
NEW YORK STATE

REGISTER

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Notice of Availability of State and Federal Funds

State agencies must specify in each notice which proposes a rule the last date on which they will accept public comment. Agencies must always accept public comment: for a minimum of 60 days following publication in the *Register* of a Notice of Proposed Rule Making, or a Notice of Emergency Adoption and Proposed Rule Making; and for 45 days after publication of a Notice of Revised Rule Making, or a Notice of Emergency Adoption and Revised Rule Making in the *Register*. When a public hearing is required by statute, the hearing cannot be held until 60 days after publication of the notice, and comments must be accepted for at least 5 days after the last required hearing. When the public comment period ends on a Saturday, Sunday or legal holiday, agencies must accept comment through the close of business on the next succeeding workday.

For notices published in this issue:

- the 60-day period expires on March 17, 2024
- the 45-day period expires on March 2, 2024
- the 30-day period expires on February 16, 2024

**KATHY HOCHUL
GOVERNOR**

**ROBERT J. RODRIGUEZ
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

The public is encouraged to comment on any of the proposed rules appearing in this issue. Comments must be made in writing and must be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address are printed in the notice of rule making. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (www.dos.ny.gov) may send public comment via electronic mail to those recipients who provide an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The law provides for a minimum 60-day public comment period after publication in the *Register* of every Notice of Proposed Rule Making, and a 45-day public comment period for every Notice of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date on which they will accept public comment.

When a time frame calculation ends on a Saturday or Sunday, the agency accepts public comment through the following Monday; when calculation ends on a holiday, public comment will be accepted through the following workday. Agencies cannot take action to adopt until the day after expiration of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-5091 or 455-2731

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Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Individuals may send public comment via electronic mail to those recipients who provided an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings. Choose pertinent issue of the *Register* and follow the procedures on the website (www.dos.ny.gov)

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Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Division of Criminal Justice Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Part 356 Probation Services for Article 3 Juvenile Delinquency

I.D. No. CJS-03-24-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 356 of Title 9 NYCRR.

Statutory authority: Executive Law, sections 243 and 257(6)(b)

Subject: Part 356 Probation Services for Article 3 Juvenile Delinquency.

Purpose: Update existing rule to reflect statutory changes and to effectuate best practices in preliminary probation procedures.

Substance of proposed rule (Full text is posted at the following State website: www.criminaljustice.ny.gov): The proposed amendments to 9 NYCRR 356 conform with legislative changes that became effective December 29, 2022, that changed the definition of Juvenile Delinquent, and incorporate additional legislative changes that became effective December 12, 2019, regarding the manner in which a determination is made as to the suitability of providing adjustment services in light of the views of the complainant and the impact of the acts on the community. It broadens the already existing requirement for Persons In Need of Supervision (PINS) lead agencies, which may be a probation department, to screen PINS youth for sexual exploitation to also include those charged as a juvenile delinquent. These amendments also require reassessment of risk and needs at the extension of the adjustment period utilizing tools already in use by jurisdictions. Additionally, it allows for expanded application of contact substitutions to youth receiving adjustment services creating align-

ment with the use of contact substitutions for adjudicated youth on supervision.

Text of proposed rule and any required statements and analyses may be obtained from: Danise Linen, Division of Criminal Justice Services, 80 South Swan Street, Albany, NY 12210, (518) 457-8413, email: dcjslegalrulemaking@dcjs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority:

Executive Law § 243 establishes that the Division of Criminal Justice Services' (DCJS) Office of Probation and Correctional Alternatives (OPCA) shall exercise general supervision over the administration of probation services throughout the state, and further establishes the authority of DCJS to promulgate rules regulating methods and procedures of the administration of probation services. Further, EL§ 257(6)(b) recognizes DCJS' statutory rulemaking authority governing probation practice as is now necessary to align regulation and probation practice with statutory revisions made to Article 3 of the Family Court Act. Section 7 of Part K of Chapter 56 of the Laws of 2019, effective January 1, 2020, authorized Persons in Need of Supervision (PINS) diversion lead agencies to assess whether the youth is sexually exploited child, and if so, if in need of services.

2. Legislative objectives:

Executive Law § 243 authorizes DCJS to establish minimum standards governing probation practice. These regulatory amendments are consistent with legislative intent regarding critical probation functions and the promotion of professional standards that govern administration and delivery of probation services in probation intake (preliminary procedure) for family court involving any alleged Juvenile Delinquent (JD) matter. These regulatory amendments also recognize and incorporate the critical function of probation services to carry out the intent of a more fair, equitable and safe youth justice system.

These amendments are necessary to: 1) update the definition of a Juvenile Delinquent that became effective December 29, 2022 due to legislation raising the minimum age for juvenile delinquency matters from 7 years of age to 12 years of age in most instances; 2) incorporate statutory changes removing from the eligibility criteria the ability of a complainant to seek court access for the purposes of filing a petition and instead requires probation to consider the views of the complainant and the impact of the act(s) in the community when making suitability determinations; 3) recognize best probation practice in the area of preliminary probation procedures involving youth by requiring screening for sexual exploitation of youth; 4) ensure consistency in actuarial assessment by requiring reassessment at extension of the adjustment period; and 5) allow for the use of contact substitutions for youth receiving adjustment services in a manner consistent with established criteria for adjudicated youth.

3. Needs and benefits:

In accordance with Family Court Act (FCA) article 3, probation is responsible for conducting JD preliminary procedure. Rule amendments are necessary not only to reflect legislative changes to probation services which occurred on December 29, 2022, raising the minimum age for juvenile delinquency matters from 7 years of age to 12 years of age in most instances, but also as is consistent with national practice that continues to evolve in this area emphasizing evidence-based principles. Younger youth who no longer meet the definition of JD are now eligible for Differential Response Programming that falls within the purview of the Office for Children and Family Services and is designed to address the needs of these children within the context of their family and community. These amendments further promote consistent application of statutory requirements through statewide standardization of terms by updating terminology and definitions.

Further, these amendments affirm effective probation practices

including: 1) expanded opportunity to engage youth in adjustment services through revised eligibility and suitability criteria; 2) encouraging and reinforcing attendance at evidence-based interventions by allowing attendance at such programming to be substituted for in-person probation appointments on a limited basis; 3) reassessment of risk and needs at key points during adjustment services; and 4) improved recognition of the potential for sexual exploitation of youth and conducting screening for such.

Prior drafts of the proposed amendments were shared with all probation directors in October 2022. Responses were received directly from probation directors, as well as from Council of Probation Administrators. Feedback from these sources were incorporated into these revisions.

4. Costs:

Effective JD adjustment services can reduce long term state and local governmental costs for those youth who are at risk of continued involvement with the juvenile justice or criminal justice systems. The removal of most youth under the age of twelve from the definition of Juvenile Delinquency, therefore making them ineligible for adjustment services is not anticipated to result in any significant cost savings as those younger youth constituted a very small percentage of Probation Intake and adjustment services.

No additional costs are anticipated in adhering to these amendments beyond what is currently required in law and regulation. Jurisdictions have been provided electronic access to the RAPID instrument approved for screening for sexual exploitation of youth through a Caseload Explorer module, Ce Assessments, at no cost to localities. Reassessment at time of the extension of the adjustment period will be achieved through the use of the Youth Assessment Screening Instrument (YASI) or Youth-Level of Service Inventory (Y-LSI), instruments already in use by all jurisdictions in New York State. DCJS continues to make available, at no cost to jurisdictions, advisements through memoranda and training webinars.

5. Local government mandates:

DCJS continues to maintain agency rules governing the JD preliminary procedure and does not anticipate that these new requirements will be burdensome. While this regulatory reform requires attention to specific key areas establishing provisions for effective preliminary procedure, it also provides flexibility and recognizes differences among jurisdictional policies and resources.

6. Paperwork:

With the elimination of most youth under the age of 12 from JD adjustment services there will be fewer cases to address, thus resulting in a reduction of the paperwork burden. Jurisdictions have been provided electronic access at no cost through Ce Assessments to an instrument approved for the additional screening for sexual exploitation of youth. Reassessment at time of the extension of the adjustment period will be achieved through the use of the YASI or Y-LSI, instruments already in use by all jurisdictions in New York State.

7. Duplication:

These amendments do not duplicate any other existing State or Federal requirements.

8. Alternatives:

This proposal takes into account the careful consideration by DCJS, and probation professional organizations, and reflects input received from probation professionals across the state. The input received from that dissemination and discussion was taken into consideration and resulted in the incorporation of certain modifications. Responses were received directly from probation directors, as well as from the Council of Probation Administrators (COPA). Feedback from these sources were incorporated into these revisions. Specifically, New York City Department of Probation requested that conducting a screening for sexual exploitation be left to the discretion of the department and not required in regulation. The New York State education, labor, housing and family assistance budget for the 2019-2020 state fiscal year (passed in April of 2019) included a provision in Section 7 of Park K, that included the requirement for PINS Diversion "lead agencies" to conduct screenings to determine if the youth may be a victim of sexual exploitation and in need of services. DCJS extended this requirement to juvenile delinquency cases, effective January 1, 2022, through issuance of State Director's Memorandum #2021-10, and State Director's Memorandum #2022-03, issued on April 27, 2022. The requirement to screen for sexual exploitation helps to ensure that ALL probation involved youth receive appropriate services, which also reduces the potential for disparate treatment of youth. To support the implementation of this requirement, DCJS worked collaboratively with the Office of Children and Family Services to provide training to all Probation Officers during December of 2021 with guidance on conducting the sexual exploitation screening using the RAPID instrument. The RAPID screening instrument provides probation professionals with a tool for identification of preliminary risk factors and indicators of possible sexual exploitation. Additionally, COPA suggested several revisions to language in the rule that were incorporated.

For example, the term "moderate risk" has been replaced with the term "medium risk" throughout the rule to align with Part 351 Supervision of Persons Sentenced to or Placed on Probation, albeit the terms "medium" and "moderate" are commonly understood to have the same meaning. Probation screening of youth for possible sexual exploitation is important as youth engaged in the youth justice system are at greater risk of victimization as they are often estranged from their families and support systems.

9. Federal standards:

There are no minimum standards of the Federal government for this or a similar subject area.

10. Compliance schedule:

Local departments should be able to promptly implement these amendments and comply with its provisions. This regulation will be effective upon publication of a Notice of Adoption in the New York State Register.

Regulatory Flexibility Analysis

Effect of Rule:

These proposed amendments affect all local probation departments in New York State (NYS) and therefore the 57 counties outside of New York City (NYC) as well as NYC. The proposed amendments do not have any impact on small business.

Compliance Requirements:

This rule does not substantially change the methods of service delivery provided by probation departments to youth alleged to be juvenile delinquent (JD). Rule content has been modified to conform with legislative changes that became effective December 29, 2022, that changed the definition for JD, and to incorporate additional legislative changes that became effective December 12, 2019, regarding the manner in which a determination is made as to the suitability of providing adjustment services in light of the views of the complainant and the impact of the acts on the community. It broadens the already existing requirement for Persons In Need of Supervision (PINS) lead agencies, which may be a probation department, to screen PINS youth for sexual exploitation to also include those charged as a JD. These amendments also require reassessment of risk and needs at the extension of the adjustment period utilizing tools already in use by jurisdictions. Additionally, it allows for expanded application of contact substitutions to youth receiving adjustment services creating alignment with the use of contact substitutions for adjudicated youth on supervision. There are no small business compliance requirements imposed by these proposed rule amendments.

Professional Services:

No professional services are required beyond statutorily defined probation functions, to comply with the proposed rule changes. There are no professional services required of small business associated with these proposed rule amendments.

Compliance Costs:

Effective JD Adjustment services can reduce long term state and local governmental costs for those youth who are at risk of continued involvement with the juvenile justice or criminal justice systems. The removal of most youth under the age of twelve from the definition of Juvenile Delinquency, therefore making them ineligible for adjustment services is not anticipated to result in any significant cost savings as those younger youth constituted a very small number of youths receiving adjustment services.

No additional costs are anticipated in adhering to these amendments beyond what is currently required in law and regulation. Jurisdictions have been provided electronic access at no additional cost through Ce Assessments to an instrument approved for the additional screening for sexual exploitation of youth. Reassessment at time of the extension of the adjustment period will be achieved using the Youth Assessment Screening Instrument (YASI) or the Youth-Level of Service Inventory (Y-LSI), instruments already in use by all jurisdictions in New York State. DCJS continues to make available, at no cost to jurisdictions, advisements through memoranda and training webinars.

Economic and Technological Feasibility:

DCJS supported the development and deployment of Caseload Explorer case management software for interested probation departments. This software now includes a module for completing various assessments. Jurisdictions have been provided electronic access at no cost through Ce Assessments to an instrument approved for the additional screening for sexual exploitation of youth. This electronic version of this tool has been in use since September 30, 2022, with no reported concerns. Reassessment at time of the extension of the adjustment period will be achieved using the YASI or the Y-LSI, instruments already in use by all jurisdictions. DCJS does not anticipate any economic or technological problems will be experienced by probation departments as a result of these amendments. There are no economic or technological issues faced by small businesses as these proposed rules do not affect them.

Minimizing Adverse Impacts:

In the preparation and drafting of the proposed amendments, OPCA was diligent in engaging probation professionals from around the state: 1)

On October 31, 2022, OPCA circulated a draft to all probation directors/commissioners; and 2) Council of Probation Administrators (COPA), reviewed the proposed rule and provided feedback as did the New York City Department of Probation. The input received from that dissemination and discussion was taken into consideration and resulted in the incorporation of certain modifications.

Small Business and Local Government Participation:

As noted above, OPCA previously sought to engage probation departments from across the State on the development and refinement of the proposed regulatory changes.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas:

Forty-four local probation departments are located in rural areas and will be affected by the proposed rule amendments.

2. Reporting, recordkeeping, and other compliance requirements; and professional services:

DCJS does not anticipate that the proposed revision will result in any changes to reporting, or record keeping requirements by rural counties. This rule does not change the monthly workload reporting requirements to our state agency, DCJS.

These amendments will impact compliance requirements for probation departments as they will need to conduct a reassessment of risk and needs at the extension of the Juvenile Delinquent (JD) adjustment. This will be accomplished through use of the DCJS approved actuarial Youth Assessment Screening Instrument (YASI), which promotes consistent application of screening assessment and case planning protocols. While New York City does not use the YASI tool, it does use another DCJS approved screening tool, the Youth-Level of Service Inventory (Y-LSI). Both tools have been in use in New York State for many years and probation departments are well versed in their use. Additional screening for the sexual exploitation of youth is also an expansion of the use of an already existing tool. Therefore, DCJS does not anticipate any barriers to achieving compliance with the revised rule.

3. Costs:

Effective JD adjustment services can reduce long term state and local governmental costs for those youth who are at risk of continued involvement with the juvenile justice or criminal justice systems. No additional costs are anticipated in adhering to these amendments beyond what is currently required in law and regulation.

