	To determine the regulatory framework and applicable financing for a wholesale electric generator
PSC-33-23-00002-P exempt	Research and Development Plan for Advanced Transmission and Distribution Technologies	To accelerate deployment of advanced transmission and distribution technologies that further the State's clean energy goals.
PSC-33-23-00003-P exempt	Research and development plan for deploying advanced technologies in electric transmission and distribution systems	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-33-23-00004-P exempt	Street lighting services and rates.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-33-23-00005-P exempt	A debt financing arrangement with respect to an electric transmission line under development.	To review the proposed financing and consider whether it is within the public interest.
PSC-33-23-00006-P exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.
PSC-33-23-00007-P exempt	The Integrated Energy Data Resource platform.	To consider funding for Phase 2 of the Integrated Energy Data Resource.
PSC-34-23-00004-P exempt	Notice of intent to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-23-00005-P exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards and the public interest.
PSC-34-23-00006-P exempt	Petition to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-23-00007-P exempt	Notice of intent to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-23-00008-P exempt	Proposed transfer of capital stock.	To determine if the transfer of capital stock is in the public interest.
PSC-35-23-00007-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory.
PSC-35-23-00008-P 08/29/24	Lightened regulation.	To determine whether a lightened regulatory regime for Empire is consistent with prior Commission orders and the PSL.
PSC-35-23-00009-P 08/29/24	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-35-23-00010-P 08/29/24	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-35-23-00011-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory.
PSC-35-23-00012-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory.
PSC-35-23-00013-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory.
PSC-35-23-00014-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory.
PSC-35-23-00015-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories.
PSC-35-23-00016-P exempt	The Commission's statewide low-income affordability policy	To disburse the funds appropriated in the 2023-2024 New York State budget
PSC-35-23-00017-P exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
PSC-35-23-00018-P exempt	Clean Energy Standard administration	To authorize the funding necessary for continued implementation of the Clean Energy Standard

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-35-23-00019-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-35-23-00021-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-35-23-00022-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories.
PSC-35-23-00023-P 08/29/24	Lightened regulation.	To determine whether a lightened regulatory regime for HSEC is consistent with prior Commission orders and the PSL.
PSC-35-23-00024-P 08/29/24	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs including construction, and refinancing of maturing short debt and promissory notes.
PSC-36-23-00024-P exempt	Transfer in ownership of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-36-23-00025-P exempt	Transfer in ownership of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-36-23-00026-P exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-36-23-00027-P exempt	Agreement for the provision of water service and waivers of tariff provisions and Commission rules.	To consider whether the terms of a service agreement and requested waivers are in the public interest.
PSC-36-23-00028-P exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-36-23-00029-P exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-37-23-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-37-23-00007-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-37-23-00008-P exempt	Subscriber notices of cable television programming.	To provide cable subscribers with notice of programming changes.
PSC-37-23-00009-P exempt	Notice of intent to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-38-23-00001-P exempt	Reliable Clean City - Idlewild Project.	To consider the Reliable Clean City - Idlewild Project and to determine recovery of its costs.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts.	To consider modification to existing renewable energy certificate contracts in light of increased project costs.
PSC-38-23-00003-P exempt	Minor rate filing to increase annual water revenues and replenishable escrow account.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-23-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-38-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
STATE, DEPARTMENT OF			
DOS-27-23-00016-P 09/05/24	Implementation of State Environmental Quality Review Act (SEQR)	To amend and update that State Fire Prevention and Building Code Council's regulations for implementation of SEQR
DOS-34-23-00003-P 08/22/24	Telemarketing	To consolidate and amend regulations relating to telemarketing
DOS-34-23-00010-P 08/22/24	Rules for natural organic reduction operations, facilities, and certification of operators.	To provide rules for natural organic reduction operations, facilities, and certification of operators.
DOS-34-23-00011-P 08/22/24	Repeal of limits on administrative expenses and executive compensation.	Repeal of limits on administrative expenses and executive compensation.
DOS-35-23-00003-P 08/29/24	Appearance Enhancement Licensure and Dyeing of Eyebrow and Eyelash Hair.	To amend the rule to allow dyeing of eyebrow and eyelash hair in accordance with federal regulations.
STATE UNIVERSITY OF NEW YORK			
SUN-29-23-00005-P 07/18/24	Certificates of residence for nonresident community college students.	To clarify procedures for certificate of residence issuance for nonresident community college students.
SUN-35-23-00006-EP 08/29/24	State University of New York Tuition and Fee Schedule	To amend the Tuition and Fees Schedule effective for the Fall 2023 semester.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-32-23-00030-P 08/08/24	Corporate tax reform.	To implement the comprehensive corporate tax reform effected by L.2014, c.59, pt.A; L.2015, c.59, pt. T; L.2016, c.60, pt.P.
TAF-34-23-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period October 1, 2023 through December 31, 2023.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-21-23-00003-P 05/23/24	See attached addendum	To update State regulations relative to such interviews, screenings and assessments consistent with applicable State law.
TDA-31-23-00005-P 08/01/24	Temporary Assistance (TA) resource limits and New York Achieving a Better Life Experience (NY ABLE) program accounts	To up date State regulations consistent with statutory amendments to SSL § 131-n(1)(a) and (k)
THRUWAY AUTHORITY, NEW YORK STATE			
THR-01-23-00001-P 01/04/24	Toll rate adjustments on the New York State Thruway system.	To provide for toll rate adjustments necessary to support the Authority's financial obligations.
TRANSPORTATION, DEPARTMENT OF			
TRN-27-23-00001-P 07/04/24	Child Safety Zones	To add violent crimes statistics and the density of vacant buildings or structures to the creation of child safety zones.
TRN-34-23-00002-P 08/22/24	Regulation of motor carriers in New York State.	To update Title 49 CFR provisions incorporated by reference pursuant to regulation of commercial motor carriers.
VICTIM SERVICES, OFFICE OF			
OVS-49-22-00003-P 12/07/23	Limits on administrative expenses and executive compensation pursuant to Executive Order (EO) 38.	As EO 38 has been discontinued, the purpose of this rule is to repeal regulations implementing EO 38.

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

DEMOLISH BUILDINGS 42/43

Pilgrim Psychiatric Center
West Brentwood, Suffolk County

Sealed bids for Project No. Q1849-C, comprising a contract for Construction Work, Demolish Buildings 42 & 43, Pilgrim Psychiatric Center, 998 Crooked Hill Road, West Brentwood (Suffolk County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, September 27, 2023 when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$92,500 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$3,000,000 and \$4,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

X Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 295 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:30 a.m. on September 14, 2023, at the Pilgrim Psychiatric Center, Building 20, 2nd Floor, 998 Crooked Hill Road, West Brentwood, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Craig Witham, (631-603-9216) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
PRV VALVES/STRAINERS**
Empire State Plaza
Albany, Albany County

Sealed bids for Project No. 47316-H, comprising a contract for HVAC Work, Replace PRV Valves and Strainers, Central Air Conditioning Plant, Empire State Plaza, Albany (Albany County), NY will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, September 27, 2023 when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$22,800 for H).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for H.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 325 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on September 15, 2023 at the Empire State Plaza, Concourse Level, Mc Donald's Restaurant - Center Concourse, Albany NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Rich Hynes (518-376-7203) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**PROVIDE
MASONRY REPAIRS**
Empire State Plaza
Albany, Albany County

Sealed bids for Project No. 47371-C, comprising a contract for Construction Work, Provide Masonry Repairs, Empire State Plaza,

Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, September 27, 2023, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$125,000 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$5,000,000 and \$6,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1095 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on September 15, 2023, Security Desk, Corning Tower, Empire State Plaza, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Sharon Schumann (518-474-5584) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE

REPLACEMENT DATA CENTER UNINTERRUPTIBLE POWER SUPPLIES

Hudson Valley Transportation Management Center
Hawthorne, Westchester County

Sealed bids for Project Nos. 47474-E, comprising a contract for Electrical Work, Provide Replacement Data Center Uninterruptible Power Supplies, Hudson Valley Transportation Management Center, 200 Bradhurst Avenue, Hawthorne (Westchester County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, September 27, 2023 when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$96,000 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$3,000,000 and \$4,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation

includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 609 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on September 15, 2023, at Hudson Valley Transportation Management Center – Main Entrance, 200 Bradhurst Avenue, Hawthorne, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Kenneth Strongreen, (845-392-7696) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make

"good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

New York Homes and Community Renewal
Office of Resilient Homes and Communities
60 Broad St., 26th Fl.
New York, NY 10004

NON-PROFIT HOUSING DEVELOPERS, REGISTERED TO DO BUSINESS IN NEW YORK STATE, CAPABLE OF COMPLETING WORK IN ONE OR MORE ELIGIBLE COUNTIES (NASSAU, ORANGE, ROCKLAND, SUFFOLK, AND WESTCHESTER COUNTIES)

Ida Housing Recovery and Reimbursement (“IHRR”) Program

PURPOSE

Resilient Homes and Communities (“RHC”), an office of the Housing Trust Fund Corporation (“HTFC”) and as part of New York State Homes and Community Renewal (“HCR”) invites eligible applicants to apply to administer the Ida Housing Recovery and Reimbursement (“IHRR”) program. This NOFA describes the purpose for which the available funds are to be used and the methodology for disbursing those funds.

