
NEW YORK STATE

REGISTER

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State agencies must specify in each notice which proposes a rule the last date on which they will accept public comment. Agencies must always accept public comment: for a minimum of 60 days following publication in the *Register* of a Notice of Proposed Rule Making, or a Notice of Emergency Adoption and Proposed Rule Making; and for 45 days after publication of a Notice of Revised Rule Making, or a Notice of Emergency Adoption and Revised Rule Making in the *Register*. When a public hearing is required by statute, the hearing cannot be held until 60 days after publication of the notice, and comments must be accepted for at least 5 days after the last required hearing. When the public comment period ends on a Saturday, Sunday or legal holiday, agencies must accept comment through the close of business on the next succeeding workday.

For notices published in this issue:

- the 60-day period expires on April 7, 2024
- the 45-day period expires on March 23, 2024
- the 30-day period expires on March 8, 2024

**KATHY HOCHUL
GOVERNOR**

**ROBERT J. RODRIGUEZ
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

The public is encouraged to comment on any of the proposed rules appearing in this issue. Comments must be made in writing and must be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address are printed in the notice of rule making. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (www.dos.ny.gov) may send public comment via electronic mail to those recipients who provide an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The law provides for a minimum 60-day public comment period after publication in the *Register* of every Notice of Proposed Rule Making, and a 45-day public comment period for every Notice of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date on which they will accept public comment.

When a time frame calculation ends on a Saturday or Sunday, the agency accepts public comment through the following Monday; when calculation ends on a holiday, public comment will be accepted through the following workday. Agencies cannot take action to adopt until the day after expiration of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-5091 or 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Individuals may send public comment via electronic mail to those recipients who provided an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings. Choose pertinent issue of the *Register* and follow the procedures on the website (www.dos.ny.gov)

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Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Agriculture and Markets

NOTICE OF ADOPTION

Agricultural Water Standards for the Growing, Harvesting, Packing, and Holding of Produce for Human Consumption

I.D. No. AAM-30-23-00007-A

Filing No. 68

Filing Date: 2024-01-23

Effective Date: 2024-02-07

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 273.1(b)(2) of Title 1 NYCRR.

Statutory authority: Agriculture and Markets Law, sections 16, 18 and 214-b

Subject: Agricultural water standards for the growing, harvesting, packing, and holding of produce for human consumption.

Purpose: To incorporate by reference Subpart E of 21 CFR Part 112, which contains agricultural water standards for produce.

Text or summary was published in the July 26, 2023 issue of the Register, I.D. No. AAM-30-23-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Dan McCarthy, Director of Food Safety and Inspection, Department of Agriculture and Markets, 10B Airline Drive, Albany, NY 12235, (518) 457-4492, email: Dan.McCarthy@agriculture.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2026, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Office of Alcoholism and Substance Abuse Services

NOTICE OF ADOPTION

Credentialing of Addiction Professionals

I.D. No. ASA-40-23-00035-A

Filing No. 67

Filing Date: 2024-01-23

Effective Date: 2024-02-07

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 853 of Title 14 NYCRR.

Statutory authority: Mental Hygiene Law, sections 19.07(a), (d), 19.20, 19.20-a, 32.01, 32.02; Executive Law, section 554; Protection of People with Special Needs Act (L. 2012, ch. 501); Executive Law, section 495 (L. 2012, ch. 501); Corrections Law, art. 23-A; Military Law, sections 308-a and 308-b

Subject: Credentialing of Addiction Professionals.

Purpose: Add new credentialing pathway for a “CASAC-Provisional” and modify outdated terminology.

Text or summary was published in the October 4, 2023 issue of the Register, I.D. No. ASA-40-23-00035-EP.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Kelly E. Grace, Esq., NYS Office of Addiction Services and Supports, 1450 Western Ave., Albany, NY 12203, (518) 485-2365, email: kgrace6887@gmail.com

Revised Regulatory Impact Statement

1. Statutory Authority:

(a) Section 19.07(a) of the Mental Hygiene Law (MHL) charges the Office of Addiction Services and Supports (OASAS or Office) with assuring the development of comprehensive plans, programs, and services for research, prevention, care, treatment, rehabilitation, education, and training related to substance use disorder and problem gambling.

(b) Section 19.07(d) of the MHL directs the Office to foster programs for the training and development of persons capable of providing substance use disorder and gambling addiction services; to establish minimum qualifications for credentialed professionals; to issue credentials to persons who meet such qualifications; to suspend or revoke such credentials for good cause; and to establish a credentialing board to provide advice concerning the credentialing process.

(c) Section 19.20 of the MHL authorizes the Office to receive and review criminal history information from the Justice Center related to employees or volunteers of treatment facilities certified, licensed or otherwise operated by the Office.

(d) Section 19.20-a of the MHL authorizes the Office to receive and review criminal history information from the Justice Center related to persons seeking to be credentialed by the Office or applicants for an operating certificate issued by the Office.

(e) Section 32.01 of the MHL authorizes the Commissioner of the Office to adopt any regulation reasonably necessary to implement and ef-

fectively exercise the powers and perform the duties conferred by Article 32 of the MHL.

(f) Section 32.02 of the MHL authorizes the Commissioner of the Office to adopt regulations necessary to ensure quality services to those suffering from problem gambling disorder.

(g) Section 554 of the Executive Law (Chapter 501 of the Laws of 2012), requires custodians, as defined in Part 836 of this Title, in programs licensed, certified, or otherwise operated by the Office to adhere to the code of conduct for custodians developed by the Justice Center.

(h) The Protection of People with Special Needs Act (Chapter 501 of the Laws of 2012) establishes the Justice Center and requires criminal history information reviews be conducted for applicants for any credential issued by the Office pursuant to this Part.

(i) Section 495 of the Executive Law (Chapter 501 of the Laws of 2012) established the "Register of Substantiated Category One Cases of Abuse and Neglect" maintained by the Justice Center.

(j) Article 23-A of the Corrections Law is applicable to any applicant for a credentialed person who has previously been convicted of one or more criminal offenses in New York or in any other jurisdiction.

(k) Sections 308-a and 308-b of the Military Law provide for the preservation and extension of professional licenses held by persons in active military service.

2. **Legislative Objectives:** The legislature has authorized OASAS to establish standards and regulations establishing the minimum qualifications for credentialed professionals and issue such credentials that meet the qualifications. In order to alleviate an identified "workforce crisis" in the field of substance use disorder professionals, the Office is now establishing an additional credential called the CASAC-Provisional or "CASAC-P", in addition to establishing the standards and minimum qualifications for this credential. In addition to this credential, OASAS has developed a streamlined process for renewal and allows for reinstatement of a credential for those that are looking to return to the addictions' profession.

3. **Needs and Benefits:** As mentioned above, the establishment of this new credential is a direct response from OASAS to the Substance Use Disorder workforce crisis and a response to the end of the "social work exemption" in 2022. The end of the social work exemption heightened the workforce crisis and since that time the field has sought a solution to the lack of credentialed professionals. The CASAC-P allows individuals with a related bachelor's or master's degree to be hired at an OASAS provider while obtaining the additional education and work experience to obtain a full CASAC. The regulatory changes establish the minimum qualifications for those seeking the credential.

OASAS also revised the requirements that make up the membership composition of the credentials board. This change makes the number of individuals who hold the OASAS credentials part of the formula of how many individuals are on the board representing each credential. Previously, all OASAS credentials had the same number of representatives regardless of the total number of people who held each credential. The intent is that this will better represent the total number of credentialed individuals.

OASAS removed the reference to the International Certification & Reciprocity Consortium and the National Academy of Medicine and replaced these with "as determined by the office"-this change reflects the growing number of options related to National Substance Use Disorder certification entities as well as the criteria associated with those credentials. It allows OASAS to vet all options that meet the needs of OASAS and to change such criteria when it becomes outdated or incongruent with the needs of the agency and/or better options become available. Specifically, OASAS wanted to make sure that as the field evolves, the 300 hours of core competencies may change based on guidance from SAMHSA, OASAS' ever evolving continuum of care, and the IC & RC standards that the CASAC examination is based on. For example, harm reduction and co-occurring disorders have never been included in core competencies, and the agency is just now embracing a harm reduction approach, as is SAMHSA.

Last, OASAS added reference to a "reinstatement" process and removed reference to "inactive status" as well as included an attestation for credentialed renewal requirements, as opposed to a certifying evaluation. These changes are intended to streamline the process for renewal to be commensurate with other professions. It allows for an attestation of continuing education requirements and ethical conduct which is similar to renewals for other related NYS professions. It streamlined the reinstatement process to encourage renewal and reinstatement and increase the number of credentialed individuals retaining their credentials.

4. **Costs:** The agency has factored in costs to develop the new online credentialing management system (electronic) and has already contracted with a vendor for such work. This should also help with the increased cost to the agency resulting from reviewing additional applications. The cost has already been accounted for through OASAS federal funding (SOR 1 & 2 grant funding). A portion of that funding was allocated to cover the expense of this system.

There are no other costs to the State, local governments, or regulated entities.

5. **Paperwork:** There is no additional paperwork required by these regulatory changes and if anything, is intended to reduce paperwork for individuals seeking credentialing.

6. **Local Government Mandates:** There are no new local government mandates.

7. **Duplications:** This proposed rule does not duplicate, overlap, or conflict with any State or federal statute or rule.

8. **Alternatives:** The alternative is to leave the regulation as it currently reads, without addressing the workforce crisis in the substance use disorder field. OASAS explored alternatives to the CASAC-P, and the CASAC-P in the resulting regulation was most well received by the field. OASAS received feedback from ASAP, the Behavioral Health Services Advisory Council, conversations the Commissioner had during outreach with providers, and the main concern was the ability to get additional qualified people into the field and to ease the renewal process. The idea of the CASAC-provisional was presented to ASAP and the BHSAC, and each were in agreement that this would greatly help the SUD workforce.

9. **Federal Standards:** This regulation does not conflict with federal standards.

10. **Compliance Schedule:** This rulemaking will be effective as an Emergency Rule upon publication of a Notice Emergency Adoption in the State Register. This is the first re-adoption after the Rule was initially effective on September 26th, 2023. This will be followed by a permanent Adoption of the Rule.

Revised Regulatory Flexibility Analysis

OASAS has determined that the rule will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses or local governments because all of the amendments are intended to reduce burden on those seeking credentialing as well as the providers that hire credentialed professionals.

Revised Rural Area Flexibility Analysis

OASAS has determined that the rule will not impose any adverse impact on rural areas or reporting, recordkeeping or other compliance requirements on public or private entities in rural areas because the amended regulation does not impose any new requirements on the credentialed professions. In effect, it eliminates inefficiencies that have been identified in the credentialing process and is intended to reduce the burden on those seeking to become credentialed as well as the providers hiring credentialed professionals.

Revised Job Impact Statement

OASAS is not submitting a Job Impact Statement for this rulemaking. OASAS does not anticipate any adverse impact on jobs and employment opportunities because the amended regulation is intended to solve the workforce crisis created by the ending of the "social work exemption" by creating a new CASAC-Provisional and overall streamlining the credentialing process and removing inefficiencies.

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Department of Environmental Conservation

EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Adirondack Rail Trail

I.D. No. ENV-06-24-00001-EP

Filing No. 65

Filing Date: 2024-01-19

Effective Date: 2024-01-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Proposed Action: Addition of section 190.40 to Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections, 1-0101(3)(b), (d), 3-0301(1)(b), (d), (2)(m), 9-0105(1), (3); Executive Law, section 816; State Constitution, art. XIV, section 1

Finding of necessity for emergency rule: Preservation of public health, public safety and general welfare.

Specific reasons underlying the finding of necessity: Because of the immediate threat to the public health, safety and general welfare posed by the 55 mile per hour state speed limit currently allowed along the Adirondack Rail Trail (ART), it is essential to immediately promulgate this regulation on an emergency basis, before an expected increase in public use during the winter season. The regulation will provide the Department with the authority to post various speed limits through populated areas for all users along the ART. Establishing lower speed limits, and posting other safety related traffic control devices, that are backed by regulation is necessary for the preservation of public health, safety and general welfare. Compliance with the normal rule making process would delay implementation beyond the 2023 winter season and would thus be contrary to the public interest of providing a safe setting for outdoor recreation during popular months of the year. The Department has the statutory authority to promulgate regulations under Environmental Conservation Law (“ECL”) section 3-0301.

Subject: Adirondack Rail Trail.

Purpose: To regulate speed on the Adirondack Rail Trail to ensure public safety.

Text of emergency/proposed rule: A new section 190.40 reads as follows:
Adirondack Rail Trail.

In addition to other applicable general provisions of this Part, the following requirements apply to the Adirondack Rail Trail. In the event of a conflict between this section and another section of this Part, the more restrictive provision will control.

(a) *Description. For purposes of this section the Adirondack Rail Trail shall mean the section of State land under the jurisdiction of the department beginning at Station Street in Lake Placid and ending at the Tupper Lake Depot in Tupper Lake within the Remsen-Lake Placid Travel Corridor in the Town of North Elba in Essex County, and the Towns of Harrietstown, Santa Clara, and Tupper Lake in Franklin County.*

(b) *No person, by any means, shall travel on any portion of the Adirondack Rail Trail at a speed in excess of the posted speed limit, nor shall any person fail to comply with any traffic control sign or device along the Adirondack Rail Trail.*

6 NYCRR Section 190.40 Severability is renumbered 190.41.

This notice is intended: to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire April 17, 2024.

Text of rule and any required statements and analyses may be obtained from: Peter Frank, NYS DEC, 625 Broadway, Albany, NY 12233, (518) 473-9518, email: peter.frank@dec.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Additional matter required by statute: A Short EAF has been prepared in compliance with Article 8 of the Environmental Conservation Law.

Regulatory Impact Statement

1. Statutory Authority:

Article XIV, Section 1 of the New York State Constitution provides that the lands of the Forest Preserve “shall be forever kept as wild forest lands.”

Environmental Conservation Law (“ECL”) § 1-0101(3)(b) directs the Department of Environmental Conservation (Department) to guarantee “that the widest range of beneficial uses of the environment is attained without risk to health or safety, unnecessary degradation or other undesirable or unintentional consequences.”

Environmental Conservation Law (“ECL”) § 1-0101(3)(d), ensures “preserving the unique qualities of special resources such as the Adirondack and Catskill Forest Preserves”.

ECL § 3-0301(1)(b) gives the Department the responsibility to “promote and coordinate management of...land resources to assure their protection, enhancement, provision, allocation, and balanced utilization...and take into account the cumulative impact upon all such resources in promulgating any rule or regulation.”

ECL § 3-0301(1)(d) authorizes the Department to “provide for the care, custody and control of the Forest Preserve.”

ECL § 9-0105(1) authorizes the Department to “[e]xercise care, custody, and control of the several preserves, parks and other State lands described in [Article 9 of the ECL],” which includes Forest Preserve lands.

ECL § 3-0301(2) (m) authorizes the Department to adopt rules and regulations “as may be necessary, convenient or desirable to effectuate the purposes of [the ECL].”

ECL § 9-0105(3) authorizes the Department to “[m]ake necessary rules and regulations to secure proper enforcement of [ECL Article 9].”

Executive Law Section 816 authorizes the Department to adopt management plans in conformance with the guidelines and criteria set forth in the Adirondack Park State Land Master Plan (APSLMP) and to adopt rules and regulations necessary, convenient or desirable to effectuate such management planning responsibilities for State lands in the Adirondack Park otherwise known as Adirondack Forest Preserve lands.

2. Legislative Objectives:

Paragraph 1 of section 3 of Article XIV of the New York State Constitution provides that “forest and wildlife conservation are... policies of the State.” Article XIV, section 1 of the New York State Constitution provides that the lands of the Forest Preserve “shall be forever kept as wild forest lands,” and ECL §§ 3-0301(1)(b) and 9-0105(1) give the Department jurisdiction to manage Forest Preserve lands. The Department is also authorized to promulgate rules and regulations for the use of such lands (see ECL §§ 3-0301(2) (m) and 9-0105(3)). Consistent with this authority, the proposed regulations are crafted to protect the health, safety and general welfare of those who engage in recreational activities on the Adirondack Rail Trail.

3. Needs and Benefits:

The Adirondack Rail Trail (“ART” or “trail”) is approximately 34 miles in length traversing Forest Preserve, and non-Forest Preserve, lands within the Remsen-Lake Placid Travel Corridor in the Town of North Elba in Essex County, and the Towns of Harrietstown, Santa Clara, and Tupper Lake in Franklin County.