4. Minimizing adverse impact:

DCJS foresees that these regulatory amendments will have minimal adverse impact on rural areas. As noted in more detail below, OPCA consulted with jurisdictions across the state, including rural areas, and probation professional associations with rural membership in developing the proposed rule and incorporated suggestions to reflect good probation practice across the state. To OPCA's knowledge, no adverse impacts on rural areas were identified, and DCJS embraced flexibility where it was found to be consistent with good probation practice.

5. Rural area participation:

In the preparation and drafting of the proposed amendments, OPCA was diligent in engaging probation professionals from around the state: 1) On October 31, 2022, OPCA circulated a draft to all probation directors/commissioners including those in rural areas; and 2) the Council of Probation Administrators (COPA), assigned it to a specific committee with rural representation for review. The input received from that dissemination and discussion was taken into consideration and resulted in the incorporation of certain modifications.

DCJS is confident that these regulatory changes have the flexibility to accommodate rural jurisdictional needs.

Job Impact Statement

A job impact statement is not being submitted with these proposed regulations because they will have no adverse effect on private or public jobs or employment opportunities.

Department of Environmental Conservation

ERRATUM

Two Notices of Proposed Rule Making for the Department of Environmental Conservation published in the January 10, 2024 issue of the *State Register* pertaining to Update to Part 494 Hydrofluorocarbon Standards and Reporting and Uses of Fluorinated Greenhouse Gases Including Sulfur Hexafluoride in Gas-Insulated Electrical Equipment inadvertently contained incorrect I.D. Nos. The correct I.D. No. for each is as follows:

Update to Part 494 Hydrofluorocarbon Standards and Reporting
I.D. No. ENV-02-24-00006-P

Uses of Fluorinated Greenhouse Gases Including Sulfur Hexafluoride in Gas-Insulated Electrical Equipment
I.D. No. ENV-02-24-00007-P

NOTICE OF ADOPTION

Provide Aid to New York City for Air Pollution Work; Alerts of Air Quality Episodes and Facility-Specific Emission Limit

I.D. No. ENV-25-23-00010-A

Filing No. 1129

Filing Date: 2023-12-27

Effective Date: 30 days after filing

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Repeal of Parts 206, 250, 256, 260-317; amendment of Parts 200 and 257 of Title 6 NYCRR.

Statutory authority: Public Health Law, sections 6, 1271, 1276; Environmental Conservation Law, sections 1-0101, 1-0303, 3-0301, 15, 19-0103, 19-0105, 19-0107, 19-0301, 19-0303, 19-0305, 71-2103 and 71-2105

Subject: Provide Aid to New York City for Air Pollution Work; Alerts of Air Quality Episodes and Facility-Specific Emission Limit.

Purpose: Repeal obsolete rules and make attendant revisions.

Text or summary was published in the June 21, 2023 issue of the Register, I.D. No. ENV-25-23-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Amanda Bonville, Department of Environmental Conservation, 625 Broadway, Albany, NY 12233, (518) 402-8396, email: air.regs@dec.ny.gov

Assessment of Public Comment

The agency received no public comment.

Department of Motor Vehicles

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Insurance Identification Cards and Motor Vehicle Liability Insurance Reporting

I.D. No. MTV-03-24-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 32.3(l), 34.2(k) and 34.8 of Title 15 NYCRR.

Statutory authority: Vehicle and Traffic Law, sections 215(a), 312(4) and 370(6)

Subject: Insurance Identification Cards and Motor Vehicle Liability Insurance Reporting.

Purpose: To expand the definition of insurance company to include certain risk retention groups.

Text of proposed rule: Subdivision (l) of section 32.3 is amended to read as follows:

(1) Insurance Company. (1) A company or risk retention group (RRG) licensed by the New York State Department of Financial Services to write motor vehicle liability insurance in New York State, or

(2) a company or risk retention group (RRG) which is not authorized to write motor vehicle liability insurance in New York State, but which has filed with the commissioner a power of attorney and resolution in accordance with section 311 of the Vehicle and Traffic Law with respect to a vehicle lawfully registered in another state or in both this state and another state; or

(3) a risk retention group statutorily authorized to issue an owner's policy of liability insurance pursuant to any of the following sections of

the Vehicle and Traffic Law: (i) subparagraph ii of paragraph b of subdivision four of section 311; (ii) subparagraph ii of paragraph c of subdivision four of section 311; or (iii) paragraph b of subdivision 1 of section 370.

Subdivision (k) of section 34.2 is amended to read as follows:

(k) Insurance Company. A company or risk retention group (RRG) licensed by the New York State [Insurance] Department of Financial Services to write motor vehicle liability insurance in New York State, or a company or risk retention group (RRG) which is not authorized to write motor vehicle liability insurance in New York State, but which has filed with the commissioner a power of attorney and resolution in accordance with section 311 of the Vehicle and Traffic Law, a risk retention group statutorily authorized to issue an owner's policy of liability insurance pursuant to any of the following sections of the Vehicle and Traffic Law: (i) subparagraph ii of paragraph b of subdivision four of section 311; (ii) subparagraph ii of paragraph c of subdivision four of section 311; or (iii) subparagraph b of subdivision 1 of section 370.

Subdivision (a) of section 34.8 is amended to read as follows:

(a) Background. DMV shall assign a three-digit numeric ICC to an insurance company duly licensed or registered by the New York State [Insurance] Department of Financial Services that has met all of the requirements set forth herein. The assigned ICC and the name of the insurance company shall appear on all NYS insurance ID cards and insurance certificates as prescribed by Part 32 of this Title. Such code assignment is conditional on an insurance company meeting all DMV requirements and continuing to fully comply with all applicable requirements set forth under the Vehicle and Traffic Law, this Part and Part 32 of this Title including DMV MVLIR specifications.

Subdivision (b) of section 34.8 is amended to read as follows:

(b) Requirements for Assignment of NYS ICC. An insurance company shall provide the IIES Compliance Unit in DMV's Insurance Services Bureau with the following: its NAIC code assigned by the National Association of Insurance Commissioners; a copy of its NYS license or registration authorizing it to write primary insurance coverage in New York State issued by the New York State [Insurance] Department of Financial Services; the name and title, address, telephone number, e-mail address and fax number of the individual officially designated as the DMV administrative contact person for this Part and Part 32 of this Title; the name and title, address, telephone number, e-mail address and fax number of the individual officially designated as the DMV technical contact person for this Part and Part 32 of this Title; if applicable, authorization as defined in section 34.2(v) of this Part, for a servicing agent to report notices on behalf of an insurance company or insurance companies. Such authorization is not required for an insurer within an insurance company group to act as a servicing agent for all or some of the companies within the group. In addition, an insurance company or its servicing agent shall: pass DMV trading partner certification to demonstrate its ability to submit, resubmit and receive EDI transactions in compliance with this Part and DMV's MVLIR specifications; demonstrate its ability to submit notices to DMV for policies issued directly by the insurance company or indirectly through agents or brokers within the time frames prescribed by this Part; and pass DMV Part 32 certification testing, as applicable, to fully demonstrate its ability to produce insurance ID cards in compliance with Part 32 of this Title.

Text of proposed rule and any required statements and analyses may be obtained from: Heidi Bazicki, Department of Motor Vehicles, 6 Empire State Plaza, Rm. 522A, Albany, NY 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Data, views or arguments may be submitted to: Kevin McGarry, Department of Motor Vehicles, 6 Empire State Plaza, Rm. 522A, Albany, NY 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1. Statutory authority: Vehicle and Traffic Law (VTL) section 215(a) provides that the Commissioner of Motor Vehicles may enact rules and regulations that regulate and control the exercise of the powers of the Department. In addition, VTL section 312(4) authorizes the Commissioner of Motor Vehicles to promulgate reasonable regulations to provide effective administration and enforcement of the provisions of article 6, establishing the insurance requirements for the operation of a vehicle within the State. Likewise, VTL section 370(6) authorizes the commissioner to extend all or part of the provisions of article 6, concerning notice of insurance and insurance identification cards to vehicles transporting passengers for hire.

2. Legislative objectives: To provide effective administration and enforcement of the provisions of Article 6 and establish the insurance requirements for the operation of a vehicle within the State.

3. Needs and benefits: This proposed rule is necessary to implement Chapter 438 of the Laws of 2023, authorizing certain risk retention groups (RRGs) to offer automobile insurance coverage in New York. The Legislature amended VTL § § 311(4), 311(5), 311(10) and 370(1) which establish the requirements for an owner's policy of liability insurance for vehicles operated within the State. The amendment signed into law authorizes RRGs not chartered in this State but registered with the Department of Financial Services, comprised entirely of organizations that are tax-exempt under section 501(c)(3) of the federal internal revenue code and where the RRG qualifies as a charitable risk pool under section 501(n) of the federal internal revenue code. The instant proposed rule amendment expands the definition of "insurance company" in the Commissioner's regulations to include these RRGs. The expansion of the definition ensures that RRGs adhere to existing rules and regulations regarding the issuance and form of insurance certificates and identification cards and the reporting requirements related to liability insurance. It will also subject RRGs to existing enforcement rules. By requiring RRGs comply with the same rules and regulations as other insurance companies issuing automobile insurance policies within the State, the Department ensures a seamless and uniform administration and enforcement process. This method will allow the Department to achieve the necessary oversight goals with minimal cost and delay.

4. Costs: This proposed rule will have no fiscal impact upon state or local governments. There will be minimal new costs to the Department of Motor Vehicles to update any procedures and forms. The Department does not anticipate any costs to regulated entities.

5. Local government mandates: This proposed rule does not impose any new mandates or responsibilities upon local governments.

6. Paperwork: The proposed rule does not impose any reporting requirements or other paperwork which the Department would not otherwise need to require or collect, respectively, in order to provide effective administration and enforcement of Article 6 of the Vehicle and Traffic Law. It requires those RRGs offering automobile insurance policies to, among other things, register with the Department by applying for and obtaining an insurance company code, issue certificates of insurance, identification cards and relevant notices regarding changes in coverage, and report new policies, policy amendments and reinstatements and/or terminations of coverage to the Department.

7. Duplication: The proposed rule is necessary to implement Chapter 438 of the Laws of 2023. There are no other State or federal requirements on the subject matter of the proposed rule. Therefore, the proposed rule does not duplicate other existing New York State or federal requirements.

8. Alternatives: A thorough review of the Commissioner's rules and regulations was performed to ensure the minimum alteration to effectuate Chapter 438 of the Laws of 2023. No significant alternative proposals were considered. The proposed rule was written to impose the least burden on the regulated entities.

9. Federal standards: The proposed rule does not exceed any minimum standards of the federal government for the same or similar subject areas.

10. Compliance schedule: The Department anticipates that all affected parties will be able to achieve compliance upon adoption of the proposed rule.

Regulatory Flexibility Analysis

No regulatory flexibility analysis is submitted with this notice because the proposed rule does not impose any requirements on small businesses and local governments. This proposed rulemaking will not impose any adverse economic impacts on small businesses and local governments or impose any reporting, recordkeeping or other compliance requirements on small businesses and local governments.

Rural Area Flexibility Analysis

No rural area flexibility analysis is submitted with this notice because the proposed rule does not impose any requirements on public or private entities in rural areas. The proposed rule will not impose any adverse economic impact on rural areas or impose any reporting, recordkeeping, professional services, or other compliance requirements on public or private entities in rural areas.

Job Impact Statement

A Job Impact Statement is not submitted with this proposal because there is no adverse impact on job creation or development in New York State.

Public Service Commission

NOTICE OF WITHDRAWAL

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following actions:

The following rulemakings have been withdrawn from consideration:

I.D. No.	Publication Date of Proposal
PSC-38-22-00008-P	September 21, 2022
PSC-09-23-00022-P	March 1, 2023

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

National Grid’s 2024 Electric Emergency Response Plan

I.D. No. PSC-03-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the 2024 Electric Emergency Response Plan filed by Niagara Mohawk Power Corporation d/b/a National Grid (National Grid).

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: National Grid’s 2024 Electric Emergency Response Plan.

Purpose: To consider the adequacy of National Grid’s proposed 2024 Electric Emergency Response Plan.

Substance of proposed rule: The Public Service Commission (Commission) is considering the 2024 Electric Emergency Response Plan filed by Niagara Mohawk Power Corporation d/b/a National Grid on December 14, 2023.

Section 66(21) of the Public Service Law (PSL) requires each electric utility subject to the provisions of PSL § 25-a to file an electric emergency response plan (plan) on or before December 15th of each year for Commission review and approval. PSL § 66(21)(a) and 16 NYCRR Part 105 specify the content and information that each utility must include in its plan. For example, each plan must identify personnel responsible for managing utility operations during an emergency and communicating with customers, government agencies, and the media. Each plan must also comply with additional requirements related to communications with customers that use life support equipment (LSE customers) and provide other critical services. Furthermore, each plan must include procedures by which the utility is to undertake the following activities during a storm event: (i) deploy company and mutual assistance crews to work assignment areas; (ii) identify and obtain additional supplies and equipment; and (iii) identify appropriate safety precautions to promptly respond to electrical hazards and downed wires. Finally, each plan must provide procedures by which the utility is to drill or practice in preparation for an actual emergency.

The full text of the Emergency Response Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle, L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0693SP3)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Con Edison’s 2024 Electric Emergency Response Plans

I.D. No. PSC-03-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the 2024 Electric Emergency Response Plan filed by Consolidated Edison Company of New York, Inc. (Con Edison).

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: Con Edison’s 2024 Electric Emergency Response Plans.

Purpose: To consider the adequacy of Con Edison’s proposed 2024 Electric Emergency Response Plans.

Substance of proposed rule: The Public Service Commission (Commission) is considering the 2024 Electric Emergency Response Plan filed by Consolidated Edison Company of New York, Inc. on December 15, 2023.

Section 66(21) of the Public Service Law (PSL) requires each electric utility subject to the provisions of PSL § 25-a to file an electric emergency response plan (plan) on or before December 15th of each year for Commission review and approval. PSL § 66(21)(a) and 16 NYCRR Part 105 specify the content and information that each utility must include in its plan. For example, each plan must identify personnel responsible for managing utility operations during an emergency and communicating with customers, government agencies, and the media. Each plan must also comply with additional requirements related to communications with customers that use life support equipment (LSE customers) and provide other critical services. Furthermore, each plan must include procedures by which the utility is to undertake the following activities during a storm event: (i) deploy company and mutual assistance crews to work assignment areas; (ii) identify and obtain additional supplies and equipment; and (iii) identify appropriate safety precautions to promptly respond to electrical hazards and downed wires. Finally, each plan must provide procedures by which the utility is to drill or practice in preparation for an actual emergency.

The full text of the Emergency Response Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle, L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0693SP2)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Central Hudson’s 2024 Electric Emergency Response Plans

I.D. No. PSC-03-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the 2024 Electric Emergency Response Plan filed by Central Hudson Gas and Electric Corporation (Central Hudson).