Through this NOFA, RHC expects to make up to thirteen million five hundred thousand dollars (\$13,500,000) available to multiple non-profit housing developers to provide service in Dutchess, Nassau, Orange, Rockland, Suffolk, and Westchester Counties. The funds will be utilized for disbursements to homeowners, direct construction activities, and the non-profit’s delivery and administration of the program. Westchester County has been determined by HUD to be most impacted and distressed, and therefore approximately 80% of eligible applicants will be located in Westchester County.

Eligible applicants are invited to submit applications for funding to cover grants to eligible homeowners and for the anticipated costs associated with program delivery. Applications must be submitted via email to GOSR_Housing_Project_Delivery_Office@HCR.ny.gov no later than 3:00 PM (EST) on October 27, 2023. The initial contract shall be for three (3) years, with the potential for an extension depending on the need and at the discretion of RHC staff.

PROGRAM OVERVIEW

The Ida Housing Recovery and Reimbursement (“IHRR”) Program anticipates assisting approximately 260 storm-impacted residences: 140 residences through reimbursement, based on evidence of costs incurred to rehabilitate home damaged by Hurricane Ida, and 120 to repair and/or make resilient upgrades to homes damaged by Hurricane Ida. The program additionally provides in-home measures to improve resilience to flood inundation and to mitigate the impacts of future floods on habitability, including elevating mechanicals, electrical and plumbing mitigation, flood vents and backflow valves. Eligible counties are Westchester, Dutchess, Nassau, Orange, Rockland, and Suffolk County.

Generally, reimbursements and repair costs are capped at \$50,000 per homeowner. An estimated 10% of applicant pool may require substantial construction including structural elevation above the Base Flood Elevation. These projects will be capped at \$400,000.

Applicants should indicate how many homeowners they will have the capacity to service annually for the next three years if awarded through this NOFA.

Applicants selected to administer IHRR (“the Awardees”) will be expected to provide all necessary program administration services

including, but not limited to, outreach and disaster case management, home damage assessments, environmental site hazard inspections, environmental review in compliance with the National Environmental Protection Act (NEPA), homeowner and tenant relocations in compliance with the Federal Uniform Relocation Act (“URA”), and construction management, including assisting eligible homeowners with developing construction scopes, hiring architecture and design services, municipal and other government permitting, and full construction oversight to result in a turnkey rehabilitation.

Further details on scopes of work are listed in the eligible activities section below.

BACKGROUND

Hurricane Ida made landfall in New York on September 1, 2021, causing record-breaking rainfall and widespread flooding throughout New York City, Long Island, and Mid-Hudson region. Nearly 12,000 homes and apartments were impacted by flood damaged with sixty-five percent (65%) identifying as homeowners and thirty-five percent (35%) identifying as renters.

The U.S. Department of Housing and Urban Development (HUD) allocated that the State of New York will receive \$68,228,000 in funding to support long-term recovery efforts following Hurricane Ida (FEMA DR-4615) through the Office of Resilient Homes and Communities (RHC). Community Development Block Grant-Disaster Recovery (CDBG-DR) funding is designed to address needs that remain after all other assistance has been exhausted. This plan details how funds will be allocated to address remaining unmet need in the disaster-impacted areas of Dutchess, Nassau, Orange, Rockland, Suffolk, and Westchester Counties.

To meet disaster recovery needs, the statutes making CDBG-DR funds available have imposed additional requirements and authorized HUD to modify the rules that apply to the annual CDBG program to enhance flexibility and allow for a quicker recovery. HUD has allocated \$68,228,000 in CDBG-DR funds to the State of New York in response to Hurricane Ida (FEMA DR-4615), through the publication of the Federal Register, Vol. 87, No.100, May 24, 2022, and Federal Register, Vol. 88, No. 11, January 18, 2023. This allocation was made available through the Disaster Relief Supplemental Appropriations Act, 2022 (Pub. L. 117-43) approved September 30, 2021 (the Appropriations Act) and the Continuing Appropriations Act, 2023 (Pub. L. 117- 180) approved September 30, 2022 (the “2023 Appropriations Act”).

New York State Action Plan for Disaster Recovery (“Action Plan”) outlines New York’s plan for expending Community Development Block Grant-Disaster Recovery (CDBG-DR) funds allocated by the U.S. Department of Housing and Urban Development (HUD) to support long-term recovery efforts following Hurricane Ida (FEMA DR-4615).

ELIGIBLE APPLICANTS

Eligible applicants are non-profit housing developers, registered to do business in New York State, capable of completing work in one or more eligible counties (Nassau, Orange, Rockland, Suffolk, and Westchester Counties).

Competitive applicants will be able to bid out scope for construction services, provide construction oversight, and ensure vendors have secured and met bonding, insurance, and compliance (MWBE/Section 3) requirements.

Competitive applicants must evidence capacity to perform the

eligible activities listed below. Applicants may evidence capacity through in-house capacity or contracts, or agreement or partnership with other non-profit, for profit, or government entities. RHC may consider capacity based on experience, technical approach, and cost-reasonableness.

RHC reserves the right to award multiple applicants based on the number of homes being serviced, geographic needs, ability to manage a particular component of the below-referenced eligible activities, or other criteria that result in the best value to the HTFC.

ELIGIBLE ACTIVITIES

Awardees will be expected to work with RHC staff to create a work plan, which shall include the following activities (“Scope of Work”):

1. Case Management

Awardees will provide outreach efforts to help identify homeowners impacted by Hurricane Ida. Case Management will be required to familiarize themselves with program requirements and the system of record to supporting homeowners in completing the application process. Awardees will be required to maintain a phone line and a case management space for limited in-person application.

Program application assistance will include collecting, reviewing, evaluating, and scanning homeowner documentation. Initial application reviews will include confirmation of eligibility, income, and duplication/verification of benefits. Upon determination of eligibility further homeowner assistance will be required based on program selection.

To facilitate reimbursement, case managers will be required to collect receipts in accordance with federal regulations, conduct review of submitted receipts, determine eligibility, submit payment requests for costs incurred to the homeowner, and track for payments. Coordination will also be required to generate applicant agreements and to obtain signatures before disbursements are made. Prior to disbursements, Case Management will coordinate with the program to conduct a closeout review. Case Management will ensure disbursement(s) are not made above the award cap.

To facilitated construction, case managers will be required to coordinate communication between homeowners and the construction team to assist with scheduling and to ensure rehabilitation progression. Construction may trigger the “Uniform Relocation Act”, for which coordination and assistance for owner occupants and tenants will also be required.

All processes must be written in a standard operating procedure and maintained on an annual basis, or upon significant change in the process.

2. Construction

Pre-Development Activities

Awardees will provide services to complete construction to improve residences resilience to flood inundation and to mitigate the impacts of future flooding.

Awardees will oversee the pre-development process including inspections, design, budgeting, permitting, environmental assessment, appraisals, and other required due diligence to secure funding from HTFC or other needed sources.