The current speed limit on the ART is the State speed limit of 55 miles per hour. This regulation will provide the Department the authority to post appropriate speed limits for all users along the ART, including but not limited to the use of snowmobiles, bicycles, and e-bikes, in an effort to provide a safe and enjoyable experience for all users, while minimizing potential conflicts with the surrounding communities the trail passes through. To improve public safety for the variety of recreational users of the ART, this regulation is necessary to provide the Department the authority to post various speed limits along the trail. This authority is especially critical where the ART passes through populated areas. Furthermore, such regulation was contemplated in the 2020 amendment to the Remsen Lake Placid Travel Corridor Unit Management Plan (UMP). That UMP identified a proposed regulation enacting lower speed limits and placing regulatory signage along the ART to provide for public safety.

The Remsen-Lake Placid Travel Corridor (the Corridor) has been used in the winter as a snowmobile trail for many years. In 2022 the rails were removed from the Corridor to prepare for construction of the ART. Consistent with the 2020 UMP, this action created a more desirable experience for snowmobile users since it removed an obstacle and allowed for snowmobile operation in lower snow conditions. Construction of the ART from Lake Placid to Saranac Lake was completed in December of 2023. This will allow the trail to be formally opened for all users in the winter of 2023-2024 and beyond. With the rails removed, and the trail officially open for all uses, the number of users will increase and there will be multiple users on the corridor at the same time. This necessitates the implementation of speed restrictions in certain locations on the rail trail to promote public safety.

Proposed speed limits along the trail were discussed in the May 2020 UMP). The UMP went through an extensive public review including multiple public meetings and a public comment period as part of the UMP process. These meetings were attended by representatives of local communities, and various user groups including the New York State Snowmobile Association and Adirondack Rail Trail Advocates. Opportunities to provide additional input on the proposed rulemaking will continue through the required 60-day public comment period in the State Register.

4. Costs:

The proposed regulation does not directly confer costs to the State or the regulated community. The proposed regulation merely provides the Department the authority to establish speed limits along the rail trail. However, the State will bear minimal costs to install signs alerting users to the speed limit where applicable.

5. Local Government Mandates:

This proposal will not impose any program, service, duty or responsibility upon any county, city, town, village, school district or fire district.

6. Paperwork:

The proposed regulations will not impose any reporting requirements or other paperwork on any private or public entity.

7. Duplication:

There is no duplication, conflict, or overlap with State or Federal regulations.

8. Alternatives:

The no action alternative is not feasible since it would not allow the Department discretion to establish speed limits and ensure public safety. This would keep in place the existing statewide speed limit of 55 mile per

hour. This speed is very high and poses significant safety concerns through the populated areas of Saranac Lake and Lake Clear and other villages, especially when considering multiple users, including hikers, joggers, skiers and other users.

Another alternative would be to set specific speed limits on specific sections of the travel corridor. This would not allow for flexibility in establishing appropriate speed limits along the corridor and would not take into account on the ground data to guide appropriate speed limits or change them if warranted without going through the full regulatory process.

9. Federal Standards:

There is no relevant federal standard governing the use of State lands

10. Compliance Schedule:

Once the regulations are adopted, they will be effective immediately, and all persons using the trail will be expected to comply with the posted speed limits. The Department will educate the public about the regulations through information posted on the Department's web site, signage posted on the property, social media, and by working with user groups and other stakeholders to help disseminate information regarding the regulations.

Regulatory Flexibility Analysis

The emergency proposed rulemaking will provide the Department the authority to regulate speeds for all users along the Adirondack Rail Trail, thereby providing a safe and enjoyable experience for all users. A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted and is not required because it does not impose any reporting, record-keeping or other compliance requirements on small businesses and local governments. The proposed rulemaking relates solely to protecting public health, safety and general welfare for users of the Adirondack Rail Trail.

Rural Area Flexibility Analysis

The emergency proposed rulemaking will provide the Department the authority to regulate speeds for all users along the Adirondack Rail Trail, thereby providing a safe and enjoyable experience for all users. A Rural Area Flexibility Analysis is not submitted and is not required because the proposal will not impose any reporting, record-keeping or other compliance requirements on rural areas. The proposed rulemaking relates solely to protecting public health, safety and general welfare for users of the Adirondack Rail Trail.

Job Impact Statement

The emergency proposed rulemaking will provide the Department the authority to regulate speeds for all users along the Adirondack Rail Trail, thereby providing a safe and enjoyable experience for all users. A Job Impact Statement is not submitted and is not required because the proposal will have no substantial adverse impact on existing or future jobs and employment opportunities. The proposed rulemaking relates solely to protecting public health, safety and general welfare for users of the Adirondack Rail Trail.

New York State Gaming Commission

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Pick-Four Wagers for Thoroughbred and Harness Racing

I.D. No. SGC-06-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 4011.24 and 4122.46 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, sections 103(2), 104(1) and (19)

Subject: Pick-four wagers for thoroughbred and harness racing.

Purpose: To improve the pick-four wagers in thoroughbred and harness racing.

Substance of proposed rule (Full text is posted at the following State website: <https://www.gaming.ny.gov/proposedrules.php>): The amendment of sections 4011.24 and 4122.46 of Subtitle T of Title 9 NYCRR will allow each Thoroughbred and harness racetrack the option of offering a consolation payout for pick-four wagers. The proposed amendments

would allow tracks to either carry over 100% of the net pool, as in the current pick-four rule, or carry over 75% of the net pool and pay out a consolation of 25%. Pursuant to the proposed amendments, prior written approval of the Commission would be required before a track could change the method of apportioning the pick-four pool.

Amendments to sections 4011.24 and 4122.46 would add relevant language to the subdivisions pertaining to surface transfers and race cancellations to reflect the proposed consolation payout options. The proposed amendments would also add new subdivisions to mirror the current Thoroughbred pick-six wager rule and the proposed rulemaking for amendments to the Thoroughbred pick-five rule.

Additionally, the proposed amendments to sections 4011.24 and 4122.46 would make stylistic changes, including the addition of titles to subdivisions.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen Buckley, New York State Gaming Commission, One Broadway Center, P.O. Box 7500, Schenectady, New York 12301-7500, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. **STATUTORY AUTHORITY:** The New York State Gaming Commission ("Commission") is authorized to promulgate these rules pursuant to Racing, Pari-Mutuel Wagering and Breeding Law ("Racing Law") Sections 103(2), and 104 (1) and (19). Pursuant to Section 103(2), the Commission is responsible for supervising, regulating and administering all horse racing and pari-mutuel wagering activities in the State. Subdivision (1) of Section 104 confers upon the Commission general jurisdiction over all gaming activities within the State and over the corporations, associations and persons engaged in such activities. Subdivision (19) of Section 104 authorizes the Commission to promulgate any rules and regulations that it deems necessary to carry out its responsibilities.

2. **LEGISLATIVE OBJECTIVES:** To enable the Commission to preserve the integrity of pari-mutuel racing while generating reasonable revenue for the support of government.

3. **NEEDS AND BENEFITS:** This rule making proposes to amend the Commission's Thoroughbred and harness pick-four wagering rules to enhance interest in the pick-four wagers by allowing each racetrack the option of offering a consolation payout. This proposal is similar to rules already in effect in other prominent jurisdictions. These jurisdictions offer choices as to what method each track chooses to use for its pick-n wagers, which mirror the Model Rules of Racing issued by The Association of Racing Commissioners International. These changes would promote uniformity in Thoroughbred and harness wagering rules and provide racetracks more flexibility to help increase their handle.

4. **COSTS:**

(a) Costs to the regulated parties for the implementation of and continuing compliance with these rules: These amendments will not add any new mandated costs to the existing rules.

(b) Costs to the regulating agency, the State, and local governments for the implementation of and continued administration of the rule: None anticipated. The amendments will not add any new costs. There will be no costs to local government because the Commission is the only governmental entity authorized to regulate Thoroughbred and harness racing.

(c) The information, including the source or sources of such information, and methodology upon which the cost analysis is based: Experience of agency staff.

5. **LOCAL GOVERNMENT MANDATES:** None. The Commission is the only governmental entity authorized to regulate Thoroughbred and harness racing activities.

6. **PAPERWORK:** There will be no additional paperwork.

7. **DUPLICATION:** These rules do not duplicate, overlap or conflict with any existing State or federal requirements.

8. **ALTERNATIVES:** The alternative of not revising the pick-four wagering rules was considered and rejected. The current rules are not consistent with other prominent racing jurisdictions and the Model Rules of Racing issued by The Association of Racing Commissioners International. These changes are necessary to promote uniformity in Thoroughbred and harness wagering rules and provide racetracks more flexibility to help increase their handle.

9. **FEDERAL STANDARDS:** There are no minimum standards of the Federal government for this or a similar subject area.

10. **COMPLIANCE SCHEDULE:** The Commission anticipates that the affected parties will be able to achieve compliance with these rules upon adoption.

Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The proposed changes do not require a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement. There will be no

adverse impact on small businesses, local governments, rural areas or jobs.

The proposed amendments are revisions to the Commission’s Thoroughbred and harness pick-four wagering rules to enhance interest in the pick-four wager by allowing racetracks the option of offering a consolation payout.

The proposed rules will not impose any adverse economic impacts or reporting, recordkeeping or other compliance requirements on small businesses, local governments, rural areas or employment opportunities. No local government activities are involved.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Pick-Five Wager for Thoroughbred Racing

I.D. No. SGC-06-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of section 4011.25 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, sections 103(2), 104(1) and (19)

Subject: Pick-five wager for Thoroughbred racing.

Purpose: To improve the pick-five wager in Thoroughbred racing.

Text of proposed rule: Section 4011.25 of 9 NYCRR would be amended to read as follows:

§ 4011.25. Pick-five pools.

(a) *Description.* A winning pick-five wager requires selection of the first-place finisher in each of five designated, consecutive contests, unless otherwise provided in this section. The [association or corporation] track operator must obtain written approval from the commission concerning the scheduling of pick-five contests, the designation of the method used and the amount of any cap to be set on the carryover. Any changes to the approved pick-five format require prior approval from the commission.

(b) *Separate wager.* The pick-five wager is not a parlay and has no connection or relation to the other betting pools for the respective races. The pick-five pool shall be held entirely separate from all other pools and is no part of a daily double, exacta, quinella, trifecta, superfecta or other wagering pool.

(c) *No resale.* Resale of pick-five tickets from one individual to another is prohibited, shall be grounds for ejection, and may be deemed illegal gambling.

(d) *Clear designation.* Races in which pick-five pools shall be conducted shall be clearly designated in the program and racing cards issued by the association or corporation.

(e) *Ticket design.* The design of the pick-five tickets shall be clearly and immediately distinguishable from other pari-mutuel tickets.

* * *

(g) Wagering tickets and winners. If neither subdivision (h) nor subdivision (i) of this section applies, then the pick-five pool shall be apportioned, with the prior written approval of the commission following the request of track operator offering this wager, pursuant to either paragraph (1) or (2) of this subdivision, as follows:

(1) the net pick-five pool and carryover, if any, shall be distributed as a single price pool to those who selected the first-place finisher in each of the pick-five contests, based on the official order of finish, unless otherwise provided in this section. If there are no such wagers, the net pick-five pool shall be added to the carryover[.]; or

(2) the net pick-five pool and carryover, if any, shall be distributed as a single price pool to those who selected the first-place finisher in each of the pick-five contests, based on the official order of finish, or to the holders of wagers selecting the first-place finisher in each of the pick-five contests with no more than one all-win race, unless otherwise provided in this paragraph. Should there be no wager selecting winners of all five designated races or no wager selecting the winners of the designated races with no more than one all-win race, then 25 percent of the net pool, excluding carryover from the previous program, shall be distributed, less breaks, to the holders of wagers selecting the winners of the most pick-five races and 75 percent of the net pool shall be added to the carryover. In addition to the net-pool share and any carry-overs distributable when a wager correctly selects winners of all five designated races, or four winners and no more than one all-win race of a pick-five pool, there shall be distributed by the track operator from its own funds, upon such occurrence, any amounts the track operator has advertised that the track operator will add to the total distribution.

(h) Race cancellations. Except for pick-five pools in which a designated distribution is to be made, the following shall apply:

(1) If one or two of the pick-five races are cancelled or declared no race or non-betting, then those who selected the winners of other pick-five races shall share the net pool. Any carryover from previous programs will be carried over to the next pick-five wager pool. *If there are no such wagers and the track operator has selected the pick-five wagering option set forth in paragraph (2) of subdivision (g) of this section, 25 percent of the net pick-five pool, excluding any carryover from previous programs, shall be distributed, less breaks, as a single price pool to those who selected the first-place finisher in the greatest number of pick-five races, and 75 percent shall be added to the carryover.*

(2) If more than two of the pick-five races are cancelled or declared no race or non-betting, then the entire pool shall be cancelled and all pick-five wagers shall be refunded.

(3) If any of the designated races of the pick-five sequence is cancelled or declared no race or non-betting before the first pick-five race is made official, then the pick-five pool shall be declared off and the gross pool refunded.

(i) Surface transfer. When the condition of a turf course warrants a change of racing surface to a non-turf course in any of the pick-five races, and such change has not been known to the public before the close of wagering for the pick-five pool, then such changed race shall be deemed an all win race for pick-five wagering purposes. An [all win] all-win race means the winning horse of that race is assigned to each pick-five bettor as such bettor’s selection for that race. Except for pick-five pools in which a full distribution is to be made, a pick-five pool with surface transfer(s) shall be handled as follows:

(1) If there was a surface change to a non-turf course in only one of the pick-five races, then the bettors who selected the winners of the four pick-five races for which there were no surface changes shall share that day’s net pool for such wager as well as any carryover. *If there are no such wagers and the track operator has selected the pick-five wagering option set forth in paragraph (2) of subdivision (g) of this section, 25 percent of the net pick-five pool, excluding any carryover from previous programs, shall be distributed, less breaks, as a single price pool to those who selected the first-place finisher in the greatest number of pick-five races, and 75 percent shall be added to the carryover.*

(2) If there was a surface change to a non-turf course in more than one of the pick-five races, then the bettors who selected the winners of all the other pick-five races shall share that day’s net pool for such wager but shall not share any carryover (any such previous carryover to be carried over to the next performance’s pick-five wager pool). *If there are no such wagers and the track operator has selected the pick-five wagering option pursuant to paragraph (2) of subdivision (g) of this section, 25 percent of the net pick-five pool, excluding any carryover from previous programs, shall be distributed, less breaks, as a single price pool to those who selected the first-place finisher in the greatest number of pick-five races, and 75 percent shall be added to the carryover.*

(3) If there are one or more surface change races in the pick-five sequence, and there are no bettors who selected the winner(s) of all the other pick-five races, then:

(i) *if the track operator has selected the pick-five wagering option set forth in paragraph (1) of subdivision (g) of this section, the net pool for such program shall be carried over to the next performance’s pick-five wager pool[.]; or*

(ii) *if the track operator has selected the pick-five wagering option pursuant to paragraph (2) of subdivision (g) of this section, 25 percent of the net pick-five pool, excluding any carryover from previous programs, shall be distributed, less breaks, as a single price pool to those who selected the first-place finisher in the greatest number of pick-five races, and 75 percent shall be added to the carryover.*

(4) If there are one or more surface change races in the pick-five sequence and there are no bettors who selected the winner of any of the other pick-five races, then the entire pool for such program shall be refunded.

* * *

(k) Carryovers.

(1) The pick-five carryover may be capped at a designated level approved by the commission so that if, at the close of any performance, the amount in the pick-five carryover equals or exceeds the designated cap, then the pick-five carryover will be frozen until such carryover is won or distributed under the other provisions of this [rule] section. After the pick-five carryover is frozen, 100 percent of the net pool that ordinarily would be added to the pick-five carryover shall be distributed to those whose

selection finished first in the greatest number of pick-five contests for that performance.

* * *

(4) With the written approval of the commission, the [association] track operator may contribute to the pick-four carryover a sum of money up to the amount of any designated cap.

* * *

(m) Final distribution. The track operator shall select, with the approval of the commission, a date and program during the final week of the annual assigned racing dates of the track operator, and also during the year during the final week of a meeting at a track after which such track operator will operate at another track, when there shall be a final distribution of all accumulated [carry-overs] carryovers together with the net pool of the pick-five pool conducted during such program to the holders of wagers selecting the winners of the most pick-five races contested during such program. If all pick-five races on the program designated for final distribution are cancelled and no further programs are conducted at the meeting, then no other pick-five pools shall be conducted during such week and the commission shall require that a pick-five pool be conducted on the first program of the next race meeting conducted at such track by such track operator to provide for final distribution for such prior meeting. The commission may also order a final distribution for an earlier time in the commission's discretion.

(n) Suspension of wager. The [association or corporation] track operator may suspend previously approved pick-five wagering with the prior approval of the commission. Any carryover shall be held until the suspended pick-five wagering is reinstated. [An association or corporation] A track operator may request approval of a pick-five wager or separate wagering pool for specific performances.