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)
Subject: Central Hudson's 2024 Electric Emergency Response Plans.

Purpose: To consider the adequacy of Central Hudson's proposed 2024 Electric Emergency Response Plans.

Substance of proposed rule: The Public Service Commission (Commission) is considering the 2024 Electric Emergency Response Plan filed by Central Hudson Gas and Electric Corporation on December 15, 2023.

Section 66(21) of the Public Service Law (PSL) requires each electric utility subject to the provisions of PSL § 25-a to file an electric emergency response plan (plan) on or before December 15th of each year for Commission review and approval. PSL § 66(21)(a) and 16 NYCRR Part 105 specify the content and information that each utility must include in its plan. For example, each plan must identify personnel responsible for managing utility operations during an emergency and communicating with customers, government agencies, and the media. Each plan must also comply with additional requirements related to communications with customers that use life support equipment (LSE customers) and provide other critical services. Furthermore, each plan must include procedures by which the utility is to undertake the following activities during a storm event: (i) deploy company and mutual assistance crews to work assignment areas; (ii) identify and obtain additional supplies and equipment; and (iii) identify appropriate safety precautions to promptly respond to electrical hazards and downed wires. Finally, each plan must provide procedures by which the utility is to drill or practice in preparation for an actual emergency.

The full text of the Emergency Response Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0693SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Request to Defer Cost of a Cost of Service and Rate Model Study

I.D. No. PSC-03-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Fishers Island Electric Corporation (FIEC) for authority to defer \$70,000 for a Cost of Service and Rate Model Study.

Statutory authority: Public Service Law, sections 65 and 66(12)

Subject: Request to defer cost of a Cost of Service and Rate Model Study.

Purpose: To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on October 11, 2023 by Fishers Island Electric Corporation (FIEC) requesting to defer, for future recovery from ratepayers, \$70,000 for a Cost of Service and Rate Model Study (COS Study).

FIEC's last rate increase became effective on October 1, 2020 and did not include costs for a COS Study. FIEC asserts the COS Study would allow it to design and propose rates based on the measures

contemplated in the Commission's September 16, 2021 Order Authorizing System Improvement Charge and Authority to Enter Into a Lease (AMI Order). FIEC also asserts that the COS Study is necessary to determine how it would implement an unbundled rate structure, with a fixed distribution charge that generates enough revenue to cover infrastructure costs that are currently not covered under FIEC's bundled rate structure. FIEC proposes that the COS Study unbundle or functionalize the revenue requirement into utility functions, classify costs, and allocate costs to customer classes.

The full text of the petition and the full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0717SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

O&R's 2024 Electric Emergency Response Plan

I.D. No. PSC-03-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the 2024 Electric Emergency Response Plan filed by Orange & Rockland Utilities, Inc. (O&R).

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: O&R's 2024 Electric Emergency Response Plan.

Purpose: To consider the adequacy of O&R's proposed 2024 Electric Emergency Response Plan.

Substance of proposed rule: The Public Service Commission (Commission) is considering the 2024 Electric Emergency Response Plan filed by Orange & Rockland Utilities, Inc. on December 11, 2023.

Section 66(21) of the Public Service Law (PSL) requires each electric utility subject to the provisions of PSL § 25-a to file an electric emergency response plan (plan) on or before December 15th of each year for Commission review and approval. PSL § 66(21)(a) and 16 NYCRR Part 105 specify the content and information that each utility must include in its plan. For example, each plan must identify personnel responsible for managing utility operations during an emergency and communicating with customers, government agencies, and the media. Each plan must also comply with additional requirements related to communications with customers that use life support equipment (LSE customers) and provide other critical services. Furthermore, each plan must include procedures by which the utility is to undertake the following activities during a storm event: (i) deploy company and mutual assistance crews to work assignment areas; (ii) identify and obtain additional supplies and equipment; and (iii) identify appropriate safety precautions to promptly respond to electrical hazards and downed wires. Finally, each plan must provide procedures by which the utility is to drill or practice in preparation for an actual emergency.

The full text of the Emergency Response Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0693SP5)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

NYSEG's 2024 Electric Emergency Response Plan

I.D. No. PSC-03-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the 2024 Electric Emergency Response Plan filed by New York State Electric & Gas Corporation (NYSEG).

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: NYSEG's 2024 Electric Emergency Response Plan.

Purpose: To consider the adequacy of NYSEG's proposed 2024 Electric Emergency Response Plan.

Substance of proposed rule: The Public Service Commission (Commission) is considering the 2024 Electric Emergency Response Plan filed by New York State Electric & Gas Corporation on December 15, 2023.

Section 66(21) of the Public Service Law (PSL) requires each electric utility subject to the provisions of PSL § 25-a to file an electric emergency response plan (plan) on or before December 15th of each year for Commission review and approval. PSL § 66(21)(a) and 16 NYCRR Part 105 specify the content and information that each utility must include in its plan. For example, each plan must identify personnel responsible for managing utility operations during an emergency and communicating with customers, government agencies, and the media. Each plan must also comply with additional requirements related to communications with customers that use life support equipment (LSE customers) and provide other critical services. Furthermore, each plan must include procedures by which the utility is to undertake the following activities during a storm event: (i) deploy company and mutual assistance crews to work assignment areas; (ii) identify and obtain additional supplies and equipment; and (iii) identify appropriate safety precautions to promptly respond to electrical hazards and downed wires. Finally, each plan must provide procedures by which the utility is to drill or practice in preparation for an actual emergency.

The full text of the Emergency Response Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0693SP4)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Pole Attachment Charges

I.D. No. PSC-03-24-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by Orange and Rockland Utilities, Inc. to modify its tariff schedule, P.S.C. No. 3 — Electricity, to update pole attachment charges.

Statutory authority: Public Service Law, sections 65, 66 and 119-a

Subject: Pole attachment charges.

Purpose: To provide pole attachment services at just and reasonable rates.

Substance of proposed rule: The Commission is considering a proposal filed by Orange and Rockland Utilities, Inc. (O&R) on December 7, 2023, to amend its electric tariff schedule P.S.C. No. 3 – Electricity.

O&R proposes to amend General Information Section No. 12.2 – Pole Attachment Charges of the tariff to update the charges applicable to Cable System Operators, Telecommunication Carriers, and Wireless Communication Carriers. O&R's proposed tariff amendment would increase the annual charge per span wire attachment or per foot on a pole occupied by wireless equipment attachments from \$25.98 to \$26.88. O&R asserts that the proposed increased rate was formulated using the Federal Communications Commission's cable formula for horizontal cable attachments and reflects its 2022 pole attachment costs. The proposed amendment has an effective date of May 1, 2024.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify in whole or in part, the action proposed and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0708SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

RG&E's 2024 Electric Emergency Response Plan

I.D. No. PSC-03-24-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the 2024 Electric Emergency Response Plan filed by Rochester Gas and Electric Corporation (RG&E).

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: RG&E's 2024 Electric Emergency Response Plan.

Purpose: To consider the adequacy of RG&E's proposed 2024 Electric Emergency Response Plan.

Substance of proposed rule: The Public Service Commission (Commission) is considering the 2024 Electric Emergency Response Plan filed by Rochester Gas and Electric Corporation on December 15, 2023.

Section 66(21) of the Public Service Law (PSL) requires each

electric utility subject to the provisions of PSL § 25-a to file an electric emergency response plan (plan) on or before December 15th of each year for Commission review and approval. PSL § 66(21)(a) and 16 NYCRR Part 105 specify the content and information that each utility must include in its plan. For example, each plan must identify personnel responsible for managing utility operations during an emergency and communicating with customers, government agencies, and the media. Each plan must also comply with additional requirements related to communications with customers that use life support equipment (LSE customers) and provide other critical services. Furthermore, each plan must include procedures by which the utility is to undertake the following activities during a storm event: (i) deploy company and mutual assistance crews to work assignment areas; (ii) identify and obtain additional supplies and equipment; and (iii) identify appropriate safety precautions to promptly respond to electrical hazards and downed wires. Finally, each plan must provide procedures by which the utility is to drill or practice in preparation for an actual emergency.

The full text of the Emergency Response Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle, L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0693SP6)

Office of Temporary and Disability Assistance

NOTICE OF ADOPTION

Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)

I.D. No. TDA-39-23-00003-A

Filing No. 1128

Filing Date: 2023-12-27

Effective Date: 2024-01-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 387.12(f)(3)(v)(a)-(c) of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 17(a)-(b), (k), 20(3)(d), 95; 7 United States Code, section 2014(e)(6)(C); 7 Code of Federal Regulations, section 273.9(d)(6)(iii)

Subject: Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP).

Purpose: These regulatory amendments set forth the federally-approved SUAs for the SNAP as of 10/1/2023.

Text or summary was published in the September 27, 2023 issue of the Register, I.D. No. TDA-39-23-00003-EP.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Thomas Makely, Office of Temporary and Disability Assistance, 40 North Pearl Street, 16C, Albany, NY 12243-0001, (518) 402-3966, email: thomas.makely@otda.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-46-23-00007-P	Subpart 220-1, Portland Cement Plants; Subpart 220-3, Asphalt Pavement Manufacturing Plants	Virtual via Webex—January 17, 2024, 2:00 p.m. Virtual via Webex—January 17, 2024, 6:00 p.m.
ENV-49-23-00007-P	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Virtual via Webex—February 6, 2024, 1:00 p.m. Instructions on how to “join” the hearing webinar and provide an oral statement will be published on the department’s proposed regulations webpage for 6 NYCRR Subpart 352-1 by December 6, 2023. The proposed regulations webpage for 6 NYCRR 352-1 may be accessed at: https://www.dec.ny.gov/regulations/propregulations.html#public or https://www.dec.ny.gov/chemical/121658.html Persons who wish to receive the instructions by mail or telephone may call the department at (518) 402-8706. Please provide your first and last name, address, and telephone number and reference the 6 NYCRR Supart 352-1 public comment hearing. The department will provide interpreter services for hearing impaired persons, and language interpreter service for individuals with difficulty understanding or reading English, at no charge upon written request submitted no later than January 24, 2024. The written request must be addressed to ALJ Timothy M. MacPherson, NYS DEC Office of Hearings and Mediation Services, 625 Broadway, 1st Fl., Albany, NY 12233-1550 or emailed to ALJ Timothy M. MacPherson at ohms@dec.ny.gov
ENV-51-23-00002-P	Regulations on Submission of Fishing Data and Requirement for Electronic Tracking Devices on Federally Permitted Lobster Vessels	Virtual via Webex—February 27, 2024, 2:00 p.m.
ENV-02-24-00006-P	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Virtual via Webex—March 13, 2024, 2:00 p.m. Virtual via Webex—March 13, 2024, 6:00 p.m.

Please visit the NYS DEC public calendar at: <https://www.dec.ny.gov/calendar> for the hearing log-in information and links. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).

Virtual via Webex—March 14, 2024, 2:00 p.m.

Virtual via Webex—March 14, 2024, 6:00 p.m.

Please visit the NYS DEC public calendar at: <https://www.dec.ny.gov/calendar> for the hearing log-in information and links. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—April 16, 2024, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-G-0627.

Metropolitan Transportation Authority, 2 Broadway, 20th Fl., New York, NY—February 29, 2024, 6:00 p.m.

Metropolitan Transportation Authority, 2 Broadway, 20th Fl., New York, NY—March 1, 2024, 10:00 a.m.

Metropolitan Transportation Authority, 2 Broadway, 20th Fl., New York, NY—March 4, 2024, 10:00 a.m.

ENV-02-24-00007-P Uses of Fluorinated Greenhouse Gases Including Sulfur Hexafluoride in Gas-Insulated Electrical Equipment

Public Service Commission

PSC-01-24-00015-P Proposed Major Rate Increase

Triborough Bridge and Tunnel Authority

TBA-52-23-00001-P Establish a New Toll Rate Schedule for Use of the Central Business District Under the CBDTP Operated by TBTA

Metropolitan Transportation Authority, 2
Broadway, 20th Fl., New York, NY—March 4,
2024, 6:00 p.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-30-23-00007-P 07/25/24	Agriculture water standards for growing, harvesting, packing, and holding of produce for human consumption.	To incorporate by reference 21 CFR Part 112, Subpart E, containing agricultural water standards.
AAM-43-23-00001-P 10/24/24	Incorporation by reference of the 2019 edition of the Grade A Pasteurized Milk Ordinance ("PMO").	To require certain producers, processors and manufacturers of milk and milk products to comply with the 2019 edition of the PMO.
AAM-44-23-00020-P 10/31/24	Control of the Asian Long Horned Beetle (ALB)	To lift approximately 10 square miles of Asian long horned beetle quarantine in Nassau and Suffolk Counties
AAM-49-23-00008-P 12/05/24	Frequency of Inspections and Testing of Devices	To modify and clarify certain device testing requirements

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-24-23-00021-P 06/13/24	Voluntary certification of Recovery Residences in NYS.	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS).
ASA-40-23-00035-EP 10/03/24	Credentialing of Addiction Professionals	Add new credentialing pathway for a CASAC-Provisional and modify outdated terminology.