Awardees will secure services of an inspection vendor to conduct an initial damage assessment, inspections, and draft costs estimates, as required, and deemed fit to meet program requirements.

Awardees will secure the services of appropriate design professional(s). Each property must have plans and an identified scope, which complies with design standards approved by local building officials, meets environmental requirements, and conforms to RHC policy. Design vendors may be required to propose scopes of work, obtain surveys, certificates, provide plans and specs, and file permits as required by the municipality.

Awardees will secure a construction vendor to complete identified and program approved scope, which includes providing rehabilitation and mitigation services for homes damaged by Hurricane Ida.

All vendors must have and maintain the appropriate licenses, certifications, insurances and registrations required by the State of New York, or municipality where the project is conducted. All vendors must pass the requisite background checks.

3. Construction Oversight

Awardees will oversee all aspects of the construction process from contractor bidding and selection, compliance with MWBE utilization standards, general construction oversight and coordination between property owners and contractors, preparation of payment requests and other essential activities to ensure efficient construction for each home.

Awardees will provide monthly reports on the progression and timeline of each project, detailing any impacts to the critical path, also ensuring projects do not exceed the allowable award cap and remain within the allowable scope.

4. Environmental

Where applicable environmental inspections, testing, surveys, and clearances will be required. Upon initial inspection the development of the Tier II checklist outlining all environmental standards will be required.

Environmental testing can be inclusive of testing for lead, asbestos, radon, and mold. Floodplain and wetland management may require maps, datasheets, delineations, and/or photographs. Awardees may be required to perform historic and archaeological surveys. Upon testing for positive site hazards the awardee will coordinate on remediation and testing for clearance.

Awardees must ensure that work is completed by applicable staff and necessary licenses, permits, certifications, and insurance are on file.

5. Construction Closeout

Awardees and their partners must collect all documents and meet all requirements to closeout construction activities. This includes but is not limited to:

- Permit Closeout
- As-Built Plans
- Evidence to ensure the project meets environmental requirements
- Copies of all warranties and guarantees of work
- Confirmation of satisfaction property owner
- Other documents as requested by the program to ensure a CDBG-DR-compliant closeout, including recording a restrictive covenant on properties

ELIGIBLE GRANTEE COSTS

Applicants’ administrative and program delivery budgets will be prorated based on volume and capacity, capped at the following:

1. Administrative costs (not to exceed 5% of total budget).
2. Program activity costs, including program staff, (not to exceed 13% of total budget) including:
 - a. case management;
 - b. program management; and
 - c. pre-construction costs.

Funds will be paid as Awardees achieve milestones in the program delivery. Fund will be disbursed on a cost incurred or reimbursement basis. Disbursement schedules will be determined by RHC staff prior to the execution of a program Grant Agreement.

PROPOSAL COSTS AND MATERIALS

RHC, HTFC nor HCR will not be held liable for any cost incurred by the applicant for work performed in the preparation, production, or submission of a proposal in response to this NOFA. All proposal materials and information submitted as part of the application shall become the property of HTFC. No materials, curricula, media, or other content will be returned to the applicant.

EVALUATION AND SELECTION CRITERIA

NOFA Submissions will undergo an evaluation process conducted by a Review Committee (“Committee”). The Committee will evaluate NOFA Submissions based on the qualifications of both the Applicant and its current personnel, which will include an individual’s experience at other firms during the relevant time period. The Committee will evaluate the NOFA Submissions based upon the following criteria, not necessarily listed in the order of importance:

- Demonstrated experience, competence, expertise, and ability to provide the services described in the Eligible Activities section of this NOFA;

- Historical performance on other HCR initiatives (if applicable);
- Cost effectiveness;
- Diversity and commitment to equal employment opportunity, including MWBE and SDVOB programs;
- Overall organization, completeness, and quality of response, including cohesiveness and clarity of response; and
- Interviews to clarify or expand on the NOFA response (to be conducted at the discretion of the Agencies).

HTFC may also perform a due diligence review of the items submitted in the Applicant’s Administrative Proposal that include, but are not limited to, corporate and individual employee references, findings of non-compliance or non-performance by HUD or another federal, state, or local government agency, unresolved investigations or legal issues, audit findings, or other risk factors identified as part of a vendor responsibility.

Applicant proposals will be examined for completeness and eligibility. Incomplete proposals and those that do not meet eligibility requirements may be rejected as ineligible. Complete proposals and those that meet eligibility requirements will be reviewed and rated.

Applications should include a PDF attachment that responds to the following criteria. This PDF should not exceed eight (8) pages in length. After initial scoring, supplemental information may be requested by RHC/HTFC Staff for tie-breaking purposes, if necessary.

Through an evaluation panel, RHC/HTFC will select the applicant(s) whose Proposal receives the greatest number of points. The evaluation panel will establish a shortlist, either through a natural break in scores or a technically viable cut off technical score.

The maximum rating is 100 points.

Selection Criteria	Points Available
Capacity and Experience	30
Staffing Expertise	25
Approach and Methodology	25
Commitment to Compliance	10
Collaboration and Capacity Building	10
Total Points Available	100

1. Capacity and Experience (maximum of 30 points)
 - a. Applicants must describe their experience directly managing construction work for 1-4 family homes.
 - b. Applicants must describe their experience providing funds directly to homeowners.
 - c. Applicants should clearly identify the ability to provide sufficient organizational capacity for the efficient and timely implementation of the program.
2. Staffing Expertise (maximum of 25 points) and Cost
 - a. Applicants must provide a functional organizational chart of staff proposed for the project and their anticipated salaries.
 - b. Applicants will be scored based on the qualifications and education requirements of Key Personnel, length of employment and history of proposed individuals with the proposing entity.
 - c. Applicants will be scored based on the reasonableness of staff costs to administer and manage the Program.
3. Approach and Methodology (maximum of 25 points)
 - a. Applicants must clearly identify the number of homeowners they have capacity to serve annually, over the next three years, including work related to rehabilitation and/or the number of homeowners they can serve for reimbursement.
 - b. Applicants should present a marketing and outreach strategy for identifying participating homeowners.
4. Commitment to Compliance (maximum of 10 points)
 - a. Applicants should describe will their ability to comply with all applicable Federal, State, and local regulations, including M/WBE, SDBOV and Section 3 income requirements.
5. Collaboration and Capacity Building (maximum of 10 points)

a. Applicants should describe their proposed plan for collaboration and coordination with other entities delivering construction and/or reimbursement services.

All completed applications will be reviewed and scored.

RHC and HTFC reserves the right to:

- Award all, a portion of, or none of the program funds based upon funding availability, competitiveness of applications received, feasibility of achieving project goals and objectives and completing proposed activities.
- To change or disallow aspects of the applications and may make such changes conditions of its commitment to provide funding.
- To recommend funding in an amount less than requested.
- To not issue an award or grant agreement to any applicant if it has been determined that the applicant is not in compliance with existing state contracts and has not taken satisfactory steps to remedy such non-compliance.
- Waive any requirement contained in this NOFA.
- Revise this NOFA from time to time.
- Extend the submission due date.

APPLICATION AND AWARD TIMELINE

HCR reserves the right to modify this schedule, at its discretion. Notification of changes in connection with this NOFA will be posted and made available to all interested parties via <https://hcr.ny.gov/funding-opportunities>.

Issuance of NOFA	Thursday, August 31, 2023
Deadline for Submission of Proposals	Friday, October 27, 2023, at 3:00 PM (EST)
Anticipated Preliminary Award Selection (Award(s) will be contingent on HCR Board approval, which may occur after this date)	Friday, November 3, 2023

AWARD RECOMMENDATIONS AND BOARD APPROVAL

Awards are recommended based on available funding, proposal quality and project feasibility as determined by the review and rating of an application. The evaluation and selection criteria are detailed in the NOFA. Recommendations are advanced to the HTFC Board for consideration and the award must be approved by that Board prior to the execution of a grant agreement.

APPLICATION STATUS AND NOTIFICATION

Applicants will receive one of the notifications below in response to their application:

- **Incomplete:** Application presents potentially eligible project but provides insufficient information. Applicant will be provided an opportunity to submit additional documentation.
- **Non-Award Notification:** Application presents an incomplete, non-competitive, not viable project and will not receive an award under this NOFA.
- **Preliminary Award Notification:** Application presents a complete, eligible, competitive, and feasible project. The project has been recommended to and approved by HTFC Board of Directors for funding.