* * *

(p) Other occurrences. In the event of occurrences not encompassed within the explicit provisions of this section, distribution shall be formulated on the basis of established pari-mutuel practice and in accordance with the distribution philosophy set forth in this section; provided, nevertheless, that if full distribution of the pool is made on the basis of outstanding tickets, then the method of formulation announced by the track and the basis upon which payments have been made shall be deemed conclusively correct and not subject to review.

* * *

(s) Betting information. A [racing association] track operator may display publicly information in regard to combinations wagered upon, amounts wagered on such combinations, numbers of tickets sold or number of tickets still capable of winning a pick-five pool. The operation of the totalisator equipment and reports generated thereby shall be subject to the strict supervision of the commission.

* * *

(x) Rule availability. Copies of this section shall be made available free of charge by the track operator to the public in the public betting area of the track.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen Buckley, Gaming Commission, One Broadway Center, P.O. Box 7500, Schenectady, NY 12301-7500, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. STATUTORY AUTHORITY: The New York State Gaming Commission ("Commission") is authorized to promulgate these rules pursuant to Racing, Pari-Mutuel Wagering and Breeding Law ("Racing Law") Sections 103(2), and 104 (1) and (19). Pursuant to Section 103(2), the Commission is responsible for supervising, regulating and administering all horse racing and pari-mutuel wagering activities in the State. Subdivision (1) of Section 104 confers upon the Commission general jurisdiction over all gaming activities within the State and over the corporations, associations and persons engaged in such activities. Subdivision (19) of Section 104 authorizes the Commission to promulgate any rules and regulations that it deems necessary to carry out its responsibilities.

2. LEGISLATIVE OBJECTIVES: To enable the Commission to preserve the integrity of pari-mutuel racing while generating reasonable revenue for the support of government.

3. NEEDS AND BENEFITS: This rule making proposes to amend the Commission's Thoroughbred pick-five wagering rule to enhance interest in the pick-five wager by allowing each Thoroughbred racetrack the option of offering a consolation payout. This proposal is similar to rules al-

ready in effect in other prominent jurisdictions. These jurisdictions offer choices as to what method each track chooses to use for its pick-n wagers, which mirror the Model Rules of Racing issued by The Association of Racing Commissioners International.

4. COSTS:

(a) Costs to the regulated parties for the implementation of and continuing compliance with these rules: These amendments will not add any new mandated costs to the existing rules.

(b) Costs to the regulating agency, the State, and local governments for the implementation of and continued administration of the rule: None anticipated. The amendments will not add any new costs. There will be no costs to local government because the Commission is the only governmental entity authorized to regulate Thoroughbred racing.

(c) The information, including the source or sources of such information, and methodology upon which the cost analysis is based: Experience of agency staff.

5. LOCAL GOVERNMENT MANDATES: None. The Commission is the only governmental entity authorized to regulate Thoroughbred racing activities.

6. PAPERWORK: There will be no additional paperwork.

7. DUPLICATION: These rules do not duplicate, overlap or conflict with any existing State or federal requirements.

8. ALTERNATIVES: The alternative of not revising the pick-five wagering rule was considered and rejected. The current rule is not consistent with other prominent racing jurisdictions and the Model Rules of Racing issued by The Association of Racing Commissioners International. These changes provide racetracks more flexibility to help increase their handle.

9. FEDERAL STANDARDS: There are no minimum standards of the Federal government for this or a similar subject area.

10. COMPLIANCE SCHEDULE: The Commission anticipates that the affected parties will be able to achieve compliance with these rules upon adoption.

Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The proposed changes do not require a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement. There will be no adverse impact on small businesses, local governments, rural areas or jobs.

The proposed amendments are a revision to the Commission's Thoroughbred pick-five wagering rule to enhance interest in the pick-five wager by allowing racetracks the option of offering a consolation payout.

The proposed rules will not impose any adverse economic impacts or reporting, recordkeeping or other compliance requirements on small businesses, local governments, rural areas or employment opportunities. No local government activities are involved.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Claiming Rules Revisions in Thoroughbred Racing

I.D. No. SGC-06-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 4038.1, 4038.3 and 4038.4 of Title 9 NYCRR. This rule was previously proposed as a consensus rule making under I.D. No. SGC-34-23-00009-P.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, sections 103(2), 104(1) and (19)

Subject: Claiming rules revisions in Thoroughbred racing.

Purpose: To improve the claiming process in Thoroughbred racing.

Text of proposed rule: Sections 4038.1, 4038.3, and 4038.4 of 9 NYCRR would be amended to read as follows:

§ 4038.1. Who may make claim.

(a) Licensed and participating owners. Claims may be made by an owner licensed for the current year, or duly authorized agent, if the owner is presently registered in good faith for racing at that meeting and [has nominated a starter in the previous or current race meet of the licensed or franchised racing association, up to or including the race in which the claim is made] *the owner has started a horse:*

(1) *within the previous 120 days, including the race in which such horse started, in a race meeting of the licensed or franchised association; or*

(2) *in the current or previous race meeting of the licensed or franchised racing association.*

Such claim shall be in the name of the owner making the claim, or in the name of the entity of which the potential claimant is the managing owner.

(b) Holder of a certificate of eligibility to claim. A person who has not previously been licensed in any state as an owner, upon application for an owner's license in this State, may apply to the stewards for a certificate authorizing him or her to claim one horse during the next 30 racing days following the issuance of the certificate. The stewards may grant an extension [if deemed appropriate] of 30 racing days if the certificate holder had entered a claim but had lost the disposition by lot pursuant to section 4038.5(b) of this Part. The certificate shall be valid for claiming only at the track of the racing association at which it was issued. Such certificate shall be issued by the stewards only after the stewards have been advised by the commission that after an initial background check, and from the face of the application, the applicant appears to be qualified to be licensed and only after the applicant has designated a licensed trainer who will assume care and responsibility for the horse to be claimed.

* * *

§ 4038.3. Conditions for starting claimed horse.

If a horse is claimed the horse shall not start in a claiming race for a period of [30] 20 days from the date of the claim for less than 25 percent more than the amount for which such horse was claimed. For a period of 10 days thereafter, a horse is eligible to start for a claiming price equal to or greater than the price at which the horse had been claimed. On the 31st day, the horse may start in a claiming race for any price.

§ 4038.4. Sale, transfer restricted.

If a horse is claimed the horse shall not be sold or transferred to anyone wholly or in part, except in a claiming race, for a period of 30 days from the date of the claim. A claimed horse shall not, unless reclaimed, remain in the same stable or under the control or management of its former owner or trainer for a like period. A claimed horse shall not race outside New York State for a period of [30] 60 days from the date of the claim or the end of the meeting at which such horse was claimed, whichever period of time is longer, except that a horse may run:

- (a) in a sweepstakes elsewhere for which the horse was nominated by its former owner or trainer[.];
- (b) after a period of 30 days from the end of a Finger Lakes racing season, if the horse had been claimed at Finger Lakes racetrack; or
- (c) if permission is granted by the stewards.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, One Broadway Center, P.O. Box 7500, Schenectady, NY 12301-7500, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Withdrawal Objection

The Commission received a public comment disagreeing with the proposal. The commenter stated that 30 days "was plenty" to require a claimed horse to not race outside New York State after a claim. The commenter cited the "free enterprise system" and stated that this aspect of the proposed rule would make it "more difficult for horse ownership to be cost efficient."

Regulatory Impact Statement

1. **STATUTORY AUTHORITY:** The New York State Gaming Commission ("Commission") is authorized to promulgate these rules pursuant to Racing, Pari-Mutuel Wagering and Breeding Law ("Racing Law") Sections 103(2) and 104 (1) and (19). Pursuant to Section 103(2), the Commission is responsible for supervising, regulating and administering all horse racing and pari-mutuel wagering activities in the State. Subdivision (1) of Section 104 confers upon the Commission general jurisdiction over all gaming activities within the State and over the corporations, associations and persons engaged in such activities. Subdivision (19) of Section 104 authorizes the Commission to promulgate any rules and regulations that it deems necessary to carry out its responsibilities.

2. **LEGISLATIVE OBJECTIVES:** To improve the claiming process in Thoroughbred racing.

3. **NEEDS AND BENEFITS:** The proposed rulemaking would amend Thoroughbred claiming regulations. A claiming race is a race in which the entrants are available to be purchased by certain licensed owners for a predetermined amount. Interested buyers place a claim prior to the race. If only one qualified person submits a claim for a horse, ownership of that horse is transferred following the race. If there are multiple qualified claimants for one horse, a random drawing determines which person receives ownership.

Some horse owners and their representatives have communicated to Commission staff that the claiming rules need revisions. Commission staff met with personnel of The New York Racing Association, Inc.; Finger Lakes Racing Association, Inc.; New York Thoroughbred Breeders, Inc.; New York Thoroughbred Horsemen's Association, Inc.; and the Finger

Lakes Horsemen's Benevolent and Protective Association to hear concerns and develop changes that would retain the integrity of the claiming process, while recognizing horsemen's and track issues.

NYRA conducts race meetings of varying lengths and horse populations. Consequently, the current rule, which requires an owner, in order to be eligible to claim, to have entered a starter in the previous race meeting, precludes some otherwise active owners from claiming horses. Some owners may not have participated in a previous meeting because of the meeting's short duration or because racing opportunities had been incompatible with the owner's stable of horses. The proposed rule would address these concerns by allowing claimants who have raced on a circuit within 120 days, which would increase the number of owners qualified to make claims.

Additionally, due to the frequency of multiple claims on a single horse, it is possible that someone actively trying to claim may not succeed in acquiring a horse within 30 racing days, which the current rule requires. Allowing 30 additional days for holders of a certificate of eligibility would provide an owner with an opportunity to claim when the owner has not been successful within the first 30 days of a race meeting, because the owner has lost the opportunity to claim to another claimant when multiple claims had been made on the same horse. Creating an opportunity to extend claiming eligibility for unsuccessful claimants would allow these owners additional chances to claim a horse.

Additionally, current Commission regulations provide that when a horse is claimed from a particular value class, the horses is ineligible to start in the same value class for 30 days. A review of recent data, however, indicates that horses generally run on a 28-day schedule and condition books generally schedule a value class every 28 days. Under current regulations, a claimant who wants to start a horse again in the same class may be effectively forced to wait 56 days from the date of the claim. The position has been advanced that such period is unnecessarily long and causes issues for owners, trainers and the racetrack, which seeks to fill competitive races. By reducing the requisite waiting period, owners will have a greater opportunity to start a horse for the price at which the horse had been claimed, given that the owners would be able to gain access to races that had already been written in the track's condition book 28 days in advance.

Finally, current rules prohibit a claimed horse from running outside New York for a period of 30 days. The proposal would extend that general prohibition to 60 days, which would mitigate entry shortages that have been experienced at New York tracks. An exception is proposed for horses claimed at Finger Lakes Racetrack toward the end of the Finger Lakes racing season, in which case the prohibition would be limited to 30 days from the end of the Finger Lakes racing season.

4. **COSTS:**

(a) Costs to the regulated parties for the implementation of and/or continuing compliance with this rule: The anticipated cost of implementing and complying with the proposed regulations is negligible.

(b) Costs to the regulating agency, the State, and local governments for the implementation of and continued administration of the rule: The costs to the Commission for the implementation of and continued administration of the rules will be negligible. This rule will not impose any additional costs on local governments.

(c) The information, including the source or sources of such information, and methodology upon which the cost analysis is based: The cost estimates are based on the Commission's experience regulating gaming activities within the State.

5. **LOCAL GOVERNMENT MANDATES:** There are no local government mandates associated with these rules.

6. **PAPERWORK:** The rules are not expected to impose any significant paperwork or reporting requirements on the regulated entities.

7. **DUPLICATION:** The rules do not duplicate, overlap or conflict with any existing State or federal requirements.

8. **ALTERNATIVES:** The alternative of not proposing this rulemaking was considered and rejected. The proposed rulemaking addresses concerns with, and develops changes that would retain, the integrity of the claiming process, while recognizing horsemen's and track issues.

9. **FEDERAL STANDARDS:** There are no minimum standards of the Federal government for this or a similar subject area.

10. **COMPLIANCE SCHEDULE:** The Commission anticipates that the affected parties will be able to achieve compliance with these rules upon adoption.

Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The proposed changes do not require a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement. There will be no adverse impact on small businesses, local governments, rural areas or jobs.

This proposed rulemaking will amend the New York State Gaming Commission's Thoroughbred claiming regulations. The proposed amend-

ments will address concerns communicated to Commission staff by some horse owners and their representatives.

The proposed rules will not impose any adverse economic impacts or reporting, recordkeeping or other compliance requirements on small businesses, rural areas or employment opportunities. No local government activities are involved.

New York State Police

INFORMATION NOTICE

AMENDMENT TO THE RULES OF THE NEW YORK STATE POLICE PURSUANT TO ARTICLE 39-BB OF THE GENERAL BUSINESS LAW OF THE STATE OF NEW YORK

Part 482 of Subtitle K of Title 9 of the Official Compilation of Codes, Rules and Regulations is renamed "Licensed Firearm Dealers and Gunsmiths"; and

A new Subpart 482-1 of Part 482 of Subtitle K of Title 9 of the Official Compilation of Codes, Rules and Regulations is established, titled "Licensed Gunsmiths Engaged in the Business of Assembling or Manufacturing Firearms"; and

The existing Sections 482.1 through 482.7 of Part 482 of Subtitle K of Title 9 of the Official Compilation of Codes, Rules and Regulations are renumbered as Sections 482-1.1 through 482-1.7 of Subpart 482-1 of Part 482 of Subtitle K of Title 9 of the Official Compilation of Codes, Rules and Regulations; and

A new Subpart 482-2 of Part 482 of Subtitle K of Title 9 of the Official Compilation of Codes, Rules and Regulations is established, titled "Licensed Firearm Dealer and Gunsmith Business Practices"; and

Rule 23, "Licensed Firearm Dealer and Gunsmith Business Practices" of the Rules of the New York State Police, is filed with and published by the Department of State as Sections 482-2.1 through 482-2.6 of Subpart 482-2 of Part 482 of Subtitle K of Title 9 of the Official Compilation of Codes, Rules and Regulations, to read as follows:

PART 482

(Statutory Authority: Executive Law, section 223; *General Business Law*, sections 875-b, 875-e, 875-f, 875-g, and 875-h)

LICENSED FIREARM DEALERS AND GUNSMITHS [ENGAGED IN THE BUSINESS OF ASSEMBLING OR MANUFACTURING FIREARMS]

SUBPART 482-2

LICENSED FIREARM DEALER AND GUNSMITH BUSINESS PRACTICES

(Rule 23 of the New York State Police)

Section 482 - 2.1 Purpose and Scope. (Rule 23.1)

(a) Pursuant to Article 39-BB of the New York General Business Law, the Division of State Police is responsible for promulgating rules and regulations related to certain business practices of dealers in firearms and gunsmiths.

(b) This Subpart shall implement the provisions of sections 875-b, 875-e, 875-f, 875-g, and 875-h of the New York General Business Law.

Section 482 - 2.2 Definitions. (Rule 23.2)

As used in this Subpart (Rule 23), the following terms are defined as follows:

(a) "Dealer" means a gunsmith or dealer in firearms licensed pursuant to section 400.00 of the New York Penal Law.

(b) "Employee" means a person hired by a dealer or agent of the dealer who works for the dealer in return for compensation, financial or otherwise.

(c) "Firearm" has the same meaning as that term is defined in subdivision three of section 265.00 of the New York Penal Law.

(d) "Rifle" has the same meaning as that term is defined in subdivision eleven of section 265.00 of the New York Penal Law.

(e) "Shotgun" has the same meaning as that term is defined in subdivision twelve of section 265.00 of the New York Penal Law.

Section 482 - 2.3. Minimum Standards for Security Alarm Systems. (Rule 23.3)

Security alarm systems installed and maintained on a dealer's business premises pursuant to the requirements of subdivision two of section 875-b of the New York General Business Law must satisfy the following minimum standards:

(a) The alarm system must be installed and maintained by a security alarm operator who is properly licensed pursuant to Article 6-D of the New York General Business Law;

(b) The alarm system must be monitored by a central station;

(c) The alarm system shall, at a minimum, monitor and provide protection at each point of entry into areas containing firearms, rifles, shotguns, and/or ammunition, including doorways and windows; and

(d) The alarm system shall provide motion detection within other areas of the premises containing firearms, rifles, shotguns, and/or ammunition, as deemed appropriate by the licensed installer.