CANNABIS MANAGEMENT, OFFICE OF

*OCM-49-22-00024-ERP 03/06/24	Violations, Hearings and Enforcement	The proposed rule establishes parameters around violations, hearings, and enforcement creating requirements intended to further protect public health, safety, and welfare by preventing unlawful cannabis or unsafe practices from entering the marketplace
OCM-45-23-00005-P 11/07/24	Amend Medical Cannabis Regulations.	Amend medical cannabis regulations to align with adult-use cannabis regulations and address operational concerns.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-36-23-00023-P	09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from \$300.00 to \$725.00 a month
CFS-39-23-00002-P	09/26/24	Workload Reduction	To update various rules regarding the certification or approval of foster family boarding homes.
CFS-41-23-00003-P	10/10/24	Casework Contacts	To clarify rules regarding casework contacts, and allow, in limited circumstances, the use of videoconferencing
CFS-42-23-00002-EP	10/17/24	Expansion of eligibility for child care assistance program	To implement changes to the child care assistance program set forth in Chapter 56 of the Laws of 2023
CIVIL SERVICE, DEPARTMENT OF			
CVS-40-23-00002-P	10/03/24	M/C Sick Leave	To increase the maximum sick leave days that may be accumulated by employees designated M/C from 200 to 225
CVS-40-23-00005-P	10/03/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-40-23-00006-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-40-23-00007-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00008-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-40-23-00009-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-40-23-00010-P	10/03/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-40-23-00011-P	10/03/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-40-23-00012-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-40-23-00013-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-40-23-00014-P	10/03/24	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-40-23-00015-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00016-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-40-23-00017-P	10/03/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-40-23-00018-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00019-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-40-23-00020-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions from the non-competitive class
CVS-40-23-00021-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00022-P	10/03/24	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-40-23-00023-P	10/03/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-40-23-00024-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-40-23-00025-P	10/03/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-40-23-00026-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00027-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-44-23-00001-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00002-P	10/31/24	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-44-23-00003-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00004-P	10/31/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-44-23-00005-P	10/31/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-44-23-00006-P	10/31/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-44-23-00007-P	10/31/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-44-23-00008-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00009-P	10/31/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-44-23-00010-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00011-P	10/31/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-44-23-00012-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00013-P	10/31/24	Jurisdictional Classification	To classify positions in the exempt and non-competitive classes

Action Pending Index

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-44-23-00014-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00001-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00002-P	12/12/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-50-23-00003-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00004-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00005-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00006-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00007-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00008-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00009-P	12/12/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-50-23-00010-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00011-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00012-P	12/12/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-50-23-00013-P	12/12/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-50-23-00014-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-24-00003-P	01/02/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-24-00004-P	01/02/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-01-24-00005-P	01/02/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-01-24-00006-P	01/02/25	Jurisdictional Classification	To delete a position from and to classify positions in the non-competitive class
CVS-01-24-00007-P	01/02/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-24-00008-P	01/02/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-24-00009-P	01/02/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-24-00010-P	01/02/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-01-24-00011-P	01/02/25	Jurisdictional Classification	To classify positions in the exempt class.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-42-23-00003-P	10/17/24	Privileged Correspondence	Remove privileged correspondence classification from mail received from the correctional association of New York State.
CCS-49-23-00009-P	12/05/24	Green Haven Correctional Facility	To remove an obsolete reference to previously repealed section 100.22
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-23-00008-EP	04/18/24	FIREARM LICENSING APPEALS	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation
CJS-03-24-00010-P	01/16/25	Part 356 Probation Services for Article 3 Juvenile Delinquency	Update existing rule to reflect statutory changes and to effectuate best practices in preliminary probation procedures
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-40-23-00028-P	10/03/24	NYC Musical and Theatrical Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDV-42-23-00001-P	10/17/24	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-42-23-00004-P	10/17/24	Empire State Post Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDUCATION DEPARTMENT			
EDU-09-23-00031-RP	05/01/24	Special education due process hearings.	To amend due process hearing procedures relating to extensions, mediation and resolution, rules of conduct, and use of in-person, teleconference, and videoconference hearings
EDU-13-23-00018-RP	03/28/24	Mental health practitioners' diagnostic privilege.	To implement sections 2 and 3 of Chapter 230 of the Laws of 2022.
EDU-26-23-00015-P	06/27/24	Registration and operation of central fill pharmacies.	To establish parameters for the central fill pharmacy model.
EDU-39-23-00010-P	09/26/24	Regents accreditation.	See attached.
EDU-39-23-00011-P	09/26/24	Computer science tenure area.	See attached.
EDU-39-23-00012-P	09/26/24	Fees for certificates of existence and copies of charter actions and consent to incorporation.	See attached.
EDU-39-23-00013-EP	09/26/24	Requirements for restricted licenses for clinical laboratory technologists in molecular testing.	To implement Chapter 186 of the Laws of 2023.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-39-23-00014-EP	09/26/24	Timeline for initial enrollment or reentry identification and parent notification, orientation, and placement of ELLs.	See attached.
EDU-39-23-00015-EP	09/26/24	Rebuilding the Every Student Succeeds Act (ESSA) accountability system using 2022–2023 and 2023–2024 school year results.	See attached.
EDU-39-23-00016-EP	09/26/24	Supplementary certificate and Supplementary Bilingual Education extension requirements.	See attached.
EDU-39-23-00017-P	09/26/24	Appeals to the Commissioner of Education under Education Law § 310.	To ensure that the appeals process serves as an expeditious and simple method to address questions re: school administration.
EDU-39-23-00018-EP	09/26/24	Certification as a school counselor through individual evaluation.	See attached.
EDU-39-23-00019-EP	09/26/24	Contracts for excellence and class size reduction in the City School District of the City of New York.	To implement Chapter 556 of the Laws of 2022, as amended by Chapter 86 of the Laws of 2023.
EDU-44-23-00016-P	10/31/24	Use of the term university.	See attached.
EDU-44-23-00017-EP	10/31/24	Requirements for clinical education and simulation experience in nursing education program.	To implement Chapter 134 of the Laws of 2023.
EDU-44-23-00018-EP	10/31/24	Optometrist’s certification to use topical and oral therapeutic drugs for certain ocular diseases.	To implement Chapter 506 of the Laws of 2021.
EDU-44-23-00019-EP	10/31/24	Non-patient specific orders to administer immunizing agents against respiratory syncytial virus (RSV).	To allow the execution by registered professional nurses of non-patient specific orders to administer RSV immunizing agents.
EDU-48-23-00009-P	11/28/24	Registration of curricula and professional study in veterinary medicine.	Meet workforce challenges without sacrificing educational quality; align requirements to programmatic accreditation standards
EDU-48-23-00010-RP	11/28/24	Delegation of the Board of Regents authority regarding charter revisions.	To update delegation of authority with respect to the approval of changes to certain charter school revisions.
EDU-48-23-00011-EP	11/28/24	Licensing examinations in the profession of public accountancy.	To enable the Department to implement CPA Evolution changes, remove flexibilities concerning the 18-month retention period.
EDU-48-23-00012-P	11/28/24	CTE and Media Arts Course flexibility for the IAAP and CTE pathways to high school graduation	To provide local discretion on how to distribute credit for media arts courses within a CTE or IAAP sequence
EDU-48-23-00013-P	11/28/24	Charter school financing.	See attached.
EDU-52-23-00003-P	12/26/24	Examination for a High School Equivalency Diploma	Update section 100.7(d) to reflect 4 subject tests in the current GED; remove cumulative score requirement; repeal fee language.
EDU-52-23-00004-P	12/26/24	The profession of physical therapy assistant.	See attached.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-52-23-00005-P	12/26/24	Virtual and blended instruction.	See attached.
EDU-52-23-00006-EP	12/26/24	Execution by RNs of non-patient orders to provide certain emergency medical services and administer pregnancy tests.	To implement Chapter 193 of the Laws of 2023.
EDU-52-23-00007-EP	12/26/24	Written informational material for the authorized use of epinephrine auto-injectors.	To conform section 136.6 of the Commissioner's regulations with Chapter 422 of the Laws of 2023.
ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, NEW YORK STATE			
ERD-52-23-00015-P	12/26/24	Cost-Effectiveness of Energy Code Updates	To establish a life-cycle cost methodology and define societal effects for Energy Code updates
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-22-23-00002-P	07/31/24	Recreational shark management	To protect prohibited sharks from harvest and establish gear restrictions and handling requirements
ENV-36-23-00020-P	09/05/24	Regulations governing commercial fishing for Jonah crab	To define the Jonah crab directed trap fishery, establish bycatch limits, and maintain consistency with federal rules
ENV-46-23-00007-P	01/16/25	Subpart 220-1, Portland Cement Plants Subpart 220-3, Asphalt Pavement Manufacturing Plants	220-1 will be updated to reflect current Federal requirements. 220-3 will established control requirements for asphalt plants.
ENV-49-23-00007-P	02/05/25	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Implement the maximum allowable concentrations of 1,4-dioxane as set forth in Article 35 and Article 37 of the ECL
ENV-51-23-00002-P	02/26/25	Regulations on submission of fishing data and requirement for electronic tracking devices on federally permitted lobster vessels	Consolidate regulations for reporting fishery data , add rules for electronic tracking of lobster vessels, and update address
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
GAMING COMMISSION, NEW YORK STATE			
SGC-29-23-00004-P	07/18/24	Attending veterinarian examinations in Thoroughbred racing.	To decrease the risks of injury to racehorses.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
GAMING COMMISSION, NEW YORK STATE			
SGC-52-23-00014-P	12/26/24	Lottery prize payments and subscriptions	To create uniformity in payment processing, limit subscriptions to individuals, and codify existing practices
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-04-23-00001-P	01/25/24	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities
GFB-04-23-00002-P	01/25/24	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-39-22-00020-RP	02/05/24	Early Intervention Program	To conform existing program regulations to federal regulations and state statute, as well as to provide additional clarification
*HLT-42-22-00002-RP	01/17/24	Medical Respite Program (MRP)	Establish procedures for review & approval of applications from a not-for-profit corporation to be certified as an MRP operator.
HLT-12-23-00013-RP	04/12/24	Newborn Hearing Screening	To improve follow-up after newborn hearing screening and articulate reporting requirements
HLT-14-23-00009-P	04/04/24	Assisted Living Residences	To update admission, operator authority, personnel, environmental standards&resident protections for assisted living residences.
HLT-18-23-00013-P	05/02/24	Update Standards for Adult Homes and Standards for Enriched Housing Programs	To address changes required to achieve & sustain compliance with the federal Home & Community Based Settings final rule.
HLT-18-23-00014-P	05/02/24	Standards for Tissue Banks and Nontransplant Anatomic Banks	To remove discriminatory requirements pertaining to reproductive tissue and make technical corrections.
HLT-22-23-00011-P	05/30/24	Perinatal Services, Perinatal Regionalization, Birthing Centers and Maternity Birthing Centers	To update the regulatory requirements of birthing hospitals and centers to meet current standards of clinical care
HLT-25-23-00002-P	06/20/24	Humane Euthanasia of Animals	To provide for the humane euthanasia of animals.
HLT-31-23-00008-P	08/01/24	Expanded Syringe Access Programs (ESAPs)	To remove the requirement that ESAPs may only furnish a quantity of 10 or fewer syringes at a time.
HLT-37-23-00002-P	09/12/24	Lead Testing in School Drinking Water	Lower action level for lead in school drinking water from 15 parts per billion (ppb) to 5 ppb & revise reporting requirements
HLT-39-23-00026-EP	09/26/24	Trauma Centers - Resources for Optimal Care of the Injured Patient	To update the edition of Resources for Optimal Care of the Injured Patient from 2014 to 2022.
HLT-43-23-00009-P	10/24/24	Nursing Home Rate Appeal Prioritization Guidelines	To amend current appeal submission and processing requirements.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-46-23-00001-P	11/14/24	Long Term Care Ombudsman Program	To clarify language relative to access by the long-term care ombudsmen and adding reference to section 218 of Elder Law
HLT-46-23-00002-P	11/14/24	Updated Quality Improvement Committee Requirements	To update quality improvement committee requirements of adult homes and residences for adults
HLT-46-23-00012-P	11/14/24	Hospital and Nursing Home Personal Protective Equipment (PPE) Requirements	To ensure that all general hospitals and nursing homes maintain a 60-day supply of PPE.
HLT-47-23-00004-P	11/21/24	Adult Day Health Care	To regulate adult day health care programs for registrants with medical needs in a non-residential health care facility
HLT-49-23-00001-P	12/05/24	Hospital Cybersecurity Requirements	To create cybersecurity program requirements at all Article 28 regulated facilities.
HLT-49-23-00010-P	12/05/24	Educational Requirements for Certified Emergency Medical Services Providers	To improve the overall educational & certification experience that will ease barriers to recruitment of individuals
HLT-51-23-00001-P	12/19/24	General Hospital Medical Staff Recertification	To change the medical staff recertification timeframe from every two years to every three years.
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services.
HIGHER EDUCATION SERVICES CORPORATION			
ESC-52-23-00002-EP	12/26/24	Tuition Assistance Program (TAP) awards for students enrolled in approved nondegree workforce credential programs	To provide financial aid for students enrolled in nondegree workforce credential programs, enabling them to prepare for careers
HOMELAND SECURITY AND EMERGENCY SERVICES, DIVISION OF			
HES-48-23-00001-P	11/28/24	Training stipends for volunteer firefighters	To promulgate rules and regulations necessary to implement state and locally funded training stipends for volunteer firefighters
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LAW, DEPARTMENT OF			
LAW-12-23-00006-P	03/21/24	Presumptive cases of gross disparity under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00007-P	03/21/24	Presumptive unfair leverage for large enterprises or enterprises with large market share under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00008-P	03/21/24	Presumptive cases of gross disparity for purposes of the price gouging statute.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LAW, DEPARTMENT OF			
LAW-12-23-00009-P	03/21/24	Application of price gouging prohibition to parties within the chain of distribution.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00010-P	03/21/24	Application of the price gouging law to dynamic pricing.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00011-P	03/21/24	Presumptive cases of unfair leverage for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00012-P	03/21/24	Costs not within the control of the defendant for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
MENTAL HEALTH, OFFICE OF			
OMH-35-23-00001-P 08/29/24	COVID-19 Vaccination Program.	To Repeal Part 557.
OMH-35-23-00002-P 08/29/24	Clinical review criteria.	Adopt standards and processes to obtain and approve clinical review criteria.
OMH-36-23-00030-P 09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers
MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-P 09/05/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations
MTV-03-24-00001-P 01/16/25	Insurance Identification Cards & Motor Vehicle Liability Insurance Reporting	To expand the definition of insurance company to include certain risk retention groups
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-10-23-00002-EP	03/07/24	General Purposes and Certification of the Facility Class Known as Individualized Residential Alternatives	To increase IRA capacity in cases of emergent circumstances
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-41-23-00008-P	exempt	Rates for the Sale of Power and Energy	To align rates and costs
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers

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PUBLIC SERVICE COMMISSION			
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program

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PUBLIC SERVICE COMMISSION			
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information

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PUBLIC SERVICE COMMISSION			
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation

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PUBLIC SERVICE COMMISSION			
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegey to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegey to PSEG

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y.
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