PROGRAM GRANT AGREEMENT

Awardees may be asked to revise parts of their proposal prior to entering into a program grant agreement. After any required revisions are submitted and approved, a final program grant agreement will be executed. The program grant agreement will require that Awardees expend all funds and meet all program goals within a three-year (3) term with the possibility for an extension, at the discretion of HTFC staff and agreed upon in writing by the parties.

Applicant should not apply if the project will not begin within a reasonable time after receiving an executed grant agreement or will not be able to complete the project within the term. Funds remaining at the end of the term are subject to de-obligation and reallocation.

EQUAL EMPLOYMENT OPPORTUNITY/MINORITY AND WOMEN OWNED BUSINESS AND AFFIRMATIVE ACTION

Under Article 15A of the New York State Executive Law, all award

recipients and their contractors are required to comply with the equal employment opportunity provisions of Section 312 of that Article. Also, all contractors and awardees are required to make affirmative efforts to ensure that New York State Certified Minority and Women-Owned Business Enterprises are afforded opportunities for meaningful participation in projects funded by HTFC pursuant to Section 313 of the Article.

All MWBE firms used to satisfy this requirement must be certified as such with the State’s Empire State Development (“ESD”). All SDVOB firms used to satisfy this requirement must be certified as such with the State’s Office of General Services.

Affirmative Action Policy Statement: It is the policy of the HCR to provide equal opportunity to all people without regard to race, color, sex, religion, age, national origin, disability, or sexual orientation.

COMPLIANCE WITH ALL FEDERAL AND NYS REQUIREMENTS

By submitting a NOFA Submission, the applicant acknowledges that, if awarded a contract, they will be solely responsible for ongoing compliance with any and all Federal and State requirements related to the Scope of Work outlined or included in this NOFA. The requirements included in this NOFA are not necessarily comprehensive, and it is the successful applicant’s responsibility to remain knowledgeable of, and compliant with, any new or revised rules that are adopted during the life of the contract. Where there are contradictions between this NOFA and Federal Law, Federal Law will prevail and control.

QUESTIONS

Any questions regarding this NOFA or the application process should be directed to: GOSR_Housing_Project_Delivery_Office@HCR.ny.gov

New York Homes and Community Renewal
Office of Resilient Homes and Communities
60 Broad St., 26th Fl.
New York, NY 10004

UNITS OF LOCAL/COUNTY GOVERNMENT; STATE AGENCIES AND AUTHORITIES; SOIL AND WATER CONSERVATION DISTRICTS; PUBLIC SCHOOLS (K-12) AND UNIVERSITIES; FIRST RESPONDERS, INCLUDING VOLUNTEER FIRE AND EMS DISTRICTS; NOT-FOR-PROFIT ENTITIES THAT SERVE COMMUNITIES WITHIN NASSAU, SUFFOLK, ROCKLAND, ORANGE, DUTCHESS AND WESTCHESTER COUNTIES; OR A CONSORTIUM OF ANY OF THE ABOVE

Resilient Investments through Support and Capital (RISC) Program

PURPOSE

Resilient Homes and Communities (“RHC”), an office of the Housing Trust Fund Corporation (“HTFC”) and as part of New York State Homes and Community Renewal (“HCR”) invites eligible applicants to apply to the Resilient Investments through Support and Capital (RISC) program. This NOFA describes the purpose for which the available funds are to be used and the methodology for disbursing those funds.

Through this NOFA, RHC expects to make up to four million dollars (\$4,000,000) available to up to twenty (20) units of local government to implement flood mitigation projects in Dutchess, Nassau, Orange, Rockland, Suffolk, and Westchester Counties. Westchester County has been determined by HUD to be most impacted and distressed, and therefore units of local government in Westchester County will be awarded eighty percent (80%) or three million two hundred thousand dollars (\$3,200,000) of available funds through this NOFA.

Eligible applicants are invited to submit either an application for funding for Planning Grants or for Technical Assistance Awards.

In both cases the grants may be used to support pre-development

work, including but not limited to architectural, engineering, feasibility studies, etc.; as well as support with raising capital funds for the implementation of the project from other federal and/or state sources.

Technical Assistance Grants will include additional support for applicants who require assistance from RHC staff and RHC-funded consultants in order to plan and implement a proposed capital project.

BACKGROUND

Hurricane Ida made landfall in New York on September 1, 2021 causing record-breaking rainfall and widespread flooding throughout New York City, Long Island, and Mid-Hudson region.

Nearly 12,000 homes and apartments were impacted by flood damaged with sixty-five percent (65%) identifying as homeowners and thirty-five percent (35%) identifying as renters.

The U.S. Department of Housing and Urban Development (HUD) allocated that the State of New York will receive \$68,228,000 in funding to support long-term recovery efforts following Hurricane Ida (FEMA DR-4615) through the Office of Resilient Homes and Communities (RHC). Community Development Block Grant-Disaster Recovery (CDBG-DR) funding is designed to address needs that remain after all other assistance has been exhausted. This plan details how funds will be allocated to address remaining unmet need in the disaster-impacted areas of Dutchess, Nassau, Orange, Rockland, Suffolk, and Westchester Counties.

To meet disaster recovery needs, the statutes making CDBG-DR funds available have imposed additional requirements and authorized HUD to modify the rules that apply to the annual CDBG program to enhance flexibility and allow for a quicker recovery. HUD has allocated \$68,228,000 in CDBG-DR funds to the State of New York in response to Hurricane Ida (FEMA DR-4615), through the publication of the Federal Register, Vol. 87, No.100, May 24, 2022, and Federal Register, Vol. 88, No. 11, January 18, 2023. This allocation was made available through the Disaster Relief Supplemental Appropriations Act, 2022 (Pub. L. 117-43) approved September 30, 2021 (the Appropriations Act) and the Continuing Appropriations Act, 2023 (Pub. L. 117-180) approved September 30, 2022 (the “2023 Appropriations Act”).

The New York State Action Plan for Disaster Recovery (“Action Plan”) outlines New York’s plan for expending Community Development Block Grant-Disaster Recovery (CDBG-DR) funds allocated by the U.S. Department of Housing and Urban Development (HUD) to support long-term recovery efforts following Hurricane Ida (FEMA DR-4615).

PROGRAM OVERVIEW

The goal of Resilient Investments through Support and Capital (RISC) is to facilitate critical pre-development work that will support units of local government in securing Federal funding to implement flood mitigation projects. These projects will increase resilience to disasters and reduce or eliminate the long-term risk of loss of life, injury, damage to and loss of property, and the resulting suffering and hardship, by lessening the impact of future disasters.

Recipients of RISC Planning Grants and/or Technical Assistance Awards will be better positioned to apply for design / construction / implementation funding from sources that include, but are not limited to, FEMA Hazard Mitigation Grant (HMGP) and the Infrastructure Investment and Jobs Act.

To be eligible to receive CDBG-DR funds for planning or technical assistance under this Program, eligible planning activities must be focused on securing additional capital funds for proposed projects to increase resilience to disasters. The Program will prioritize projects that meet this requirement by reducing the risks of community flooding due to severe rain events similar to Hurricane Ida. Projects that reduce the likelihood of flooding will also reduce the risk of damages and property losses due to flooding, both for the responsible entity and the community beneficiaries. RISC assistance is awarded on a competitive basis.

As required by the Federal Register/Vol. 87, No. 100/May 24, 2022 (87 FR 31636), RHC will allocate the funds to address unmet needs with HUD-identified “most impacted and distressed” areas. HUD has identified Westchester County as the “most impacted and distressed”

(MID) area and RHCS’s unmet needs assessment further localizes the greatest impacts and unmet needs in southern and western Westchester County. In addition to Westchester County, RHC is electing to identify the six (6) counties which received a Presidential declaration for individual assistance as State MID areas. These include Nassau County, Suffolk County, Rockland County, Orange County; and Dutchess County.