Section 482 - 2.4 Minimum Standards for Employee Training Records. (Rule 23.4)

Records documenting the successful completion of the employee training required by section 875-e of the New York General Business Law must be maintained by dealers for at least five (5) years following the completion of such training by each employee.

Section 482 - 2.5 Minimum Standards for Firearm, Rifle, and Shotgun Transaction Records. (Rule 23.5)

Records documenting the acquisition, disposition, tracing, or other transactions involving firearms, rifles and shotguns required by subdivisions one through four of section 875-f of New York General Business Law must be maintained by dealers for at least twenty (20) years following such transaction.

Section 482 - 2.6 Compliance Program. (Rule 23.6)

(a) The annual compliance certification required by paragraph b of subdivision 1 of section 875-g of the New York General Business Law must be submitted to the Division of State Police no later than the thirty-first day of January each year.

(b) Such certification shall identify the dealer's name, address, and telephone number; a primary contact person for such dealer; e-mail addresses for the dealer and the primary contact person; the dealer or gunsmith license number; and the county in which the dealer is licensed. The certification shall be signed by a person duly authorized to act on behalf of the dealer, and must include the following certification language:

"By signing this document I hereby certify that I am authorized to endorse and submit this certification on behalf of the dealer in firearms and/or gunsmith identified herein, and that to the best of my knowledge such dealer in firearms and/or gunsmith is in full compliance with all of the requirements contained within Article 39-BB of the New York General Business Law."

(c) Pursuant to paragraph a of subdivision 2 of section 875-g of the New York General Business Law, every dealer is subject to periodic inspection by the Division of State Police at least once every three years to determine whether such dealer is in compliance with the requirements contained within Article 39-BB of the New York General Business Law. The Division of State Police will provide notice of at least one business day prior to conducting such inspection, which will occur during the dealer's regular and usual business hours. Dealers will be notified by the State Police of any compliance violations discovered during such inspections.

Public Service Commission

NOTICE OF ADOPTION

Interconnection Contract

I.D. No. PSC-22-22-00014-A

Filing Date: 2024-01-18

Effective Date: 2024-01-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving modifications to the Standardized Interconnection Requirements (SIR) implementing an Interconnection Contract for State agencies.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Interconnection Contract.

Purpose: To approve modifications to the SIR implementing an Interconnection Contract for State agencies.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving modifications to the Standardized Interconnection Requirements (SIR) implementing an Interconnection Contract for State agencies. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Orange and Rockland Utilities, Inc.,

New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, and Rochester Gas and Electric Corporation (collectively, the Joint Utilities) are directed to make tariff filings to incorporate the Appendix to the order into their electric tariffs, to be included in the New York State Standardized Contract for Interconnection of New Distributed Generation Units and/or Energy Storage Systems with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems, and to make any necessary conforming changes and to remove any inconsistent tariff provisions. These tariff amendments shall become effective on not less than seven days' notice to take effect on February 1, 2023. The Joint Utilities shall also post the New York State Standardized Contract for Interconnection of New Distributed Generation Units and/or Energy Storage Systems with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems, as amended in compliance with the order to include the Appendix to the order, along with any necessary conforming changes, to their respective Distributed Generation websites no later than February 1, 2023, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 1, 2022 issue of the Register, I.D. No. PSC-22-22-00014-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0137SA1)

NOTICE OF ADOPTION

Progress Report on Research and Development Plan for Advanced Transmission and Distribution Technologies

I.D. No. PSC-33-23-00002-A

Filing Date: 2024-01-19

Effective Date: 2024-01-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving, with modifications, the Progress Report on the Research and Development Plan for Advanced Transmission and Distribution Technologies.

Statutory authority: Public Service Law, sections 4, 5, 65, 66, 66-p; Accelerated Renewable Energy Growth and Community Benefit Act of 2020

Subject: Progress Report on Research and Development Plan for Advanced Transmission and Distribution Technologies.

Purpose: To approve, with modifications, the Progress Report on the Research and Development Plan.

Text or summary was published in the August 16, 2023 issue of the Register, I.D. No. PSC-33-23-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-E-0197SA16)

NOTICE OF ADOPTION

Advanced Transmission and Distribution Technologies Research and Development Plan

I.D. No. PSC-33-23-00003-A

Filing Date: 2024-01-19

Effective Date: 2024-01-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving, with modifications, the Advanced Transmission and Distribution Technologies Research and Development Plan establishing procedures for the Advanced Transmission Technologies Working Group.

Statutory authority: Public Service Law, sections 4, 5, 65, 66, 66-p, and the Accelerated Renewable Energy Growth and Community Benefit Act of 2020

Subject: Advanced Transmission and Distribution Technologies Research and Development Plan.

Purpose: To establish procedures for the Advanced Transmission Technologies Working Group.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving, with modifications, the Advanced Transmission and Distribution Technologies Research and Development Plan (Plan) establishing procedures for the Advanced Transmission Technologies Working Group (ATWG). Within 60 days of the conclusion of the conference, the ATWG shall file its initial assessment of the proposals submitted pursuant to the order and identify in the assessment any proposals it intends to consider further for potential implementation in the ongoing cycle of the Coordinated Grid Planning Process (CGPP). The ATWG shall regularly consult with Department of Public Service Staff to support alignment between the CGPP and ATWG processes and regarding information requirements and guidance for technology proposers. The ATWG is also directed to file a revised version of the Plan reflecting the requirements set forth here, including the revision of the second paragraph of Section 2.1.2 identified above, within 30 days of the issuance of the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 16, 2023 issue of the Register, I.D. No. PSC-33-23-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-E-0197SA15)

NOTICE OF ADOPTION

IEDR Program Phase 2 Proposal

I.D. No. PSC-33-23-00007-A

Filing Date: 2024-01-19

Effective Date: 2024-01-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving the Integrated Energy Data Resource (IEDR) Program Phase 2 Proposal filed on May 12, 2023 by the New York State Energy Research and Development Authority (NYSERDA).

Statutory authority: Public Service Law, sections 5, 65, 66 and 74

Subject: IEDR Program Phase 2 Proposal.

Purpose: To approve NYSERDA's IEDR Program Phase 2 Proposal.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving the Integrated Energy Data Resource (IEDR) Program Phase 2 Proposal filed on May 12, 2023 by the New York State Energy Research and Development Authority (NYSERDA). The budget proposals filed on May 12, 2023 by Consolidated Edison Company of New York, Inc., Orange and Rockland Utilities, Inc., Central Hudson Gas & Electric Corporation, Niagara Mohawk Power Corporation d/b/a National Grid jointly with The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid, New York State Electric & Gas Corporation jointly with Rochester Gas & Electric Corporation, National Fuel Gas Corporation, and Liberty Utilities (St. Lawrence Gas) Corp. (Joint Utilities) are also approved. The Joint Utilities are each directed to file quarterly reports and annual reports on IEDR enablement project planning, investments, and implementation. The Joint Utilities shall file tariff amendments necessary to effectuate the recovery of costs associated with the IEDR Program, on not less than 30 days' notice, to become effective on a permanent basis on March 1, 2024. Within 60 days of the date of issuance of the order NYSERDA is directed to file

an Updated Bill-As-You-Go Summary. NYSERDA shall file an IEDR Program Phase 2 Status and Summary Report, on or before April 1, 2026 and shall file IEDR quarterly reports, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 16, 2023 issue of the Register, I.D. No. PSC-33-23-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-M-0082SA11)

NOTICE OF ADOPTION

Cost Recovery for the Idlewild Project

I.D. No. PSC-38-23-00001-A

Filing Date: 2024-01-19

Effective Date: 2024-01-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order granting Consolidated Edison Company of New York, Inc. (Con Edison) interim cost recovery for the Idlewild Project.

Statutory authority: Public Service Law, sections 65 and 66

Subject: Cost recovery for the Idlewild Project.

Purpose: To grant Con Edison interim cost recovery for the Idlewild Project.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order granting Consolidated Edison Company of New York, Inc. (Con Edison) interim cost recovery for the Idlewild Project. Con Edison is directed to file within 30 days of the issuance of the order compliance tariff revisions to its P.S.C. No. 10 – Electricity and P.S.C. No. 12 – Electricity tariffs to effectuate cost recovery of the Idlewild Project. If any portion of the Idlewild Project goes into service prior to a new base rate plan for its electric business, Con Edison shall file in this proceeding with the Secretary to the Commission the costs it proposes to recover through the surcharges established in the order at least 60 days prior to commencing cost recovery. The filing shall include all associated workpapers detailing the costs for which recovery is sought. As discussed in the body of the order, Con Edison shall include the Idlewild Project in any applicable capital reporting requirements established in the 2023 Rate Order, Joint Proposal, Appendix 12. Con Edison shall file in this proceeding an annual report with the Secretary to the Commission, within 60 days of the end of each calendar year, indicating the total amount of costs, by cost component, recovered through each of the surcharges for the calendar year until such time the costs are included in base rates. The filing shall include the associated workpapers showing the calculation of the costs recovered through the allowed surcharges for the previous calendar year, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 20, 2023 issue of the Register, I.D. No. PSC-38-23-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0064SA2)

NOTICE OF ADOPTION

Tariff Conversion and Rate Setting Exemption

I.D. No. PSC-39-23-00006-A

Filing Date: 2024-01-19

Effective Date: 2024-01-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving, with conditions, Sleepy Hollow Lake Water Company, Inc.'s (Sleepy Hollow) new tariff schedule, converting to an electronic format, and granting an exemption from the Commission's rate setting authority.

Statutory authority: Public Service Law, sections 4(1), 5(1)(f), (4), 89-c(1), (10)(a), (10)(b) and (10)(f)

Subject: Tariff conversion and rate setting exemption.

Purpose: To approve, with conditions, Sleepy Hollow's new tariff schedule conversion and rate setting exemption.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving, with conditions, Sleepy Hollow Lake Water Company, Inc.'s (Sleepy Hollow) new tariff schedule, P.S.C. No. 1 – Water, converting from a paper tariff to an electronic format, and granting an exemption from the Commission's rate setting authority, pursuant to Public Service Law § 5(4). Sleepy Hollow is directed to file a new electronic tariff schedule, P.S.C. No. 1 – Water, with the amendments identified in Appendix B, effective on February 1, 2024, on not less than three days' notice. Sleepy Hollow is directed to file a cancellation supplement, cancelling its pending electronic tariff schedule, P.S.C. No. 2 – Water, effective on not less than three days' notice, to become effective February 1, 2024. Sleepy Hollow is directed to file a cancellation supplement, cancelling its tariff schedule P.S.C. No. 1 – Water, supplements, and statements effective on not less than one day's notice, to become effective February 1, 2024. Sleepy Hollow is directed to notify its customers by direct postage mail or email of the Commission's determination in this proceeding and file a copy of each type of customer notification with the Secretary to the Commission no later than March 1, 2024. Sleepy Hollow is directed to work with the Department of Public Service's Office of Consumer Services Staff to develop written customer service procedures and related materials as required by Title 16 of the New York Code of Rules and Regulations (NYCRR) Part 14, and to file a customer service operation plan, no later than May 31, 2024, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 27, 2023 issue of the Register, I.D. No. PSC-39-23-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-W-0483SA1)

NOTICE OF ADOPTION

Electric Metering Equipment

I.D. No. PSC-39-23-00007-A

Filing Date: 2024-01-22

Effective Date: 2024-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving Quadlogic Controls Corporation (Quadlogic) to use the Quadlogic miniQloset multi-channel smart revenue grade electric power meter for electric submetering applications in New York State.

Statutory authority: Public Service Law, sections 65, 66 and 67

Subject: Electric metering equipment.

Purpose: To approve Quadlogic to use electric metering equipment for submetering applications in New York State.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving Quadlogic Controls Corporation (Quadlogic) to use the Quadlogic miniQloset multi-channel smart revenue grade electric power meter for electric submetering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 27, 2023 issue of the Register, I.D. No. PSC-39-23-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0220SA1)

NOTICE OF ADOPTION

Reconsideration Petition

I.D. No. PSC-40-23-00031-A

Filing Date: 2024-01-18

Effective Date: 2024-01-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving New York State Energy Research and Development Authority's (NYSERDA) petition for reconsideration of rules governing the transition from the Community Credit to the Community Adder.

Statutory authority: Public Service Law, sections 5(1)(b), (2), 65(1), (2), (3), 66(1), (2), (5), (12), (14), 66-j, 66-1 and 66-p

Subject: Reconsideration petition.

Purpose: To approve NYSEDA's petition for reconsideration of rules governing the transition from Community Credit to Community Adder.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving New York State Energy Research and Development Authority's (NYSERDA) petition for reconsideration of rules governing the transition from the Community Credit to the Community Adder, allowing specified Distributed Energy Resource (DER) projects a one-time option to forfeit the "recycled" Consolidated Edison Company of New York, Inc. (Con Edison) Community Credit and to opt to receive the Community Adder instead, as well as a one-time option for impacted projects to forfeit the Community Adder and to receive the Con Edison Community Credit instead. Con Edison is directed to reduce the 25-year term of scheduled payments of the Community Credit to the subset of eight projects who received the Community Adder overpayment, and choose to continue receiving the Community Credit, by eight years so that the total term of payments shall represent 17 years. Con Edison is directed to work with NYSEDA to develop a final list of impacted projects within 60 days of the issuance of the order. Con Edison is directed to file tariff leaves implementing the revisions discussed in the body of the order, on not less than seven days' notice, become effective on February 1, 2024. NYSEDA shall file a revised NY-Sun Operating Plan within 180 days of the issuance of the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 4, 2023 issue of the Register, I.D. No. PSC-40-23-00031-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0751SA51)

NOTICE OF ADOPTION

Tariff Amendments

I.D. No. PSC-41-23-00004-A

Filing Date: 2024-01-22

Effective Date: 2024-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving Fishers Island Electric Corporation's (FIEC) tariff amendments to P.S.C. No. 2 — Electricity, to become effective on February 1, 2024.

Statutory authority: Public Service Law, sections 65 and 66(12)

Subject: Tariff amendments.

Purpose: To approve FIEC's tariff amendments.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving Fishers Island Electric Corporation's (FIEC) tariff amendments to P.S.C. No. 2 – Electricity, to clarify the electrical equipment that belongs to FIEC and the electrical equipment that belongs to the customer, and the party responsible for maintaining and replacing each, to become effective on February 1, 2024, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 11, 2023 issue of the Register, I.D. No. PSC-41-23-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0490SA1)

NOTICE OF ADOPTION

Water Service Agreement and Waivers

I.D. No. PSC-43-23-00006-A

Filing Date: 2024-01-22

Effective Date: 2024-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving Saratoga Water Services, Inc.'s (Saratoga Water) Agreement for the Provision of Water Service with Joseph F. Hanson d/b/a Pine Crest Trailer Park and waivers of certain tariff provisions and 16 NYCRR.

Statutory authority: Public Service Law, sections 4(1) and 89-b

Subject: Water service agreement and waivers.

Purpose: To approve Saratoga Water's Water Service Agreement with Pine Crest and waivers.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving Saratoga Water Services, Inc.'s (Saratoga Water) Agreement for the Provision of Water Service with Joseph F. Hanson d/b/a Pine Crest Trailer Park, and the extension of water service to fulfill said agreement is reasonable and in the public interest. The requested waivers of Sections XI(1) and XIII, on Leaves 44 and 45 of Saratoga Water's tariff, P.S.C. No. 4 – Water and Title 16 of the New York Codes, Rules and Regulations (NYCRR) §§ 501.2, 501.3, 501.4, 501.6, 501.9, 501.10, and 502.3 are also approved. Saratoga Water is directed to file with the Secretary to the Commission, within 30 days of issuance by the Department of Environmental Conservation, a copy of the permit authorizing the extension of water service described in the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 25, 2023 issue of the Register, I.D. No. PSC-43-23-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social

security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(23-W-0543SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-44-23-00015-A

Filing Date: 2024-01-22

Effective Date: 2024-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/18/24, the PSC adopted an order approving Halletts Building 3 SPE LLC's (Halletts) notice of intent to submeter electricity at 6-28 1st Street and 26-30 1st Street, Queens, New York.

Statutory authority: Public Service Law, sections 65, 66 and 67

Subject: Submetering of electricity.

Purpose: To approve Halletts' notice of intent to submeter electricity.

Substance of Final Rule: The Commission, on January 18, 2024, adopted an order approving Halletts Building 3 SPE LLC's notice of intent to submeter electricity at 6-28 1st Street and 26-30 1st Street, Queens, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the November 1, 2023 issue of the Register, I.D. No. PSC-44-23-00015-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0344SA1)

**PROPOSED RULE MAKING
HEARING(S) SCHEDULED**

LED Streetlights in the Village of Cambridge

I.D. No. PSC-06-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a report by the Department of Public Service concerning a petition regarding the use of light emitting diode (LED) streetlights in the Village of Cambridge.