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PUBLIC SERVICE COMMISSION			
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-21-17-00018-P exempt	Proposed agreement for the provision of water service by Saratoga Water Services, Inc.	To consider a waiver and approval of terms of a service agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanahan	To determine financial responsibility between NYSEG and Hanahan for the electric service upgrades to Hanahan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials.	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-28-21-00013-P exempt	Elimination of internal audits of wholesale performance metrics	To consider Verizon New York Inc.'s petition to eliminate requirements for certain internal audits
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-48-21-00007-P exempt	Verizon's Performance Assurance Plan	To consider whether to retire the Performance Assurance Plan
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-22-22-00014-P exempt	Amendments to the Standardized Interconnection Requirements	To consider changes to accommodate the interconnection of distributed energy resources by governmental entities
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-26-22-00008-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project.	To ensure appropriate regulation of an electric corporation.
*PSC-32-22-00022-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility.	To ensure appropriate regulation of a new electric corporation.
*PSC-32-22-00023-P exempt	Bioenergy generation in New York.	To consider compensation for bioenergy generation.
*PSC-33-22-00006-P exempt	Use of gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections.	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service.
*PSC-33-22-00009-P exempt	Use of electric metering equipment.	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage.
*PSC-34-22-00005-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need.	Consideration of whether the proposed transfer is in the public interest.
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project.	To ensure appropriate regulation of an electric corporation.
*PSC-42-22-00010-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00011-P exempt	Gas system planning.	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives.
*PSC-42-22-00012-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00013-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00014-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00015-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00016-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00017-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00019-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments.	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs.
*PSC-46-22-00006-P exempt	PSC Regulations 16 NYCRR 86.3(a)(1), 86.3(a)(2), 86.3(b)(2), 86.4(b).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
*PSC-48-22-00003-P exempt	Gas moratorium customer protections.	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium.
PSC-03-23-00004-P exempt	Updated recommendations for the solicitation, procurement, and/or installation of qualified energy storage systems.	To encourage energy storage deployment and establish an updated 2030 target and deployment program.
PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs).	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions.
PSC-04-23-00009-P exempt	Gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility.	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility.
PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator.
PSC-16-23-00010-P exempt	Marginal Cost of Service studies.	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies.
PSC-17-23-00002-P exempt	Tariff filing.	To consider whether the proposed tariff revisions are in the public interest.
PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness.	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest.
PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments.	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE.
PSC-19-23-00017-P exempt	Minor water rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-23-00022-P exempt	Disposition of a New York State sales and use tax refund.	To determine the just and reasonable disposition of tax refunds.
PSC-20-23-00002-P exempt	The CBC charge used to recover the costs for certain energy efficiency and other public policy benefit programs.	To ensure the CBC is consistently applied statewide and to provide Distributed Energy Resource projects with market certainty.
PSC-21-23-00005-P exempt	Proposed major increase in VWNY's annual base rate revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-23-00006-P exempt	Community Choice Aggregation.	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator.
PSC-23-23-00003-P exempt	Implementation of a new CSS above the current \$421 million cap.	To provide Con Edison with authority to continue to capitalize costs to implement a new CSS.
PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers.	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program.
PSC-24-23-00024-P exempt	Audit Implementation Plan and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addresses and implemented.
PSC-25-23-00003-P exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-23-00005-P exempt	Community Choice Aggregation.	To evaluate whether the Expanded Solar for All program could be scaled Statewide.
PSC-25-23-00006-P exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans.
PSC-25-23-00007-P exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories.	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations.
PSC-25-23-00008-P exempt	Long-term gas system planning for Con Edison and O&R.	To consider and review long-term gas system planning for Con Edison and O&R.
PSC-25-23-00009-P exempt	Community Choice Aggregation.	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator.
PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement.	To consider whether amending the SIC mechanism is in the public interest.
PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting.	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information.
PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study.	To consider whether the proposed Study is sufficient and whether to proceed with the Study.
PSC-27-23-00014-P exempt	Lightened regulatory regime and financing petition.	Consideration of a lightened regulatory regime and financing for the owner of a wind energy and transmission facility.
PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications.	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement.
PSC-28-23-00024-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-28-23-00025-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-23-00007-P exempt	Reconciliation mechanism.	To limit any further near-term customer bill impacts.
PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements.	To determine if the granting of the special permit is in the public interest.
PSC-31-23-00002-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-32-23-00032-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility	To determine the regulatory framework and applicable financing for a wholesale electric generator
PSC-33-23-00002-P exempt	Research and Development Plan for Advanced Transmission and Distribution Technologies	To accelerate deployment of advanced transmission and distribution technologies that further the State's clean energy goals.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-33-23-00003-P exempt	Research and development plan for deploying advanced technologies in electric transmission and distribution systems	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-33-23-00006-P exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.
PSC-33-23-00007-P exempt	The Integrated Energy Data Resource platform.	To consider funding for Phase 2 of the Integrated Energy Data Resource.
PSC-34-23-00008-P exempt	Proposed transfer of capital stock.	To determine if the transfer of capital stock is in the public interest.
PSC-35-23-00007-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory.
PSC-35-23-00008-P 08/29/24	Lightened regulation.	To determine whether a lightened regulatory regime for Empire is consistent with prior Commission orders and the PSL.
PSC-35-23-00010-P 08/29/24	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-35-23-00011-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory.
PSC-35-23-00012-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory.
PSC-35-23-00013-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory.
PSC-35-23-00014-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory.
PSC-35-23-00015-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories.
PSC-35-23-00016-P exempt	The Commission's statewide low-income affordability policy	To disburse the funds appropriated in the 2023-2024 New York State budget
PSC-35-23-00017-P exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-35-23-00022-P 08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories.
PSC-35-23-00023-P 08/29/24	Lightened regulation.	To determine whether a lightened regulatory regime for HSEC is consistent with prior Commission orders and the PSL.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-36-23-00026-P exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-36-23-00028-P exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-36-23-00029-P exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-37-23-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-37-23-00007-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-37-23-00008-P exempt	Subscriber notices of cable television programming.	To provide cable subscribers with notice of programming changes.
PSC-38-23-00001-P exempt	Reliable Clean City - Idlewild Project.	To consider the Reliable Clean City - Idlewild Project and to determine recovery of its costs.
PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts.	To consider modification to existing renewable energy certificate contracts in light of increased project costs.
PSC-38-23-00003-P exempt	Minor rate filing to increase annual water revenues and replenishable escrow account.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-23-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-38-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-39-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-39-23-00006-P exempt	Exemption from the Commission's rate setting authority and conversion to an electronic format.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-39-23-00007-P exempt	Electric metering equipment.	To ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-39-23-00008-P exempt	Auto- and Term- DLM program procurement modification.	To allow for flexibility in procurement methodologies to increase engagement in program.
PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility.	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent.
PSC-40-23-00030-P exempt	Proposed major rate increase in electric delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-40-23-00031-P exempt	Compensation of and incentives for distributed energy resources.	To encourage the development of and ensure just and reasonable rates for distributed energy resources.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-40-23-00032-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-40-23-00033-P exempt	A debt financing arrangement with respect to natural gas pipelines and related facilities providing wholesale services.	To consider the requested financing arrangement and what regulatory conditions should apply.
PSC-40-23-00034-P exempt	Proposed major rate increase in gas delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-23-00004-P exempt	Proposal to amend customer installation and equipment tariff provisions.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-41-23-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-41-23-00007-P exempt	Gas metering equipment.	To ensure that consumer bills are based on accurate measurements of gas usage.
PSC-42-23-00006-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-23-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-42-23-00008-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To ensure consumer and energy efficiency protections are in place.
PSC-42-23-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-42-23-00010-P exempt	Request to charge customers for infrastructure maintenance and access costs.	To ensure adding infrastructure maintenance charges to the bills of customers within the Village of Owego is reasonable.
PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest.
PSC-42-23-00012-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets.	To consider whether the terms of the sale are in public interest.
PSC-42-23-00014-P exempt	Petition to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-23-00002-P exempt	The prohibition on service to low-income customers by energy service companies.	To consider extending New Wave Energy LLC's waiver of the prohibition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-43-23-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-43-23-00004-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-23-00005-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-23-00006-P exempt	Agreement for the provision of water service and waivers of tariff provisions and Commission rules.	To consider whether the terms of a service agreement and requested waivers are in the public interest.
PSC-43-23-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-43-23-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-44-23-00015-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-23-00001-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-23-00002-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-45-23-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-23-00004-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-46-23-00003-P exempt	Community Distributed Generation.	To consider implementation of multiple community distributed generation savings rates.
PSC-46-23-00004-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-46-23-00005-P exempt	Petition for rehearing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-46-23-00006-P exempt	Three new Phase 1 projects.	To meet the goals of the Climate Leadership and Community Protection Act.
PSC-46-23-00008-P exempt	Tariff proposal.	To update changes in the renewable energy obligations and delivery requirements.
PSC-46-23-00009-P exempt	Pole attachment charges and waiver of newspaper publication.	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-47-23-00001-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-47-23-00002-P exempt	Electric metering equipment.	To consider use of an electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs).	To consider extending the waiver of the prohibition.
PSC-48-23-00004-P exempt	The applicable regulatory regime and financing authorization for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime and financing authorization for the project is consistent with the PSL.
PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects.
PSC-48-23-00006-P exempt	The Utility Energy Registry.	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource.
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AMI.	To have more accurate billing & reduce adjustments
PSC-48-23-00008-P exempt	The applicable regulatory regime under the PSL for the owner and operator of a battery energy storage facility.	To determine whether a lightened regulatory regime is consistent with prior Commission orders and the PSL.
PSC-49-23-00002-P exempt	The electric and gas RDM targets for rate years 2 and 3.	To address claimed errors regarding the electric and gas RDM targets.
PSC-49-23-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-49-23-00004-P exempt	Petition for authorization to utilize CWIP in rate base for Phase 2 Projects.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-49-23-00005-P exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.
PSC-49-23-00006-P exempt	AMI meter reading charges.	To assess a meter reading charge for non-residential customers preventing an AMI Meter installation.
PSC-50-23-00016-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-51-23-00004-P exempt	Proposed revisions related to to the Integrated Energy Data Resource platform.	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource.
PSC-51-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-51-23-00006-P exempt	Banked Clean Energy Standard Tier 1 Value of Distributed Energy Resources Renewable Energy Certificates.	To consider the transfer of such renewable energy certificates among utilities.
PSC-52-23-00008-P exempt	Proposed tariff revisions for the 2024 capability period to allow for modifications to the DLC and CSRPs programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-23-00010-P exempt	Proposed tariff revisions for the 2024 capability period in order to improve flexibility and customer participation.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00011-P exempt	Proposed tariff revisions for the 2024 capability period to allow for modifications to the Dynamic Load Management programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00012-P exempt	Proposed tariff revisions for the 2024 capability period to allow for participation of battery storage in the DLM Program.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00013-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-01-24-00012-EP 01/02/25	The transfer of water assets from Rural Atlantic Water Company, Inc. to the Town of Warwick and dissolution of the company.	To ensure the continued supply of water service to the ratepayers of the Rural Atlantic Water Company, Inc.
PSC-01-24-00013-P exempt	The New York State Reliability Council's establishment of an Installed Reserve Margin.	To ensure adequate levels of Installed Capacity.
PSC-01-24-00014-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-01-24-00015-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-01-24-00016-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3 (b)(2), and 88.4(a)(4).	To consider waiver of certain regulations related to the content of an application for transmission line siting.
PSC-01-24-00017-P exempt	Recommendations for changes to current pole attachment rules.	To determine if amending the existing pole attachment rules is necessary.
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-02-24-00001-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing short debt and promissory notes.
PSC-02-24-00002-P exempt	Water metering equipment.	To ensure that consumer bills will be based on accurate measurements of water usage.
PSC-02-24-00003-P exempt	Financing petition.	To consider Con Edison's request for authority to issue and sell Long-Term Indebtedness.

Action Pending Index**NYS Register/January 17, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-02-24-00004-P exempt	Water rates and charges.	To ensure customers are provided safe and adequate service at just and reasonable rates.
PSC-02-24-00005-P exempt	Water metering equipment.	To ensure that consumer bills will be based on accurate measurements of water usage.
PSC-03-24-00002-P exempt	National Grid's 2024 Electric Emergency Response Plan.	To consider the adequacy of National Grid's proposed 2024 Electric Emergency Response Plan.
PSC-03-24-00003-P exempt	Con Edison's 2024 Electric Emergency Response Plans.	To consider the adequacy of Con Edison's proposed 2024 Electric Emergency Response Plans.
PSC-03-24-00004-P exempt	Central Hudson's 2024 Electric Emergency Response Plans.	To consider the adequacy of Central Hudson's proposed 2024 Electric Emergency Response Plans.
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study.	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study.
PSC-03-24-00006-P exempt	O&R's 2024 Electric Emergency Response Plan.	To consider the adequacy of O&R's proposed 2024 Electric Emergency Response Plan.
PSC-03-24-00007-P exempt	NYSEG's 2024 Electric Emergency Response Plan.	To consider the adequacy of NYSEG's proposed 2024 Electric Emergency Response Plan.
PSC-03-24-00008-P exempt	Pole attachment charges.	To provide pole attachment services at just and reasonable rates.
PSC-03-24-00009-P exempt	RG&E's 2024 Electric Emergency Response Plan.	To consider the adequacy of RG&E's proposed 2024 Electric Emergency Response Plan.
STATE, DEPARTMENT OF			
DOS-34-23-00003-P 08/22/24	Telemarketing	To consolidate and amend regulations relating to telemarketing
DOS-34-23-00010-P 08/22/24	Rules for natural organic reduction operations, facilities, and certification of operators.	To provide rules for natural organic reduction operations, facilities, and certification of operators.
DOS-35-23-00003-P 08/29/24	Appearance Enhancement Licensure and Dyeing of Eyebrow and Eyelash Hair.	To amend the rule to allow dyeing of eyebrow and eyelash hair in accordance with federal regulations.
DOS-50-23-00015-P 12/12/24	Appraisal Standards	To adopt the 2024 edition of the Uniform Standards of Professional Appraisal Practice
STATE UNIVERSITY OF NEW YORK			
SUN-35-23-00006-EP 08/29/24	State University of New York Tuition and Fee Schedule	To amend the Tuition and Fees Schedule effective for the Fall 2023 semester.
SUN-40-23-00004-EP 10/03/24	Appointment of Employees and Leave of Absence for Employees in the Professional Service.	Revise to comport with provisions of the collective bargaining agreement between the State and United University Professions.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-48-23-00002-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024.
TRANSPORTATION, DEPARTMENT OF			
TRN-34-23-00002-P 08/22/24	Regulation of motor carriers in New York State.	To update Title 49 CFR provisions incorporated by reference pursuant to regulation of commercial motor carriers.
TRN-40-23-00001-P 10/03/24	Towing contracts on special parkways	To repeal regulations requiring competitively bid roadside assistance contracts on the State's special parkways
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA.	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements.
WORKERS' COMPENSATION BOARD			
WCB-51-23-00003-P 12/19/24	DME Fee Schedule	To update the DME fee schedule

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

Bluespring Growth Incentive Plan Holdings, L.P.
5707 Southwest Parkway, Bldg. 2, Suite 400, Austin, TX 78735
State or country in which incorporated — Delaware

DIRTT Environmental Solutions Ltd.
7303 30th St. SE, Calgary, Alberta, Canada T2C 1N6
State or country in which incorporated — Canada

Fund of Buffalo Lawrence Oz LLC
Two Symphony Circle, Buffalo, NY 14201
State or country in which incorporated — New York

Land of Buffalo Lawrence Oz LLC
Two Symphony Circle, Buffalo, NY 14201
State or country in which incorporated — New York

Meritas Lawrence Oz Fund LLC
Two Symphony Circle, Buffalo, NY 14201
State or country in which incorporated — New York

Oberweis Funds, The
3333 Warrenville Rd., Suite 500, Lisle, IL 60532
State or country in which incorporated — Massachusetts

Uni Express Inc.
10851 Shelbridge Way, #100, Richmond, BC Canada V6X 2W8
State or country in which incorporated — Canada

Vestwell Holdings, Inc.
1410 Broadway, Fl. 23, New York, NY 10018
State or country in which incorporated — Delaware

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE
WINDOW SHADES
State Office Building Campus
Albany, Albany County

Sealed bids for Project No. 47327-C, comprising of a contract for Construction Work, Replace Window Shades, Building 5, State Office Building Campus, 1220 Washington Avenue, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, January 31, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$30,300 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 202 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on January 18, 2024, at 1220 Washington Avenue, State Office Building Campus, Building 5, Albany, NY, security desk check in. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Aaron Cook, (518-457-7895) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 0% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
BUILDING CHILLERS
Cook Chill Production Center
Orangeburg, Rockland County**

Sealed bids for Project Nos. 47430-H, and 47430-E, comprising separate contracts for HVAC Work, and Electrical Work, Replace Building Chillers, Building 144, Cook Chill Production Center, 145 Old Orangeburg Road, Orangeburg (Rockland County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, January 24, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$49,000 for H, and \$23,900 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for H, and between \$250,000 and \$500,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

X Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 573 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on January 12, 2024, Cook Chill Production Center, Main Lobby, 145 Old Orangeburg Road, Orangeburg, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Alicia Bialy, (845-365-0730) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the HVAC Trade, and an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Electrical Trade. The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Bldg. Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE VOLUNTEER FIRE DEPARTMENTS WITH 100% VOLUNTEER MEMBERSHIP, AS WELL AS COUNTIES AND MUNICIPALITIES REPRESENTING THOSE FIRE DEPARTMENTS

Volunteer Fire Infrastructure & Response Equipment (V-FIRE) Grant Program

The New York State Fiscal Year 2023-2024 Volunteer Fire Infrastructure & Response Equipment (V-FIRE) Grant Program is made available by Governor Kathy Hochul and administered by the NYS Division of Homeland Security and Emergency Services (DHSES). Applications for up to \$1,000,000 will be accepted to support construction, renovation, or purchase costs of critical facilities or the purchase of allowable fire service equipment to upgrade and improve facilities and response capabilities of volunteer fire departments. There is a total of \$25 million available under this grant program.