ELIGIBLE APPLICANTS

Eligible applicants should be eligible to receive federal awards and include: units of local/county government; State agencies and authorities; Soil and Water Conservation Districts; public schools (K-12) and universities; first responders, including volunteer fire and EMS districts; not-for-profit entities that serve communities within Nassau, Suffolk, Rockland, Orange, Dutchess County, and Westchester Counties; or a consortium of any of the above.

ELIGIBLE ACTIVITIES

Eligible applicants can apply for a Planning Grant and/or Technical Assistance, defined as:

A. Planning Grants – Funds are awarded directly to eligible applicants to manage planning and pre-development activities. Awardees are responsible for procurement and compliance with relevant federal requirements, in consultation with RHC (further defined below).

B. Technical Assistance Awards – Funds will be administered by RHC and RHC consultants who will work closely with grantees on the coordination of planning, pre-development, and capital fundraising activities.

Eligible Uses of Funds

To apply for a grant under this program, applicants must specify in their application:

- The flood mitigation project/s they are seeking to implement;
- Services and activities needed to be able to apply for capital sources.

Eligible planning costs may include, but are not limited to, staff time and materials, consultations with industry professionals, scientific studies such as infiltration testing, geotechnical investigations, soil investigations, hydrology and hydraulics analyses, engineering design reports, conceptual design plans, and benefit cost analyses.

Awardees will have access to support from RHC to develop Federal applications and to secure capital funding to execute on proposed projects. If a grantee plans to procure professional services they are required to do so in accordance with Federal requirements at 2 CFR 200.318 through 2 CFR 200.327 to facilitate submission of the application and will receive funding from this award on a cost incurred basis after submission of a request for payment. Direct capital and construction costs are not eligible uses under this program.

Grant Amounts:

Grant requests should not exceed \$200,000 per project. In certain circumstances, and subject to State Agency Board approval, RHC in its sole discretion may approve adjustments to the grant award cap where there is a critical demonstrated need.

Applicants may submit up to three (3) separate applications to support distinct resiliency initiatives.

RHC anticipates making approximately 20 awards across both Planning Grants and Technical Assistance, based on available funding. However, these amounts are provided as guidelines for expected awards. RHC reserves the right to award additional funds, a portion of, or none of the funds based on funding availability.

PROPOSED PROJECTS

Proposed projects must be located in an eligible county or benefit a community located in an eligible county and must provide a public service or benefit as well as increase resilience to disasters and reduce or eliminate the long-term risk of loss of life, injury, damage to and loss of property, and suffering and hardship, by lessening the impact of future disasters. Proposed upgrades to existing facilities or systems must include tangible improvements in their ability to maintain operation while withstanding or responding to the impacts of likely hazard events. New facilities or systems must respond to identified deficiencies in a community’s existing capacity to respond to disasters. Ap-

plicants should describe how the proposed project was impacted by Hurricane Ida and/or how the proposed work will create greater resiliency in the event of a future storm.

It is anticipated that the CDBG-DR award will allow the grantee to successfully apply to and leverage other funding sources such as, but not limited to, FEMA Hazard Mitigation Grant RISC (HMGP), and the Infrastructure Investment and Jobs Act (IIJA). Should subrecipients have an existing grant for project development costs that require a specific local contribution percentage, the CDBG-DR award may be used to satisfy this requirement. However, where additional local match is required for application for implementation funding, the applicant may be required to obtain / provide that match.

APPLICATIONS

Application materials will be available on the NYS Homes and Community Renewal website, <https://hcr.ny.gov>, by Thursday August 31, 2023. Applications will be due no later than 5:00 pm on Wednesday, November 1st, 2023. Applications must be submitted via email to: RISCApplication@hcr.ny.gov

The above-stated application deadline is firm as to date and hour. In the interest of fairness to all competing applicants, applications received after the specified date and time will be deemed ineligible and will not be considered for funding. Early submission of applications is recommended to avoid risks of ineligibility resulting from unanticipated delays. The initial contract shall be for three (3) years, with the potential for an extension depending on the need and at the discretion of HTFC staff.

HCR reserves the right to modify this schedule, at its discretion. Notification of changes in connection with this NOFA will be posted and made available to all interested parties via <https://hcr.ny.gov/funding-opportunities>.

SELECTION CRITERIA

Eligible applicants must fill out attached applications for either a Planning Grant or Technical Assistance. The information received in those applications will be reviewed, scored, ranked, and awarded based on the scoring detailed below. Scoring priorities will be based on the following:

Selection Criteria	Points Available
Readiness to Proceed	20
Affordability and Access	30
Connection to Mitigation Needs	25
Nexus to the Storm	25
Total Points Available	100

Readiness to Proceed: Applicants should demonstrate how quickly a project can move from award to applications for other sources of funding, and construction completion in the event funding is secured. Other factors include the applicant’s demonstration of capacity to construct similar projects, the potential of the proposed project to qualify for one or more federal/state funding sources, and whether or not the project would have a greater likelihood of success if the planning funds are awarded.

Affordability & Access: Applicants must identify if the proposed project will serve low-to moderate-income communities or will further prioritize services in support of vulnerable populations. The applicant should also demonstrate how the proposed project will represent a community-wide improvement associated with the impacts of Hurricane Ida or how it will be used as preparation of response to similar future events.

Connection to Mitigation Needs: The applicant must demonstrate how the proposed project responds to the disaster mitigation needs of the area being served.

Nexus to the Storm: Applicants must demonstrate how the proposed project responds to RHC’s unmet needs assessment in its Hurricane Ida Action Plan.

- a. Was the project property/site directly impacted by Hurricane Ida?
- b. Is the project located within an area impacted by Hurricane Ida?
- c. Does the project represent a community-wide improvement associated with the impacts of Hurricane Ida?

AWARD RECOMMENDATIONS AND BOARD APPROVAL

Awards are recommended based on available funding, proposal quality and project feasibility as determined by the review and rating of an application. The evaluation and selection criteria are detailed in the NOFA. Recommendations are advanced to the State Agency Board for consideration and the award must be approved by that Board prior to the execution of a grant agreement.

APPLICATION STATUS AND NOTIFICATION

Applicants will receive one of the notifications below in response to their application:

- **Incomplete:** Application presents potentially eligible project but provides insufficient information. Applicant will be provided an opportunity to submit additional documentation.
- **Non-Award Notification:** Application presents an incomplete, non-competitive, not viable project and will not receive an award under this NOFA.
- **Preliminary Award Notification:** Application presents a complete, eligible, competitive, and feasible project. The project has been recommended to and approved by HTFC Board of Directors for funding.

REQUIRED ATTACHMENTS

Completed Application for Grant Funding or Technical Assistance Completed and Executed Duplication of Benefits Questionnaire Organizational Chart.

PLANNING GRANT AWARDEE REQUIREMENTS:

Grant funding recipients will be required to enter into a Subrecipient Agreement with the state and comply with its provisions. Requirements of the state Subrecipient Agreements include, but are not limited to:

All Architecture and engineering services must be procured in conformance with 40;

U.S.C 1101 and 2 CFR 200.318 through 2 CFR 200.327;

Conformance with 2 CFR part 200, 24 CFR Part 58, 24 CFR 570 as modified by Federal Register Notices applicable to PL 117-43 and PL 117-180 CDBG-DR grants;

Single Audit compliance as defined in 2 CFR 200, subpart F;

Compliance with State and NEPA environmental and historic preservation reviews, i.e., SEQRA and SHPO, as applicable to the subrecipient’s awarded scope;

Compliance with Minority/Women-Owned Business Enterprises (MWBE) Program requirements;

Compliance with HUD Section 3 Program requirements; Adoption of RHC’s Citizen Participation Plan upon award; Compliance with Equal Employment Opportunity requirements; State and Federal reporting.

EQUAL EMPLOYMENT OPPORTUNITY/MINORITY AND WOMEN OWNED BUSINESS AND AFFIRMATIVE ACTION

Under Article 15A of the New York State Executive Law, all award recipients and their contractors are required to comply with the equal employment opportunity provisions of Section 312 of that Article. Also, all contractors and awardees are required to make affirmative efforts to ensure that New York State Certified Minority and Women-Owned Business Enterprises are afforded opportunities for meaningful participation in projects funded by HTFC pursuant to Section 313 of the Article.