Statutory authority: Public Service Law, sections 65, 66, 71 and 72

Subject: LED streetlights in the Village of Cambridge.

Purpose: To consider whether the use of LED streetlights in the Village of Cambridge requires changes.

Public hearing(s) will be held at: 6:00 p.m., April 17, 2024 at Virtual (meeting details via Webex will be publicly noticed separately).

Interpreter Service: Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

Accessibility: All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

Substance of proposed rule: The Commission is considering the Department of Public Service Staff (Staff) Report, filed on January 23, 2024, pursuant to Public Service Law § 71 (Report) concerning a petition regarding the use of light emitting diode (LED) streetlighting in the Village of Cambridge (Village).

On December 13, 2021, 52 Niagara Mohawk Power Corporation d/b/a National Grid (National Grid or the Company) customers filed a petition with the Commission asking that the Company be ordered to remove LED streetlighting fixtures that it had installed in the Village at the Village's request, and to lower the lighting fixtures to less than 20 feet. The petition claimed that the LED fixtures were exacerbating a resident's epilepsy.

Pursuant to Public Service Law (PSL) § 71, Staff commenced an investigation into the petitioners' complaints. Staff submitted the Report, which states that the LED fixtures installed by National Grid meet all federal and state requirements, and that National Grid's installation of the LED fixtures at the Village's request was consistent with the Company's tariff. The Report recommends that the Commission deny the Petition.

The full text of the petition, report, and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify in whole or in part, the recommendation in the Report and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: Five days after the last scheduled public hearing.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0727SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Minor Rate Filing to Increase Annual Revenues

I.D. No. PSC-06-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by Pheasant Hill Water Corporation to increase its annual revenues by \$75,834 or 116.5 percent.

Statutory authority: Public Service Law, sections 5(1)f, 89-(b)(1), 89-c(1), (3), (10)(a) and (10)(b)

Subject: Minor rate filing to increase annual revenues.

Purpose: To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Substance of proposed rule: The Commission is considering a proposal filed by Pheasant Hill Water Corporation (Pheasant Hill) on December 5, 2023, to amend its tariff schedule, P.S.C. No. 1 – Water, to increase its total annual water revenues by approximately \$75,834 or 116.5 percent.

Pheasant Hill states that the proposed rate increase is necessary as the operating costs have significantly increased over the approximately seven years since its last rate adjustment. The proposed amendment has an effective date of May 1, 2024.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-W-0695SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Electric Metering Equipment**I.D. No.** PSC-06-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Landis+Gyr Technology Inc. to use the Revelo E360 1.2 electric meter in electric metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric metering equipment.

Purpose: To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on December 19, 2023 by Landis+Gyr Technology Inc. (Company) to use the Revelo E360 1.2 solid-state electric meter (Device) in electric metering applications in New York State.

The Company states Niagara Mohawk Power Corporation d/b/a National Grid intends to use the Device as part of its Advanced Metering Infrastructure Program. The Commission regulations requires new types of electric meters and metering equipment, used to measure a customer's electric usage, conform to the requirements of 16 NYCRR § 93 and be approved by the Commission before being used for customer billing purposes.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, modify or reject, in whole or in part, the action proposed, and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0725SP1)

Department of State

NOTICE OF ADOPTION

Telemarketing**I.D. No.** DOS-34-23-00003-A**Filing No.** 66**Filing Date:** 2024-01-22**Effective Date:** 2024-02-07

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Repeal of Parts 220, 221, 222; and addition of new Part 220 to Title 19 NYCRR.

Statutory authority: General Business Law, section 399-z

Subject: Telemarketing.

Purpose: To consolidate and amend regulations relating to telemarketing.

Text of final rule: Parts 220, 221 and 222 are repealed and a new Part 220 is added.

Part 220. Telemarketing

220.1 Authorization of transfer of telephone numbers to federal registry
(a) The New York State Department of State is authorized to have the national "do-not-call" registry, established, managed and maintained by the Federal Trade Commission pursuant to 16 C.F.R. Section 310.4(b)(1)(iii)(B) (herein referred to as the national "do-not-call" registry) serve as the New York State "do-not-call" registry.

(b) Consumer telephone numbers listed on the New York State no telemarketing sales calls statewide registry will be transferred to the Federal Trade Commission for inclusion in its national "do not call" registry as established by 16 C.F.R. Section 310.4(b)(1)(iii)(B).

(c) The registry is open to all natural persons who: (1) reside in this state, and (2) have telephone service in this state that receives incoming calls.

220.2. Definitions

This Part shall use all terms as defined in section 399-z of the General Business Law, with the following additions:

(a) Consumer shall have the same meaning as the term customer as defined in section 399-z of the General Business Law.

(b) Established business relationship shall mean a prior or existing relationship formed by a voluntary two-way communication between a consumer and a telemarketer with or without an exchange of consideration, on the basis of the consumer's purchase or transaction with the telemarketer within the 18 months immediately preceding the date of the telephone call or on the basis of the consumer's inquiry or application regarding products or services offered by the telemarketer within the three months immediately preceding the date of the call, which relationship has not been previously terminated by either party.

(c) Goods and services shall have the same meaning as defined in section 399-z of the General Business Law. In addition: (1) the term goods shall include, but not be limited to, goods as defined under section 2-105 of the New York Uniform Commercial Code; and (2) the term services shall include, but not be limited to, the duty, labor, obligation, act, or commitment to be rendered by one person to another for profit, whereby the telemarketer offers, seeks to offer, or contracts to offer any performance of labor or other such act for the benefit of the consumer, or at the consumer's direction or authority.

(d) Hearing means an administrative proceeding instituted at the request of the telemarketer as part of an adjudicatory proceeding as defined in subdivision three of section 102 of the State Administrative Procedure Act.

(e) Knowingly or knowledge means acting with actual knowledge, deliberate ignorance or reckless disregard, except that where VoIP or other technology is used by or at the request of a telemarketer or seller for a call that transmits misleading, inaccurate or false identification information there shall be a rebuttable presumption of knowledge.

(f) Telemarketer shall have the same meaning as defined in section 399-z of the General Business Law, except that charitable organizations as defined in section 171-a(1) of the Executive Law and registered pursuant to section 172 of the Executive Law, religious corporations as defined in section two of the Religious Corporations Law, political parties as defined in section 1-104(3) of the Election Law, and political committees as defined in section 14-100(1) of the Election Law, are deemed not able to conduct any act or activity for commercial purposes and are deemed not to be operating for financial profit for the purposes of this Part.

220.3. Violations

(a) No telemarketer or seller doing business in this state shall engage in any action that is prohibited by section 399-z of the General Business Law or this Part.

(b) All telemarketers and sellers doing business in this state shall, as applicable, comply with all affirmative requirements imposed by section 399-z of the General Business Law or this Part.

(c) Each failure to act in accordance with subdivision (a) or (b) of this section shall constitute a separate violation.

220.4. Enforcement Procedures

(a) When the department has reason to believe a telemarketer has engaged in repeated unlawful acts that violate section 399-z of the General Business Law or this Part, or in connection with an administrative hearing initiated pursuant to subdivision (f) of this section, the department may request in writing the production of relevant documents and records as part of its investigation. If the person upon whom such request was made fails to produce the documents or records within 30 days after the date of the request, the department may issue and serve subpoenas to compel the production of such documents and records. If any person shall refuse to comply with a subpoena issued under this section, the department may petition a court of competent jurisdiction to enforce the subpoena and such sanctions as the court may direct.

(b) Upon allegation(s) of non-compliance with applicable law, or upon its own initiative, the department may conduct an inquiry into any potential violation. If the department finds any grounds to indicate that

one or more violations may have occurred, the department may, as the public interest demands, initiate an adjudicatory proceeding by sending a notice of apparent liability to the alleged violator seeking a response.

(c) The department shall serve a copy of the notice of apparent liability by certified and regular mail to the last known business address of the alleged violator, or through any means authorized by the Civil Practice Laws and Rules and the Business Corporation Law. Mailing of the notice shall be deemed receipt thereof.

(d) The alleged violator shall respond to the notice no later than 35 days from the date on which the notice was mailed or otherwise served and shall provide any objection to the facts or law as alleged in the notice.

(e) The department will conduct a review of the response provided by the alleged violator and mail its decision within 60 days of receipt of the response. Mailing of the decision shall be deemed receipt thereof.

(f) If the alleged violator disputes the department's decision issued in accordance with subdivision (e) of this section, such violator may file a written request for an administrative hearing within 35 days of service of the decision. The administrative hearing shall be subject to article three of the State Administrative Procedure Act and Part 400 of this Title, with the exception of the appeal provisions set forth in subdivisions (j), (k) and (l) of section 400.2 of this Title.

(g) If the alleged violator fails to respond to the notice of apparent liability served in accordance with subdivision (c) of this section within 35 days after the notice has been mailed, or fails to request an administrative hearing in writing within 35 days of service of the decision issued by the department in accordance with subdivision (e) of this section, the notice of apparent liability or decision of the department is deemed the final decision and the alleged violator shall remit to the department a fine payable to the "New York State Department of State, Division of Consumer Protection," in the manner specified in the notice of apparent liability or decision, as applicable, within 10 days of the date upon which the decision has become final.

(h) If an administrative hearing is requested in accordance with subdivision (f) of this section, the department shall stay any fine pending the decision of such hearing.

(i) During the hearing proceeding, the department may establish evidentiary rebuttable presumption(s).

(j) Any facts or evidence received by the department may be used in any proceeding and shall be afforded appropriate consideration by the presiding officer. All evidence shall be kept in the custody of the presiding officer.

(k) Where it is determined after the administrative hearing that the alleged violator has violated one or more provisions of this Part or section 399-z of the General Business Law, the presiding officer may assess a fine not to exceed the maximum amount provided for by section 399-z of the General Business Law for each violation.

(l) If the alleged violator requests an administrative hearing pursuant to subdivision (f) of this section and a hearing is held, the administrative hearing decision shall constitute the department's final decision. Parties found in violation of the law shall remit to the department any fine assessed pursuant to subdivision (k) of this section, payable to the "New York State Department of State, Division of Consumer Protection," within 10 days of the receipt of such decision.

(m) An aggrieved party shall have the right to challenge any final agency determination by filing a petition pursuant to Article 78 of the Civil Practice Law and Rules.

220.5. Severability and Authorization to Act

(a) If any portion of this Part or the application thereof to any person or circumstances is adjudged invalid by any court of competent jurisdiction, such judgment shall be confined in its operation to the specific portion or application directly involved in the controversy in which such judgment shall have been rendered. Such controversy or judgment shall not affect or impair the validity of the remainder of this Part or the application thereof to other persons or circumstances.

(b) For purposes of this Part, any act or activity of the executive director of the agency, any person designated by him or her, or other such employee of the agency shall be deemed an act or activity of the agency.

Final rule as compared with last published rule: Nonsubstantial changes were made in section 220.4(a).

Text of rule and any required statements and analyses may be obtained from: Laura Sprague, Department of State, Office of Counsel, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231, (518) 473-2101, email: Laura.Sprague@dos.ny.gov

Revised Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Modification of the Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement that were published as a part of the Notice of Proposed Rule Making is unnecessary. The rule does not contain any substantial revisions and the non-substantial revision to the rule text does not render the Regulatory

Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement inadequate or incomplete.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The Department of State received only one comment, which related to the deadline for producing records requested in an investigation. General Business Law § 399-z(13) sets forth a 30-day timeline for compliance with requests for documents and records sought during the course of an investigation; this timeframe was inadvertently altered from 30 days to 35 days in the proposed rule text that was published in the State Register on August 23, 2023. Accordingly, the pertinent provision in section 220.4(a) has been amended in the adopted rule text to conform with the statutorily mandated deadline for responding to a written request for documents and records as part of the Department's investigation into unlawful acts by telemarketers.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-51-23-00002-P	Regulations on Submission of Fishing Data and Requirement for Electronic Tracking Devices on Federally Permitted Lobster Vessels	Virtual via Webex—February 27, 2024, 2:00 p.m.
ENV-02-24-00006-P	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Virtual via Webex—March 13, 2024, 2:00 p.m. Virtual via Webex—March 13, 2024, 6:00 p.m. Please visit the NYS DEC public calendar at: https://www.dec.ny.gov/calendar for the hearing log-in information and links. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).
ENV-02-24-00007-P	Uses of Fluorinated Greenhouse Gases Including Sulfur Hexafluoride in Gas-Insulated Electrical Equipment	Virtual via Webex—March 14, 2024, 2:00 p.m. Virtual via Webex—March 14, 2024, 6:00 p.m. Please visit the NYS DEC public calendar at: https://www.dec.ny.gov/calendar for the hearing log-in information and links. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).
ENV-04-24-00001-P	Regulations Governing Recreational Fishing for Atlantic Cod	Virtual via Webex—April 4, 2024, 2:00 p.m.

Please visit the NYS DEC public calendar at: <https://www.dec.ny.gov/calendar> for the hearing log-in information and links. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).

Public Service Commission

PSC-01-24-00015-P Proposed Major Rate Increase

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—April 16, 2024, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-G-0627.

PSC-06-24-00007-P LED Streetlights in the Village of Cambridge

Virtual via Webex—April 17, 2024, 6:00 p.m. (meeting details via Webex will be publicly noticed separately)

Triborough Bridge and Tunnel Authority

TBA-52-23-00001-P Establish a New Toll Rate Schedule for Use of the Central Business District Under the CBDTP Operated by TBTA

Metropolitan Transportation Authority, 2 Broadway, 20th Fl., New York, NY—February 29, 2024, 6:00 p.m.

Metropolitan Transportation Authority, 2 Broadway, 20th Fl., New York, NY—March 1, 2024, 10:00 a.m.

Metropolitan Transportation Authority, 2 Broadway, 20th Fl., New York, NY—March 4, 2024, 10:00 a.m.

Metropolitan Transportation Authority, 2 Broadway, 20th Fl., New York, NY—March 4, 2024, 6:00 p.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-49-23-00008-P 12/05/24	Frequency of Inspections and Testing of Devices	To modify and clarify certain device testing requirements
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ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-24-23-00021-P 06/13/24	Voluntary certification of Recovery Residences in NYS.	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS).
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CANNABIS MANAGEMENT, OFFICE OF

*OCM-49-22-00024-ERP 03/06/24	Violations, Hearings and Enforcement	The proposed rule establishes parameters around violations, hearings, and enforcement creating requirements intended to further protect public health, safety, and welfare by preventing unlawful cannabis or unsafe practices from entering the marketplace
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OCM-45-23-00005-P 11/07/24	Amend Medical Cannabis Regulations.	Amend medical cannabis regulations to align with adult-use cannabis regulations and address operational concerns.
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CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-36-23-00023-P 09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from \$300.00 to \$725.00 a month
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CFS-41-23-00003-P 10/10/24	Casework Contacts	To clarify rules regarding casework contacts, and allow, in limited circumstances, the use of videoconferencing
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CFS-42-23-00002-EP 10/17/24	Expansion of eligibility for child care assistance program	To implement changes to the child care assistance program set forth in Chapter 56 of the Laws of 2023
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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-40-23-00002-P	10/03/24	M/C Sick Leave	To increase the maximum sick leave days that may be accumulated by employees designated M/C from 200 to 225
CVS-40-23-00005-P	10/03/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-40-23-00006-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-40-23-00007-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00008-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-40-23-00009-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-40-23-00010-P	10/03/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-40-23-00011-P	10/03/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-40-23-00012-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-40-23-00013-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-40-23-00014-P	10/03/24	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-40-23-00015-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00016-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-40-23-00017-P	10/03/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-40-23-00018-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00019-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-40-23-00020-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions from the non-competitive class
CVS-40-23-00021-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00022-P	10/03/24	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-40-23-00023-P	10/03/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-40-23-00024-P	10/03/24	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-40-23-00025-P	10/03/24	Jurisdictional Classification	To classify a position in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-40-23-00026-P	10/03/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-40-23-00027-P	10/03/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-44-23-00001-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00002-P	10/31/24	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-44-23-00003-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00004-P	10/31/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-44-23-00005-P	10/31/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-44-23-00006-P	10/31/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-44-23-00007-P	10/31/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-44-23-00008-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00009-P	10/31/24	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-44-23-00010-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00011-P	10/31/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-44-23-00012-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-44-23-00013-P	10/31/24	Jurisdictional Classification	To classify positions in the exempt and non-competitive classes
CVS-44-23-00014-P	10/31/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00001-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00002-P	12/12/24	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-50-23-00003-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00004-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00005-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-50-23-00006-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.