Funds will be awarded to support volunteer fire departments with 100% volunteer memberships. The three primary objectives of this grant are to: 1) Ensure that Fire Stations and Fire Training Facilities within New York State are safe, structurally sound, meet current building codes and regulations, and support or promote effective and safe firefighting practices; 2) Support volunteer firefighter safety and health and wellness by providing adequate and up-to-date equipment to include personal protective equipment (PPE), decontamination equipment & supplies, and effective exhaust removal systems; 3) Support the consolidation of fire service resources through regionalization efforts to expand above and beyond jurisdictional boundaries to further enhance local, county and statewide response efforts.

All New York State volunteer fire departments with 100% volunteer membership, as well as counties and municipalities representing those volunteer fire departments are eligible to apply for up to \$1,000,000 if applying for construction/renovation/facility purchase projects or up to \$500,000 if applying for equipment projects.

Applications will be accepted until April 30, 2024 at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at www.dhSES.ny.gov/state-funded-programs or contact DHSES's Grants Hotline at (866) 837-9133.

New York Homes and Community Renewal

Housing Trust Fund Corporation
641 Lexington Ave.
New York, NY 10022

NON-PROFIT HOUSING ORGANIZATIONS AND MUNICIPAL OR COUNTY GOVERNMENTS

Plus One ADU Program

Purpose

The Housing Trust Fund Corporation (“HTFC”) as part of New York State Homes and Community Renewal (“HCR”) invites eligible applicants to apply to administer the Plus One ADU Program, an initiative to create and improve Accessory Dwelling Units (ADUs). This NOFA describes the purpose for which the available funds are to be used and the methodology for disbursing those funds.

Through this NOFA, HTFC plans to make up to thirty million dollars (\$30,000,000) available to approximately fifteen (15) eligible applicants for the administration of the Plus One ADU Program. Eligible applicants are invited to submit applications for funding to cover grants to eligible homeowners and for the anticipated costs associated with program delivery.

Applications must be submitted via email to NOFA_Applications@hcr.ny.gov no later than 3:00 PM (EST) on Friday, February 2nd, 2024. The initial contract shall be for two (2) years, with the potential for an extension depending on the need and at the discretion of HCR staff.

Program changes in this NOFA from the last round of Plus One ADU funding are in *italic and underlined*.

Program Overview

By working with units of local government and community development partners, Plus One ADU will provide a full-service program to support low- and middle-income single-family homeowner occupants who wish to build a new ADU on their property or improve an existing ADU that needs to be brought into compliance with local and state code requirements. Depending on the property and what the locality permits, ADU's may be small, stand-alone (detached) units on single-family lots, basement apartments, garage conversions, or other permitted units.

Background

The 2022-2023 NYS Capital Budget made available \$85,000,000 for the purposes of creating and upgrading accessory dwelling units across the state, as part of a five (5) year Housing Plan. To date, approximately \$23.5 million has been awarded in thirteen (13) jurisdictions. Since each community's need for ADUs are different, HTFC will select awardees with the aim of crafting community-specific programs for generating safe, quality ADUs. HCR anticipates subsequent opportunities for ADU funding.

Eligible Applicants

Competitive applications must include partnerships between a non-profit housing organization and a municipal or county government. Either the governmental or non-profit entity may serve in the role of the Lead Applicant and the proposal should specify which entity is the lead. A local unit of government can apply to administer the program in multiple jurisdictions if there is demonstrated proof of support from the local zoning boards or administrations, of which must be proven through letter(s) of support.

Jurisdictions participating in the current Plus One ADU program are not eligible to apply to this round. However, current Plus One ADU non-profit program administrators (awardees) may apply for this round if their application is in partnership with a local unit of government that is not currently participating in the program, with the exception of New York City.

Eligible Activities

Applicants selected by HTFC to administer the Plus One ADU Program (the “Awardees”) will be expected to work with HCR staff to

create a work plan, which shall include, pre-development activities, construction oversight and post construction monitoring.

1. Pre-development Activities:

Awardees will identify low- and moderate-income homeowner occupants who wish to add an ADU to their property or make capital repairs to an existing ADU. In all cases, awardees will be required to cap participation of homeowners with household income of no more than one hundred percent (100%) area median income (AMI) for the County or MSA, adjusted for family size and all ADUs must be permitted by the municipality.

Awardees will establish standards for eligibility and perform assessments of potential homeowner participants to include current mortgage debt and affordability, building violation searches, documentation of good standing for any existing mortgages, and other due diligence to determine the likelihood that the homeowner participant will maintain the property in good financial and physical health.

Awardees will oversee the pre-development process including design, budgeting, permitting, environmental assessment, appraisals, and other required due diligence to secure funding from HTFC or other needed sources.

Awardees will secure the services of appropriate design professional(s). Each property must have plans and an identified scope, which complies with design standards approved by HCR staff.

Prior to the formal commitment or expenditure of funds, the environmental effects of each program activity must be assessed in accordance with the State Environmental Quality Review Act ("SE-QRA") at 6 NYCRR Part 617.

2. Construction Oversight:

Awardees will oversee all aspects of the construction process from contractor bidding and selection, compliance with MWBE utilization standards, general construction oversight and coordination between property owners and contractors, preparation of payment requests and other essential activities to ensure efficient construction for each ADU.

3. Post-Construction Monitoring:

Awardees are required to enter into a Regulatory Agreement, and associated declining balance enforcement documents, with the participating homeowners for the Regulatory Period which shall not be less than (10) years.

Compliance monitoring will include the collection of annual compliance certifications including confirmation that the ADU is being used as permanent housing rather than as a short-term rental, and site visits every two years to ensure appropriate property maintenance and quality housing standards, among other standards. The Awardee is expected to assist with the completion of the compliance documentation from homeowners as needed.

Eligible Costs

Applicants are required to provide a program budget in their application. Proposed budgets should take the following criteria into consideration:

- Award requests should not exceed \$2,000,000. HTFC will not consider applications with a request of over \$125,000 per unit, which must be inclusive of program delivery costs. For groups applying in New York City, the per unit cap can be requested of up to \$175,000 per unit.

- Up to ten percent (10%) of the total requested award may be budgeted for program delivery, including costs such as staff time and materials for program management, legal, accounting and auditing expenses, insurance, marketing and outreach expenses, and a compliance monitoring fee.

Funds will be paid as Awardees achieve milestones in the program delivery. Disbursement schedules will be determined by HCR staff prior to the execution of a program Agreement.

Evaluation and Selection Criteria

Applicant proposals will be examined for completeness and eligibility. Incomplete proposals and those that do not meet eligibility requirements may be rejected as ineligible. Complete proposals and those that meet eligibility requirements will be reviewed and rated. After initial scoring, supplemental information may be requested by HCR staff for tie-breaking purposes, if necessary.

In addition, eligible applications must contain a letter or resolution from the non-profit organization and from the municipal or county government in the partnership reflecting support for the proposed undertaking, and the proposed roles and responsibilities for each.

The maximum rating is 100 points.

1. Capacity and Experience: (maximum of 25 points)

- Applicant demonstrates a strong record of success in project development and managing construction/rehabilitation of single-family homes.

- Applicant demonstrates a strong record of success in providing homeownership counseling and technical assistance to low- and moderate-income homeowners, including the capacity to monitor homeowner compliance throughout the Regulatory Period.

2. Feasibility of Proposal: (maximum of 25 points)

- Applicant outlines the need for and the goals for ADUs in the subject community (legalizing existing ADUs, multi-generational housing, workforce rental housing, bolstering financial stability for low-income homeowners, etc.)

- Applicant identifies and explains the target neighborhood(s).

- Applicant demonstrates that existing zoning and other applicable building codes allow for ADUs.

- Applicant demonstrates that the community has committed to facilitating a RP-421-f property tax exemption for any increase in value from the ADU improvement or creation, where applicable.

3. Cost-Effectiveness of Proposal: (maximum of 25 points)

- Applicant presents a proposed project budget that clearly enumerates expected pre-development, development, and program delivery and compliance monitoring expenses.

- Applicant demonstrates the availability of other resources to supplement the cost of creating or improving ADUs. Where affordable and feasible for target communities and homeowners, HTFC would consider the development of concepts to leverage dollars through repayable loans.

- Applicant outlines a realistic process for undertaking a cost efficient, comprehensive, and supportive process for building or improving ADUs in cooperation with homeowner participants.

- Applicant demonstrates an intention to construct new ADUs with energy efficient and electric-ready materials, in target with New York State energy goals.

4. Ability to Generate Demand: (maximum of 25 points)

- Applicant presents a marketing plan and strategy for identifying participating homeowners.

- Applicant demonstrates an existing inventory of potential homeowner participants.

Submission Guidelines:

Please include the following documents in one single PDF file. The program budget and narrative should not exceed ten (10) pages in total and must be inclusive of the cover letter, program budget, program narrative, and letters of support.

1. Cover Letter: Legal name of the applicant organization; the Federal Identification Number (FEIN), Name of Point of Contact for the Proposal, their phone number and e-mail address, geographic region (County/Town), amount of funds requested, and the partner organization(s) for this project.

2. Program Budget and Narrative: Answer all the questions referenced in the evaluation criteria guidelines above.

3. Letter(s) of Support: Letters from the town or municipality demonstrating programmatic alignment for implementing ADUs.

Submit the completed application to the email address: NOFA_Applications@hcr.ny.gov by the submission deadline.

Proposal Costs and Materials

Neither HTFC or HCR will be held liable for any cost incurred by the applicant for work performed in the preparation, production, or submission of a proposal in response to this NOFA. All proposal materials and information submitted as part of the application shall become the property of HTFC. No materials, curricula, media or other content will be returned to the applicant.

All completed applications will be reviewed and scored. HTFC reserves the right to:

- Award all, a portion of, or none of the program funds based upon funding availability, competitiveness of applications received, feasibility of achieving project goals and objectives and completing proposed activities.
- To change or disallow aspects of the applications and may make such changes conditions of its commitment to provide funding.
- To recommend funding in an amount less than requested.
- To not issue an award or grant agreement to any applicant if it has been determined that the applicant is not in compliance with existing state contracts and has not taken satisfactory steps to remedy such non-compliance.
- Waive any requirement contained in this NOFA.
- Revise this NOFA from time to time.
- Extend the submission due date.

Application and Award Timeline

HTFC reserves the right to modify this schedule, at its discretion. Notification of changes in connection with this NOFA will be posted and made available to all interested parties via: <https://hcr.ny.gov/funding-opportunities>

Issuance of NOFA	Friday, December 15th, 2023
Deadline for Submission of Proposals	Friday, February 2nd, 2024 at 3:00 PM (EST)
Anticipated Revised Proposal Period and Interview(s) (if applicable)	Month of February
Anticipated Preliminary Award Selection (award(s) will be contingent on HTFC Board approval, which may occur after this date)	Thursday, March 14th, 2024

Award Recommendations and Board Approval

Awards are recommended based on available funding, proposal quality and project feasibility as determined by the review and rating of an application. The evaluation and selection criteria are detailed in the NOFA. Recommendations are advanced to the appropriate HCR Board for consideration and the award must be approved by that Board prior to the execution of a grant agreement.

Application Status and Notification

Applicants will receive one of the notifications below in response to their application:

- Incomplete: Application presents potentially eligible project but provides insufficient information. Applicant will be provided an opportunity to submit additional documentation.
- Non-Award Notification: Application presents an incomplete, non-competitive, not viable project and will not receive an award under this NOFA.
- Preliminary Award Notification: Application presents a complete, eligible, competitive, and feasible project. The project has been recommended to and approved by HTFC Board of Directors for funding.

Program Grant Agreements

Awardees may be asked to revise parts of their proposal prior to entering into a program grant agreement. After any required revisions are submitted and approved, a final program grant agreement will be executed. The program grant agreement will require that Awardees expend all funds and meet all program goals within a two-year (2) term with the possibility for an extension, at the discretion of HCR staff.

An applicant should not apply if the project will not begin within a reasonable time after receiving an executed grant agreement or will not be able to complete the project within the term. Funds remaining at the end of the term are subject to de-obligation and reallocation.

Equal Employment Opportunity/Minority and Women Owned Business and Affirmative Action

Under Article 15A of the New York State Executive Law, all award

recipients and their contractors are required to comply with the equal employment opportunity provisions of Section 312 of that Article. Also, all contractors and awardees are required to make affirmative efforts to ensure that New York State Certified Minority and Women-Owned Business Enterprises are afforded opportunities for meaningful participation in projects funded by HTFC pursuant to Section 313 of the Article.

All MWBE firms used to satisfy this requirement must be certified as such with the State’s Empire State Development (“ESD”). All SDVOB firms used to satisfy this requirement must be certified as such with the State’s Office of General Services.

Affirmative Action Policy Statement: It is the policy of the HCR to provide equal opportunity to all people without regards to race, color, sex, religion, age, national origin, disability, or sexual orientation.