All MWBE firms used to satisfy this requirement must be certified as such with the State’s Empire State Development (“ESD”). All SDVOB firms used to satisfy this requirement must be certified as such with the State’s Office of General Services.

Affirmative Action Policy Statement: It is the policy of the HCR to provide equal opportunity to all people without regard to race, color, sex, religion, age, national origin, disability, or sexual orientation.

COMPLIANCE WITH ALL FEDERAL AND NYS REQUIREMENTS

By submitting a NOFA Submission, the applicant acknowledges that, if awarded a contract, they will be solely responsible for ongoing compliance with any and all Federal and State requirements related to the Scope of Work outlined or included in this NOFA. The require-

ments included in this NOFA are not necessarily comprehensive, and it is the successful applicant’s responsibility to remain knowledgeable of, and compliant with, any new or revised rules that are adopted during the life of the contract. Where there are contradictions between this NOFA and Federal Law, Federal Law will prevail and control.

DUPLICATION OF BENEFITS QUESTIONNAIRE

Applicant:

Project Name:

Federal regulations require a duplication of benefits (DOB) analysis for projects receiving U.S. Department of Housing and Urban Development (HUD) Community Development Block Grant- Disaster Recovery (CDBG-DR) support to ensure that applicants do not receive more funds for a project than are needed. Applicants must report all assistance they have received or reasonably expect to receive for a project from such sources as insurance, Small Business Administration (SBA), Federal Emergency Management Agency (FEMA), and other local, State, or Federal programs, and private or nonprofit charitable organizations. Any funds received from these sources for this project must be considered when the amount of the CDBG-DR grant is determined. If a project has been included in the applicant’s annual budget or long-term capital improvement plan, there may be DOB, unless the subrecipient can document these funds are no longer available. CDBG-DR is a funding source of last resort, and should funds become available for a project in the future such that some or all of the CDBG-DR funds budgeted for the project would constitute a duplication of benefits, those CDBG-DR funds will be disallowed or, if outlaid, must be returned to the Governor’s Office of Resilient Homes and Communities (RHC). Please consult with RHC staff if you have any questions regarding whether a potential DOB exists. Please use the chart below to describe the funds the subrecipient has received, expected and/or committed for the project.

FUNDS RECEIVED, EXPECTED OR BUDGETED FOR THE PROJECT

SOURCE OF FUNDS	Amount received for the project	Additional funds expected
FEMA		
Other Federal Agencies (Describe)		
State Agencies		
Budgeted Subrecipient Funds		
Private Insurance		
National Flood Insurance		
Nonprofit Organizations (Describe)		
Local Funds (Describe)		
Budgeted Program Participant Funds (Annual Budget)		
Estimated value of in-kind donation of services or materials for this project (Describe)		
Other Funds (Describe)		
TOTAL		

Documents Needed:

Along with this form, please provide documents that show the amounts received for the project from each source listed above. Note: All documents, including Program Participant budgets, must be retained and produced for review at the request of RHC and/or HUD.

CERTIFICATION:

I certify that the information provided in this questionnaire is true and accurate to the best of my ability. I understand that if this information is not correct, it may affect the amount of any grant I may receive or may lead to the recapture of disbursed funds by RHC and/or HUD.

Program Participant

Signature of Authorized Certifying Official

Printed Name of Authorized Certifying Official

Date

WARNING: The information provided on this form is subject to verification by the State of New York and the Department of Housing and Urban Development (HUD) at any time. Title 18, Section 1001 of the U.S. Code states that knowingly and willingly making a false or fraudulent statement to a department of the United States Government can result in termination of assistance and civil and criminal penalties.

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

New York State and Local Retirement System Unclaimed Amounts Payable to Beneficiaries

Pursuant to the Retirement and Social Security Law, the New York State and Local Retirement System hereby gives public notice of the amounts payable to beneficiaries.

The State Comptroller, pursuant to Sections 109(a) and 409(a) of the Retirement and Social Security Law has received, from the New York State and Local Retirement System, a listing of beneficiaries or estates having unclaimed amounts in the Retirement System. A list of names contained in this notice is on file and open to public inspection at the office of the New York State and Local Retirement System located at 110 State St., in the City of Albany, New York.

Set forth below are the names and last known city of record of the beneficiaries and estate appearing from the records of the New York State and Local Retirement System, entitled to the unclaimed benefits.

At the expiration of six months from the date of publication of this list of beneficiaries and estates, unless previously paid to the claimant, the amounts shall be deemed abandoned and placed in the pension accumulation fund to be used for the purposes of said fund.

Any amounts so deemed abandoned and transferred to the pension accumulation fund, may be claimed by the executor or administrator of the estates or beneficiaries so designated to receive such amounts, by filing a claim with the State Comptroller. In the event such claim is properly made, the State Comptroller shall pay over to the estates or the person or persons making such claim, the amount without interest.

NAME AND CITY

Humble, Estate of Selma L SUN CITY
Dysart, Estate of Doris J PLATTSBURGH
Rapp, Estate of Karen T CLIFTON PARK
Kovtun, Babette M BATH
Caruso, Estate of Evelyn M PANAMA
Newell Jr, Robert J SAYVILLE

Cervi, Leanne P AURORA
Leroy, Karen M FLAGSTAFF
DeCarlo, Estate of Jean C WESTON
Tolliver, Estate of Mabel BROOKLYN
Derico, Pasquale J COLLEYVILLE
Maldonado, Estate of Juan E WHITEHALL
Walters, Estate of Donna LIVERPOOL
Filiano, Estate of Anna L MOUNT SINAI
Hallock, Paul G ONEONTA
Haight, Robin M PRATTSVILLE
Pearson, Tracey A CHESNEE
Shirley A Godin, Estate of TUPPER LAKE
Cosentino, Alex P OCALA
Deborah Gilmet, Estate of MOUNT DORA
Rosekrans, Estate of Mary C SPRING HILL
Rheder, Estate of Richard R WOODSTOCK
Patricia A Horan, Estate of BERWYN
Bronk, Estate of Rosemary GREENWOOD
Zirretta, Kathie E RIO VISTA
Madigan, Karen L BUFFALO
Cook, Estate of Theresa M GRAND ISLAND
Elliott, Estate of Veronica OAK BLUFFS
Athans, Estate of Mary Lou BUFFALO
Adrienne C Fitzpatrick, Estate of RALEIGH
Vertullo, Estate of Marjorie A PINE PLAINS
Mahan, Estate of Edward J CARY
Young, Estate of Hazel CONESTOGA
Sheehan, Brian K NAPLES
Sowden, Estate of Edith NEWARK
Chu, Lori V HUNTINGTN STA
Barnes, Estate of Harrison M MARGARETVILLE
Tate, Estate of Joseph M NEW YORK
Perry Jr, Richard S PLATTSBURGH
Bernard Reilly, Estate of YONKERS
Kannika Sangrujee, Estate of FAIRVIEW HTS
Oleyar, Estate of Marguerite C COSTA MESA
Schechter, Gerald A YONKERS
Thiede, George F BETHESDA
Thiede, Michael G CHEVY CHASE
Coleman, Regina M EAST MEADOW
McMillen, Estate of Lynne A NEWARK
Holleran, Barbara J SEATTLE
Holleran, David J ILION
Holleran, Donald J MELBOURNE
Bowman, Jeanne M ILION
Holleran, Kevin M MOHAWK
Hogle, Tanya L LE ROY
McGuirk, Estate of Roberta E HUNTINGTON