Action Pending Index**NYS Register/February 7, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-50-23-00007-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00008-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00009-P	12/12/24	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-50-23-00010-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00011-P	12/12/24	Jurisdictional Classification	To classify positions in the exempt class.
CVS-50-23-00012-P	12/12/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-50-23-00013-P	12/12/24	Jurisdictional Classification	To classify a position in the exempt class.
CVS-50-23-00014-P	12/12/24	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-24-00003-P	01/02/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-24-00004-P	01/02/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-01-24-00005-P	01/02/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-01-24-00006-P	01/02/25	Jurisdictional Classification	To delete a position from and to classify positions in the non-competitive class
CVS-01-24-00007-P	01/02/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-24-00008-P	01/02/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-24-00009-P	01/02/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-24-00010-P	01/02/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-01-24-00011-P	01/02/25	Jurisdictional Classification	To classify positions in the exempt class.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-42-23-00003-P	10/17/24	Privileged Correspondence	Remove privileged correspondence classification from mail received from the correctional association of New York State.
CCS-49-23-00009-P	12/05/24	Green Haven Correctional Facility	To remove an obsolete reference to previously repealed section 100.22
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-23-00008-EP	04/18/24	FIREARM LICENSING APPEALS	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-03-24-00010-P	01/16/25	Part 356 Probation Services for Article 3 Juvenile Delinquency	Update existing rule to reflect statutory changes and to effectuate best practices in preliminary probation procedures
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-40-23-00028-P	10/03/24	NYC Musical and Theatrical Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDV-42-23-00001-P	10/17/24	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-42-23-00004-P	10/17/24	Empire State Post Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDUCATION DEPARTMENT			
EDU-09-23-00031-RP	05/01/24	Special education due process hearings.	To amend due process hearing procedures relating to extensions, mediation and resolution, rules of conduct, and use of in-person, teleconference, and videoconference hearings
EDU-13-23-00018-RP	03/28/24	Mental health practitioners' diagnostic privilege.	To implement sections 2 and 3 of Chapter 230 of the Laws of 2022.
EDU-26-23-00015-P	06/27/24	Registration and operation of central fill pharmacies.	To establish parameters for the central fill pharmacy model.
EDU-39-23-00012-RP	09/26/24	Fees for certificates of existence and copies of charter actions and consent to incorporation.	See attached.
EDU-44-23-00016-P	10/31/24	Use of the term university.	See attached.
EDU-44-23-00017-EP	10/31/24	Requirements for clinical education and simulation experience in nursing education program.	To implement Chapter 134 of the Laws of 2023.
EDU-44-23-00018-EP	10/31/24	Optometrist's certification to use topical and oral therapeutic drugs for certain ocular diseases.	To implement Chapter 506 of the Laws of 2021.
EDU-44-23-00019-EP	10/31/24	Non-patient specific orders to administer immunizing agents against respiratory syncytial virus (RSV).	To allow the execution by registered professional nurses of non-patient specific orders to administer RSV immunizing agents.
EDU-48-23-00009-P	11/28/24	Registration of curricula and professional study in veterinary medicine.	Meet workforce challenges without sacrificing educational quality; align requirements to programmatic accreditation standards
EDU-48-23-00010-RP	11/28/24	Delegation of the Board of Regents authority regarding charter revisions.	To update delegation of authority with respect to the approval of changes to certain charter school revisions.
EDU-48-23-00011-EP	11/28/24	Licensing examinations in the profession of public accountancy.	To enable the Department to implement CPA Evolution changes, remove flexibilities concerning the 18-month retention period.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-48-23-00012-P	11/28/24	CTE and Media Arts Course flexibility for the IAAP and CTE pathways to high school graduation	To provide local discretion on how to distribute credit for media arts courses within a CTE or IAAP sequence
EDU-48-23-00013-P	11/28/24	Charter school financing.	See attached.
EDU-52-23-00003-P	12/26/24	Examination for a High School Equivalency Diploma	Update section 100.7(d) to reflect 4 subject tests in the current GED; remove cumulative score requirement; repeal fee language.
EDU-52-23-00004-P	12/26/24	The profession of physical therapy assistant.	See attached.
EDU-52-23-00005-P	12/26/24	Virtual and blended instruction.	See attached.
EDU-52-23-00006-EP	12/26/24	Execution by RNs of non-patient orders to provide certain emergency medical services and administer pregnancy tests.	To implement Chapter 193 of the Laws of 2023.
EDU-52-23-00007-EP	12/26/24	Written informational material for the authorized use of epinephrine auto-injectors.	To conform section 136.6 of the Commissioner's regulations with Chapter 422 of the Laws of 2023.
EDU-04-24-00009-P	01/23/25	See attached.	See attached.
EDU-04-24-00010-P	01/23/25	Provisions for mergers, consolidation, and membership with highly qualified out-of-state institutions of higher education (IHE).	See attached.
EDU-04-24-00011-EP	01/23/25	General misconduct provisions for the health professions and requirements for histotechnologist licensure.	To implement section 10 of Chapter 446 of the Laws of 2022.

ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, NEW YORK STATE

ERD-52-23-00015-P	12/26/24	Cost-Effectiveness of Energy Code Updates	To establish a life-cycle cost methodology and define societal effects for Energy Code updates
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ENVIRONMENTAL CONSERVATION, DEPARTMENT OF

ENV-22-23-00002-P	07/31/24	Recreational shark management	To protect prohibited sharks from harvest and establish gear restrictions and handling requirements
ENV-36-23-00020-P	09/05/24	Regulations governing commercial fishing for Jonah crab	To define the Jonah crab directed trap fishery, establish bycatch limits, and maintain consistency with federal rules
ENV-46-23-00007-P	01/16/25	Subpart 220-1, Portland Cement Plants Subpart 220-3, Asphalt Pavement Manufacturing Plants	220-1 will be updated to reflect current Federal requirements. 220-3 will established control requirements for asphalt plants.
ENV-49-23-00007-P	02/05/25	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Implement the maximum allowable concentrations of 1,4-dioxane as set forth in Article 35 and Article 37 of the ECL
ENV-51-23-00002-P	02/26/25	Regulations on submission of fishing data and requirement for electronic tracking devices on federally permitted lobster vessels	Consolidate regulations for reporting fishery data , add rules for electronic tracking of lobster vessels, and update address

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-04-24-00001-P	04/04/25	Regulations governing recreational fishing for Atlantic Cod	To reduce the recreational harvest of Atlantic Cod and maintain consistency with federal rules
ENV-06-24-00001-EP	02/06/25	Adirondack Rail Trail	To regulate speed on the Adirondack Rail Trail to ensure public safety
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value.
GAMING COMMISSION, NEW YORK STATE			
SGC-29-23-00004-P	07/18/24	Attending veterinarian examinations in Thoroughbred racing.	To decrease the risks of injury to racehorses.
SGC-52-23-00014-P	12/26/24	Lottery prize payments and subscriptions	To create uniformity in payment processing, limit subscriptions to individuals, and codify existing practices
SGC-06-24-00002-P	02/06/25	Pick-four wagers for Thoroughbred and harness racing.	To improve the pick-four wagers in Thoroughbred and harness racing.
SGC-06-24-00003-P	02/06/25	Pick-five wager for Thoroughbred racing.	To improve the pick-five wager in Thoroughbred racing.
SGC-06-24-00004-P	02/06/25	Claiming rules revisions in Thoroughbred racing	To improve the claiming process in Thoroughbred racing
GAMING FACILITY LOCATION BOARD, NEW YORK			
*GFB-04-23-00001-P	01/25/24	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities
*GFB-04-23-00002-P	01/25/24	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
*HLT-39-22-00020-RP	02/05/24	Early Intervention Program	To conform existing program regulations to federal regulations and state statute, as well as to provide additional clarification
HLT-12-23-00013-RP	04/12/24	Newborn Hearing Screening	To improve follow-up after newborn hearing screening and articulate reporting requirements
HLT-14-23-00009-P	04/04/24	Assisted Living Residences	To update admission, operator authority, personnel, environmental standards&resident protections for assisted living residences.
HLT-18-23-00013-P	05/02/24	Update Standards for Adult Homes and Standards for Enriched Housing Programs	To address changes required to achieve & sustain compliance with the federal Home & Community Based Settings final rule.
HLT-18-23-00014-P	05/02/24	Standards for Tissue Banks and Nontransplant Anatomic Banks	To remove discriminatory requirements pertaining to reproductive tissue and make technical corrections.
HLT-22-23-00011-P	05/30/24	Perinatal Services, Perinatal Regionalization, Birthing Centers and Maternity Birthing Centers	To update the regulatory requirements of birthing hospitals and centers to meet current standards of clinical care
HLT-25-23-00002-P	06/20/24	Humane Euthanasia of Animals	To provide for the humane euthanasia of animals.
HLT-31-23-00008-P	08/01/24	Expanded Syringe Access Programs (ESAPs)	To remove the requirement that ESAPs may only furnish a quantity of 10 or fewer syringes at a time.
HLT-37-23-00002-P	09/12/24	Lead Testing in School Drinking Water	Lower action level for lead in school drinking water from 15 parts per billion (ppb) to 5 ppb & revise reporting requirements
HLT-39-23-00026-EP	09/26/24	Trauma Centers - Resources for Optimal Care of the Injured Patient	To update the edition of Resources for Optimal Care of the Injured Patient from 2014 to 2022.
HLT-43-23-00009-P	10/24/24	Nursing Home Rate Appeal Prioritization Guidelines	To amend current appeal submission and processing requirements.
HLT-46-23-00001-P	11/14/24	Long Term Care Ombudsman Program	To clarify language relative to access by the long-term care ombudsmen and adding reference to section 218 of Elder Law
HLT-46-23-00002-P	11/14/24	Updated Quality Improvement Committee Requirements	To update quality improvement committee requirements of adult homes and residences for adults
HLT-46-23-00012-P	11/14/24	Hospital and Nursing Home Personal Protective Equipment (PPE) RRequirements	To ensure that all general hospitals and nursing homes maintain a 60-day supply of PPE.
HLT-47-23-00004-P	11/21/24	Adult Day Health Care	To regulate adult day health care programs for registrants with medical needs in a non-residential health care facility
HLT-49-23-00001-P	12/05/24	Hospital Cybersecurity Requirements	To create cybersecurity program requirements at all Article 28 regulated facilities.
HLT-49-23-00010-P	12/05/24	Educational Requirements for Certified Emergency Medical Services Providers	To improve the overall educational & certification experience that will ease barriers to recruitment of individuals

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-51-23-00001-P	12/19/24	General Hospital Medical Staff Recertification	To change the medical staff recertifying timeframe from every two years to every three years.
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services.
HIGHER EDUCATION SERVICES CORPORATION			
ESC-52-23-00002-EP	12/26/24	Tuition Assistance Program (TAP) awards for students enrolled in approved nondegree workforce credential programs	To provide financial aid for students enrolled in nondegree workforce credential programs, enabling them to prepare for careers
HOMELAND SECURITY AND EMERGENCY SERVICES, DIVISION OF			
HES-48-23-00001-P	11/28/24	Training stipends for volunteer firefighters	To promulgate rules and regulations necessary to implement state and locally funded training stipends for volunteer firefighters
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LAW, DEPARTMENT OF			
LAW-12-23-00006-P	03/21/24	Presumptive cases of gross disparity under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00007-P	03/21/24	Presumptive unfair leverage for large enterprises or enterprises with large market share under the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00008-P	03/21/24	Presumptive cases of gross disparity for purposes of the price gouging statute.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00009-P	03/21/24	Application of price gouging prohibition to parties within the chain of distribution.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00010-P	03/21/24	Application of the price gouging law to dynamic pricing.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00011-P	03/21/24	Presumptive cases of unfair leverage for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LAW-12-23-00012-P	03/21/24	Costs not within the control of the defendant for purposes of the price gouging law.	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-41-02-00005-P exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration

MENTAL HEALTH, OFFICE OF

OMH-35-23-00001-P 08/29/24	COVID-19 Vaccination Program.	To Repeal Part 557.
OMH-35-23-00002-P 08/29/24	Clinical review criteria.	Adopt standards and processes to obtain and approve clinical review criteria.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
MENTAL HEALTH, OFFICE OF			
OMH-36-23-00030-P	09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers
OMH-04-24-00006-P	01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals.	To standardize admissions and discharges.
OMH-04-24-00007-P	01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs.	To standardize admissions and discharges.
OMH-04-24-00008-P	01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness.	To standardize admissions and discharges.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-P	09/05/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations
MTV-03-24-00001-P	01/16/25	Insurance Identification Cards & Motor Vehicle Liability Insurance Reporting	To expand the definition of insurance company to include certain risk retention groups
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-10-23-00002-EP	03/07/24	General Purposes and Certification of the Facility Class Known as Individualized Residential Alternatives	To increase IRA capacity in cases of emergent circumstances
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
POWER AUTHORITY OF THE STATE OF NEW YORK			
PAS-41-23-00008-P exempt	Rates for the Sale of Power and Energy	To align rates and costs
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas meter for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-21-17-00018-P exempt	Proposed agreement for the provision of water service by Saratoga Water Services, Inc.	To consider a waiver and approval of terms of a service agreement
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials.	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water’s service	To determine if approving the DPS Staff’s recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation’s Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its “Energy Savings Program” to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission’s Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-28-21-00013-P exempt	Elimination of internal audits of wholesale performance metrics	To consider Verizon New York Inc.'s petition to eliminate requirements for certain internal audits
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-48-21-00007-P exempt	Verizon's Performance Assurance Plan	To consider whether to retire the Performance Assurance Plan
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-26-22-00008-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project.	To ensure appropriate regulation of an electric corporation.
*PSC-32-22-00022-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility.	To ensure appropriate regulation of a new electric corporation.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-32-22-00023-P exempt	Bioenergy generation in New York.	To consider compensation for bioenergy generation.
*PSC-33-22-00006-P exempt	Use of gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections.	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service.
*PSC-33-22-00009-P exempt	Use of electric metering equipment.	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage.
*PSC-34-22-00005-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need.	Consideration of whether the proposed transfer is in the public interest.
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project.	To ensure appropriate regulation of an electric corporation.
*PSC-42-22-00010-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00011-P exempt	Gas system planning.	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives.
*PSC-42-22-00012-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00013-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00014-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00015-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00016-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00017-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-42-22-00019-P exempt	Gas system planning.	To consider screening and suitability criteria for non-pipeline alternatives.
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments.	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs.
*PSC-46-22-00006-P exempt	PSC Regulations 16 NYCRR 86.3(a)(1), 86.3(a)(2), 86.3(b)(2), 86.4(b).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-22-00003-P exempt	Gas moratorium customer protections.	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium.
*PSC-03-23-00004-P exempt	Updated recommendations for the solicitation, procurement, and/or installation of qualified energy storage systems.	To encourage energy storage deployment and establish an updated 2030 target and deployment program.
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs).	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions.
*PSC-04-23-00009-P exempt	Gas metering equipment.	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects.
PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility.	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility.
PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator.
PSC-16-23-00010-P exempt	Marginal Cost of Service studies.	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies.
PSC-17-23-00002-P exempt	Tariff filing.	To consider whether the proposed tariff revisions are in the public interest.
PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness.	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments.	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE.
PSC-19-23-00017-P exempt	Minor water rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-23-00022-P exempt	Disposition of a New York State sales and use tax refund.	To determine the just and reasonable disposition of tax refunds.
PSC-20-23-00002-P exempt	The CBC charge used to recover the costs for certain energy efficiency and other public policy benefit programs.	To ensure the CBC is consistently applied statewide and to provide Distributed Energy Resource projects with market certainty.
PSC-21-23-00005-P exempt	Proposed major increase in VWNYS's annual base rate revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-23-00006-P exempt	Community Choice Aggregation.	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator.
PSC-23-23-00003-P exempt	Implementation of a new CSS above the current \$421 million cap.	To provide Con Edison with authority to continue to capitalize costs to implement a new CSS.
PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers.	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program.
PSC-24-23-00024-P exempt	Audit Implementation Plan and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addresses and implemented.
PSC-25-23-00003-P exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements.
PSC-25-23-00005-P exempt	Community Choice Aggregation.	To evaluate whether the Expanded Solar for All program could be scaled Statewide.
PSC-25-23-00006-P exempt	Community Choice Aggregation.	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans.
PSC-25-23-00007-P exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories.	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations.
PSC-25-23-00008-P exempt	Long-term gas system planning for Con Edison and O&R.	To consider and review long-term gas system planning for Con Edison and O&R.
PSC-25-23-00009-P exempt	Community Choice Aggregation.	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator.
PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement.	To consider whether amending the SIC mechanism is in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting.	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information.
PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study.	To consider whether the proposed Study is sufficient and whether to proceed with the Study.
PSC-27-23-00014-P exempt	Lightened regulatory regime and financing petition.	Consideration of a lightened regulatory regime and financing for the owner of a wind energy and transmission facility.
PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications.	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement.
PSC-28-23-00024-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-28-23-00025-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-23-00007-P exempt	Reconciliation mechanism.	To limit any further near-term customer bill impacts.
PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements.	To determine if the granting of the special permit is in the public interest.
PSC-31-23-00002-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-32-23-00032-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility	To determine the regulatory framework and applicable financing for a wholesale electric generator
PSC-33-23-00006-P exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.
PSC-34-23-00008-P exempt	Proposed transfer of capital stock.	To determine if the transfer of capital stock is in the public interest.
PSC-35-23-00007-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory.
PSC-35-23-00008-P 08/29/24	Lightened regulation.	To determine whether a lightened regulatory regime for Empire is consistent with prior Commission orders and the PSL.
PSC-35-23-00010-P 08/29/24	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-35-23-00011-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-35-23-00012-P	08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory.
PSC-35-23-00013-P	08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory.
PSC-35-23-00014-P	08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory.
PSC-35-23-00015-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan.	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories.
PSC-35-23-00016-P	exempt	The Commission's statewide low-income affordability policy	To disburse the funds appropriated in the 2023-2024 New York State budget
PSC-35-23-00017-P	exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-35-23-00022-P	08/29/24	EV Phase-In Rate.	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories.
PSC-35-23-00023-P	08/29/24	Lightened regulation.	To determine whether a lightened regulatory regime for HSEC is consistent with prior Commission orders and the PSL.
PSC-36-23-00026-P	exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-36-23-00028-P	exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-36-23-00029-P	exempt	Registration of energy brokers and energy consultants.	To implement the provisions of Public Service Law Section 66-t.
PSC-37-23-00006-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-37-23-00007-P	exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-37-23-00008-P	exempt	Subscriber notices of cable television programming.	To provide cable subscribers with notice of programming changes.
PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts.	To consider modification to existing renewable energy certificate contracts in light of increased project costs.
PSC-38-23-00003-P	exempt	Minor rate filing to increase annual water revenues and replenishable escrow account.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-38-23-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-38-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-39-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-39-23-00008-P exempt	Auto- and Term- DLM program procurement modification.	To allow for flexibility in procurement methodologies to increase engagement in program.
PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility.	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent.
PSC-40-23-00030-P exempt	Proposed major rate increase in electric delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-40-23-00032-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-40-23-00033-P exempt	A debt financing arrangement with respect to natural gas pipelines and related facilities providing wholesale services.	To consider the requested financing arrangement and what regulatory conditions should apply.
PSC-40-23-00034-P exempt	Proposed major rate increase in gas delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-41-23-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-41-23-00007-P exempt	Gas metering equipment.	To ensure that consumer bills are based on accurate measurements of gas usage.
PSC-42-23-00006-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-23-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-42-23-00008-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To ensure consumer and energy efficiency protections are in place.
PSC-42-23-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-42-23-00010-P exempt	Request to charge customers for infrastructure maintenance and access costs.	To ensure adding infrastructure maintenance charges to the bills of customers within the Village of Owego is reasonable.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest.
PSC-42-23-00012-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets.	To consider whether the terms of the sale are in public interest.
PSC-42-23-00014-P exempt	Petition to submeter electricity and request for waiver.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-23-00002-P exempt	The prohibition on service to low-income customers by energy service companies.	To consider extending New Wave Energy LLC's waiver of the prohibition
PSC-43-23-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-43-23-00004-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-23-00005-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-23-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-43-23-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-23-00001-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-23-00002-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-45-23-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-23-00004-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-46-23-00003-P exempt	Community Distributed Generation.	To consider implementation of multiple community distributed generation savings rates.
PSC-46-23-00004-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-46-23-00005-P exempt	Petition for rehearing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-46-23-00006-P exempt	Three new Phase 1 projects.	To meet the goals of the Climate Leadership and Community Protection Act.
PSC-46-23-00008-P exempt	Tariff proposal.	To update changes in the renewable energy obligations and delivery requirements.
PSC-46-23-00009-P exempt	Pole attachment charges and waiver of newspaper publication.	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates.
PSC-47-23-00001-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-47-23-00002-P exempt	Electric metering equipment.	To consider use of an electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs).	To consider extending the waiver of the prohibition.
PSC-48-23-00004-P exempt	The applicable regulatory regime and financing authorization for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime and financing authorization for the project is consistent with the PSL.
PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects.
PSC-48-23-00006-P exempt	The Utility Energy Registry.	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource.
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AMI.	To have more accurate billing & reduce adjustments
PSC-48-23-00008-P exempt	The applicable regulatory regime under the PSL for the owner and operator of a battery energy storage facility.	To determine whether a lightened regulatory regime is consistent with prior Commission orders and the PSL.
PSC-49-23-00002-P exempt	The electric and gas RDM targets for rate years 2 and 3.	To address claimed errors regarding the electric and gas RDM targets.
PSC-49-23-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-49-23-00004-P exempt	Petition for authorization to utilize CWIP in rate base for Phase 2 Projects.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-49-23-00005-P exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.
PSC-49-23-00006-P exempt	AMI meter reading charges.	To assess a meter reading charge for non-residential customers preventing an AMI Meter installation.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-50-23-00016-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-51-23-00004-P exempt	Proposed revisions related to to the Integrated Energy Data Resource platform.	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource.
PSC-51-23-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-51-23-00006-P exempt	Banked Clean Energy Standard Tier 1 Value of Distributed Energy Resources Renewable Energy Certificates.	To consider the transfer of such renewable energy certificates among utilities.
PSC-52-23-00008-P exempt	Proposed tariff revisions for the 2024 capability period to allow for modifications to the DLC and CSRPs programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-23-00010-P exempt	Proposed tariff revisions for the 2024 capability period in order to improve flexibility and customer participation.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00011-P exempt	Proposed tariff revisions for the 2024 capability period to allow for modifications to the Dynamic Load Management programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00012-P exempt	Proposed tariff revisions for the 2024 capability period to allow for participation of battery storage in the DLM Program.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-23-00013-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-01-24-00012-EP 01/02/25	The transfer of water assets from Rural Atlantic Water Company, Inc. to the Town of Warwick and dissolution of the company.	To ensure the continued supply of water service to the ratepayers of the Rural Atlantic Water Company, Inc.
PSC-01-24-00013-P exempt	The New York State Reliability Council's establishment of an Installed Reserve Margin.	To ensure adequate levels of Installed Capacity.
PSC-01-24-00014-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-01-24-00015-P exempt	Proposed major rate increase.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-01-24-00016-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3 (b)(2), and 88.4(a)(4).	To consider waiver of certain regulations related to the content of an application for transmission line siting.
PSC-01-24-00017-P exempt	Recommendations for changes to current pole attachment rules.	To determine if amending the existing pole attachment rules is necessary.
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-02-24-00001-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing short debt and promissory notes.
PSC-02-24-00002-P exempt	Water metering equipment.	To ensure that consumer bills will be based on accurate measurements of water usage.
PSC-02-24-00003-P exempt	Financing petition.	To consider Con Edison's request for authority to issue and sell Long-Term Indebtedness.
PSC-02-24-00004-P exempt	Water rates and charges.	To ensure customers are provided safe and adequate service at just and reasonable rates.
PSC-02-24-00005-P exempt	Water metering equipment.	To ensure that consumer bills will be based on accurate measurements of water usage.
PSC-03-24-00002-P exempt	National Grid's 2024 Electric Emergency Response Plan.	To consider the adequacy of National Grid's proposed 2024 Electric Emergency Response Plan.
PSC-03-24-00003-P exempt	Con Edison's 2024 Electric Emergency Response Plans.	To consider the adequacy of Con Edison's proposed 2024 Electric Emergency Response Plans.
PSC-03-24-00004-P exempt	Central Hudson's 2024 Electric Emergency Response Plans.	To consider the adequacy of Central Hudson's proposed 2024 Electric Emergency Response Plans.
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study.	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study.
PSC-03-24-00006-P exempt	O&R's 2024 Electric Emergency Response Plan.	To consider the adequacy of O&R's proposed 2024 Electric Emergency Response Plan.
PSC-03-24-00007-P exempt	NYSEG's 2024 Electric Emergency Response Plan.	To consider the adequacy of NYSEG's proposed 2024 Electric Emergency Response Plan.
PSC-03-24-00008-P exempt	Pole attachment charges.	To provide pole attachment services at just and reasonable rates.
PSC-03-24-00009-P exempt	RG&E's 2024 Electric Emergency Response Plan.	To consider the adequacy of RG&E's proposed 2024 Electric Emergency Response Plan.
PSC-04-24-00004-P exempt	Interconnection rules for distributed generation related to cost estimates, cost sharing, refunds, and construction thresholds.	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates.
PSC-04-24-00005-P exempt	Waiver of tariff rules.	To consider whether a waiver of tariff rules are just and reasonable and in the public interest.
PSC-05-24-00002-P exempt	Minor rate filing by Warwick Water Corporation.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preference.
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility.	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest.

Action Pending Index**NYS Register/February 7, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023.	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown.
PSC-05-24-00005-P exempt	The amount of incentives, including monthly, peak avoidance, and off-peak incentive payments for the managed charging program.	To consider adequate incentive amounts.
PSC-05-24-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-05-24-00007-P exempt	Transfer of certain electric generation facilities.	To determine whether the transfer of the electric generation facilities is in the public interest.
PSC-05-24-00008-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-05-24-00009-P exempt	Electric metering equipment.	To ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-06-24-00006-P exempt	Electric metering equipment.	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge.	To consider whether the use of LED streetlights in the Village of Cambridge requires changes.
STATE, DEPARTMENT OF			
DOS-34-23-00010-P 08/22/24	Rules for natural organic reduction operations, facilities, and certification of operators.	To provide rules for natural organic reduction operations, facilities, and certification of operators.
DOS-35-23-00003-P 08/29/24	Appearance Enhancement Licensure and Dyeing of Eyebrow and Eyelash Hair.	To amend the rule to allow dyeing of eyebrow and eyelash hair in accordance with federal regulations.
DOS-50-23-00015-P 12/12/24	Appraisal Standards	To adopt the 2024 edition of the Uniform Standards of Professional Appraisal Practice
DOS-04-24-00003-P 01/23/25	Civil Penalties for violations of Executive Law section 609 relating to manufactured housing.	To implement the provisions of Article 21-B of the Executive Law as amended by Chapter 601 of the Laws of 2023
STATE UNIVERSITY OF NEW YORK			
SUN-35-23-00006-EP 08/29/24	State University of New York Tuition and Fee Schedule	To amend the Tuition and Fees Schedule effective for the Fall 2023 semester.
SUN-40-23-00004-EP 10/03/24	Appointment of Employees and Leave of Absence for Employees in the Professional Service.	Revise to comport with provisions of the collective bargaining agreement between the State and United University Professions.
SUN-04-24-00002-EP 01/23/25	State University of New York Tuition and Fee Schedule	To amend the Tuition and Fees Schedule effective for the Fall 2023 semester

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-48-23-00002-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024.
TRANSPORTATION, DEPARTMENT OF			
TRN-34-23-00002-P 08/22/24	Regulation of motor carriers in New York State.	To update Title 49 CFR provisions incorporated by reference pursuant to regulation of commercial motor carriers.
TRN-40-23-00001-P 10/03/24	Towing contracts on special parkways	To repeal regulations requiring competitively bid roadside assistance contracts on the State's special parkways
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA.	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements.
WORKERS' COMPENSATION BOARD			
WCB-51-23-00003-P 12/19/24	DME Fee Schedule	To update the DME fee schedule

GUIDANCE DOCUMENTS

Not less than once each year, every agency shall submit to the Secretary of State for publication in the *State Register* a list of all Guidance Documents on which the agency currently relies [SAPA, section 202-e(1)]. However, an agency may be exempted from compliance with the requirements of SAPA section 202-e(1) if the agency has published on its website the full text of all Guidance Documents on which it currently relies [SAPA, section 202-e(2)].

New York State Thruway Authority

The New York State Thruway Authority has published the full text of all guidance documents on which said agency currently relies on at the following website: www.thruway.ny.gov

Document Name	Document Number
Appendix A “Construction Contracts and Federally Funded Procurement Contracts”	TAP-327
Application for an Extension of Completion Date	TA-E44135
ASSIST Program Application/Permit	TA-E4109
Authorized Service Provider E-ZPass Revenue Plan	TA-E63230
Authorized Service Provider Non-Revenue E-ZPass Application/Change Notice	TA-E63229
Diversity Questionnaire - Broker/Dealer	TA-E3209
Farm Market Criteria	None
Procession Pre-Authorization	TA-E63231
Return of Report of Assistance by Fire/Ambulance Service	TA-E68171
Special Hauling Permit Application	TA-6801
Traffic Safety Violation Appeal	TA-E6869
Twelve-Month Renewable Permit to Transport Class 1. Division 1.1 - 1.3 Explosives	TA-E6899
Undertaking for Bank Deposits and Assignment of Securities	TA-E5112

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE
ROOF
Troop L Headquarters
Farmingdale, Nassau County

Sealed bids for Project Nos. 47141-C, 47141-H, 47141-P, and 47141-E comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Replace Roof, Troop L Headquarters, 7140 Republic Airport, Farmingdale (Nassau County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the New York State Police, until 2:00 p.m. on Wednesday, February 14, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$52,700 for C, \$5,900 for H, \$2,500 for P, and \$11,600 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C, between \$50,000 and \$100,000 for H, between \$25,000 and \$50,000 for P, and between \$100,000 and \$250,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Jessica Cook, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder

provided that the bid is \$1,400,000 or less, as adjusted annually for inflation beginning January 1, 2020. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 542 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on February 1, 2024, NYS Police Troop L Headquarters, 7140 Republic Airport, East Farmingdale, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Bruce Desiderio, (646-678-1082) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Construction Trade, and an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Electrical Trade. The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, 0% for the H trade contractor, and 0% for the P trade contractor, based on the current availability of qualified SDVOBs.

Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency
Services

1220 Washington Ave.
State Office Bldg. Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE VOLUNTEER FIRE DEPARTMENTS
WITH 100% VOLUNTEER MEMBERSHIP, AS WELL AS COUN-
TIES AND MUNICIPALITIES REPRESENTING THOSE FIRE DE-
PARTMENTS

**Volunteer Fire Infrastructure & Response Equipment (V-FIRE)
Grant Program**

The New York State Fiscal Year 2023-2024 Volunteer Fire Infra-
structure & Response Equipment (V-FIRE) Grant Program is made
available by Governor Kathy Hochul and administered by the NYS
Division of Homeland Security and Emergency Services (DHSES).
Applications for up to \$1,000,000 will be accepted to support
construction, renovation, or purchase costs of critical facilities or the
purchase of allowable fire service equipment to upgrade and improve
facilities and response capabilities of volunteer fire departments. There
is a total of \$25 million available under this grant program.

Funds will be awarded to support volunteer fire departments with
100% volunteer memberships. The three primary objectives of this
grant are to: 1) Ensure that Fire Stations and Fire Training Facilities
within New York State are safe, structurally sound, meet current build-
ing codes and regulations, and support or promote effective and safe
firefighting practices; 2) Support volunteer firefighter safety and health
and wellness by providing adequate and up-to-date equipment to
include personal protective equipment (PPE), decontamination equip-
ment & supplies, and effective exhaust removal systems; 3) Support
the consolidation of fire service resources through regionalization ef-
forts to expand above and beyond jurisdictional boundaries to further
enhance local, county and statewide response efforts.

All New York State volunteer fire departments with 100% volunteer
membership, as well as counties and municipalities representing those
volunteer fire departments are eligible to apply for up to \$1,000,000 if
applying for construction/renovation/facility purchase projects or up
to \$500,000 if applying for equipment projects.

Applications will be accepted until April 30, 2024 at 5:00 p.m.
through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES
website at www.dhSES.ny.gov/state-funded-programs or contact
DHSES's Grants Hotline at (866) 837-9133.

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of Civil Service

PURSUANT to the Open Meetings Law, the New York State Civil Service Commission hereby gives public notice of the following:

Please take notice that the regular monthly meeting of the State Civil Service Commission for February 2024 will be conducted on February 14 and February 15 commencing at 10:00 a.m. This meeting will be conducted at NYS Media Services Center, Suite 146, South Concourse, Empire State Plaza, Albany, NY with live coverage available at <https://www.cs.ny.gov/commission/>

For further information, contact: Office of Commission Operations, Department of Civil Service, Empire State Plaza, Agency Bldg. One, Albany, NY 12239, (518) 473-6598

PUBLIC NOTICE

Request for Proposals
Deferred Compensation Services
County of Suffolk, NY

The Suffolk County (NY) Public Employees Deferred Compensation Board is soliciting proposals from qualified providers for investment services, record keeping and other plan services. The Plan has approximately 11,000 participants with assets in excess of \$2.3 billion. Proposed services and products must meet the requirements of Section 457 of the Internal Revenue Code and the New York State Model Plan, as amended April 25, 2012. Responses are due no later than 4:00 p.m. Eastern Time on Monday, April 1, 2024.

To obtain a copy of the Request for Proposal, you may either:

1. Go to <https://suffolkcountyny.bonfirehub.com/portal/> to view the offering and register to participate in the opportunity.

2. E-mail thomas.malanga@suffolkcountyny.gov with the RFP number 2024-02. Please note that all participants will have to register for the RFP through the URL listed in #1.

3. Call (631) 852-5196 with the RFP number 2024-02 and your address.

The RFP will be available, beginning February 13, 2024.

PUBLIC NOTICE

Office of Parks, Recreation and Historic Preservation

In accordance with subdivision (c) of section 427.4 of title 9 NYCRR notice is hereby given that the New York State Board for Historic Preservation will be considering nomination proposals for listing of properties in the State and National Register of Historic Places at a meeting to be held on Thursday, March 14, 2024 at Peebles Island State Park Visitor Center, 1 Delaware Ave., Cohoes, NY 12047

The following properties will be considered:

1. St. Lawrence Government Complex, Canton, St. Lawrence County
2. Lowville Beaver Falls Railroad District, Lewis County
3. North Harpersfield Churches, Harpersfield, Delaware County
4. Graceland Cemetery Receiving Vault, Albany, Albany County
5. Harrington House, Mount Vision, Otsego County
6. Tatler Club, Niagara Falls, Niagara County
7. Building at 212-222 South Avenue, Rochester, Monroe County
8. 821 Broadway, New York County
9. Metro North Plaza, New York County
10. Three Arts Club, New York County
11. Joseph's Parish Complex, Kingston, Ulster County
12. William Gorham House, Canandaigua vicinity, Ontario County
13. Miller, Hall and Hartwell Shirt Collar Factory, Troy, Rensselaer County
14. Empire Stove Works, Troy, Rensselaer County
15. Fitzgerald Brothers Brewing Company Bottling Works, Troy, Rensselaer County
16. Wallace Company Department Store, Poughkeepsie, Dutchess County
17. Black Walnut Island 2 Site, Pine Island, Orange County

To be considered by the board, comments may be submitted to Daniel Mackay, Deputy Commissioner for Historic Preservation and Deputy State Historic Preservation Officer, Division for Historic Preservation, Peebles Island, P.O. Box 189, Waterford, New York 12188-0189, no later than Wednesday, March 13th may be submitted in person at the meeting by contacting Daniel Mackay at the same address no later than March 13th.

For further information, contact: Daniel Mackay, Deputy Commissioner for Historic Preservation and Deputy State Historic Preservation Officer, Division for Historic Preservation, Peebles Island, P.O. Box 189, Waterford, NY 12188-0189, (518) 268-2171

PUBLIC NOTICE

Town of Ramapo

The Town of Ramapo is soliciting proposals from Administrative Service Agencies, Trustees, and Financial Organization for services in connection with a Deferred Compensation Plan that will meet the requirements of Section 457 of the Internal Revenue Code and Section 5 of the State Finance Law, including all rules and regulations issued pursuant thereto.

A copy of the proposal questionnaire may be obtained from: Sharon Hendler, Personnel Department, Town of Ramapo, 237 Route 59, Suffern, NY 10901 or by email at hendlers@ramapo.org

All proposals must be submitted not later than 5:00 p.m. on Friday, March 1, 2024.

PUBLIC NOTICE

City of Rochester

Plan Administrative Services for Deferred Compensation Plan

The City of Rochester's Deferred Compensation Plan Committee is seeking written proposals to provide plan administrative services from qualified providers for the Deferred Compensation Plan for City employees Established pursuant to Section 457 of the Internal Revenue Code.

Interested firms may request a copy of the complete Request for Proposal from: Kim D. Jones, Director of Finance, 30 Church St., Rm. 109-A, Rochester, NY 14614, (585) 428-7151, e-mail: Kim.Jones@cityofrochester.gov

Proposals must be received no later than 3:00 p.m. on March 29, 2024.

PUBLIC NOTICE

Department of State

F-2023-0581

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0581, Oswego Yacht Club: Proposes to move existing Oswego Yacht Club docks (20'x200') and anchors from an east-west configuration to a northeast-southwest orientation with usage access from Port Authority of Oswego property. The proposed project would be located at 17 Lake Street, Oswego Harbor, City of Oswego, Oswego County.

The stated purpose of the proposed action is to "resume Club activities such as hosting regattas, community sailing, and boat recreation."

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0581.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 1, 2024

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2023-0724

Date of Issuance – February 7, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities

described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0724, Kathleen Muller is proposing to install a Low-Sill Bulkhead seaward of the Edge of Escarpment. The proposed Low-Sill Bulkhead is to measure 102.0' ± in length, and will include a northerly Return (10.0' ± in length) and a southerly Return (10.0' ± in length). The LowSill Bulkhead will be comprised of vinyl Sheathing (C-Loc or similar), a seaward Timber Waler (6" x 6"), a landward Timber Clamp (2" x 6") and a Timber Top Cap (2" x 18"). All materials to be non-treated at 30 Harrys Lane in the Town of Southampton, Suffolk County, Mill Creek.

The stated purpose of the proposed action: to protect subject property from recent and ongoing erosion.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/02/f-2023-0724.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 8, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2023-0751

Date of Issuance – January 31, 2023

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0751, 100 Remington Holding Corp c/o Rich Parrish is proposing installation of a 4 ft x 136 ft fixed pier catwalk with open grate decking and 12 in. diameter piles, a 4 ft x 24 ft seasonal hinged ramp, and an 8 ft x 20 ft seasonal floating dock supported by 12-inch diameter piles, 9 Chestnut Avenue, Village of Poquott, Suffolk County, Port Jefferson Harbor.

The stated purpose of the proposed action is to provide riparian access for water-dependent recreational, boating and fishing activities.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0751.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 1, 2023.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0799

Date of Issuance – February 7, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0799, Second Neck Summers LLC, propose to construct a new 765' x 4' elevated stick dock with two 15' x 4' kayak racks at 36 Second Neck Lane, in the Village Quogue, Town of Southampton, Suffolk County and on the Shinnecock Bay.

The stated purpose of the proposed action: for access to the Bay.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/02/f-2023-0799.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 8, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0806

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0806, the applicant, Tommasa Asta, is proposing to remove and replace (in-place) approximately 486 linear feet of existing, partially damaged, timber bulkhead with vinyl bulkhead, including raising the bulkhead heights up to 12 inches to match the maximum elevation of the existing bulkhead (5.5' NAVD). They propose to backfill/restore eroded area landward of the bulkhead with approximately 500 cubic yards of clean sand, to be trucked in from an approved upland source, and to plant a minimum 10-foot-wide non-turf buffer adjacent to bulkhead with Cape American beach grass (18" O.C). The proposed project will take place at 27 Lighthouse Road, Hampton Bays, Suffolk County, New York on the Shinnecock Bay.

The stated purpose of the proposed action is to maintain existing, partially storm-damaged bulkheading for flood and erosion control.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0806.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 1, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0819

Date of Issuance – February 7, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0819, 56 Forest Road, LLC, propose to construct a 95.5' x 4' fixed walkway. Install a 3' x 10' aluminum ramp. Install a 20' x 6' floating dock at 56 Forest Road in the Town of Southampton, Suffolk County, Shelter Island Sound.

The stated purpose of the proposed action: to construct new dock.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/24/02/f-2023-0819.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 8, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0823

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0823, the applicant, Tara Ryan, is proposing to construct a new 120ft wooden fixed dock with small staircase for waterfront access. The proposed project will take place at 94 Cove Road, Northport, Suffolk County, New York on Duck Island Harbor within Northport Bay.

The stated purpose of the proposed action is to facilitate waterfront access for recreational purposes.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0823.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 1, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0824

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0824, the applicant, Paul Whitcomb, is proposing to construct a new 4' x 195' open grate wooden fixed dock leading to a 3' x 35' aluminum gangway with a single 8' x 45' seasonal float and a boat lift. The proposed project will take place at 124 Old Winkle Point Road, Huntington, Suffolk County, New York on Northport Bay.

The stated purpose of the proposed action is to gain access to the waterfront for recreational purposes.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0824.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 1, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0825

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0825, the applicants, Jennifer and Jakob Van Reenen of Seaway Marine Group, LLC, are proposing to dredge approximately 1,482 cubic yards of mostly silt from an area that measures 100' x 200' x 2'. Dredged material will be placed at an upland location. The proposed project will take place at 827 Union Street, Clayton, Jefferson County, New York in French Bay on the St. Lawrence River.

The stated purpose of the proposed action is to restore pre-existing depths & widths to enable boat access to property which is used commercially and for transporting electrical power company staff (National Grid) to island properties for scheduled and emergency repairs and maintenance.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0825.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 1, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0892

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2023-0892, Chad Pike Personal - C/O Brion Moorhead; Proposes to construct a 5' x 110' permanent fixed pier dock with a 5' x 27' in an "L" orientation. Install a 70' splashboard system elevated at minimum 2' above seafloor, one (1) 2-pile dolphin, and three (3) ladders. The proposed project would use 12" diameter greenheart piling and purpleheart decking and be located at 6 Bluff Avenue, Shelter Island Sound, Town of Shelter Island, Suffolk County.

The stated purpose of the proposed action is "To provide access to navigable waters so that the property owner may engage in water-dependent activities."

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0892.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 1, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2023-0930 (DA)

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Department of Housing and Urban Development has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant’s consistency determination and accompanying supporting information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

Proposed installation of oysters by the Billion Oyster Project at the Living Breakwaters segments of the Coastal and Social Resiliency Initiatives for Tottenville Shoreline Project. The project proposed the establishment of 4 oyster restoration techniques on and around the Living Breakwaters offshore from the Tottenville shoreline, Staten Island, including: steel frame gabions installed on the bay floor on the lee side of the breakwaters, two methods of spat-on shell files and disks within the eco-enhanced concrete units on the breakwaters, and three in-situ larvae setting treatments directly onto the breakwater stone and armor units. Gabions will be placed adjacent to Breakwaters 4, 7, and 8 for a total footprint of 2,419 sf on the bottom and a volume of 115.2 CY. The spat-on-shell and in situ methods will be applied directly to the breakwaters and will not result in additional footprint or volume. All restoration would be done during the summer months (June through August) and post-installation monitoring would occur 3 to 6 times per year between May and November.

The applicant’s consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2023-0930da.pdf> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15 days from the date of publication of this notice, or February 15, 2024.

Comments should be addressed to: Department of State, Office of Planning Development and Community Sustainability, One Commerce Plaza, 99 Washington Ave., Suite 1010, Albany, NY 12231, (518) 474-6000, Fax (518) 474-6572

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0017 (DA)

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities

described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Army Corps of Engineers Buffalo District has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency’s consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0017, The U.S. Army Corps of Engineers Buffalo District is proposing to conduct repair work on the Buffalo South Breakwater. The work would include the installation of a rubble mound overlay consisting of a leveling course of underlayer stone covered with large armor placed at a slope of 1V:2H with a crest height of +14.5LWD and width of ~15’ with stone overlay measuring up to 100’ wide and 450’ long and a stability berm measuring up to 260’ wide and 375’ long. The work would include in the placement of ~4,553cy of rock.

The proposed work would occur at the Buffalo South Breakwater located at eastern shore of Lake Erie at the mouth of the Buffalo Harbor in the City of Buffalo, Erie County.

The stated purpose of the project is to repair damage along approximately 260 feet of the South Harbor Section of the 10,200-foot-long Buffalo South Breakwater and prevent the damaged area from spreading laterally along the structure.

The agency’s consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2024-0017.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30-days from the date of publication of this notice, or March 1, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0024 (DA)

Date of Issuance – January 31, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The United States Army Corps of Engineers has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency’s consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0024, The United States Army Corps of Engineers is proposing maintenance dredging of 464,540 cubic yards of sand, silt, and clay in the shoals in Arthur Kill. The dredged material will be placed at a suitable, state-permitted upland site. Arthur Kill Federal Navigation Channel, Richmond County, New York Harbor.

The stated purpose of the proposed action is annual maintenance dredging to support a federal navigation project. This dredging will al-

leviate the effects of the shoaling and restore the authorized navigation channel project dimensions, thereby assuring safe and economical use of the New York and New Jersey Harbor.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/01/f-2024-0024.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or, March 1, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0031 (DA)

Date of Issuance – February 7, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

BOEM has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0031(DA), Bureau of Ocean and Energy Management (BOEM) seeks to allow Beacon Wind to amend a site assessment plan to allow them to conduct Foundation Testing in support of future offshore wind construction activities. Foundation Testing will consist of equipment trials with a suction bucket, which could be used as a component for offshore substation or wind turbine foundations. Beacon Wind may conduct testing at up to 26 sites within the Beacon Wind Lease Area (OCS-A-0520) on the Outer Continental Shelf offshore Massachusetts.

The stated purpose of the project is to collect site-specific data to assist Beacon Wind in refining future suction bucket design. This will ultimately aid in safe and effective construction of the offshore wind facility.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/02/f-2024-0031.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15-days from the date of publication of this notice, or February 22, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0548 Matter of Sukhdev Aggarwal, 82-36 250th Street, Belterose, NY 11426, for a variance concerning safety requirements, including plumbing installation requirements. Involved is an existing dwelling located at 127 Cortland Avenue, Town of Oyster Bay, NY, County of Nassau, State of New York.

2024-0016 Matter of Shawn Garrick, 20 Birch Road, Malverne, NY 11565, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 20 Birch Road, Village of Malverne, NY, County of Nassau, State of New York.

2024-0017 Matter of Long Island Perfect Permits Inc., Chris Ross, 124 Front St., Suite 205, Massapequa Park, NY 11762, for a variance concerning safety requirements, including ceiling height and plumbing fixture clearance requirements. Involved is an existing dwelling located at 986 Merrick Avenue, Town of Hempstead, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0006 in the Matter of Ruth Kohn, 86 Greenacres Avenue, Scarsdale, NY 10583, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located in the Village of Scarsdale, County of Westchester, State of New York.

2024-0010 in the Matter of Yeshivas Bais Yehudi, David Feldman, 13 Old Nyack Turnpike, Monsey, NY 10952, for a variance concerning safety requirements, including fire apparatus access road. Involved is construction of a three-story building located in the Town of Ramapo, County of Rockland, State of New York.

2024-0011 in the Matter of Francisco Flores-Macias, 44 Axtell Drive, Scarsdale, NY 10583, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located in the Village of Scarsdale, County of Westchester, State of New York.

2024-0012 in the Matter of SI Design, Sid Schlomann, Three Petersville Road, Mount Kisco, NY 10549, for a variance concerning safety requirements, including fixture spacing. Involved is a one family dwelling located at 34 Indian Hill Road, Town of New Castle, NY 10549, County of Westchester, State of New York.

2024-0013 in the Matter of Alan and Mika Bowes, 41 Gilbert Street, South Salem, NY 10590, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located in the Town of Lewisboro, County of Westchester, State of New York.

2024-0014 in the Matter of Anthony Ferrari Jr., 85 Chestnut Ridge Road, Millbrook, NY 12545, for a variance concerning safety requirements, including handicap accessibility. Involved is an existing building located at 195 Van Wagner Road, Town of Poughkeepsie, NY 12603, County of Dutchess, State of New York.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0019 Matter of Long Island Perfect Permits, Chris Ross, 124 Front St. Suite 205, Massapequa Park, NY 11762, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 16 Spruce Park, Town of Oyster Bay, NY, County of Nassau, State of New York.

2024-0020 Matter of Fiore Architecture, Brian Fiore, 208 N. Wisconsin Avenue, Massapequa, NY 11758, for a variance concerning safety requirements, including basement ceiling heights. Involved is an existing dwelling located at 384 Pittsburg Avenue, Village of Massapequa Park, NY, County of Nassau, State of New York.

2024-0021 Matter of Abdur Chowdhury, 123 Cornwell Avenue, Valley Stream, NY 11580, for a variance concerning safety requirements, including basement ceiling heights. Involved is an existing dwelling located at 123 Cornwell Avenue, Village of Valley Stream, NY, County of Nassau, State of New York.