Questions

Any questions regarding this NOFA or the application process should be directed to: NOFA.Applications@hcr.ny.gov

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE Department of Health

Continuous Eligibility for Children up to Age Six and Annual 1115 Public Forum

In compliance with 42 CFR 431.408(a)(1), the New York State Department of Health is pleased to announce that it will conduct two virtual public hearings, to provide an overview of the State's 1115 waiver Continuous Eligibility for Children up to Age Six amendment request and allow members of the public to provide comments. Additionally, the second of these hearings, indicated below, will serve as the Annual 1115 Public forum, during which the public may also provide oral comments on the entirety of New York's Medicaid Redesign Team 1115 waiver.

This notice further serves to open the 30-day public comment period for the Continuous Eligibility for Children up to Age Six Amendment, which will close on February 16, 2024, during which the public will be afforded the opportunity to provide written comments on this amendment.

Through this amendment, the New York State Department of Health ("NYSDOH") is seeking to ensure continuous Medicaid and Child Health Plus (CHP) coverage for children up to six years of age. Continuous enrollment would ensure that children receiving Medicaid and CHP remain enrolled in health coverage during the first years of their lives, improve continuity of care, and promote health equity.

Gaps in coverage for young children can be detrimental to their long-term health and well-being. During the COVID-19 pandemic, children faced interruptions in physical health, behavioral health, and social care while simultaneously enduring severe negative life experiences. Early data on the effects of COVID-19 on New York's children estimated that about 4,200 children lost a parent or caregiver,¹ 325,000 children were pushed into or near poverty, and 24,000 children experienced an additional Adverse Childhood Experience. These experiences can have negative long-term implications for children's mental and physical health, educational attainment, and financial security.²

NYS has a longstanding continuous eligibility policy for children. The State adopted the 12-month continuous coverage state plan option for children in 1999. While the current continuous eligibility policy is effective in maintaining coverage during the 12 months between redeterminations, even with a streamlined renewal process, coverage losses at redetermination continue to be an issue for children in Medicaid and Child Health Plus. While NYS has developed a robust outreach plan for the Medicaid public health emergency unwind and redeterminations for all Medicaid members, the State still expects some procedural disenrollments due to unreturned paperwork or income volatility. Having a continuous enrollment policy in place for children from birth up to age six could mitigate some of these losses during the later months of the unwinding.

This proposal is aimed at ending churn for young children and will not change eligibility limits for Children's Medicaid or Child Health Plus. New York State currently covers children ages zero to one up to 223 percent FPL and children ages one to six up to 154 percent FPL with Medicaid funds and up to 400 percent FPL with Children's Health Insurance Program (CHIP) funds. NYS will continue to allow disenrollment for individuals who are no longer NYS residents, client request, those who enrolled in error, non-compliance with eligibility requirements, death, and for individuals receiving treatment in a setting where Medicaid eligibility is not available (e.g., institution for mental disease).

There is strong support for a longer continuous eligibility policy among New York stakeholders. During the public comment period for the pending NYHER waiver amendment in 2022, the State received a substantial number of comments from stakeholders urging greater investments in children, including adopting a policy of continuous eligibility for ages zero to three.

A draft of the amendment request is available for review under the "MRT 1115 Waiver Amendments" tab, under "Continuous Medicaid and Child Health Plus Eligibility for Children up to Age Six" at:

https://www.health.ny.gov/health_care/medicaid/redesign/medicaid_waiver_1115.htm

The Department of Health will host two virtual public hearings during which the public may provide oral comments. Any updates related to the public hearings will be sent via the MRT ListServ. The two virtual public hearings will be held as follows:

1. First Public Hearing

a. Wednesday, February 21, 2024, 1:00 PM – 4:00 PM

b. Pre-registration is required for anyone wishing to provide oral comment using this link: <https://meetny.webex.com/weblink/register/r1939adfa0f20020858cc4bc655879d24>

c. Individuals who wish to provide comment will need to register with an "SP" in front of their name (ex: SP Jane Doe) and must email 1115waivers@health.ny.gov no later than Tuesday, February 20, 2024, at 4 PM to confirm registration.

d. Individuals will speak in the order of registration. We kindly request that all comments be limited to five minutes per presenter to ensure that all public comments may be heard.

2. Second Public Hearing and Annual 1115 Public Forum

a. Wednesday, February 28, 2024, 1:00 PM – 4:00 PM

b. Pre-registration is required for anyone wishing to provide oral comment using this link: <https://meetny.webex.com/weblink/register/rffed05506eb878b9847bddba913c7773>

c. Individuals who wish to provide comment will need to register with an “SP” in front of their name (ex: SP Jane Doe) and must email 1115waivers@health.ny.gov no later than Tuesday, February 27, 2024, at 4 PM to confirm registration.

d. Individuals will speak in the order of registration. We kindly request that all comments be limited to five minutes per presenter to ensure that all public comments may be heard.

American Sign Language (ASL) interpretation will be available, and the WebEx platform includes a closed captioning feature.

For individuals with limited online access and require special accommodation to access paper copies, please call (518)-473-0868.

Prior to finalizing the proposed MRT Waiver Continuous Eligibility for Children up to age six amendment application, the Department of Health will consider all written and verbal comments received. These comments will be summarized and addressed in the final version of the amendment request that is submitted to CMS. The Department will post a transcript of the public hearings and 1115 Annual Public Forum on the following website: https://www.health.ny.gov/health_care/medicaid/redesign/medicaid_waiver_1115.htm

Please direct all questions to 1115waivers@health.ny.gov.

Written comments will be accepted by email at 1115waivers@health.ny.gov (please include “1115 Public Forum Comment,” “Continuous Eligibility for Children up to Age Six 1115 Amendment,” or both in the subject line) or by mail at: Department of Health, Office of Health Insurance Programs, Waiver Management Unit, 99 Washington Ave., 8th Fl. (Suite 826), Albany, NY 12210

All written comments must be postmarked or emailed by February 16, 2024.

¹ Ramos-Callan, K. and Brundage, S., Covid-19 Ripple Effect: The Impact of Covid-19 on Children in New York State, Part 1: Death of a Parent or Caregiver, United Hospital Fund, September, 2020. Available at https://uhfnyc.org/media/filer_public/22/4b/224bf5ba-6ab2-42f6-8744-929135f2f42b/covid_ripple_effect_part_1_final.pdf.

² Ramos-Callan, K. and Brundage, S., Covid-19 Ripple Effect: The Impact of Covid-19 on Children in New York State, United Hospital Fund, September 30, 2020. Available at <https://uhfnyc.org/publications/publication/covid-19-ripple-effect-impact-covid-19-children-new-york-state/>.

PUBLIC NOTICE

Department of Health

Continuous Eligibility for Children up to Age Six and Annual 1115 Public Forum

In compliance with 42 CFR 431.408(a)(1), the New York State Department of Health is pleased to announce that it will conduct two virtual public hearings, to provide an overview of the State’s 1115 waiver Continuous Eligibility for Children up to Age Six Amendment request and allow members of the public to provide comments. Additionally, the second of these hearings, indicated below, will serve as the Annual 1115 Public forum, during which the public may provide oral comments on the entirety of New York’s 1115 Medicaid Redesign Team waiver.

This notice further serves to open the 30-day public comment period for the Continuous Eligibility for Children up to Age Six Amendment, which will close on February 16, 2024, during which the public will be afforded the opportunity to provide written comments on this amendment.

The Department of Health will host two virtual public hearings during which the public may provide oral comments. Any updates related to the public hearings will be sent via the MRT ListServ.

The two virtual public hearings will be held as follows:

1. First Public Hearing

a. Wednesday, February 21, 2024, 1:00 PM – 4:00 PM

b. Pre-registration is required for anyone wishing to provide oral comment using this link: <https://meetny.webex.com/weblink/register/r1939adfa0f20020858cc4bc655879d24>

c. Individuals who wish to provide comment will need to register with an “SP” in front of their name (ex: SP Jane Doe) and must email 1115waivers@health.ny.gov no later than Tuesday, February 20, 2024, at 4 PM to confirm registration.

d. Individuals will speak in the order of registration. We kindly request that all comments be limited to five minutes per presenter to ensure that all public comments may be heard.

2. Second Public Hearing and Annual 1115 Public Forum

a. Wednesday, February 28, 2024, 1:00 PM – 4:00 PM

b. Pre-registration is required for anyone wishing to provide oral comment using this link: <https://meetny.webex.com/weblink/register/rffd05506eb878b9847baddba913c7773>

c. Individuals who wish to provide comment will need to register with an “SP” in front of their name (ex: SP Jane Doe) and must email 1115waivers@health.ny.gov no later than Tuesday, February 27, 2024, at 4 PM to confirm registration.

d. Individuals will speak in the order of registration. We kindly request that all comments be limited to five minutes per presenter to ensure that all public comments may be heard.

American Sign Language (ASL) interpretation will be available, and the WebEx platform includes a closed captioning feature.

Public comment may also be submitted in writing through Friday, February 16, 2024. Please see the end of this notice for details.

About the 1115 Waiver

- The 1115 Demonstration Waiver, also known as the MRT Waiver in New York State, is an agreement between the federal Centers for Medicare and Medicaid Services (CMS) and New York State that allows the State to use a managed care delivery system to deliver benefits to Medicaid recipients, create efficiencies in the Medicaid program, and enable the extension of coverage to certain individuals who would otherwise be without health insurance.

- The MRT Waiver was renewed on April 1, 2022, effective through March 31, 2027.

- The MRT Waiver is a vehicle by which the State has implemented the initiatives of the Medicaid Redesign Team and subsequent health systems reforms.

- In addition, New York’s goals in implementing its MRT Waiver include improving access to health services and the quality of health care services for New Yorkers through multiple programs.

Continuous Eligibility Amendment Proposal Summary and Objectives

Through this amendment, New York State is seeking to ensure continuous Children’s Medicaid and Child Health Plus coverage for children up to six years of age. Continuous enrollment would ensure that children receiving Medicaid and CHP remain enrolled in health coverage during the first years of their lives, improve continuity of care, and promote health equity.

Gaps in coverage for young children can be detrimental to their long-term health and well-being. During the COVID-19 pandemic, children faced interruptions in physical health, behavioral health, and social care while simultaneously enduring severe negative life experiences. Early data on the effects of COVID-19 on New York’s children estimated that about 4,200 children lost a parent or caregiver,¹ 325,000 children were pushed into or near poverty, and 24,000 children experienced an additional Adverse Childhood Experience. These experiences can have negative long-term implications for children’s mental and physical health, educational attainment, and financial security.²

NYS has a longstanding continuous eligibility policy for children. The State adopted the 12-month continuous coverage state plan option for children in 1999. While the current continuous eligibility policy is effective in maintaining coverage during the 12 months between redeterminations, even with a streamlined renewal process, coverage losses at redetermination continue to be an issue for children in Medicaid and Child Health Plus. While NYS has developed a robust outreach plan for the Medicaid public health emergency unwind and redeterminations for all Medicaid members, the State still expects some procedural disenrollments due to unreturned paperwork or

income volatility. Having a continuous enrollment policy in place for children from birth up to age six could mitigate some of these losses during the later months of the unwinding.

This proposal is aimed at ending churn for young children and will not change eligibility limits for Children’s Medicaid or Child Health Plus. New York State currently covers children ages zero to one up to 223 percent FPL and children ages one to six up to 154 percent FPL with Medicaid funds and up to 400 percent FPL with Children’s Health Insurance Program (CHIP) funds. NYS will continue to allow disenrollment for individuals who are no longer NYS residents, client request, those who enrolled in error, non-compliance with eligibility requirements, death, and for individuals receiving treatment in a setting where Medicaid eligibility is not available (e.g., institution for mental disease).

Eligibility, Benefits, and Cost-Sharing Changes

NYS is not seeking to modify existing eligibility criteria for Medicaid and Child Health Plus. The populations affected by this amendment request are:

1. Children in Medicaid from birth up to age six, even if a child’s family income exceeds eligibility limits. NYS estimates 60,152 enrollees will be continuously enrolled in the first year under this amendment, and 60,152 will be continuously enrolled during DY27 to DY28.

2. Children in Child Health Plus from birth up to age six, even if a child’s family income exceeds eligibility limits. NYS estimates 6,025 enrollees will be continuously enrolled in the first year under this amendment, and 6,025 will be continuously enrolled during DY27 to DY28.

Benefits provided under this waiver amendment request, as well as cost-sharing requirements, will not change from those provided under the Medicaid or Child Health Plus state plan.

Enrollment and Fiscal Projections

The addition of the continuous eligibility for children from birth up to age six to New York’s MRT 1115 Demonstration is estimated to result in an additional enrollment of approximately 66,177 members annually. Current average annual enrollment is estimated to be 4.8 million.

This amendment is expected to increase the average annual demonstration cost of \$45.2 billion by \$44.5 million. More detailed enrollment and cost breakdowns by demonstration year are included in the tables below.

1115 Waiver Amendment Projected Enrollment

Proposal	DY24	DY25	DY26	DY27	DY28
Projected Enrollment	4,709,605	4,720,694	4,732,039	4,743,646	4,755,524
Enrollment-Continuous Eligibility Ages 0 up to 6	-	-	66,177	66,177	66,177
Total Projected Enrollment:	4,709,605	4,720,694	4,798,216	4,809,823	4,821,701

1115 Waiver Amendment Estimated Funding Schedule (\$ in Millions)

Proposal	DY24	DY25	DY26	DY27	DY28	Total
Estimated Cost	\$37,740	\$44,009	\$46,227	\$48,035	\$50,035	\$226,046
Enrollment-Continuous Eligibility Ages 0 up to 6	-	-	\$23	\$45	\$45	\$112

Total Estimated Cost:	\$37,740	\$44,009	\$46,250	\$48,080	\$50,080	\$226,158
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Hypotheses and Evaluation

NYS will evaluate this waiver amendment in alignment with all CMS requirements. The State will amend its existing evaluation design to evaluate the hypotheses identified below and will include the methodology, measures, and data sources that will be used to assess the impact of the amendment. This evaluation design will be incorporated into the current evaluation design.

Hypothesis	Example Measures (Not Final)	Data Sources
Goal: Expand coverage to additional low-income New Yorkers (Children from birth up to age six)		
Hypothesis 1: More individuals in the targeted population will be enrolled in Medicaid		
Was the percentage of uninsured children reduced?	Examine health care coverage for children from birth up to age six by race and ethnicity to determine uninsured rates over time.	Behavioral Risk Factor Surveillance System National Survey of Children’s Health (Children enrolled in Medicaid)

Hypothesis 2: Members will have more comprehensive coverage

Did continuous eligibility for children up to age six reduce gaps in coverage for young children enrolled in Medicaid and CHIP?	Examine enrollment data for children by race and ethnicity to determine churn rate over time.	State reported data
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Waiver and Expenditure Authorities

In addition to the Waiver and Expenditure authorities already granted in the current 1115 waiver demonstration, the State is requesting the following Waiver and Expenditure authorities necessary to implement the continuous eligibility for children from birth up to age six.

Waiver Authority:

#	Authority	Waived
1	To permit New York to waive the annual redetermination requirements with respect to income eligibility and requirements for individuals to report and the agency to act on changes, thereby providing continuous Medicaid enrollment for children until their sixth birthday.	42 CFR 435.916
2	To enable New York to waive the annual redetermination requirements, including required procedures for reporting and acting on changes, thereby providing continuous Child Health Plus enrollment for children until their sixth birthday.	42 CFR 457.343

Expenditure Authority:

#	Program	Authority
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- 1 Continuous enrollment for children. Expenditures to allow federal financial participation for the continuous enrollment of children in Medicaid and Child Health Plus without regard to whether a child's family income exceeds eligibility limits.

Submission and Review of Public Comments

A draft of the proposed amendment request is available for review under the "MRT 1115 Waiver Amendments" tab, under "Continuous Medicaid and Child Health Plus Eligibility for Children up to Age Six" at:

https://www.health.ny.gov/health_care/medicaid/redesign/medicaid_waiver_1115.htm

For individuals with limited online access and require special accommodation to access paper copies, please call (518) 473-0868.

Prior to finalizing the proposed MRT Waiver Continuous Eligibility for Children up to Age Six Amendment application, the Department of Health will consider all written and verbal comments received. These comments will be summarized and addressed in the final version of the amendment request that is submitted to CMS. The Department will post a transcript of the public hearings and 1115 Annual Public Forum on the following website: https://www.health.ny.gov/health_care/medicaid/redesign/medicaid_waiver_1115.htm.

Please direct all questions to 1115waivers@health.ny.gov.

Written comments will be accepted by email at 1115waivers@health.ny.gov (please include "1115 Public Forum Comment," "Continuous Eligibility for Children up to Age Six 1115 Amendment," or both in the subject line) or by mail at: Department of Health, Office of Health Insurance Programs, Waiver Management Unit, 99 Washington Ave., 8th Fl. (Suite 826), Albany, NY 12210

All written comments must be postmarked or emailed by February 16, 2024.

- ¹ Ramos-Callan, K. and Brundage, S., Covid-19 Ripple Effect: The Impact of Covid-19 on Children in New York State, Part 1: Death of a Parent or Caregiver, United Hospital Fund, September, 2020. Available at https://uhfnyc.org/media/filer_public/22/4b/224bf5ba-6ab2-42f6-8744-929135f2f42b/covid_ripple_effect_part_1_final.pdf.
- ² Ramos-Callan, K. and Brundage, S., Covid-19 Ripple Effect: The Impact of Covid-19 on Children in New York State, United Hospital Fund, September 30, 2020. Available at <https://uhfnyc.org/publications/publication/covid-19-ripple-effect-impact-covid-19-children-new-york-state/>.

PUBLIC NOTICE

Deferred Compensation Board

The New York State Deferred Compensation Board, which is responsible for the State's Deferred Compensation Plan pursuant to Section 457(b) of the Internal Revenue Code and Section 5 of the State Finance Law, beginning on January 17, 2024, is seeking formal written proposals from law firms to act as General Counsel to provide legal services to the Board and the New York State Deferred Compensation Plan. The general scope of services include: general legal representation subject to the statutory responsibility of the State Attorney General; preparation of amendments to the State and model plans in compliance with the applicable statutory and regulatory framework; amendment of the Board's rules and regulations; assist in responding to inquiries from local governments; interpretation of New York State Law as it relates to the Board and Plan; and, the negotiation and preparation of the Board's contracts with providers of financial products, auditing, trustee and administrative services.

A copy of the request for proposals may be obtained from the Board's website: www.deferredcompboard.ny.gov, or by contacting

Tara Anderson, Procurement Coordinator, New York State Deferred Compensation Plan, (518) 473-6619 or by e-mail to: tara.anderson@nysdcp.com. All proposals must be received no later than the close of business on February 28 2024.

PUBLIC NOTICE

Department of State
F-2023-0552

Date of Issuance – January 17, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0552, National Grid is proposing removal of approximately 8,900 cubic yards of coal tar impacted sediment below the mean high-water line (MHWL) from the Hudson River and associated embayments. Engineering controls, including turbidity curtains and booms, will be implemented during this dredging work to capture turbid water and sheens and mitigate potential NAPL migration. Additionally, both community air monitoring and water quality monitoring will be performed. Dredged sediment will be loaded onto water-tight barges or scows for decanting and transport, then unloaded via an existing bulkhead and moved to a temporary staging and support area. This temporary staging and support area, which will be constructed upland on the tax parcel directly east of the project area, will be set up for sediment processing and final loading of materials for offsite upland disposal. The area will also include a temporary water treatment structure to facilitate discharge of wastewater streams (e.g., decanted water) to the river. Ultimately, the dredged area will be restored with clean backfill. The project is located at the Operable Unit 2 at the Water Street Manufactured Gas Plant in the city of Hudson, Columbia County, on the Hudson River.

The stated purpose of the proposed action is to remove contaminated sediment from the Hudson River riverbed.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0552.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15 days from the date of publication of this notice, or February 1, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0914 (DA)

Date of Issuance – January 17, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The United States Department of Housing and Urban Development (HUD) has determined that the proposed activity will be undertaken

in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant's consistency determination and accompanying supporting information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

The proposal involves an application by the New York City Housing Authority (NYCHA) to the U.S. Department of Housing and Urban Development (HUD) for the disposition of public housing property as authorized under Section 18 of the U.S. Housing Act of 1937 as amended and implementing regulations at 24 C.F.R. Part 970 (Section 18), and the Rental Assistance Demonstration (RAD) program. Approval of the Proposed Action would facilitate NYCHA's Permanent Affordability Commitment Together (PACT) program and the rehabilitation and preservation of existing public housing as long-term project-based Section 8 assisted housing. Such disposition and conversion to Section 8 under PACT methodologies would allow East Harlem PACT Alliance LLC to finance, rehabilitate, operate, manage and provide social services to residents at the existing public housing property known as Wilson Houses, located in the Harlem section of Manhattan, New York City.

The applicant's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0914da.pdf>

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 from the date of publication of this notice, or, February 16, 2024.

Comments should be addressed to: Department of State, Office of Coastal, Local Government and Community Sustainability, One Commerce Plaza, 99 Washington Ave., Suite 1010, Albany, NY 12231, (518) 474-6000, Fax (518) 474-6572

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0657 Matter of CASA Development Group LLC, Ali Sergio, 80 Orville Drive, Bohemia, NY 11716, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 179 Edgewood Ave, Town of Ronkonkoma, County of Suffolk, State of New York.

2023-0658 Matter of Carlos Guzman, 176 Park Blvd., Malverne, NY 11565, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 167 Tabor St, Town of Islip, County of Suffolk, State of New York.

2023-0659 Matter of Christina Fry, Esq., Seven Pine Ridge Drive, Smithtown, NY 11787, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 19 Kirkland Drive, Town of Huntington, County of Suffolk, State of New York.

2023-0660 Matter of Christina Fry, Esq., Seven Pine Ridge Drive, Smithtown, NY 11787, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 36 Old Brook Road, Town of Huntington, County of Suffolk, State of New York.

2023-0661 Matter of Captain Permit, Mike Arato, 245 Route 109, Suite D, West Babylon, NY 11704, for a variance concerning safety

requirements, including height under projection. Involved is an existing dwelling located at 18 West Lakeland St., Town of Islip, County of Suffolk, State of New York.

2023-0664 Matter of Dynamic Expediting Services, Roxanne Trela, 1040 Terry Road, Ronkonkoma, NY 11779, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 430 Clift St., Town of Islip, County of Suffolk, State of New York.

2023-0666 Matter of Dynamic Expediting Services, Roxanne Trela, 1040 Terry Road, Ronkonkoma, NY 11779, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 72 Heyward Street, Town of Islip, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0663 Matter of Sahn Ward Braff Koblenz, PLLC, Thomas Mckevitt, Esq., 333 Earle Ovington Blvd., Suite 601, Uniondale, NY 11553, for a variance concerning safety requirements, including flood construction requirements. Involved is a building that is accessory to a dwelling located at 1458 Bay Boulevard, Town of Hempstead, County of Nassau, State of New York.

2023-0560 Matter of Dynamic Expediting Services, 1040 Terry Road, Ronkonkoma, NY 11779, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 26 Douglas Street, Town of Islip, NY, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

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2023-0665 Matter of Raymond Corssen, 76 Twin River Drive, Oakdale, NY 11769, for a variance concerning safety requirements, including flood construction requirements. Involved is an existing dwelling located at 76 Twin River Drive, Oakdale, NY, County of Suffolk, State of New York.

PUBLIC NOTICE

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Uniform Code Variance/Appeal Petitions

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2023-0667 in the Matter of Brigitte Walsh, 219 Henry Street, Beacon, NY 12508, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located in the Town of Fishkill, County of Dutchess, State of New York.

2023-0668 in the Matter of Prestige Equities, David Slomiuc, 230 Remsen Avenue, Monsey, NY 10952, for a variance concerning safety requirements, including fire apparatus road. Involved is a three story building located at 12 Augusta Avenue, Monsey, NY 10952, County of Rockland, State of New York.

2023-0669 in the Matter of Sergio Daniel Diaz, 55 Mckinley Ave, White Plains, NY 10606, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located at 201 Bell Road, Village of Scarsdale, NY 10583, County of Westchester, State of New York.

PUBLIC NOTICE

Susquehanna River Basin Commission

SUMMARY: As part of its regular business meeting held on December 14, 2023, in Corning, New York, the Commission approved the applications of certain water resources projects and took additional actions, as set forth in the Supplementary Information below.

DATES: December 14, 2023.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, ext. 1312, Fax (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address. See also the Commission website at: www.srbc.gov

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above, these actions were also taken: (1) presented the William Jeanes award to Charlie and Joyce Andrews; (2) approved one grant agreement; (3) approved an authorization to release a proposed general permit GP-03 for public comment; (4) tabled an authorization to release a proposed rulemaking for public comment until the March 2024 business meeting; (5) ratification of two settlement agreements for regulatory violations, and (6) actions on 20 regulatory program projects.

Project Applications Approved:

1. Project Sponsor and Facility: Appalachian Utilities, Inc., Pine Creek Township, Clinton County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.576 mgd from Well 5 and 0.381 mgd from Well 6.

2. Project Sponsor and Facility: Conyngham/Sugarloaf Joint Municipal Authority, Conyngham Borough, Luzerne County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.023 mgd from Well 1, 0.051 mgd from Well 3, and 0.216 mgd from Well 7 (Docket No. 20070301).

3. Project Sponsor and Facility: Eagles Crossing, Inc. (Conodoguenet Creek), North Middleton and Lower Frankford Townships, Cumberland County, Pa. Applications for renewal of surface water withdrawal of up to 0.249 mgd (peak day) and consumptive use of up to 0.249 mgd (30-day average) (Docket No. 19981207).

4. Project Sponsor and Facility: EQT ARO LLC (Pine Creek), Watson Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20181202).

5. Project Sponsor and Facility: Hummel Station, LLC (Susquehanna River), Shamokin Dam Borough and Monroe Township, Snyder County, Pa. Applications for renewal of surface water withdrawal of up to 10.000 mgd (peak day) and consumptive use of up to 6.500 mgd (peak day) (Docket No. 20081222).

6. Project Sponsor: KBK-HR Associates, LLC. Project Facility: Honey Run Golf Club, Dover Township, York County, Pa. Applications for renewal of surface water withdrawals (peak day) of up to 0.382 mgd from Honey Run and 0.350 mgd from Little Conewago Creek, and consumptive use of up to 0.200 mgd (30-day average) (Docket Nos. 20081215, 20081216, and 20081217).

7. Project Sponsor and Facility: Keystone Landfill, Inc., Dunmore Borough, Lackawanna County, Pa. Application for renewal of consumptive use of up to 0.360 mgd (peak day) (Docket No. 20080611).

8. Project Sponsor and Facility: Koppers Inc., Clinton Township, Lycoming County, Pa. Application for renewal of consumptive use of up to 0.040 mgd (peak day) (Docket No. 19880204).

9. Project Sponsor: Lucky Bear, LLC. Project Facility: Liberty Forge Golf Course (Yellow Breeches Creek), Lower and Upper Allen Townships, Cumberland County, Pa. Applications for renewal of surface water withdrawal of up to 0.432 mgd (peak day) and consumptive use of up to 0.375 mgd (peak day) (Docket No. 19980906).

10. Project Sponsor and Facility: Newport Borough Water Authority, Howe Township, Perry County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.037 mgd from Well 10 and 0.050 mgd from Well 14 (Docket Nos. 19920506 and 19920706).

11. Project Sponsor and Facility: Nicholas Meat, LLC, Greene Township, Clinton County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.288 mgd from Well WS-1, 0.173 mgd from Well WS-3, and 0.144 mgd from Well WS-4.

12. Project Sponsor and Facility: Pennsylvania General Energy Company, L.L.C. (Loyalsock Creek), Plunketts Creek Township, Lycoming County, Pa. Modification to intake location and design for the surface water withdrawal (Docket No. 20200312).

13. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Seeley Creek), Wells Township, Bradford County, Pa. Application for renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20181207).

14. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Wyalusing Creek), Stevens Township, Bradford County, Pa. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20181208).

15. Project Sponsor and Facility: Seneca Resources Company, LLC (Cowanesque River), Nelson Township, Tioga County, Pa. Application for renewal of surface water withdrawal of up to 0.533 mgd (peak day) (Docket No. 20181210).

16. Project Sponsor and Facility: Seneca Resources Company, LLC (Cowanesque River), Westfield Township, Tioga County, Pa. Application for renewal of surface water withdrawal of up to 0.400 mgd (peak day) (Docket No. 20181211).

17. Project Sponsor and Facility: Stewartstown Borough Authority, Stewartstown Borough, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.044 mgd (30-day average) from Well 6 (Docket No. 19930903).

18. Project Sponsor and Facility: Village of Sidney, Town of Unadilla, Otsego County, N.Y. Applications for groundwater withdrawals (30-day averages) of up to 0.999 mgd from Well PW-2 and 0.999 mgd from Well PW-3.

19. Project Sponsor and Facility: Walker Township Water Association, Inc, Walker Township, Centre County, Pa. Application for renewal of groundwater withdrawal of up to 0.523 mgd (30-day average) from Snydertown Well 3 (Docket No. 20070905).

Project Tabled:

1. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Eagle Rock Utilities System, North Union Township, Schuylkill County, Pa. Application for groundwater withdrawal of up to 0.216 mgd (30-day average) from Well ER-7.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806, 807, and 808.

Dated: December 19, 2023

Jason E. Oyler

General Counsel and Secretary to the Commission