Lopuszynski,Estate of Ada A ST PETERSBURG
Fenton,Estate of Audrey M TURIN
Copeland,Damian PHILADELPHIA
Copeland,Eric J MOUNT VERNON
Pelchar,Mary E ELMIRA
Nitto,Ann M DULUTH
Ryczak,Catherine A INDN HBR BCH
Walker,Sandra R ROCKLEDGE
Tuttle,Estate of Peter CARMEL
Sowek,Estate of Margaret A RAVENA
Miller,Jeffrey B WYOMING
Peters,Todd J WAPPINGERS FL
Klein,Estate of James W VOORHEES
Gaasbeek,Estate of Kathleen COXSACKIE
Baranowska,Estate of Jacqueline E SAYVILLE
Busher Jr,John S HAMPSTEAD
Cohen,David I FAIRFAX
Kreiness,Janet L WHARTON
Booth,Lloyd N EAST QUOGUE
Flores,Gladys M NORTH BALDWIN
Rosario,Joseph A YONKERS
Taylor-Bianco,Amy S ATHENS
Taylor III,Phillip A BRADFORD
Vogt,Jonathon T TRACY
Vogt,Thomas C MODESTO
Miller,Estate of Cornelius J JOHNSON
Villanueva,Rosa BROOKLYN
O'Brien,Estate of Maureen ST JAMES
Ladoceour,Estate of Judith A W STOCKBRIDGE
Bolster,Veglia J LAUREL HOLLOW
Sturman,Estate of Rose ESOPUS
Richard S Kemp,Estate of SEYMOUR
McEwen,Maxwell C LANCASTER
Slattery,Estate of Patricia A ELMONT
Hunt Jr,Robert T CLERMONT
Kovarik,Estate of Marjorie W MELBOURNE
Maloney,Estate of Jerald E KENNEDY
Klein-Sichterman,Carrie A RALEIGH
Klein,Jeremy R W HENRIETTA
Wagner,Estate of Marilyn J HAMPSTEAD
Gubits,Estate of Helen S TEANECK
Stressel,Estate of Ann M SCHENECTADY
Cruz,Yolanda M HEWLETT
Barberesi,Diane M ROCKVILLE
Rizzuti,Estate of Elizabeth NEW CASTLE
Poblocki,Estate of Richard I BUFFALO
Merandi,Nathaniel R SANTA MONICA
Adams,Estate of Paul R BUFFALO
Villano,Estate of Joan M STONY BROOK
Tucker,Melinda A NORTH GRANBY
Perry,Estate of Donna PATCHOGUE
Moran,Amy M MILFORD
Pritts,John J MAMARONECK
Ten-Hoeve,Matthew G HAWTHORNE
Connors,Estate of Mary F BUFFALO
Sutliff Jr,Estate of Frederick P HULMEVILLE
Winters Jr,James R BROOKLYN
Winters,Glenn A NEW LEBANON
Nirenberg,Estate of Jeffrey H MELVILLE
Macewen,Estate of Mary J VENICE
Trust,Salsbury Living TEMPLE TERR
Sternes,Paul E PENN YAN
Sternes,Estate of Joyce C PENN YAN
Blakeley,Estate of Ransom ITHACA
Murphy,Estate of Mary J NAPLES
Fabian,Estate of John W FULTON
Scharg,Estate of Robert E CLERMONT
Covino,Estate of Joseph NEW YORK
O'Brien,Estate of Maureen ST JAMES
Rose Marita Eckhart,Estate of LOUISVILLE
Morrison,Estate of James ATLANTA
Johnston,Estate of Dolores B OSWEGO
Bommarito,Roy A E STROUDSBURG
Bommarito,Edward T E STROUDSBURG
Ludwig,Suzanne P E STROUDSBURG
Brooks Jr,Anthony B RAHWAY
Bidleman,Estate of Porter E ALTAMONT
Alice P O'Shea,Estate of LOS ANGELES
Cuccia,Ann D HAMPTON BAYS
McDougal,Siera F ROME
Stofflet,Christina F MORGANTOWN
Eakin,Sharon G CAPE CORAL
Wiggins,Blaine A ROME
Wiggins,Jarett L MORRISONVILLE
Wiggins,Lorne W ROME
Connolly,Maureen C TUCSON
Stephen Mack,Estate of WILMINGTON
Dibble,Adrienne L WEBSTER
Weingarden,Suzanne E SELKIRK
Sibley,Vickie A WATERTOWN
DeCarlo,Elaine C BRONX
Stringham,Jennifer M BUFFALO
Capizzi,Estate of Beatrice B BUFFALO
Faboskay,Estate of Dorothy J SCHENECTADY
Wallace,Robert L LANCASTER
Donzelli,Louis LAKE GROVE
Cohen,Estate of Laura TENAFLY
Pescatore,Linda V W HAVERSTRAW
Mohrman,Cynthia L WEST SIMSBURY
Fyfe Jr,Estate of S Bruce MCCORDSVILLE
Squillini,Estate of Thomas J PEEKSKILL
Pawlinga,Estate of Helen F HANOVER
Magliocca,Estate of June L SELKIRK
Hans,Estate of Arthur BUFFALO
Albertini,Estate of Virginia V THE WOODLANDS
Willauer-Obermayer,Amy KIRKWOOD
Green Jr,Estate of Leroy E ALBANY
Nora T Mannion,Estate of MELVILLE
Beltrani,Estate of Harry EAST ROCKAWAY
Donley,Estate of Carol E PRATTSBURGH
Vandelli,Marc A MIDDLE ISLAND
Hood Sr,Estate of Charles R STATEN ISLAND
Lynne M Carpenter,Estate of TROY
Enos,Estate of Warren H AMSTERDAM
Waterfield,Estate of John R BRADENTON
Light,Estate of Richard A KISSIMMEE
Fenton,Estate of Audrey M TURIN
Maynes,Richard E ALBANY

Aaen - Pelly, Lisa M LAWRENCE TWP
 Bellom, Andrew J MONTROSE
 Toomin, Estate of Bernard HARRINGTON PK
 Lauer, Barbara J BUFFALO
 Haring, Estate of Rose J BETHLEHEM
 Goetz Jr, Ronald J NORTH PORT
 Wood, Elaine M SHELBURNE
 Wood, Kenneth J MASTIC
 Wood, Leslie A CENTER LINE
 Goetz, Estate of Wray E NORTH PORT
 Pelli, Kimberly A MASSAPEQUA
 Mayberry, Colleen A SYRACUSE
 Rothman, Adele P DEDHAM
 Brower, Thomas P NEWBERRY
 Eugene W Keller, Estate of STONY POINT

PUBLIC NOTICE

Department of State
 F-2023-0449

Date of Issuance – September 20, 2023

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0449, Carl Benincasa-Avitris-1517 Real Estate Holdings LLC is proposing to remove/replace-in-place 150LF of existing non-functional bulkhead with low-sill bulkhead; supplement existing Spartina marsh with additional Spartina plantings; installation of coir logs, fill stone, 20 cyds of sand, and Spartina along bank for bank stability; construct a 4' x 50' fixed open grate catwalk, 3' x 15' aluminum ramp, and 6' x 20' float with four (4) piles at 11 Pine Tree Lane.

Town of Southampton, Suffolk County, Speonk River

The stated purpose of the proposed action is to "Replacement of an existing non-functional bulkhead; prevent erosion and loss of private property; preserve existing Spartina and provide basis for recruitment; establish riparian access to the waterway."

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2023/09/f-2023-0449.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or October 20, 2023.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
 F-2023-0469

Date of Issuance – September 20, 2023

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities

described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0469, Thomas Smith is proposing to construct a 157' wooden fixed dock leading to an aluminum gangway that leads to 6' wide x 20' long float floating dock to replace an existing, floating dock assembly at 58 South Harbor Road.

Town of Huntington, Suffolk County, Duck Island Harbor

The stated purpose of the proposed action is to "To replace a season floating dock with a new fixed 157-foot wooden dock with a gangway that leads to 6' wide x 20' long float."

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2023/09/f-2023-0469.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or October 20, 2023.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
 Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0451 in the Matter of Z3 Consultants Inc., Gary E. Beck, Jr, P.O. Box 363, Lagrangeville, NY 12540, for a variance concerning safety requirements, including means of egress. Involved is a one family dwelling located at Three Earlwood Drive, Town of Poughkeepsie, NY 12603, County of Dutchess, State of New York.

2023-0452 in the Matter of City School District of the City of New Rochelle, Keith Watkins, 515 North Avenue, New Rochelle, NY 10801, for a variance concerning safety requirements, including pool alarm. Involved is a building located at 265 Clove Road, City of New Rochelle, NY 10801, County of Westchester, State of New York.

2023-0453 in the Matter of ARQ Architecture P.C., Jorge Hernandez, R.A., 100 Executive Blvd., Ossining, NY 10562, for a variance concerning safety requirements, including riser height and tread depth. Involved is a multiple resident building located at 61 Hunter Street, Village of Ossining, NY 10562, County of Westchester, State of New York.

2023-0454 in the Matter of Paul Tirums, 16 Friendship Lane, Poughkeepsie, NY 12601, for a variance concerning safety requirements, including room width and window location. Involved is a building located at 31-35 West Market Street, Village of Red Hook, NY 12571, County of Dutchess, State of New York.

2023-0455 in the Matter of Cong Shefa Chaim, Avruhum Weichbrod, Eight Suzanne Drive, Monsey, NY 10952, for a variance

concerning safety requirements, including fire apparatus road. Involved is a building located in the Town of Ramapo, County of Rockland, State of New York.

2023-0456 in the Matter of Rui F. Arraiano & Associates LLC, Rui F. Arraiano, One Central Avenue, Suite 314, Tarrytown, NY 10591, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located at Nine Barnes Road, Village of Tarrytown, NY 10591, County of Westchester, State of New York.

EXECUTIVE ORDERS

Executive Order No. 3.23: Continuing the Declaration of Disaster Emergency

WHEREAS, pursuant to Executive Order 211, issued July 6, 2021, a statewide disaster was declared across the State due to gun violence;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution and Article 2-B of the Executive Law, do hereby extend the state disaster emergency as set forth in Executive Order 211, as continued in Executive Order 3.22, and continue the terms, conditions, and suspensions contained in Executive Order 211 and its successors, until September 12, 2023.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this thirteenth day of August in the year two thousand twenty-three.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 28.4: Declaring a Disaster Emergency in the State of New York

WHEREAS, pursuant to sections 362 and 365 the Public Health Services Act (42 U.S.C §§ 362 and 365, and the implementing regulation at 42 C.F.R. § 71.40, on August 2, 2021 the Director of the United States Center for Disease Control (“CDC”) issued a *Public Health Reassessment and Order Suspending the Right to Introduce Certain Person from Countries Where a Quarantinable Communicable Disease Exists* (the “Title 42 Order”);

WHEREAS, the Title 42 Order prohibits migration into the United States by “covered noncitizens” traveling from Canada or Mexico (regardless of their country of origin) who would otherwise be introduced into a congregate setting in a port of entry or U.S. Border Patrol station at or near the U.S. land and adjacent coastal borders;

WHEREAS, even with the Title 42 Order in place, large numbers of migrants with immediate housing and service needs have arrived in the City and State of New York over the first few months of the year: as of May, the City of New York, alone, was providing temporary housing for 36,738 migrants from the southern border, a number that had increased by 12,279 individuals since January 2023; including by an additional 1,578 individuals in just a week.

WHEREAS, since the expiration of the Title 42 Order on May 11, 2023, thousands of additional people have sought shelter in New York, including more than a thousand individuals each of the past several weeks in New York City alone;

WHEREAS, federal support is critical to support the City of New York and other local governments within the State that lack the infrastructure, facilities, and resources necessary to meet the immediate humanitarian demand to house and meet other basic needs of the large numbers of migrant arrivals; and

WHEREAS, the arrival of increased numbers of migrants seeking shelter in the City and State of New York is expected to exacerbate an already large-scale humanitarian crisis and create a disaster emergency to which local governments are unable to adequately respond,

creating a threat to health and safety, which could result in the loss of life or property; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as declared in Executive Order 28 and its successors, and do hereby continue the terms, conditions, and suspensions contained in Executive Order 28 and its successors, until September 24, 2023.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this twenty-fifth day of August in the year two thousand twenty-three.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 32: Establishing State Agency Food Purchasing Goals for New York State Agricultural Products

WHEREAS, New York’s agricultural industry is a critical part of our State’s history, economy, and future;

WHEREAS, vulnerabilities in the nation’s supply chains have underscored the importance of in-state food production;

WHEREAS, supporting farms and maintaining their economic viability contributes to the resilience of the supply chain;

WHEREAS, the challenges faced by New York’s agriculture sector have been compounded by international developments beyond the control of both farmers and consumers;

WHEREAS, New York’s rich soils, water availability, vibrant agricultural community, excellent land grant system, and large, diverse markets provide New York State the ability to use its food procurement policies and programs to build a more resilient and equitable food system;

WHEREAS, both the establishment of State Agency purchasing goals for food and food products grown, harvested, or produced in New York and the amendment of the General Municipal Law to provide greater discretion to school districts to purchase New York agricultural products will strengthen local economies and contribute to a more resilient and equitable food system statewide;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York, do hereby order, effective until such time as I may declare, as follows:

I. Definitions

- A. “State Agencies” shall mean any agency or department over which the Governor has executive authority, including all offices and divisions thereof, as well as all public authorities for to which the Governor appoints the chair, the chief executive, or the majority of board members, including all offices and divisions thereof, except for the Port Authority of New York and New Jersey. State Agencies shall include the State University of New York and the City University of New York.

- B. "New York State Food Products" shall mean agricultural products and food items that are grown, harvested, produced, or processed in the State of New York. Processed food items that are composed of raw materials from both inside and outside the State may be deemed New York State Food Products when (i) their predominant value or quantity is derived from food grown, harvested, or produced in New York State and (ii) the processing of such food products takes place in facilities that are located in New York State.
- C. "Agricultural products and food items" shall include all articles of food or drink, intended for human consumption that may be purchased using any funding stream managed by any State Agency, including any federally funded programs.

II. New York State Sourced Food Procurement Goals for State Agencies

- A. To the extent that State Agencies purchase food or food products, including through contracted services: (a) effective immediately, such State Agencies shall specify the purchase of New York State Food Products whenever feasible; and attempt to increase purchasing as follows, (b)(i) on or before the end of 2023, 5 percent of such State Agency's food or food product purchases shall be New York State Food Products; (ii) on or before the end of 2024, 15 percent of such State Agency's food or food product purchases shall be New York State Food Products; (iii) on or before the end of 2025, 20 percent of such State Agency's food or food product purchases shall be New York State Food Products; (iv) on or before the end of 2026, 25 percent of such State Agency's food or food product purchases shall be New York State Food Products; and (v) on or before the end of 2027, 30 percent of such State Agency's food or food product purchases shall be New York State Food Products.
- B. The Office of General Services shall ensure that its centralized food contracts highlight the New York State Food Products available on such contracts.
- C. State Agencies that purchase food shall annually report to the Office of General Services, the dollar amount of New York State Food Products purchased by the reporting State Agency, including those by contracted service providers, the dollar value of all food and food products purchased by the State Agency, and the percentage of the New York State Food Products of all agricultural products and food items purchased for the reporting year. By March 31 each year, State Agencies shall submit such information for the previous calendar year to the Office of General Services.
- D. To the extent any State Agency that purchases food or food products is unable to purchase the percentage of New York State Food Products set forth above, that State Agency shall report to the Governor the reasons preventing the purchase of New York State Food Products at the required minimum level and all actions the State Agency will take to help increase the purchase of New York State Food Products to, at a minimum, the required threshold.
- E. By October 30, 2023, the Office of General Services and the Department of Agriculture and Markets shall utilize available resources and funding to organize and convene a working group including the Department of Corrections and Community Supervision, the Office of Addiction Services and Supports, the Office of Mental Health, and the Office for People with Developmental Disabilities, Department of Health, Office of the Aging, and other State Agencies and other stakeholders with experience in the identification, contracting, and purchasing of New York State Food Products, either directly or through food service contractors. Such working group shall: (1) identify opportunities for and barriers to the increased purchase of New York State Food Products; (2) recommend guidance to assist State Agencies increase the amount of New York State Food Products they purchase; (3) analyze the possible benefits and feasibility of

adopting State food procurement models that consider and adjust for the hidden costs of food production and (4) recommend data collection and reporting requirements with respect to achieving the goals established by this Executive Order.

- F. Local governments and school districts are encouraged to join in the State's efforts to increase the percentage of the New York State Food Products they purchase to 30 percent of their annual food and food product purchases.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this twenty-third day of August in the year two thousand twenty-three.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor