
NEW YORK STATE

REGISTER

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- Enterprise Risk Management and Own Risk and Solvency Assessment; Group-Wide Supervision
- Updated Cost Estimates for the Solicitation, Procurement, and/or Installation of Qualified Energy Storage Systems

State agencies must specify in each notice which proposes a rule the last date on which they will accept public comment. Agencies must always accept public comment: for a minimum of 60 days following publication in the *Register* of a Notice of Proposed Rule Making, or a Notice of Emergency Adoption and Proposed Rule Making; and for 45 days after publication of a Notice of Revised Rule Making, or a Notice of Emergency Adoption and Revised Rule Making in the *Register*. When a public hearing is required by statute, the hearing cannot be held until 60 days after publication of the notice, and comments must be accepted for at least 5 days after the last required hearing. When the public comment period ends on a Saturday, Sunday or legal holiday, agencies must accept comment through the close of business on the next succeeding workday.

For notices published in this issue:

- the 60-day period expires on June 2, 2024
- the 45-day period expires on May 18, 2024
- the 30-day period expires on May 3, 2024

**KATHY HOCHUL
GOVERNOR**

**ROBERT J. RODRIGUEZ
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

The public is encouraged to comment on any of the proposed rules appearing in this issue. Comments must be made in writing and must be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address are printed in the notice of rule making. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (www.dos.ny.gov) may send public comment via electronic mail to those recipients who provide an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The law provides for a minimum 60-day public comment period after publication in the *Register* of every Notice of Proposed Rule Making, and a 45-day public comment period for every Notice of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date on which they will accept public comment.

When a time frame calculation ends on a Saturday or Sunday, the agency accepts public comment through the following Monday; when calculation ends on a holiday, public comment will be accepted through the following workday. Agencies cannot take action to adopt until the day after expiration of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-5091 or 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Individuals may send public comment via electronic mail to those recipients who provided an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings. Choose pertinent issue of the *Register* and follow the procedures on the website (www.dos.ny.gov)

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Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

- AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
- E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Civil Service

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-14-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Mental Hygiene under the subheading “Office of Addiction Services and Supports,” by adding thereto the positions of Regional Director Addiction Treatment Centers (2).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was

previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-14-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading “Office of Cannabis Management,” by increasing the number of positions of Assistant Counsel from 4 to 14 and Associate Counsel from 7 to 12.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Westchester County under the subheading "Department of Health," by adding thereto the positions of Sanitarian(s) (HELP Program).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Education Department under the subheading "New York State Higher Education Services Corporation," by adding thereto the position of Internal Control Officer.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Family Assistance under the subheading "Office of Temporary and Disability Assistance," by adding thereto the position of Public Information Specialist 3 (Digital Content) (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Health, by increasing the number of positions of Special Assistant from 40 to 48.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Mental Hygiene under the subheading "Office for People with Developmental Disabilities," by increasing the number of positions of Equal Opportunity Specialist 2 from 4 to 5.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Parks, Recreation and Historic Preservation," by increasing the number of positions of Data Analyst 1 from 2 to 4 and Data Analyst 2 from 1 to 2.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Health under the subheading "Office of the Medicaid Inspector General," by increasing the number of positions of Deputy Medicaid Inspector General from 4 to 5.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-24-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Audit and Control, by increasing the number of positions of Information Systems Auditors 2 from 8 to 9 and Information Systems Auditors 3 from 3 to 4.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Department of Corrections and Community Supervision

NOTICE OF ADOPTION**Privileged Correspondence**

I.D. No. CCS-42-23-00003-A

Filing No. 255

Filing Date: 2024-03-14

Effective Date: 2024-04-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 721.2 of Title 7 NYCRR.

Statutory authority: Correction Law, section 112

Subject: Privileged Correspondence.

Purpose: Remove privileged correspondence classification from bulk mailings received from the correctional association of New York State.

Text of final rule: (a) Privileged correspondence is defined as correspondence addressed by an [inmate]incarcerated individual to any of the following persons or entities at their official business address, or, except as noted in subdivision (b) of this section, received from such persons or entities:

(1) Governmental/public officials. Any American Federal, state, or local government official, department or agency; any official of a nation, state, or tribe of which the [inmate]incarcerated individual is a citizen; or the correctional association of New York State;

(2) Legal services. Any attorney, approved legal representative, representative employed or supervised by an attorney, or any legal services organization; or

(3) Medical services. Medical personnel such as physicians and dentists; or hospitals.

(b) The following shall not be defined as privileged correspondence but shall be processed as general incoming correspondence in accordance with Part 720 of this Title, "[Inmate]Incarcerated Individual Correspondence Program":

(1) mail which is not delivered in an envelope bearing the identity and official business return address of one of the above listed persons or entities;

(2) mail received from a board of elections;

(3) mail received from the Department of Motor Vehicles;

(4) mail received from the State Education Department, excluding materials sent to [inmates]incarcerated individual marked "legal mail" by the New York State Library's Prisoner Services Project;

(5) mail received from any county or local tax assessor or clerk, except for a clerk of a court (note: notwithstanding that a county clerk may also be a clerk of a court, mail from a county clerk shall be processed as general incoming correspondence); [and]

(6) mail received from the Secretary of State, Department of State, corporation division or uniform commercial code unit of any state; and[.]

(7) mail received from the correctional association of New York State addressed to several incarcerated individuals that consists of identical material, such as but not limited to surveys and questionnaires, i.e., bulk mailings.

(c) This regulation does not, in itself, establish a confidential relationship between the sender and recipient of correspondence identified herein as privileged (e.g., a central office official in receipt of privileged mail may share that mail, and any response to it, as deemed appropriate). The privileges which apply to correspondence defined in this section relate to processing controls, allowances of limited free postage and advances of [inmate]incarcerated individual funds for postage. These privileges are detailed in section 721.3 of this Part.

Final rule as compared with last published rule: Nonsubstantial changes were made in section 721.2(b)(7).

Text of rule and any required statements and analyses may be obtained from: Cathy Sheehan, Deputy Commissioner and Counsel, Department of Corrections and Community Supervision, 1220 Washington Avenue, Harri-man State Campus, Albany, NY 12226-2050, (518) 457-4951, email: Rules@DOCCS.ny.gov

Revised Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

A Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement is not submitted because non-substantive changes to the last published proposed rule were made solely for the purpose of providing clarity.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

During the official public comment period, the Department received one written comment relative to the proposed regulatory amendments to Title 7, Chapter VIII, Part 721.2. The comment suggests that the proposed amendment as written, is overbroad, effectively classifying all incoming correspondence as general, non-privileged correspondence. The Department has carefully considered this comment and has determined that the regulation will be amended to clarify that only incoming bulk mailings that consist of incoming written questionnaires or survey instruments that have not yet been completed by anyone will not be classified as privileged correspondence. All outgoing correspondence will remain privileged.

Department of Financial Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Mandatory Underwriting Inspection Requirement for Private Passenger Automobiles

I.D. No. DFS-14-24-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of section 67 (Regulation 79) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 3411, 5303, art. 53; L. 2023, ch. 638

Subject: Mandatory Underwriting Inspection Requirement for Private Passenger Automobiles.

Purpose: To conform to Laws of 2023, ch. 638 permitting an insurer to waive inspection of some or all private passenger autos.

Substance of proposed rule (Full text is posted at the following State website: https://www.dfs.ny.gov/industry_guidance/regulatory_activity/insurance): Part 67 is amended to remove “mandatory” from the title.

Section 67.0 is amended to describe Chapter 638 of the Laws of 2023 and to clarify that if an insurer wishes to waive its right to a photo inspection for some automobiles, then the insurer must submit to the Superintendent of Financial Services a revised plan of operation that specifies the automobiles that are subject to inspection and the automobiles for which the insurer is waiving the inspection.

Section 67.2 is amended to remove “mandatory” from the title and to clarify that the section does not apply where an insurer has waived its right to a photo inspection or deferred an inspection.

Section 67.3 is amended to remove “mandatory” from the title and to provide that the requirements set forth therein apply except where an insurer has submitted a statement waiving its right to photo inspections for all automobiles. Insurers may continue to waive a photo inspection for the automobiles listed in subdivision (b) (optional waivers) but are not required to.

Section 67.4 is amended to remove “mandatory” from the title, and subdivision (a) of the section is amended to remove references to inspections “required or permitted by section 67.3” and a “New York mandatory” photo inspection.

Section 67.5(a) is amended to remove a reference to photo inspections “required or permitted pursuant to this Part.”

Section 67.6(a) is amended to remove a reference to a “mandatory” photo inspection and to clarify that the subdivision does not apply if the insurer waives an inspection. This subdivision is also amended to change a reference from “his or her” to “the named insured’s.”

Section 67.8(a) is amended to clarify that the subdivision does not apply where the New York Automobile Insurance Plan has submitted a statement waiving its right to inspections for all automobiles. Section 67.8(b) is amended to replace “required by” with “under.”

NYS APD Form B and NYS APD Form C, as set forth in section 67.12, are repealed and new updated forms are added.

Text of proposed rule and any required statements and analyses may be obtained from: Joana Lucashuk, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-2125, email: Joana.Lucashuk@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority: Financial Services Law sections 202 and 302, Insurance Law Sections 301, 3411, and 5303, and Article 53, and Chapter 638 of the Laws of 2023.

Financial Services Law sections 202 and 302 and Insurance Law section 301 authorize the Superintendent of Financial Services (the “Superintendent”) to prescribe regulations interpreting the provisions of the Insurance Law and to effectuate any power granted to the Superintendent under the Insurance Law.

Insurance Law section 3411 requires insurers to inspect private passenger automobiles insured for physical damage coverage, except as provided for in a regulation prescribed by the Superintendent.

Insurance Law Article 53 authorizes the Superintendent to approve plans for providing motor vehicle insurance coverage to persons who are unable to obtain coverage in the voluntary insurance market. The New York Automobile Insurance Plan (“NYAIP”), also commonly known as the Assigned Risk Plan, is the mechanism for providing such coverage.

Insurance Law section 5303 specifies coverages that are available through the NYAIP and subjects those coverages to the requirements of Insurance Law section 3411 and other provisions of the Insurance Law.

Chapter 638 of the Laws of 2023 (“Chapter 638”) amended Insurance Law section 3411 to permit an automobile insurer to waive the requirement to inspect some or all automobiles prior to providing physical damage coverage, effective May 16, 2024.

2. Legislative objectives: Insurance Law section 3411 previously required insurers to inspect private passenger automobiles insured for physical damage coverage, except as provided for in a regulation prescribed by the Superintendent. The Legislature amended Insurance Law section 3411 to permit an automobile insurer to waive the requirement to inspect some or all automobiles prior to providing physical damage coverage, effective May 16, 2024, provided that the automobile insurer filed a revised plan of operations with the Department specifying which vehicles are subject to inspection.

3. Needs and benefits: Chapter 638 amended Insurance Law section 3411 to permit an automobile insurer to waive the requirement to inspect some or all automobiles prior to providing physical damage coverage. The amendments made by Chapter 638 take effect on May 16, 2024, and sunset on October 1, 2027, unless the Legislature extends the amendments. The Department of Financial Services (“DFS”) is amending this rule to conform to Chapter 638. The benefit of the amendment is that it conforms the regulation governing automobile inspections with the recent changes in the law enacted by the Legislature.

4. Costs: The amendment to the rule will not impose any costs on insurers or persons who perform photo inspections because the amendments merely conform to Chapter 638. To the extent there are any costs to insurers or persons who perform photo inspections, that is a result of Chapter 638 and not this amendment.

This amendment does not impose costs on any local government.

5. Local government mandates: This amendment does not impose any program, service, duty, or responsibility upon a county, city, town, village, school district, fire district, or other special district.

6. Paperwork: The amendment to the rule does not generate any additional paperwork for insurers or people who perform photo inspections. To the extent they have additional paperwork, it is the result of Chapter 638 and not this amendment.

7. Duplication: The amendment does not duplicate, overlap, or conflict with any existing State or federal rules or other legal requirements.

8. Alternatives: The Department considered not amending the rule. However, DFS must amend the rule to conform to Chapter 638.

9. Federal standards: The amendment does not exceed any minimum standards of the federal government for the same or similar subject areas.

10. Compliance schedule: Insurers must comply with the amendment to the rule upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

The Department of Financial Services finds that this amendment will not have a substantial adverse impact on small businesses and local governments. The amendment merely conforms the rule to Chapter 638 of the Laws of 2023 ("Chapter 638"), which amended Insurance Law section 3411 to permit an insurer to waive the requirement to inspect some or all private passenger automobiles prior to providing physical damage coverage. To the extent there is an adverse impact on small businesses or local governments, it is a result of Chapter 638 and not this amendment.

Rural Area Flexibility Analysis

The Department of Financial Services finds that this amendment will not have any adverse economic impact or impose compliance requirements on rural areas. This amendment merely conforms the rule to Chapter 638 of the Laws of 2023 ("Chapter 638"), which amended Insurance Law section 3411 to permit an insurer to waive the requirement to inspect some or all private passenger automobiles prior to providing physical damage coverage. To the extent there is an adverse impact on rural areas, it is a result of Chapter 638 and not this amendment.

Job Impact Statement

The Department of Financial Services finds that this amendment should not have a substantial adverse impact on jobs or employment opportunities in New York State. The amendment merely conforms the rule to Chapter 638 of the Laws of 2023 ("Chapter 638"), which amended Insurance Law section 3411 to permit an insurer to waive the requirement to inspect some or all private passenger automobiles prior to providing physical damage coverage. To the extent there is an adverse impact on jobs and employment opportunities in New York State, it is a result of Chapter 638 and not this amendment.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Enterprise Risk Management and Own Risk and Solvency Assessment; Group-Wide Supervision

I.D. No. DFS-14-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 82 (Regulation 203) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 316, 1501(a), 1503(c), 1604, 1702 and 1717(c)

Subject: Enterprise Risk Management and Own Risk and Solvency Assessment; Group-Wide Supervision.

Purpose: To implement chapter 344 of the Laws of 2023, which imposed an annual GCC filing requirement.

Text of proposed rule: Subdivisions (f) through (n) of section 82.1 are amended as follows:

(f) *Group capital calculation instructions shall have the meanings set forth in Insurance Law sections 1501(a)(8), 1604(f)(1), and 1702(g).*

(g) Group-wide supervisor means the regulatory official authorized to engage in conducting and coordinating group-wide supervision activities.

[(g)] (h) Holding company shall have the meaning set forth in Insurance Law section 1501(a)(3).

[(h)] (i) Holding company system shall have the meaning set forth in Insurance Law section 1501(a)(6).

[(i)] (j) Insurer means an insurer authorized to do an insurance business in this State, including a domestic corporation organized pursuant to In-

surance Law article 43 and a domestic retirement system subject to Insurance Law article 46 that has registered or is required to register under Insurance Law article 17.

[(j)] (k) Internationally active insurance group or IAIG means a holding company system, article 16 system, or article 17 system that includes an insurer registered under Insurance Law sections 1503, 1604, or 1717 and meets the following criteria:

(1) has premiums written in at least three countries;

(2) the percentage of gross premiums written outside the United States is at least 10 percent of the holding company system's, article 16 system's, or article 17 system's total gross written premiums; and

(3) based on a three-year rolling average, the total assets of the holding company system, article 16 system, or article 17 system are at least \$50 billion or the total gross written premiums of the holding company system, article 16 system, or article 17 system are at least \$10 billion.

[(l) NAIC shall have the meanings set forth in Insurance Law sections 1501(a)(9), 1604(f)(2), and 1702(h).

[(k)] (m) Own risk and solvency assessment or ORSA means an internal assessment, appropriate to the nature, scale, and complexity of an insurer, a holding company system, an article 16 system, or an article 17 system, conducted by that insurer, holding company system, article 16 system, or article 17 system, of the material and relevant risks associated with the insurer's, holding company system's, article 16 system's, or article 17 system's current business plan, and of the sufficiency of capital resources to support those risks.

[(l)] (n) ORSA guidance manual means the current version of the own risk and solvency assessment guidance manual developed and adopted by the National Association of Insurance Commissioners.

[(m)] (o) ORSA summary report means a confidential, high-level summary of an insurer's, holding company system's, article 16 system's, or article 17 system's ORSA.

[(n)] (p) Parent corporation shall have the meaning set forth in Insurance Law section 1702(b).

Sections 82.5 and 82.6 are renumbered as sections 82.6 and 82.7 and a new section 82.5 is added as follows:

§ 82.5 *Group capital calculation.*

(a) *An entity required to file a group capital calculation pursuant to Insurance Law sections 1503(c), 1604(c), and 1717(c) shall submit such calculation electronically.*

(b) *Pursuant to Insurance Law sections 1503(c)(5), 1604(c)(6), and 1717(c)(6), where an entity has previously filed the annual group capital calculation at least once, the superintendent, when this State is the lead state, may exempt the entity from filing the annual group capital calculation if the superintendent determines, based upon that filing, that the holding company system, article 16 system, or article 17 system meets all of the following criteria:*

(1) *has annual direct written and unaffiliated assumed premium (including international direct and assumed premium), but excluding premiums reinsured with the Federal Crop Insurance Corporation and Federal Flood Program, of less than \$1,000,000,000;*

(2) *has no insurers within its holding company system, article 16 system, or article 17 system that are domiciled outside of the United States or one of its territories;*

(3) *has no banking, depository, or other financial entity that is subject to an identified regulatory capital framework within its holding company system, article 16 system, or article 17 system;*

(4) *the holding company system, article 16 system, or article 17 system attests that there are no material changes in the transactions between insurers and non-insurers in the system that have occurred since the last filing of the annual group capital calculation; and*

(5) *the non-insurers within the holding company system, article 16 system, or article 17 system do not pose a material financial risk to an insurer's ability to honor policyholder obligations.*

(c) *Pursuant to Insurance Law sections 1503(c)(5), 1604(c)(6), and 1717(c)(6), where an entity has previously filed the annual group capital calculation at least once, the superintendent, when this State is the lead state, may accept in lieu of the group capital calculation a limited group capital filing if:*

(1) *the holding company system, article 16 system, or article 17 system has annual direct written and unaffiliated assumed premium (including international direct and assumed premium), but excluding premiums reinsured with the Federal Crop Insurance Corporation and Federal Flood Program, of less than \$1,000,000,000; and*

(2) *all of the following additional criteria are met:*

(i) *the entity has no insurers within its holding company system, article 16 system, or article 17 system that are domiciled outside of the United States or one of its territories;*

(ii) *the entity does not include a banking, depository, or other financial entity that is subject to an identified regulatory capital framework; and*

(iii) the entity attests that there are no material changes in transactions between insurers and non-insurers in the system that have occurred since the last filing of the report to the superintendent and the non-insurers within the system do not pose a material financial risk to an insurer's ability to honor policyholder obligations.

(d) For an entity that has previously met an exemption with respect to the group capital calculation pursuant to subdivision (b) or (c) of this section, the superintendent may require the entity at any time to file an annual group capital calculation, completed in accordance with the group capital calculation instructions, if any insurer within the holding company system, article 16 system, or article 17 system:

(1) is in a risk-based capital level event as set forth in Insurance Law section 1322 or 1324 or a similar standard for a non-United States insurer;

(2) has surplus to policyholders that the superintendent determines is not adequate in relation to the insurer's outstanding liabilities or its financial needs, pursuant to Insurance Law section 1104(c); or

(3) otherwise exhibits qualities of a troubled insurer as determined by the superintendent based on unique circumstances, including the type and volume of business written, ownership and organizational structure, federal agency requests, and international supervisor requests.

(e) A non-United States jurisdiction is considered to "recognize and accept" the group capital calculation if it satisfies the following criteria:

(1) For the purpose of Insurance Law sections 1503(c)(3)(D), 1604(c)(4)(D), and 1717(c)(4)(D), the non-United States jurisdiction:

(i) recognizes the United States state regulatory approach to group supervision and group capital by providing confirmation, from a competent regulatory authority in such jurisdiction, that insurers and systems, whose lead state is accredited by the NAIC under the NAIC accreditation program, shall be subject only to worldwide prudential insurance group supervision, including worldwide group governance, solvency and capital, and reporting, as applicable, by the lead state and shall not be subject to group supervision, including worldwide group governance, solvency and capital, and reporting, at the level of the worldwide parent undertaking of the insurance or reinsurance group by the non-United States jurisdiction; or

(ii) where no United States insurance system operates in the non-United States jurisdiction, that non-United States jurisdiction indicates formally in writing to the superintendent, when this State is the lead state, with a copy to the International Association of Insurance Supervisors, that the group capital calculation is an acceptable international capital standard, which shall serve as the documentation otherwise required in subparagraph (i) of paragraph (1) of this subdivision; and

(2) the non-United States jurisdiction provides confirmation from a competent regulatory authority in such jurisdiction that information regarding an insurer and its parent, subsidiaries, or affiliates, if applicable, shall be provided to the superintendent, when this State is the lead state, in accordance with a memorandum of understanding or similar document between the superintendent and such jurisdiction, including the International Association of Insurance Supervisors Multilateral Memorandum of Understanding or other multilateral memoranda of understanding coordinated by the NAIC. When this State is the lead state, the superintendent shall determine, in consultation with the NAIC committee process, if the requirements of the information sharing agreements are in force.

(f)(1) If the superintendent, when this State is the lead state, makes a determination pursuant to Insurance Law section 1503(c)(3)(D), 1604(c)(4)(D), or 1717(c)(4)(D) that differs from the NAIC list of non-United States jurisdictions that "recognize and accept" the group capital calculation, the superintendent will provide thoroughly documented justification to the NAIC and other states.

(2) Upon determination by the superintendent that a non-United States jurisdiction no longer meets one or more of the requirements to "recognize and accept" the group capital calculation, the superintendent may recommend to the NAIC that the non-United States jurisdiction be removed from the list of jurisdictions that "recognize and accept" the group capital calculation.

Text of proposed rule and any required statements and analyses may be obtained from: Joana Lucashuk, New York State Department of Financial Services, One State Street, New York, NY 10004, (212) 480-2125, email: Joana.Lucashuk@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority: Financial Services Law §§ 202 and 302 and Insurance Law §§ 301, 316, 1501(a), 1503(c), 1604, 1702, and 1717(c).

Financial Services Law § 202 establishes the office of the Superintendent of Financial Services ("Superintendent"). Financial Services Law § 302 and Insurance Law § 301, in material part, authorize the Superinten-

dent to effectuate any power accorded to the Superintendent by the Financial Services Law, Insurance Law, or any other law, and to prescribe regulations interpreting the Insurance Law.

Insurance Law § 316 permits the Superintendent to promulgate regulations to require electronic filings.

Insurance Law § 1501 sets forth definitions relating to holding companies, including "group capital calculation instructions," while Insurance Law § 1503(c) requires an ultimate holding company to file with the Superintendent a group capital calculation ("GCC") by June 30 of each year when New York is the lead state of the holding company system.

Insurance Law §§ 1604 and 1702 set forth definitions and GCC filing requirements that are comparable to those set forth in Insurance Law §§ 1501 and 1503(c).

2. Legislative objectives: To implement Chapter 344 of the Laws of 2023 ("Chapter 344"), which imposed an annual GCC filing requirement on certain ultimate holding companies and domestic insurers with subsidiaries, for which New York is the lead state (collectively, "entities"), to comply with the bilateral agreements between the U.S. and E.U. and U.S. and U.K. on prudential measures regarding insurance and reinsurance.

3. Needs and benefits: Insurance Law Article 15 sets forth standards for the regulation of holding company systems, while Insurance Law Articles 16 and 17 set forth standards for the regulation of domestic insurers that have subsidiaries. Chapter 344 amended Insurance Law Articles 15, 16, and 17, in relevant part, to impose an annual GCC filing requirement on certain entities to comply with the bilateral agreements between the U.S. and E.U. and U.S. and U.K. on prudential measures regarding insurance and reinsurance. States must have a worldwide GCC in place to avoid the E.U. or U.K. imposing its own GCC on that group and, therefore, all the U.S. insurers within the group. The GCC will also become a National Association of Insurance Commissioners ("NAIC") accreditation standard, with which the Department of Financial Services ("DFS") must comply to maintain its accreditation.

Chapter 344 permits the Superintendent to exempt an entity, when New York is the lead state, from filing an annual GCC or accept a limited GCC filing in accordance with criteria specified by the Superintendent in a regulation. The NAIC's Insurance Holding Company System Model Regulation ("model Regulation") sets forth circumstances under which the Superintendent may further exempt entities from having to file a GCC or accept a limited GCC filing. The model Regulation also sets forth the criteria for when a non-United States jurisdiction is considered to "recognize and accept" the GCC for the purpose of determining whether an entity is exempt from filing a GCC under the law. This regulation adopts the language in the model Regulation, and requires entities to make GCC filings electronically, subject to a hardship exception already set forth in 11 NYCRR Section 82.6.

4. Costs: This regulation will not impose any costs on entities because it merely requires an entity to submit GCC filings electronically, sets forth the criteria for when a non-United States jurisdiction is considered to "recognize and accept" the GCC for the purpose of determining whether an entity is exempt from filing a GCC under the law, and gives the Superintendent discretion to exempt an entity from filing a GCC or accept a limited GCC filing. To the extent entities incur any costs, such as the cost of having to perform a group capital calculation and file it, it is a result of Chapter 344 and not this regulation.

While DFS may incur costs to review the GCC filings, this is a consequence of Chapter 344 and not this regulation, and DFS should be able to absorb any cost in its ordinary budget.

This rule does not impose compliance costs on local governments.

5. Local government mandates: This regulation does not impose any program, service, duty, or responsibility upon a county, city, town, village, school district, fire district, or other special district.

6. Paperwork: This regulation will not impose any paperwork on entities because it merely requires an entity to submit GCC filings electronically, sets forth the criteria for when a non-United States jurisdiction is considered to "recognize and accept" the GCC for the purpose of determining whether an entity is exempt from filing a GCC, and gives the Superintendent discretion to exempt an entity from filing a GCC or accept a limited GCC filing. To the extent entities have any additional paperwork, such as having to file a GCC, it is a result of Chapter 344 and not this regulation.

7. Duplication: This regulation does not duplicate, overlap, or conflict with any existing state or federal rules or other legal requirements.

8. Alternatives: DFS considered not promulgating this regulation but decided it needed to promulgate the regulation because the regulation is necessary to maintain DFS's NAIC accreditation.

9. Federal standards: The regulation does not exceed any minimum standards of the federal government for the same or similar subject areas.

10. Compliance schedule: An entity must comply with the regulation upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

This regulation will not impose any reporting, recordkeeping, or other compliance requirements, or have any impact, including any adverse

impact, on any small business or local government. Chapter 344 of the Laws of 2023 amended Insurance Law Articles 15, 16, and 17 to impose an annual group capital calculation (“GCC”) filing requirement on certain ultimate holding companies and domestic insurers with subsidiaries for which New York is the lead state (collectively, “entities”), to comply with the bilateral agreements between the U.S. and E.U. and U.S. and U.K. on prudential measures regarding insurance and reinsurance.

The regulation sets forth the criteria for which the Superintendent of Financial Services may further exempt entities from having to file a GCC or accept a limited GCC filing. The regulation also sets forth the criteria for when a non-United States jurisdiction is considered to “recognize and accept” the GCC for the purpose of determining whether an entity is exempt from filing a GCC under the law. The regulation further requires entities to submit their annual GCC filings electronically, subject to a hardship exception already set forth in 11 NYCRR Section 82.6.

Rural Area Flexibility Analysis

The Department of Financial Services finds that this amendment will not have any adverse economic impact or impose compliance requirements on rural areas. Chapter 344 of the Laws of 2023 amended Insurance Law Articles 15, 16, and 17 to impose an annual group capital calculation (“GCC”) filing requirement on certain ultimate holding companies and domestic insurers with subsidiaries for which New York is the lead state (collectively, “entities”), to comply with the bilateral agreements between the U.S. and E.U. and U.S. and U.K. on prudential measures regarding insurance and reinsurance.

The regulation sets forth the criteria for which the Superintendent of Financial Services may further exempt entities from having to file a GCC or may accept a limited GCC filing. The regulation also sets forth the criteria for when a non-United States jurisdiction is considered to “recognize and accept” the GCC for the purpose of determining whether an entity is exempt from filing a GCC under the law. The regulation further requires entities to submit their annual GCC filings electronically, subject to a hardship exception already set forth in 11 NYCRR Section 82.6.

Job Impact Statement

This regulation should not adversely impact jobs or employment opportunities in New York State. Chapter 344 of the Laws of 2023 amended Insurance Law Articles 15, 16, and 17 to impose an annual group capital calculation (“GCC”) filing requirement on certain ultimate holding companies and domestic insurers with subsidiaries, for which New York is the lead state (collectively, “entities”), to comply with the bilateral agreements between the U.S. and E.U. and U.S. and U.K. on prudential measures regarding insurance and reinsurance.

The regulation sets forth the criteria for which the Superintendent of Financial Services may further exempt entities from having to file a GCC or accept a limited GCC filing. The regulation also sets forth the criteria for when a non-United States jurisdiction is considered to “recognize and accept” the GCC for the purpose of determining whether an entity is exempt from filing a GCC under the law. The regulation further requires entities to submit their annual GCC filings electronically, subject to a hardship exception already set forth in 11 NYCRR Section 82.6.

Department of Health

NOTICE OF ADOPTION

Lead Testing in School Drinking Water

I.D. No. HLT-37-23-00002-A

Filing No. 256

Filing Date: 2024-03-14

Effective Date: 2024-04-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Subpart 67-4 of Title 10 NYCRR.

Statutory authority: Public Health Law, section 1110

Subject: Lead Testing in School Drinking Water.

Purpose: Lower action level for lead in school drinking water from 15 parts per billion (ppb) to 5 ppb & revise reporting requirements.

Text or summary was published in the September 13, 2023 issue of the Register, I.D. No. HLT-37-23-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqa@health.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

Comment: Commenter requested justification for the decision to lower the lead action level from 15 parts per billion (ppb) to 5 ppb, given that the Federal action level that applies to public drinking water systems remains 15 ppb. Commentor asserted that regulated schools will be forced to employ expensive treatment technologies to provide a level of public health protection not required, and that students will not benefit from, outside the school environment.

Response: Subpart 67-4 derives its statutory authority from Public Health Law § 1110, which was amended to reduce the action level from 15 ppb to 5 ppb. In establishing the 5 ppb standard in law, New York joined three other states and the District of Columbia with the lowest allowable lead levels in school drinking water in the nation. The proposed revisions to Subpart 67-4 align the regulation with the statute from which it derives its authority. According to the Centers for Disease Control and Prevention, protecting children from exposure to lead is important to lifelong good health. No safe blood lead level in children has been identified. Even low levels of lead in blood have been shown to negatively affect a child’s intelligence, ability to pay attention, and academic achievement. (<https://www.cdc.gov/nceh/lead/prevention/health-effects.htm>). No changes were made to the proposed regulation in response to this comment.

NOTICE OF ADOPTION

Long Term Care Ombudsman Program

I.D. No. HLT-46-23-00001-A

Filing No. 257

Filing Date: 2024-03-18

Effective Date: 2024-04-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 405.28 and 411.1 of Title 10 NYCRR; amendment of section 485.13 of Title 18 NYCRR.

Statutory authority: Elder Law, section 218; Public Health Law, section 2803-c

Subject: Long Term Care Ombudsman Program.

Purpose: To clarify language relative to access by the long-term care ombudsmen and adding reference to section 218 of Elder Law.

Text or summary was published in the November 15, 2023 issue of the Register, I.D. No. HLT-46-23-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqa@health.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Department of Motor Vehicles

NOTICE OF ADOPTION

Insurance Identification Cards and Motor Vehicle Liability Insurance Reporting

I.D. No. MTV-03-24-00001-A

Filing No. 259

Filing Date: 2024-03-19

Effective Date: 2024-04-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Parts 32.3(l), 34.2(k) and 34.8 of Title 15 NYCRR.

Statutory authority: Vehicle and Traffic Law, sections 215(a), 312(4) and 370(6)

Subject: Insurance Identification Cards and Motor Vehicle Liability Insurance Reporting.

Purpose: To expand the definition of insurance company to include certain risk retention groups.

Text or summary was published in the January 17, 2024 issue of the Register, I.D. No. MTV-03-24-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Heidi A. Bazicki, Department of Motor Vehicles, 6 Empire State Plaza, Rm. 522A, Albany, NY 12228, (518) 474-0871, email: heidi.bazicki@dmv.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 5th year after the year in which this rule is being adopted

Assessment of Public Comment

The agency received no public comment.

Public Service Commission

NOTICE OF ADOPTION

Central Hudson’s Final Implementation Plan

I.D. No. PSC-24-23-00024-A

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order approving, with modifications, Central Hudson Gas & Electric Corporation’s (Central Hudson) Final Implementation Plan, and directing Central Hudson to implement the plan.

Statutory authority: Public Service Law, section 66(19)

Subject: Central Hudson’s Final Implementation Plan.

Purpose: To approve, with modifications, Central Hudson’s Final Implementation Plan.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order approving, with modifications, Central Hudson Gas & Electric Corporation’s (Central Hudson) Final Implementation Plan, and directing Central Hudson to implement the plan. Central Hudson shall execute the Final Implementation Plan, as filed on January 31, 2024, and modified in the body of the order, with the oversight of the Staff of the Department of Public Service. Central Hudson shall provide quarterly progress reports as described in the body of the order. Such quarterly progress reports shall be filed with the Secretary on September 30, 2024, and the last day of every third month thereafter until the Director of the Office of Accounting, Audits and Finance confirms that the implementation plan has been fully and satisfactorily implemented. Central Hudson shall provide the deliverables identified in the implementation plan to the Secretary, as modified in the order. Central Hudson shall provide an annual report in fulfillment of Recommendation 2.3 as described in the body of the order. This report shall be filed with the Secretary to the Commission on January 30, 2025, and January 30 of every year thereafter until the Director of the Office of Accounting, Audits and Finance confirms that the implementation plan has been fully and satisfactorily implemented, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 14, 2023 issue of the Register, I.D. No. PSC-24-23-00024-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(21-M-0541SA1)

NOTICE OF ADOPTION

CPCN, Lightened Regulation and Construction Financing

I.D. No. PSC-27-23-00014-A

Filing Date: 2024-03-19

Effective Date: 2024-03-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order granting Canisteo Wind Energy LLC (CWE) a Certificate of Public Convenience and Necessity (CPCN), a lightened ratemaking regulatory regime, and approving construction financing.

Statutory authority: Public Service Law, sections 2(12), (13), 5(1)(b), 64, 65, 66, 68, 69, 69-a, 70, 71, 72, 72-a, 105-114, 114-a, 115, 118, 119-b and 119-c

Subject: CPCN, lightened regulation and construction financing.

Purpose: To grant CWE a CPCN, a lightened regulatory regime, and approve construction financing.

Substance of final rule: The Commission, on March 14, 2024, adopted an order granting Canisteo Wind Energy LLC (CWE) a Certificate of Public Convenience and Necessity (CPCN), a lightened ratemaking regulatory regime, and approving construction financing in connection with the construction and operation of a wind-powered electric generating facility (Wind Facility) with a maximum capacity of 290.7 megawatts (MW), and an approximately 14.6 mile overhead 115 kilovolt (kV) electric transmission facility connecting the Wind Facility to New York State Electric and Gas’s (NYSEG) Bennett Substation (Transmission Facility, and together with the Wind Facility, the Project). CWE shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. CWE is granted flexible construction financing approval pursuant to Public Service Law § 69. CWE shall file a report regarding the ownership of generating assets by January 30 of each calendar year. CWE shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating its complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order. CWE shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. CWE shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. CWE shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 5, 2023 issue of the Register, I.D. No. PSC-27-23-00014-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0297SA1)

NOTICE OF ADOPTION

CPCN and Lightened Regulation

I.D. No. PSC-35-23-00023-A

Filing Date: 2024-03-19

Effective Date: 2024-03-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order granting Homer Solar Energy Center, LLC (HSEC) a Certificate of Public Convenience and Necessity (CPCN) and a lightened ratemaking regulatory regime.

Statutory authority: Public Service Law, sections 2(12), (13), (23), 4(1),

5(1)(b), 11, 19, 24, 25, 26, 65, 66, 68(1), (2), 69, 69-a, 70, 110, 111, 115 and 119-b

Subject: CPCN and lightened regulation.

Purpose: To grant HSEC a CPCN and lightened ratemaking regulatory regime.

Substance of final rule: The Commission, on March 14, 2024, adopted an order granting Homer Solar Energy Center, LLC (HSEC) a Certificate of Public Convenience and Necessity (CPCN) and a lightened ratemaking regulatory regime in connection with the construction and operation of an approximately 90 megawatts (MW) solar photovoltaic energy generating facility and associated equipment, with a point of interconnection with Niagara Mohawk Power Corporation d/b/a National Grid's Cortland to Fenner 115 kilovolt (kV) transmission line (the Facility). HSEC shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. HSEC shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating its complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order. HSEC shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. HSEC shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. HSEC shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 30, 2023 issue of the Register, I.D. No. PSC-35-23-00023-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0412SA1)

NOTICE OF ADOPTION

Petition to Change the Form of Subscriber Notices of Cable Television Rate and Programming Changes

I.D. No. PSC-37-23-00008-A

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order denying Verizon New York Inc.'s (Verizon) petition to change the form of certain subscriber notices of cable television rate and programming changes.

Statutory authority: Public Service Law, section 224-a(2)(d)

Subject: Petition to change the form of subscriber notices of cable television rate and programming changes.

Purpose: To deny Verizon's petition to change the form of subscriber notices of cable television rate and programming changes.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order denying Verizon New York Inc.'s (Verizon) petition to change the form of certain subscriber notices of cable television rate and programming changes. Verizon's proposal to list a website URL on the customers' bills does not meet the requirements of PSL § 224-a and 16 NYCRR § 890.80 and Verizon's request that the Commission clarify that its proposed practice complies with the statutory and regulatory requirements is denied. Verizon's request for a waiver of Public Service Law § 224-a is also denied, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 13, 2023 issue of the Register, I.D. No. PSC-37-23-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social

security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-V-0196SA1)

NOTICE OF ADOPTION

Dynamic Load Management Program Procurement Modifications

I.D. No. PSC-39-23-00008-A

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order approving modifications to Dynamic Load Management (DLM) Program procurements and directed the Indicated Utilities to file a proposal outlining the proposed alternative procurement mechanisms.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Dynamic Load Management Program procurement modifications.

Purpose: To approve modifications to DLM Program procurements and direct the Indicated Utilities to file a proposal.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order approving modifications to Dynamic Load Management (DLM) Program procurements and directed Central Hudson Gas and Electric Corporation, New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas & Electric Corporation, collectively the Indicated Utilities, to file a proposal outlining the proposed alternative procurement mechanisms no later than 60 days after the issuance of the order, for future commission review and approval, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 27, 2023 issue of the Register, I.D. No. PSC-39-23-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0130SA14)

NOTICE OF ADOPTION

Con Edison's RDM Targets for Rate Years 2 and 3

I.D. No. PSC-49-23-00002-A

Filing Date: 2024-03-19

Effective Date: 2024-03-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order approving Con Edison's petition to correct their electric & gas revenue decoupling mechanism (RDM) targets for Rate Years 2 and 3 and directing Con Edison to file tariff amendments to make those corrections.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Con Edison's RDM targets for Rate Years 2 and 3.

Purpose: To approve Con Edison's petition to correct their RDM targets for Rate Years 2 and 3.

Text or summary was published in the December 6, 2023 issue of the Register, I.D. No. PSC-49-23-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commis-

sion, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(22-E-0064SA3)

NOTICE OF ADOPTION

DLM Program Modifications

I.D. No. PSC-52-23-00008-A

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order directing New York State Electric & Gas Corporation (NYSEG) and Rochester Gas & Electric Corporation (RG&E) to make modifications to its Dynamic Load Management (DLM) Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: DLM program modifications.

Purpose: To direct NYSEG and RG&E to make DLM program modifications.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order directing New York State Electric & Gas Corporation (NYSEG) and Rochester Gas & Electric Corporation (RG&E) to make modifications to its Dynamic Load Management (DLM) Program. NYSEG and RG&E shall submit proposals outlining the specifics of the participation of residential energy storage in the Direct Load Control programs as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. NYSEG and RG&E shall also report on the efficacy of reducing the initial Performance Factor from 0.50 to 0.0 as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. NYSEG and RG&E shall file tariff amendments modifying the Commercial System Relief Program (CSR) and Dynamic Load Relief Program (DLRP) to state that Performance Payments will not be made to CSR and DLRP if service is taken under Phase One Net Energy Metering and Value-Stack, consistent with the discussion in the body of the order, to become effective on May 1, 2024, on not less than five days' notice. RG&E shall also file tariff amendments reflecting a decrease in the CSR event threshold from 97% to 94%, consistent with the discussion in the body of the order, to become effective on May 1, 2024, on not less than five days' notice, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 27, 2023 issue of the Register, I.D. No. PSC-52-23-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(14-E-0423SA14)

NOTICE OF ADOPTION

DLM Program Modifications

I.D. No. PSC-52-23-00010-A

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order directing Consoli-

dated Edison Company of New York Inc. (Con Edison) to make modifications to its Dynamic Load Management (DLM) Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: DLM program modifications.

Purpose: To direct Con Edison to make DLM program modifications.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order directing Consolidated Edison Company of New York Inc. (Con Edison) to make modifications to its Dynamic Load Management (DLM) Program. Con Edison shall submit proposals outlining the specifics of the participation of residential energy storage in the Direct Load Control programs as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. Con Edison shall also report on the efficacy of reducing the initial Performance Factor from 0.50 to 0.0 as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. Con Edison shall file tariff amendments (1) modifying Dynamic Load Relief Program and Auto-Dynamic Load Management Program Call Windows from the hours between 6:00 a.m. and 11:59 p.m. to the hours between 8:00 a.m. and 11:59 p.m., (2) updating Rider T to reflect the nitrous oxide emission standards to be effective May 1, 2025, and (3) modifying the list of peaker plants, consistent with the discussion in the body of the order, to become effective on May 1, 2024, on not less than five days' notice, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 27, 2023 issue of the Register, I.D. No. PSC-52-23-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(14-E-0423SA12)

NOTICE OF ADOPTION

DLM Program Modifications

I.D. No. PSC-52-23-00011-A

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order directing Orange & Rockland Utilities, Inc. (O&R) to make modifications to its Dynamic Load Management (DLM) Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: DLM program modifications.

Purpose: To direct O&R to make DLM program modifications.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order directing Orange & Rockland Utilities, Inc. (O&R) to make modifications to its Dynamic Load Management (DLM) Program. O&R shall submit proposals outlining the specifics of the participation of residential energy storage in the Direct Load Control programs as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. O&R shall also report on the efficacy of reducing the initial Performance Factor from 0.50 to 0.0 as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 27, 2023 issue of the Register, I.D. No. PSC-52-23-00011-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA15)

NOTICE OF ADOPTION**DLM Program Modifications****I.D. No.** PSC-52-23-00012-A**Filing Date:** 2024-03-15**Effective Date:** 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order directing Niagara Mohawk Power Corporation d/b/a National Grid (National Grid) to make modifications to its Dynamic Load Management (DLM) Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: DLM program modifications.

Purpose: To direct National Grid to make DLM program modifications.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order directing Niagara Mohawk Power Corporation d/b/a National Grid (National Grid) to make modifications to its Dynamic Load Management (DLM) Program. National Grid shall submit proposals outlining the specifics of the participation of residential energy storage in the Direct Load Control programs as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. National Grid shall also report on the efficacy of reducing the initial Performance Factor from 0.50 to 0.0 as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. National Grid shall file tariff amendments modifying the Commercial System Relief Program (CSRP) and Dynamic Load Relief Program (DLRP) to state that Performance Payments will not be made to CSRP and DLRP if service is taken under Phase One Net Energy Metering and Value-Stack, consistent with the discussion in the body of the order, to become effective on May 1, 2024, on not less than five days' notice, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 27, 2023 issue of the Register, I.D. No. PSC-52-23-00012-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA13)

NOTICE OF ADOPTION**DLM Program Modifications****I.D. No.** PSC-52-23-00013-A**Filing Date:** 2024-03-15**Effective Date:** 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order directing Central Hudson Gas & Electric Corporation (Central Hudson) to make modifications to its Dynamic Load Management (DLM) Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: DLM program modifications.

Purpose: To direct Central Hudson to make DLM program modifications.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order directing Central Hudson Gas & Electric Corporation (Central Hudson) to make modifications to its Dynamic Load Management (DLM) Program. Central Hudson shall submit proposals outlining the specifics of the participation of residential energy storage in the Direct Load Control programs as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. Central Hudson shall also report on the efficacy of reducing the initial Performance Factor from 0.50

to 0.0 as part of the 2024 annual reports, as discussed in the body of the order, by no later than November 15, 2024. Central Hudson shall file tariff amendments modifying the Commercial System Relief Program (CSRP) and Dynamic Load Relief Program (DLRP) to state that Performance Payments will not be made to CSRP and DLRP if service is taken under Phase One Net Energy Metering and Value-Stack, consistent with the discussion in the body of the order, to become effective on May 1, 2024, on not less than five days' notice. Central Hudson shall file tariff amendments reflecting a decrease in the CSRP event threshold from 97% to 94%, consistent with the discussion in the body of the order, to become effective on May 1, 2024, on not less than five days' notice, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 27, 2023 issue of the Register, I.D. No. PSC-52-23-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA11)

NOTICE OF ADOPTION**Transfer of Water Supply Assets and Dissolution of Company****I.D. No.** PSC-01-24-00012-A**Filing Date:** 2024-03-15**Effective Date:** 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order adopting the emergency rule on a permanent basis to transfer the water supply assets of Rural Atlantic Water Company, Inc. to the Town of Warwick, and authorizing the dissolution of Rural Atlantic.

Statutory authority: Public Service Law, sections 89-h and 108

Subject: Transfer of water supply assets and dissolution of company.

Purpose: To adopt the emergency rule on a permanent basis.

Substance of final rule: The Commission, on March 14, 2024, adopted an order adopting the emergency rule on a permanent basis to transfer the water supply assets of Rural Atlantic Water Company, Inc. (Rural Atlantic) to the Town of Warwick (Warwick), and authorizing the dissolution of Rural Atlantic. The Order Authorizing Transfer on an Emergency Basis, issued in this proceeding on December 18, 2023, is adopted as a permanent action pursuant to State Administrative Procedure Act § 202(1) and (6). Rural Atlantic is granted consent and approval to dissolve the company and is directed to complete the dissolution process within two years of the date of the order. Rural Atlantic is directed to submit its certificate of dissolution to the Secretary to the Commission prior to filing it with the New York State Department of State. The Secretary of this Commission is directed to endorse the Commission's consent and approval upon the certificate of dissolution. Rural Atlantic is authorized to deliver the certificate of dissolution endorsed with the Commission's consent and approval to the New York State Department of State. Rural Atlantic is directed to file, with the Secretary to the Commission, verified proof that it delivered the certificate of dissolution to the New York State Department of State within ten days of delivering the certificate of dissolution to the New York State Department of State, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 3, 2024 issue of the Register, I.D. No. PSC-01-24-00012-EP.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-W-0684SA1)

NOTICE OF ADOPTION

Installed Reserve Margin for the New York Control Area

I.D. No. PSC-01-24-00013-A

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order adopting an Installed Reserve Margin (IRM) of 22.0% for the New York Control Area, established by the New York State Reliability Council (NYSRC), for the Capability Year beginning May 1, 2024 and ending April 30, 2025.

Statutory authority: Public Service Law, sections 4(1), 5(2), 65(1), 66(1), (2), (4) and (5)

Subject: Installed Reserve Margin for the New York Control Area.

Purpose: To adopt an IRM of 22.0% for the New York Control Area for the 2024-2025 Capability Year.

Substance of final rule: The Commission, on March 14, 2024, adopted an order adopting an Installed Reserve Margin of 22.0% for the New York Control Area, established by the New York State Reliability Council, for the Capability Year beginning May 1, 2024 and ending April 30, 2025, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 3, 2024 issue of the Register, I.D. No. PSC-01-24-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(07-E-0088SA18)

NOTICE OF ADOPTION

Motion for Waiver of Article VII Commission Regulations

I.D. No. PSC-01-24-00016-A

Filing Date: 2024-03-19

Effective Date: 2024-03-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order granting Niagara Mohawk Power Corporation, d/b/a National Grid's (National Grid) motion for a waiver of certain Commission regulations relating to Public Service Law Article VII.

Statutory authority: Public Service Law, sections 4 and 22.

Subject: Motion for waiver of Article VII Commission regulations.

Purpose: To grant National Grid's motion for waiver of certain Article VII Commission regulations.

Substance of final rule: The Commission, on March 14, 2024, adopted an order granting Niagara Mohawk Power Corporation, d/b/a National Grid's (National Grid) November 6, 2023 motion for a waiver of certain Commission regulations relating to Public Service Law Article VII, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 3, 2024 issue of the Register, I.D. No. PSC-01-24-00016-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-T-0660SA1)

NOTICE OF ADOPTION

Financing Petition

I.D. No. PSC-02-24-00003-A

Filing No. null

Filing Date: 2024-03-15

Effective Date: 2024-03-15

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/14/24, the PSC adopted an order authorizing Consolidated Edison Company of New York, Inc. (Con Edison) to issue and sell Long-Term Indebtedness and to enter into multi-year credit agreements.

Statutory authority: Public Service Law, section 69

Subject: Financing petition.

Purpose: To authorize Con Edison's financing petition.

Substance of Final Rule: The Commission, on March 14, 2024, adopted an order authorizing Consolidated Edison Company of New York, Inc. (Con Edison) to issue and sell up to \$6.05 billion of long-term debt securities in one or more transactions, not later than December 31, 2027. The proceeds from the issuance of these securities shall only be used for the purposes described in Ordering Clause 2. Con Edison is authorized to enter into or continue Revolving Credit Agreements in a cumulative amount not to exceed \$3.00 billion, over a period not to exceed December 31, 2027. For the purposes of the optional refunding of its outstanding unsecured long-term debt, Con Edison is authorized to issue up to \$3.00 billion of unsecured long-term debt, not later than December 31, 2027. The order supersedes and revokes the authorization granted in Case 21-M-0403, Order Authorizing Issuance of Securities, issued November 18, 2021. The proceeds from the issuance of the securities authorized by the order may be used only for a) the acquisition of property, the construction, completion, extension or improvement of Con Edison's facilities or the improvement or maintenance of its service within New York State (to the extent such expenditures exceed funds originating from credits to the accumulated provisions for depreciation, net salvage and accumulated deferred income taxes); b) for the discharge or lawful refunding of Con Edison's obligations; or c) to reimburse Con Edison's treasury for equivalent moneys expended for those purposes prior to December 31, 2023, provided that Con Edison has kept its accounts and vouchers of such expenditures in such a manner as to enable the Commission to ascertain the amount of moneys so expended and the purposes for which such expenditures were made. Within 30 days after the end of each calendar quarter, Con Edison shall submit a compliance filing to the Secretary to the Commission containing the elements described in the body of the order for any security executed during the preceding quarter. If Con Edison does not issue any securities during that quarterly period, the Company shall submit a quarterly compliance filing indicating no such securities were issued. Within 30 days after the end of each calendar quarter, Con Edison shall submit to the Secretary to the Commission a compliance filing containing the elements described in the body of the order for the execution of any debt authorized under the order during the preceding quarter for the purposes of optionally refunding its existing debt. The compliance filing shall include, at a minimum, a net present value analysis which demonstrates that Con Edison will obtain reasonable savings because of the refunding or, if Con Edison predicated the refunding upon other criteria, a letter by its Chief Financial Officer certifying and explaining the reasonableness of its refunding strategy. The filing shall also include a proposed amortization schedule for any redemption premium and unamortized debt discount and expense balances. This schedule shall reflect an amortization period that is the shorter of the remaining life of any refunded issue or the life of the new debt issue. If Con Edison does not optionally refund securities during the quarterly period, it shall submit a quarterly compliance filing indicating that no such securities were issued. Subject to the conditions in the body of the order, Con Edison shall be authorized to defer its costs associated with the issuance of securities authorized under the order in Account 181, Unamortized Debt Expense. The amounts so deferred shall be amortized to Account 428, Amortization of Debt Discount and Expense. In the case of securities issued to refinance existing securities, Con Edison shall recover the costs associated with issuing the securities, except to the extent that the associated costs are drawn from the proceeds of securities, over the shorter of the remaining life of the refunded securities or the life of the new securities. Con Edison shall, within 60 days after the end of each calendar year, file with the Secretary a verified report in the form prescribed by 16 NYCRR Sections 115.1 and 245.1. The report shall include the date the proceeds were utilized for the

purposes authorized in Ordering Clauses 1 and 2 of the order, the amount, and the purpose for which the funds were used. If, upon examination of the uses to which any proceeds are put, it is determined that any expenditure is not a reasonable and proper capital charge, or has not been duly authorized by the Commission, or is in violation of any provision of the law, a sum equal to the expenditure shall, upon order of the Commission, promptly be placed in a commercial banking institution or institutions and said sum shall be subject to all of the conditions and restrictions of the order. The authority granted, and the conditions imposed by the order shall not be construed as passing upon or otherwise approving the accuracy of the books, records, and accounts of Con Edison, nor does the authority to issue securities bind this Commission to any specific ratemaking treatment or regulatory regime. The securities authorized by the order shall not be issued unless and until Con Edison files with the Secretary an unconditional acceptance to obey all the terms, conditions and requirements of the order. If such acceptance is not so filed within a period of 30 days from the effective date of the order, the order may be revoked by the Commission without further notice, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 10, 2024 issue of the Register, I.D. No. PSC-02-24-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (23-M-0694SA1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Petition to Modify the Submeter Approval Order

I.D. No. PSC-14-24-00013-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of Waterside Propco LLC to modify the Order Granting Authorization to Submeter Electricity, issued on August 28, 1997, for the building located at 40 Waterside Plaza, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Petition to modify the submeter approval order.

Purpose: To ensure adequate consumer protections are in place.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on July 27, 2023 by Waterside Propco LLC (Owner), seeking modification of the Order Granting Authorization to Submeter Electricity (Order) issued on August 28, 1997, for the rental building located at 40 Waterside Plaza, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

The Order requires the rate to be calculated based on the actual costs charged by Con Edison to the Owner plus an administrative fee of \$2.75 per meter per month. In the petition, the Owner proposes to modify the rate calculation methodology to allow the Owner to calculate submetered electric rates for individuals residing in market-rate rental units based on Con Edison's tariffed residential rate for directly metered service, SC1. The Owner states that its proposed modified rate calculation is in accordance with the submetering regulations in 16 NYCRR Part 96 which permits a submeter to charge up to the utility's tariffed residential rate for directly metered residential service from Con Edison (SC1).

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(95-E-0011SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Petition for Waiver of the Requirements in Opinion No. 76-17 and 16 NYCRR Part 96 Regarding Individual Metering of Living Units

I.D. No. PSC-14-24-00014-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of Neighbors of Watertown for a waiver of the individual metering requirements in Opinion No. 76-17 and 16 NYCRR Part 96 for a multi-family building facility located at 160 Main Avenue, Watertown, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Petition for waiver of the requirements in Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.

Purpose: To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.

Substance of proposed rule: The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

The property will contain affordable and supportive units, the supportive units will be reserved for persons or families with the lowest possible incomes. A full range of on and off-site behavioral health treatments, behavioral health support, and primary care services will be provided. The supportive services will be provided to tenants in the Supportive Units, however, residents in all the units will be educated on the services and encouraged to utilize services to the greatest extent feasible. The Owner states that based on the benefits from community services that are available for use by the building's specific population, a price signal from an individual meter is unlikely to produce a meaningful conservation response. All units are similarly sized one-bedroom apartments; thus, this structure is analogous to a supportive housing service.

By seeking authority to not individually meter the units the Neighbors of Watertown requests authorization to take electric service from National Grid and to provide the residents of the building at 160 Main Ave, Watertown, New York that are the subject of the petition.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0680SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Petition to Modify the Submeter Approval Order**I.D. No.** PSC-14-24-00015-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of Waterside Propco LLC to modify the Order Granting Authorization to Submeter Electricity issued on August 28, 1997, for the building located at 30 Waterside Plaza, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Petition to modify the submeter approval order.

Purpose: To ensure adequate consumer protections are in place.

Substance of proposed rule: The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

The Order requires the rate to be calculated based on the actual costs charged by Con Edison to the Owner plus an administrative fee of \$2.75 per meter per month. In the petition, the Owner proposes to modify the rate calculation methodology prescribed in the Order to allow the Owner to calculate submetered electric rates for individuals residing in market-rate rental units based on Con Edison's tariffed residential rate for directly metered service, SC1. The Owner states that its proposed modified rate calculation is in accordance with the submetering regulations in 16 NYCRR Part 96 which permits a submeter to charge up to the utility's tariffed residential rate for directly metered residential service from Con Edison (SC1).

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(95-E-0008SP2)

**REVISED RULE MAKING
NO HEARING(S) SCHEDULED**

Updated Cost Estimates for the Solicitation, Procurement, and/or Installation of Qualified Energy Storage Systems

I.D. No. PSC-03-23-00004-RP

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following revised rule:

Proposed Action: The Commission is considering an amendment of the Department of Public Service's "New York's 6 GW Energy Storage Roadmap: Policy Options for Continued Growth in Energy Storage" (Roadmap) proposed rulemaking, which was noticed in the State Register on January 18, 2023.

Statutory authority: Public Service Law, sections 5, 65, 66 and 74

Subject: Updated cost estimates for the solicitation, procurement, and/or installation of qualified energy storage systems.

Purpose: To encourage energy storage deployment and establish an updated 2030 target and deployment program.

Substance of revised rule (Full text is posted at the following State website: <https://documents.dps.ny.gov/public/Common/ViewDoc.aspx?DocRefId={9079428E-0000-C91D-A340-682288832D69}>): The Public Service Commission (Commission) is considering an amendment to make updates to "New York's 6 GW Energy Storage Roadmap: Policy Options for Continued Growth in Energy Storage" (6 GW Roadmap), which was initially filed by New York State Energy Research and Development Authority (NYSERDA) and Department of Public Service (DPS) Staff on December 28, 2022. The 6 GW Roadmap was updated in a filing by DPS Staff on March 15, 2024 (the Updated Filing).

The 6 GW Roadmap lays out a plan to double the State's 2030 energy storage deployment target from 3 gigawatts (GW) of storage to 6 GW of storage by 2030 by updating and augmenting the 2018 Storage Roadmap that was filed in Case 18-E-0130 on June 21, 2018. Like the 2018 Roadmap, the 6 GW Roadmap analyzes various plausible energy storage "use-cases" and suggests policies, regulations, and initiatives that the Commission could implement in order to meet the increased installed energy storage system target of 6 GW.

The Updated Filing includes an updated cost estimate of the energy storage program, as well as associated rate impacts. The 6 GW Roadmap estimated the total cost of the proposed procurement programs to be between \$1.0 billion and \$1.7 billion, with the bulk program estimated to cost between \$474 million and \$1.2 billion and the retail/residential program estimated to cost \$535 million. Further, the 6 GW Roadmap estimated that the 6 GW target would reduce projected future electric system costs by approximately \$2.0 billion. The Updated Filing estimates the total cost of the proposed procurement program to be between \$1.3 billion and \$2.0 billion, with the bulk program estimated to cost between \$701 million and \$1.4 billion and the retail/residential program estimated to cost \$563 million.

The full text of the 6 GW Roadmap, the Updated Filing, and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the actions proposed and may resolve related matters.

Revised rule compared with proposed rule: Substantial revisions were made in section 8 and Appendix B.

Text of revised proposed rule and any required statements and analyses may be obtained from John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, NY 12223, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, NY 12223, (518) 474-6530, email: michelle.phillips@dps.ny.gov

Public comment will be received until: 45 days after publication of this notice.

Revised Regulatory Impact Statement

This proposed rule is related to "the amendment, suspension, repeal, approval, or prescription for the future of rates, ... prices, facilities, appliances, services or allowances therefor or of valuations, costs or accounting, or practices bearing on any of the foregoing whether of general or particular applicability" as defined in State Administrative Procedure Act (SAPA) § 102(2)(a)(ii) and is therefore exempt from filing a Revised Regulatory Impact Statement, pursuant to SAPA § 202-a(5)(b).

Revised Regulatory Flexibility Analysis

This proposed rule is related to "the amendment, suspension, repeal, approval, or prescription for the future of rates,... prices, facilities, appliances, services or allowances therefor, or of valuations, costs or accounting, or practices bearing on any of the foregoing whether of general or particular applicability" as defined in SAPA § 102(2)(a)(ii) and is therefore exempt from filing a Revised Regulatory Flexibility Analysis, pursuant to SAPA § 202-b(3)(a).

Revised Rural Area Flexibility Analysis This proposed rule is related to "the amendment, suspension, repeal, approval, or prescription for the future of rates,... prices, facilities, appliances, services or allowances therefor, or of valuations, costs or accounting, or practices bearing on any of the foregoing whether of general or particular applicability" as defined in SAPA § 102(2)(a)(ii) and is therefore exempt from filing a Revised Rural Area Flexibility Analysis, pursuant to SAPA § 202-bb(4)(a).

Revised Job Impact Statement

This proposed rule is related to the "amendment, suspension, repeal, approval, or prescription for the future of rates, ... prices, facilities, appliances, services or allowances therefor, or of valuations, costs or accounting, or practices bearing on any of the foregoing whether of general or

particular applicability” as defined in SAPA § 102(2)(a)(ii) and is therefore exempt from filing a Revised Job Impact Statement as it is an excluded “rule” pursuant to SAPA § 201-a(6)(a)(i).

Assessment of Public Comment

In response to the notice published in the State Register on January 18, 2023, over 40 initial comments and 16 reply comments were filed by organizations and individuals. As it relates to cost estimates, commenters were generally supportive of the budget proposal described in the Roadmap. However, one commenter was opposed to the cost impacts and requested that the Public Service Commission view the proposed program in conjunction with other, previously authorized, high-cost initiatives.

(18-E-0130SP13)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-04-24-00001-P	Regulations Governing Recreational Fishing for Atlantic Cod	<p>Virtual via Webex—April 4, 2024, 2:00 p.m.</p> <p>Please visit the NYS DEC public calendar at: https://www.dec.ny.gov/calendar for the hearing log-in information and links. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).</p>
ENV-08-24-00011-P	Science-Based State Sea Level Rise Projections	<p>Virtual—April 22, 2024, 2:00 p.m.</p> <p>Notice is hereby given that the New York State Department of Environmental Conservation (NYS DEC) filed a Notice of Proposed Rulemaking with the New York State Department of State to proposed amendments to 6 NYCRR Part 490, Projected Sea Level Rise. The goal of the proposed amendments is to provide up-to-date science-based projections of future sea level rise. Part 490 does not create a mandate on local governments.</p> <p>Written comments on the proposed rule may be submitted until 5 p.m. on April 29, 2024. Comments and requests for further information can be sent by mail to Mark Lowery, NYS DEC Office of Climate Change, 625 Broadway, Albany, NY 12233-1030 or emailed to climate.regs@dec.ny.gov. Include “Comments on Part 490” in the subject line of the email.</p> <p>A public comment hearing for the proposed revisions to the existing rule described above will be held via electronic webinar on April 22, 2024 at 2:00 p.m. Please visit the NYS DEC public calendar at https://www.dec.ny.gov/calendar for the hearing log-in information and links.</p>

The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled, it is not necessary for interested parties to attend the hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but NYS DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYS DEC Division of Communication, Education, and Engagement, either by mail (NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov)

Virtual via Webex—May 2, 2024, 1:00 p.m.

Pursuant to Section 70-0107 of the Environmental Conservation Law (ECL) and State Administrative Procedure Act, art. 3, notice is hereby given that the New York State Department of Environmental Conservation (Department) will hold the following legislative public hearing on the proposed repeal and replacement of 6 NYCRR Part 624, Permit Hearing Procedures, to clarify the hearing process for permit adjudicatory proceedings. In addition to adopting a new Part 624, NYS DEC proposes to amend 6 NYCRR Parts 622, Uniform Enforcement Hearing Procedures, to provide consistency between Parts 624 and 622 and to amend 6 NYCRR Subpart 750-1, Obtaining A SPDES Permit and POSS Registration, to stay contested and inseverable conditions of a new SPDES permit. NYS DEC also proposes to amend 6 NYCRR 621.10(h), 621.11(g) and 621.13(d) to direct applicants requesting a hearing pursuant to those subdivisions to the filing requirements of a new section 624.2 and a new section 750-1.26 that must accompany the request for hearing. The proposed rules may be found at: <http://www.dec.ny.gov/regulations/proregulations.html#public>

Notice of Proposed Rulemaking to repeal and replace 6 NYCRR Part 624 and amend 6 NYCRR Parts 622, 621 and Subpart 750-1 will be published in issue 9 of the State Register, dated February 28, 2024.

Written public comments will be accepted by NYS DEC through May 10, 2024 directed to the addresses below. A virtual public hearing session will be held at 1:00 p.m. on Thursday, May 2, 2024. Complete details concerning the public comment period, public hearing, and the supporting rule making documents are available on the NYS DEC's web site at: <http://www.dec.ny.gov/regulations/proregulations.html#public>

Contact: Michael S. Caruso, NYS DEC Office of Hearings and Mediation Services, 625 Broadway, 1st Floor, Albany, NY 12233-1550, Phone: (518)402-9003, e-mail: DEC.sm.Part624Rulemaking@dec.ny.gov

ENV-09-24-00003-P Permit Hearing Procedures

NYS DEC will provide interpreter services for hearing impaired persons, and language interpreter and translation services for individuals with difficulty understanding or reading English at no charge upon written request submitted no later than April 18, 2024. The written request must be addressed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).

Long Island Power Authority

LPA-09-24-00014-P Time of Day Bill Protection Guarantee

H. Lee Dennison Bldg., Hauppauge, NY—April 29, 2024, 10:00 a.m.

Long Island Power Authority, Uniondale, NY—April 29, 2024, 6:00 p.m.

LPA-09-24-00015-P Long Island Choice Program

H. Lee Dennison Bldg., Hauppauge, NY—April 29, 2024, 10:00 a.m.

Long Island Power Authority, Uniondale, NY—April 29, 2024, 6:00 p.m.

LPA-09-24-00016-P Good Friday

H. Lee Dennison Bldg., Hauppauge, NY—April 29, 2024, 10:00 a.m.

Long Island Power Authority, Uniondale, NY—April 29, 2024, 6:00 p.m.

LPA-09-24-00017-P LED Lights

H. Lee Dennison Bldg., Hauppauge, NY—April 29, 2024, 10:00 a.m.

Long Island Power Authority, Uniondale, NY—April 29, 2024, 6:00 p.m.

Public Service Commission

PSC-01-24-00015-P Proposed Major Rate Increase

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—April 16, 2024, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 23-G-0627.

PSC-06-24-00007-P LED Streetlights in the Village of Cambridge

Virtual via Webex—April 17, 2024, 6:00 p.m. (meeting details via Webex will be publicly noticed separately)

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-24-23-00021-P 06/13/24	Voluntary certification of Recovery Residences in NYS	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS)
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CANNABIS MANAGEMENT, OFFICE OF

OCM-12-24-00010-P 03/20/25	Personal Home Cultivation	The proposed rules establish regulatory parameters around authorizing the personal cultivation of adult-use cannabis
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CENTRAL NEW YORK REGIONAL TRANSPORTATION AUTHORITY

RTA-08-24-00005-P 02/20/25	Rules governing the conduct and safety of the public in the use and operations of transit services	To protect transit facilities, vehicles and passengers and promote public safety
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CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-36-23-00023-P 09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from \$300.00 to \$725.00 a month
CFS-41-23-00003-P 10/10/24	Casework Contacts	To clarify rules regarding casework contacts, and allow, in limited circumstances, the use of videoconferencing
CFS-42-23-00002-ERP 10/17/24	Expansion of eligibility for child care assistance program	To implement changes to the child care assistance program set forth in Chapter 56 of the Laws of 2023

CIVIL SERVICE, DEPARTMENT OF

CVS-01-24-00003-P 01/02/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-01-24-00004-P 01/02/25	Jurisdictional Classification	To classify a position in the exempt class

Action Pending Index**NYS Register/April 3, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-01-24-00005-P	01/02/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-01-24-00006-P	01/02/25	Jurisdictional Classification	To delete a position from and to classify positions in the non-competitive class
CVS-01-24-00007-P	01/02/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-24-00008-P	01/02/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-01-24-00009-P	01/02/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-24-00010-P	01/02/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-01-24-00011-P	01/02/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-07-24-00001-P	02/13/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-07-24-00002-P	02/13/25	Promotion examinations	To permit employees appointed under the "HELP" Program to take promotion examinations
CVS-07-24-00003-P	02/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-07-24-00004-P	02/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-07-24-00005-P	02/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-07-24-00006-P	02/13/25	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-07-24-00007-P	02/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-07-24-00008-P	02/13/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-07-24-00009-P	02/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-07-24-00010-P	02/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-07-24-00011-P	02/13/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-07-24-00012-P	02/13/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-07-24-00013-P	02/13/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-07-24-00014-P	02/13/25	Jurisdictional Classification	To classify positions in the exempt class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-11-24-00001-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00002-P	03/13/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-11-24-00003-P	03/13/25	Jurisdictional Classification	To add a subheading and to classify a position in the exempt class
CVS-11-24-00004-P	03/13/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-11-24-00005-P	03/13/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-11-24-00006-P	03/13/25	Jurisdictional Classification	To classify a subheading and positions in the non-competitive class
CVS-11-24-00007-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-11-24-00008-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00009-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00010-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-11-24-00011-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00012-P	03/13/25	Supplemental military leave benefits	To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2024
CVS-11-24-00013-P	03/13/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-11-24-00014-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-11-24-00015-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-11-24-00016-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-13-24-00001-P	03/27/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00003-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00004-P	04/03/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-24-00005-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00006-P	04/03/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-24-00007-P	04/03/25	Jurisdictional Classification	To classify a position in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-14-24-00008-P	04/03/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-24-00009-P	04/03/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-24-00010-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00011-P	04/03/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-24-00012-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-23-00008-EP	04/18/24	FIREARM LICENSING APPEALS	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation
CJS-03-24-00010-P	01/16/25	Part 356 Probation Services for Article 3 Juvenile Delinquency	Update existing rule to reflect statutory changes and to effectuate best practices in preliminary probation procedures
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-42-23-00001-P	10/17/24	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-42-23-00004-P	10/17/24	Empire State Post Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDUCATION DEPARTMENT			
*EDU-09-23-00031-RP	05/01/24	Special education due process hearings	To amend due process hearing procedures relating to extensions, mediation and resolution, rules of conduct, and use of in-person, teleconference, and videoconference hearings
EDU-26-23-00015-P	06/27/24	Registration and operation of central fill pharmacies	To establish parameters for the central fill pharmacy model
EDU-39-23-00012-RP	09/26/24	Fees for certificates of existence and copies of charter actions and consent to incorporation	See attached.
EDU-48-23-00013-P	11/28/24	Charter school financing	See attached.
EDU-52-23-00003-P	12/26/24	Examination for a High School Equivalency Diploma	Update section 100.7(d) to reflect 4 subject tests in the current GED; remove cumulative score requirement; repeal fee language
EDU-52-23-00004-P	12/26/24	The profession of physical therapy assistant	See attached.
EDU-52-23-00005-P	12/26/24	Virtual and blended instruction	See attached.
EDU-52-23-00006-EP	12/26/24	Execution by RNs of non-patient orders to provide certain emergency medical services and administer pregnancy tests	To implement Chapter 193 of the Laws of 2023

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-52-23-00007-EP	12/26/24	Written informational material for the authorized use of epinephrine auto-injectors	To conform section 136.6 of the Commissioner's regulations with Chapter 422 of the Laws of 2023
EDU-04-24-00009-P	01/23/25	See attached.	See attached.
EDU-04-24-00010-P	01/23/25	Provisions for mergers, consolidation, and membership with highly qualified out-of-state institutions of higher education (IHE)	See attached.
EDU-04-24-00011-EP	01/23/25	General misconduct provisions for the health professions and requirements for histotechnologist licensure	To implement section 10 of Chapter 446 of the Laws of 2022
EDU-09-24-00012-P	02/27/25	Dispensing self-administered hormonal contraceptives	To implement Chapter 128 of the Laws of 2023
EDU-09-24-00013-P	02/27/25	Eligibility Criteria for state financial aid, including the tuition assistance program (TAP).	See attached.
EDU-13-24-00009-P	03/27/25	The Albert Shanker National Board for Professional Teaching Standards Certification Grant Program.	Support NBCT candidates seeking to renew their National Board Certification at the five-year expiration date.
EDU-13-24-00010-P	03/27/25	Student and parent notification of advanced coursework.	To implement Chapter 355 of the Laws of 2023.
EDU-13-24-00011-EP	03/27/25	Administration of injectable medications by pharmacists for the treatment of mental health and substance use disorder.	To implement Chapter 802 of the Laws of 2022, as amended by Chapter 746 of the Laws of 2023.

ENERGY RESEARCH AND DEVELOPMENT AUTHORITY, NEW YORK STATE

ERD-52-23-00015-P	12/26/24	Cost-Effectiveness of Energy Code Updates	To establish a life-cycle cost methodology and define societal effects for Energy Code updates
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ENVIRONMENTAL CONSERVATION, DEPARTMENT OF

ENV-22-23-00002-P	07/31/24	Recreational shark management	To protect prohibited sharks from harvest and establish gear restrictions and handling requirements
ENV-36-23-00020-P	09/05/24	Regulations governing commercial fishing for Jonah crab	To define the Jonah crab directed trap fishery, establish bycatch limits, and maintain consistency with federal rules
ENV-46-23-00007-P	01/16/25	Subpart 220-1, Portland Cement Plants Subpart 220-3, Asphalt Pavement Manufacturing Plants	220-1 will be updated to reflect current Federal requirements. 220-3 will established control requirements for asphalt plants
ENV-49-23-00007-P	02/05/25	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Implement the maximum allowable concentrations of 1,4-dioxane as set forth in Article 35 and Article 37 of the ECL
ENV-51-23-00002-P	02/26/25	Regulations on submission of fishing data and requirement for electronic tracking devices on federally permitted lobster vessels	Consolidate regulations for reporting fishery data , add rules for electronic tracking of lobster vessels, and update address

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-04-24-00001-P	04/04/25	Regulations governing recreational fishing for Atlantic Cod	To reduce the recreational harvest of Atlantic Cod and maintain consistency with federal rules
ENV-06-24-00001-EP	02/06/25	Adirondack Rail Trail	To regulate speed on the Adirondack Rail Trail to ensure public safety
ENV-07-24-00016-P	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-08-24-00011-P	04/22/25	Science-based State sea level rise projections	To establish a common source of sea-level rise projections for consideration in relevant programs and decision-making
ENV-09-24-00003-P	05/02/25	Repeal and replace 6 NYCRR Part 624, Permit Hearing Procedures, and amend 6 NYCRR Part 621, Part 622 and Subpart 750-1	To incorporate procedural and legal developments, develop consistency & reflect current practice in DEC permit hearings
ENV-10-24-00001-P	03/06/25	Salt Hill State Forest	Protection of public safety and natural resources
ENV-11-24-00018-P	03/13/25	Regulations governing commercial fishing for Cobia	To maintain consistency with the fishery management plan for Cobia
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value
DFS-08-24-00001-P	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services
DFS-08-24-00002-P	02/20/25	Supplementary Uninsured/Underinsured Motorist Coverage	To comport with changes made to Insurance Law section 3420(f) by Chapter 751 of the Laws of 2023
DFS-12-24-00009-P	03/20/25	Minimum Standards for Form, Content and Sale of Health Insurance, Including Standards of Full and Fair Disclosure	To comport with changes made to Insurance Law section 1117 by Chapter 655 of the Laws of 2023

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
FINANCIAL SERVICES, DEPARTMENT OF			
DFS-13-24-00003-P	03/27/25	Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections, and audits	Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections, and audit regulations
DFS-14-24-00001-P	04/03/25	Mandatory Underwriting Inspection Requirement for Private Passenger Automobiles	To conform to Laws of 2023, Ch 638 permitting an insurer to waive inspection of some or all private passenger autos.
DFS-14-24-00002-P	04/03/25	Enterprise Risk Management and Own Risk and Solvency Assessment; Group-Wide Supervision	To implement Chapter 344 of the Laws of 2023, which imposed an annual GCC filing requirement.
GAMING COMMISSION, NEW YORK STATE			
SGC-29-23-00004-P	07/18/24	Attending veterinarian examinations in Thoroughbred racing	To decrease the risks of injury to racehorses
SGC-52-23-00014-P	12/26/24	Lottery prize payments and subscriptions	To create uniformity in payment processing, limit subscriptions to individuals, and codify existing practices
SGC-06-24-00002-P	02/06/25	Pick-four wagers for Thoroughbred and harness racing	To improve the pick-four wagers in Thoroughbred and harness racing
SGC-06-24-00003-P	02/06/25	Pick-five wager for Thoroughbred racing	To improve the pick-five wager in Thoroughbred racing
SGC-06-24-00004-P	02/06/25	Claiming rules revisions in Thoroughbred racing	To improve the claiming process in Thoroughbred racing
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-12-23-00013-RP	04/12/24	Newborn Hearing Screening	To improve follow-up after newborn hearing screening and articulate reporting requirements
HLT-14-23-00009-P	04/04/24	Assisted Living Residences	To update admission, operator authority, personnel, environmental standards&resident protections for assisted living residences
HLT-18-23-00013-P	05/02/24	Update Standards for Adult Homes and Standards for Enriched Housing Programs	To address changes required to achieve & sustain compliance with the federal Home & Community Based Settings final rule
HLT-22-23-00011-P	05/30/24	Perinatal Services, Perinatal Regionalization, Birthing Centers and Maternity Birthing Centers	To update the regulatory requirements of birthing hospitals and centers to meet current standards of clinical care
HLT-25-23-00002-P	06/20/24	Humane Euthanasia of Animals	To provide for the humane euthanasia of animals
HLT-31-23-00008-P	08/01/24	Expanded Syringe Access Programs (ESAPs)	To remove the requirement that ESAPs may only furnish a quantity of 10 or fewer syringes at a time
HLT-43-23-00009-P	10/24/24	Nursing Home Rate Appeal Prioritization Guidelines	To amend current appeal submission and processing requirements

Action Pending Index**NYS Register/April 3, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-49-23-00001-P	12/05/24	Hospital Cybersecurity Requirements	To create cybersecurity program requirements at all Article 28 regulated facilities
HLT-49-23-00010-P	12/05/24	Educational Requirements for Certified Emergency Medical Services Providers	To improve the overall educational & certification experience that will ease barriers to recruitment of individuals
HLT-51-23-00001-P	12/19/24	General Hospital Medical Staff Recertification	To change the medical staff recertifying timeframe from every two years to every three years
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-07-24-00015-P	02/13/25	Statewide Health Information Network for New York (SHIN-NY)	To establish the State Designated Entity and Enhancing SHIN-NY Efficiency and Flexibility
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HIGHER EDUCATION SERVICES CORPORATION			
ESC-52-23-00002-EP	12/26/24	Tuition Assistance Program (TAP) awards for students enrolled in approved nondegree workforce credential programs	To provide financial aid for students enrolled in nondegree workforce credential programs, enabling them to prepare for careers
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LAW, DEPARTMENT OF			
*LAW-12-23-00006-P	03/21/24	Presumptive cases of gross disparity under the price gouging law	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions
*LAW-12-23-00007-P	03/21/24	Presumptive unfair leverage for large enterprises or enterprises with large market share under the price gouging law	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions
*LAW-12-23-00008-P	03/21/24	Presumptive cases of gross disparity for purposes of the price gouging statute	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions
*LAW-12-23-00009-P	03/21/24	Application of price gouging prohibition to parties within the chain of distribution	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions
*LAW-12-23-00010-P	03/21/24	Application of the price gouging law to dynamic pricing	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions
*LAW-12-23-00011-P	03/21/24	Presumptive cases of unfair leverage for purposes of the price gouging law	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LAW, DEPARTMENT OF			
*LAW-12-23-00012-P	03/21/24	Costs not within the control of the defendant for purposes of the price gouging law	To facilitate enforcement of the price gouging law by providing consumer and industry guidance and statutory presumptions
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
LPA-39-23-00025-P	exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P	exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
LPA-09-24-00014-P exempt	Time of Day Bill Protection Guarantee	LIPA Staff proposes to expand the Time of Day Bill Protection Guarantee to certain new customer accounts
LPA-09-24-00015-P exempt	Long Island Choice Program	To implement changes to LIPA's Long Island Choice Program consistent with recent Commission Orders and DPS CCA Program Rules
LPA-09-24-00016-P exempt	Good Friday	LIPA Staff propose to modify the Tariff to remove Good Friday as a PSEG Long Island Holiday
LPA-09-24-00017-P exempt	LED Lights	LIPA proposes to modify the Tariff to offer an updated LED product to SC No. 7A customers
MENTAL HEALTH, OFFICE OF			
OMH-35-23-00001-P 08/29/24	COVID-19 Vaccination Program	To Repeal Part 557
OMH-35-23-00002-P 08/29/24	Clinical review criteria	Adopt standards and processes to obtain and approve clinical review criteria
OMH-36-23-00030-P 09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers
OMH-04-24-00006-P 01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-P 01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-P 01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-11-24-00017-P 03/13/25	Relating to Residential Treatment Facilities (RTF)	To provide clarity and provide uniformity relating to RTF's and to implement chapter 58 of the Laws of 2020
MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-P 09/05/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-10-24-00009-P exempt	Rates for the Sale of Power and Energy	Maintain System's integrity. This increase in rates does not result from Power Authority's rate increase to the City
PAS-10-24-00010-P exempt	Rates for the Sale of Power and Energy	Maintain System's integrity. This increase in rates does not result from Power Authority's rate increase to the Village
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover’s water system	To approve the implementation of abandonment of Windover’s water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff' s electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-17-00018-P exempt	Proposed agreement for the provision of water service by Saratoga Water Services, Inc.	To consider a waiver and approval of terms of a service agreement
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-28-21-00013-P exempt	Elimination of internal audits of wholesale performance metrics	To consider Verizon New York Inc.'s petition to eliminate requirements for certain internal audits
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-48-21-00007-P exempt	Verizon's Performance Assurance Plan	To consider whether to retire the Performance Assurance Plan
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-26-22-00008-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00022-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00006-P exempt	Use of gas metering equipment	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections.	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service.
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-34-22-00005-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need	Consideration of whether the proposed transfer is in the public interest
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00006-P exempt	PSC Regulations 16 NYCRR 86.3(a)(1), 86.3(a)(2), 86.3(b)(2), 86.4(b)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-03-23-00004-RP exempt	Updated recommendations for the solicitation, procurement, and/or installation of qualified energy storage systems	To encourage energy storage deployment and establish an updated 2030 target and deployment program
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-04-23-00009-P exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
PSC-16-23-00010-P exempt	Marginal Cost of Service studies	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies
PSC-17-23-00002-P exempt	Tariff filing	To consider whether the proposed tariff revisions are in the public interest
PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
PSC-19-23-00017-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-19-23-00022-P exempt	Disposition of a New York State sales and use tax refund	To determine the just and reasonable disposition of tax refunds
PSC-20-23-00002-P exempt	The CBC charge used to recover the costs for certain energy efficiency and other public policy benefit programs	To ensure the CBC is consistently applied statewide and to provide Distributed Energy Resource projects with market certainty
PSC-21-23-00005-P exempt	Proposed major increase in VWNYS's annual base rate revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-23-00006-P exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
PSC-23-23-00003-P exempt	Implementation of a new CSS above the current \$421 million cap	To provide Con Edison with authority to continue to capitalize costs to implement a new CSS
PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
PSC-25-23-00005-P exempt	Community Choice Aggregation	To evaluate whether the Expanded Solar for All program could be scaled Statewide

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-23-00006-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans
PSC-25-23-00007-P exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations
PSC-25-23-00008-P exempt	Long-term gas system planning for Con Edison and O&R	To consider and review long-term gas system planning for Con Edison and O&R
PSC-25-23-00009-P exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
PSC-28-23-00024-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-28-23-00025-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
PSC-31-23-00002-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-32-23-00032-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility	To determine the regulatory framework and applicable financing for a wholesale electric generator
PSC-33-23-00006-P exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less	To establish provisions to ensure safe and reliable service for all customers
PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
PSC-35-23-00007-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-35-23-00008-P	08/29/24	Lightened regulation	To determine whether a lightened regulatory regime for Empire is consistent with prior Commission orders and the PSL
PSC-35-23-00010-P	08/29/24	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-35-23-00011-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
PSC-35-23-00012-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory
PSC-35-23-00013-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory
PSC-35-23-00014-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory
PSC-35-23-00015-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
PSC-35-23-00017-P	exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-35-23-00022-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories
PSC-36-23-00026-P	exempt	Registration of energy brokers and energy consultants	To implement the provisions of Public Service Law Section 66-t
PSC-36-23-00028-P	exempt	Registration of energy brokers and energy consultants	To implement the provisions of Public Service Law Section 66-t
PSC-36-23-00029-P	exempt	Registration of energy brokers and energy consultants	To implement the provisions of Public Service Law Section 66-t
PSC-37-23-00006-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-37-23-00007-P	exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction
PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
PSC-38-23-00003-P	exempt	Minor rate filing to increase annual water revenues and replenishable escrow account	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-38-23-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-39-23-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
PSC-40-23-00030-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-23-00032-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction
PSC-40-23-00034-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-42-23-00006-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-42-23-00009-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-42-23-00010-P exempt	Request to charge customers for infrastructure maintenance and access costs	To ensure adding infrastructure maintenance charges to the bills of customers within the Village of Owego is reasonable
PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
PSC-42-23-00012-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
PSC-43-23-00002-P exempt	The prohibition on service to low-income customers by energy service companies	To consider extending New Wave Energy LLC's waiver of the prohibition
PSC-43-23-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-43-23-00004-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-43-23-00005-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-43-23-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-45-23-00001-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-23-00002-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-45-23-00004-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-46-23-00003-P exempt	Community Distributed Generation	To consider implementation of multiple community distributed generation savings rates
PSC-46-23-00004-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-46-23-00006-P exempt	Three new Phase 1 projects	To meet the goals of the Climate Leadership and Community Protection Act
PSC-46-23-00009-P exempt	Pole attachment charges and waiver of newspaper publication	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates
PSC-47-23-00001-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction
PSC-47-23-00002-P exempt	Electric metering equipment	To consider use of an electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage
PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
PSC-48-23-00004-P exempt	The applicable regulatory regime and financing authorization for the owner and operator of a solar-powered generating facility	To determine whether a lightened regulatory regime and financing authorization for the project is consistent with the PSL
PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects
PSC-48-23-00006-P exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-48-23-00008-P exempt	The applicable regulatory regime under the PSL for the owner and operator of a battery energy storage facility	To determine whether a lightened regulatory regime is consistent with prior Commission orders and the PSL
PSC-49-23-00003-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-49-23-00004-P exempt	Petition for authorization to utilize CWIP in rate base for Phase 2 Projects	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals
PSC-49-23-00005-P exempt	Purchase of renewable energy from new distributed generators and/or energy storage systems 30 kilowatts or less	To establish provisions to ensure safe and reliable service for all customers
PSC-50-23-00016-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction
PSC-51-23-00004-P exempt	Proposed revisions related to to the Integrated Energy Data Resource platform	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource
PSC-51-23-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-51-23-00006-P exempt	Banked Clean Energy Standard Tier 1 Value of Distributed Energy Resources Renewable Energy Certificates	To consider the transfer of such renewable energy certificates among utilities
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00014-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-01-24-00015-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00017-P exempt	Recommendations for changes to current pole attachment rules	To determine if amending the existing pole attachment rules is necessary
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-02-24-00001-P exempt	Issuance of securities and other forms of indebtedness	To provide funding for capital needs, including construction, and refinancing of maturing short debt and promissory notes
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00002-P exempt	National Grid's 2024 Electric Emergency Response Plan	To consider the adequacy of National Grid's proposed 2024 Electric Emergency Response Plan
PSC-03-24-00003-P exempt	Con Edison's 2024 Electric Emergency Response Plans	To consider the adequacy of Con Edison's proposed 2024 Electric Emergency Response Plans

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-03-24-00004-P exempt	Central Hudson's 2024 Electric Emergency Response Plans	To consider the adequacy of Central Hudson's proposed 2024 Electric Emergency Response Plans
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-03-24-00006-P exempt	O&R's 2024 Electric Emergency Response Plan	To consider the adequacy of O&R's proposed 2024 Electric Emergency Response Plan
PSC-03-24-00007-P exempt	NYSEG's 2024 Electric Emergency Response Plan	To consider the adequacy of NYSEG's proposed 2024 Electric Emergency Response Plan
PSC-03-24-00008-P exempt	Pole attachment charges	To provide pole attachment services at just and reasonable rates
PSC-03-24-00009-P exempt	RG&E's 2024 Electric Emergency Response Plan	To consider the adequacy of RG&E's proposed 2024 Electric Emergency Response Plan
PSC-04-24-00004-P exempt	Interconnection rules for distributed generation related to cost estimates, cost sharing, refunds, and construction thresholds	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates
PSC-04-24-00005-P exempt	Waiver of tariff rules	To consider whether a waiver of tariff rules are just and reasonable and in the public interest
PSC-05-24-00002-P exempt	Minor rate filing by Warwick Water Corporation	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preference
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-05-24-00005-P exempt	The amount of incentives, including monthly, peak avoidance, and off-peak incentive payments for the managed charging program	To consider adequate incentive amounts
PSC-05-24-00006-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-05-24-00007-P exempt	Transfer of certain electric generation facilities	To determine whether the transfer of the electric generation facilities is in the public interest
PSC-05-24-00008-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-05-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-06-24-00006-P exempt	Electric metering equipment	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00021-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00023-P exempt	Transfer of street lighting facilities	To consider the transfer of street lighting facilities to the Town of Cheektowaga
PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00031-P exempt	Extend the period of time in the calculation of the Loss Factor for Lost and Unaccounted for Gas	To ensure safe and adequate service at just and reasonable rates to customers without undue preferences
PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-08-24-00006-P exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-08-24-00008-P exempt	Audit Implementation Plan and audit recommendations	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented
PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
PSC-08-24-00010-P exempt	Economic development programs	To consider whether it is in the public interest for National Grid to use deferred credits for economic development programs
PSC-09-24-00004-P exempt	The eligibility criteria and incentive structure for EV charging in the company's service territory	To consider EV charging rules and rates designed to increase customer enrollment and satisfaction in the company's program
PSC-09-24-00005-P exempt	Minimum monthly off-peak charging requirements and limits to on-peak charging for the EV managed charging programs	To consider EV charging requirements and limitations that impact the effectiveness of the companies' managed charging programs
PSC-09-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-09-24-00007-P exempt	The Renewable Energy Access and Community Help Program	To provide bill credits to low-and moderate-income end-use electricity consumers in disadvantaged communities
PSC-09-24-00008-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting of the transaction
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-09-24-00010-P exempt	Establishment of annual headroom reporting date	To consider the timing for reporting information on existing electric system limitations and available capacity
PSC-09-24-00011-P 02/27/25	Technical amendments of state regulations	To ensure the safe and adequate operation of pipelines in New York State

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-10-24-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00003-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-10-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00007-P exempt	Rules regarding Utility Thermal Energy Networks	To ensure that Utility Thermal Energy Networks operate safely and adequately and provide service at just and reasonable rates
PSC-10-24-00008-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction
PSC-11-24-00019-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-11-24-00022-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-11-24-00023-P exempt	Proposals to clarify the acceptable methods of payments from customers	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-12-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00002-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00003-P exempt	The proposed transfer of certain interconnection equipment associated with an electric corporation	To consider whether the proposed transfer is in the public interest
PSC-12-24-00004-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00005-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-13-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-24-00005-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-13-24-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-24-00007-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(2), 88.4(a)(4), 86.4(b), and 86.6(c)	To consider a waiver of certain regulations related to the content of an application for transmission line siting.
PSC-13-24-00008-P exempt	Clean Energy Standard administration.	To remedy Clean Energy Standard program deficits.
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order.	To ensure adequate consumer protections are in place.
PSC-14-24-00014-P exempt	Petition for waiver of the requirements in Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order.	To ensure adequate consumer protections are in place.
STATE, DEPARTMENT OF			
DOS-34-23-00010-P 08/22/24	Rules for natural organic reduction operations, facilities, and certification of operators	To provide rules for natural organic reduction operations, facilities, and certification of operators
DOS-04-24-00003-P 01/23/25	Civil Penalties for violations of Executive Law section 609 relating to manufactured housing	To implement the provisions of Article 21-B of the Executive Law as amended by Chapter 601 of the Laws of 2023
DOS-13-24-00002-P 03/27/25	Appearance Enhancement Licensure and Permanent Dyeing of Eyebrow and Eyelash Hair	To amend the rule to allow dyeing of eyebrow and eyelash hair in accordance with federal regulation
STATE UNIVERSITY OF NEW YORK			
SUN-40-23-00004-EP 10/03/24	Appointment of Employees and Leave of Absence for Employees in the Professional Service	Revise to comport with provisions of the collective bargaining agreement between the State and United University Professions
SUN-04-24-00002-EP 01/23/25	State University of New York Tuition and Fee Schedule	To amend the Tuition and Fees Schedule effective for the Fall 2023 semester
SUN-08-24-00012-EP 02/20/25	Appointment of Employees and Leave of Absence for Employees in the Professional Service	Revise to comport with provisions of the collective bargaining agreement between the State and United University Professions
SUN-11-24-00024-EP 03/13/25	Student debt collection practices	To cease the withholding of student transcripts as a debt collection tool

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-09-24-00001-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-09-24-00002-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period April 1, 2024 through June 30, 2024
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-12-24-00007-P 03/20/25	See attached Addendum #2	See attached Addendum #3
TRANSPORTATION, DEPARTMENT OF			
TRN-34-23-00002-P 08/22/24	Regulation of motor carriers in New York State	To update Title 49 CFR provisions incorporated by reference pursuant to regulation of commercial motor carriers
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements
WORKERS' COMPENSATION BOARD			
WCB-51-23-00003-P 12/19/24	DME Fee Schedule	To update the DME fee schedule

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

6G Travel, Inc.
250 Merrick Rd., P.O. Box 738, Rockville Center, NY 11570
State or country in which incorporated — Delaware

115 Virginia Dare, LLC
209 N. 13th St., Griffin, GA 30223
State or country in which incorporated — Georgia

7868 Lost Creek LP
751 Arbor Way, Suite 210, Blue Bell, PA 19422
State or country in which incorporated — Texas

Cascade Private Capital Fund
235 W. Galena st., Milwaukee, WI 53212
State or country in which incorporated — Delaware

ERC Communities 1, Inc.
650 E. Bloomingdale Ave., Brandon, FL 33511
State or country in which incorporated — Delaware

Goldman Sachs & Co. LLC
200 W. St., New York, NY 0282
State or country in which incorporated — Delaware

Investment Managers Series Trust III
235 W. Galena St., Milwaukee, WI 53212
State or country in which incorporated — Delaware

MCI Income VII, LLC
2101 Cedar Springs Rd., Suite 700, Dallas, TX 75201
State or country in which incorporated — Delaware

Sheer Health, Inc.
207 W. 79th St., Apt. 10A, New York, NY 10024
State or country in which incorporated — Delaware

Think Alpha Holdings, Inc.
20 Nassau St., Princeton, NJ 08542
State or country in which incorporated — Delaware

Wedbush & Co., LLC
142 W. 57th St., 12th Fl., New York, NY 10019
State or country in which incorporated — Delaware

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE ROOF

Bedford Hills Correctional Facility
Bedford Hills, Westchester County

Sealed bids for Project Nos. M3180-C, and M3180-E, comprising separate contracts for Construction Work, and Electrical Work, Replace Roof - Building 126, Bedford Hills Correctional Facility, 247 Harris Road, Bedford Hills (Westchester County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, April 10, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$176,300 for C, and \$6,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$7,000,000 and \$8,000,000 for C, and between \$50,000 and \$100,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for infla-

tion as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 456 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on March 28, 2024, OGS Field Office Trailer, 247 Harris Road, Bedford Hills, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Matthew Vondras, (914-666-0889) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Construction Trade, and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs), for the Electrical Trade. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, and 0% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE
FIRE DETECTION SYSTEM
Empire State Plaza
Albany, Albany County

Sealed bids for Project No. 44894-E, comprising of a contract for Electrical Work, Provide Fire Detection System, Swan Street Building, Empire State Plaza, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, April 24, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$160,400 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$6,000,000 and \$7,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 596 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on April 12, 2024, Empire State Plaza, Concourse Level, Meet at Herbie's Burgers, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Rich Hynes, (518-376-7203) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Division of Criminal Justice Services Promulgation

I, Kathy Hochul, Governor of the State of New York, do hereby adopt and promulgate the following regulations which have been recommended by the Municipal Police Training Council pursuant to the provisions of section eight hundred forty of the Executive Law. This action is taken pursuant to the authority vested in me by section eight hundred forty-two of such law and, as such, it is exempted from the rule making provisions of the State Administrative Procedure Act.

NOW, THEREFORE, be it known that the amendments to sections 6020.3 and 6025.3 of Title 9 of the New York State Official Compilation of Codes, Rules, and Regulations are hereby adopted and promulgated, and shall be effective upon publication in the *State Register*.

Kathy Hochul
Governor

1. Subdivisions (g) and (h) of section 6020.3 are renumbered subdivisions (h) and (i) and a new subdivision (g) is added to read as follows:

(g) Training regarding delivering in-person death notifications to a deceased individual's next of kin shall be conducted in accordance with the policies and procedures, and minimum standards as established by the Council.

2. Subdivision (e) of section 6022.3 is renumbered subdivision (f) and a new subdivision (e) is added to read as follows:

(e) Training and periodic retraining of police officers assigned to handle in-person death notifications to a deceased individual next of kin shall be conducted in accordance with the policies and procedures, and minimum standards as established by the Council.

PUBLIC NOTICE Office of General Services

Pursuant to Section 33 of the Public Lands Law, the Office of General Services hereby gives notice to the following:

Notice is hereby given that the New York State Office of Parks and Recreation has determined that:

Address: Lot Numbers 20 and 21 of Inman's Triangle
Walker Road and New York State Route 12
Town of Leyden, Lewis County

a 1.12+ acre, parcel of unimproved land, is surplus and no longer useful or necessary for state program purposes and has abandoned the property to the Commissioner of General Services for sale or other disposition as Unappropriated State land.

For further information, please contact: Frank Pallante, Office of General Services, Legal Services, 36th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, (518) 474-8831

PUBLIC NOTICE

Department of State F-2024-0107

Date of Issuance – April 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0107, Island Property Investors LLC is proposing to remove remanent pier and concrete structures, install a 4'x60' pier, a 4'x4' beach staircase, a 3'x6' and 3'x12' safety ladder, two canoe cradles and replace a second landing with a 90sf open grated deck and 4'x4' beach staircase. The proposal would be located at 468 Nissequoque River Road in the Village of Nissequoque, Town of Smithtown, Suffolk County on the Nissequoque River.

The stated purpose of the proposed action is "to access the waterway without coming in contact with the wetlands."

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/04/f-2024-0107.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 3, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0152

Date of Issuance – April 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0152, the applicant, City of New York Department of Sanitation c/o Steven Harte, is proposing maintenance dredging within 70,000sqft area immediately adjacent to and southwest of the existing Hamilton Avenue Marine Transfer Station to restore required water depths to support ongoing operations. Proposed dredging will be to a depth of 20.5' below MLW with an allowable 2' over dredge. Estimated volume of material to be removed for the initial dredging event is approx. 9,700CY and would be in approx. 59,000sqft area. Sediments will be removed mechanically using barge-mounted crane equipped with a sealed environmental bucket. Dredged material will be placed directly into scows that would then be transported by tugboat to a licensed upland management or processing facility, selected by DSNY's contractor. This project is located at 500 Hamilton Avenue, New York City, Kings County, Gowanus Canal.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/04/f-2024-0152.pdf>, or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- New York City Local Waterfront Revitalization Program: <https://dos.ny.gov/location/new-york-city-local-waterfront-revitalization-program>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 3, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0185

Date of Issuance – April 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The New York City Department of Housing Preservation & Development (HPD), the Responsible Entity for the U.S. Department of Housing and Urban Development (HUD) has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant's consistency

determination and accompanying supporting information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

In F-2024-0185(DA), New York City Department of Housing Preservation & Development is proposing to provide funding to Queens Development Group LLC (QDG) for the construction of three 100 percent affordable mixed-use residential buildings totaling approximately 1,043,377 gross square feet and containing 1,100 affordable units including 220 affordable senior units, and 2 units reserved for building superintendent. The project site is located in Willets Point, Queens, Block 1833 Lots 111, 112, 120, 130, 135, and 140 on Roosevelt Avenue and 126th Street/Seaver Way.

The three buildings would be 12-stories. Buildings 1 and 2 would be designed as one cohesive building, while Building 3 would be developed as a stand-alone building. The development is designed to include three landscaped internal courtyards. A below-grade parking garage would satisfy the off-street parking requirements for the residential and retail uses in Buildings 1 and 2. The proposed project would also include a landscaped publicly accessible entry plaza at the southwestern portion of the project site. The plaza would provide walkways and other pedestrian circulation space for residents and patrons of the new commercial spaces, seating, including moveable tables and chairs, and informational/food kiosks.

HUD assistance for the proposed project would include project based vouchers allocated by HPD, and potentially mortgage insurance through HUD's Housing Finance Agency Risk Sharing Program sought by New York City Housing Development Corporation (HDC). HDC would provide a first mortgage, funded with proceeds from the sale of its tax-exempt bonds, with a second mortgage, funded with HDC corporate reserves. HPD owns the project site and would lease the land to QDG under a 99-year ground lease.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/04/f-2024-0185.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 3, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0186

Date of Issuance – April 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The New York City Department of Housing Preservation & Development (HPD), the Responsible Entity for the U.S. Department of Housing and Urban Development (HUD) has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant's consistency determination and accompanying supporting information and data are available for inspection at the New York State Department of

State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

In F-2024-0186(DA), New York City Department of Housing Preservation & Development is proposing to provide public financing from HUD for Section 8 Project Based Vouchers to Las Raices East Harlem LLC to facilitate the construction of four affordable housing developments on separate sites containing a total of 81 affordable housing plus two superintendents' units for a total of 83 housing units and 10,740 gsf of community facility space.

Site A, would be redeveloped with a five-story residential building located at 303 East 102nd Street and would include 6 Dwelling units (DUs). Proposed Development Site B, 338 East 117th Street, New York, NY (Block 1688, Lot 34), would be redeveloped with a five-story residential building with 7 DUs located at 338 East 117th Street. Proposed Development Site C, 505 East 118th Street, New York, NY (Block 1815, Lots 5 and 6), would be redeveloped with a six-story residential building with approximately 18 DUs located at 505 East 118th Street. Proposed Development Site D, 1761 Park Avenue, New York, NY (Block 1771 Lots 1 and 2), would be redeveloped with a 13-story residential building with approximately 47 DUs.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/04/f-2024-0186.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 3, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0187

Date of Issuance – April 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The New York City Department of Housing Preservation & Development (HPD), the Responsible Entity for the U.S. Department of Housing and Urban Development (HUD) has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant's consistency determination and accompanying supporting information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

In F-2024-0187(DA), New York City Department of Housing Preservation & Development is proposing to utilize HUD Project Based Vouchers and HOME Investment Partnership Program funding to facilitate the development of 176-unit senior housing development located at 570 Washington Street (Manhattan Block 586, Lot 1103) in the Hudson Square neighborhood of Manhattan, Community District 2 (see Figure 1). The project site is part of a larger superblock that is proposed to be redeveloped with a residential building to the west at 80 Clarkson Street (Lot 1102) and an as-of-right office building to the south (Lot 1101).

The proposed project would be 17 stories in height (approximately 174 feet), with 181,832 gsf of floor area, including 158,055 gsf of residential space, 3,063 gsf of unprogrammed non-residential space on the ground floor, and 20,714 gsf of mechanical and back-of-house space. The proposed project would contain a total of 176 dwelling units, including 83 studio units, 55 1-bedroom units, 37 2-bedroom units, and a unit for a building superintendent. All units would be designated for seniors, with 30 percent of the units reserved for formerly homeless seniors, and the remaining units rented to households earning at or below 47 percent of Area Median Income (AMI). The proposed project includes 5,600 gsf of residential amenity space, including a community room / warming kitchen, a fitness room, a computer room, a library, and on-site social service offices.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/04/f-2024-0187.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15 days from the date of publication of this notice, or April 18, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0195

Date of Issuance – April 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The New York City Department of Housing Preservation & Development (HPD), the Responsible Entity for the U.S. Department of Housing and Urban Development (HUD) has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant's consistency determination and accompanying supporting information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

In F-2024-0195(DA), New York City Department of Housing Preservation & Development is proposing to provide mortgage insurance through HUD's HFA Risk Sharing program to fund the construction of a mixed-use affordable housing development containing 430 affordable dwelling units (DUs), including 65 units for formerly homeless households, on a vacant and underused City-owned site, located at 1709 Surf Avenue (Block 7061, Lots 14, 16, 20, 21, and 27), a site bounded by West 17th and West 19th Streets and Surf Avenue, in the Coney Island neighborhood of Brooklyn.

The proposed project would be 12 stories, approximately 421,740-gross-square-foot, approximately 10,749 gross square feet (gsf) of local retail space, approximately 9,679 gsf of community facility space, and 76 accessory parking spaces. The Proposed Project would be 100 percent affordable. The 430 DUs, inclusive of a building superintendent's unit, would be affordable to a range of household incomes, with most of the units affordable to low- and extremely low-income households. Of the total 430 DUs, 65 DUs would be set aside for formerly homeless households, 46 DUs would be affordable to

households earning 27 percent of AMI, 121 DUs would be affordable to households earning 47 percent of AMI; 151 DUs would be affordable to households earning 67 percent of AMI; and 46 DUs would be affordable to households earning 90 percent of AMI.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/04/f-2024-0195.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 3, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0196

Date of Issuance – April 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Army Corps of Engineers, New York District has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant's consistency determination and accompanying supporting information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York. Electronic copies of the submission can also be found at: <https://dos.ny.gov/system/files/documents/2024/04/f-2024-0196da.pdf> or at <https://dos.ny.gov/public-notices>

In F-2024-0196 DA, The U.S. Army Corps of Engineers, New York District has submitted a consistency determination for maintenance dredging of the Saugerties Harbor Federal Navigation Project at Saugerties (Hudson River Mile 101), New York.

The proposed maintenance dredging will remove approximately 34,000 cubic yards (CY) of river sediment from the Saugerties Harbor, from the mouth of the Esopus Creek up to the steamboat wharf, to a depth of -12 feet MLLW plus one (1) foot allowable overdepth. The dredge material has been tested and meets the criteria for confined disposal in the federally owned upland dredged material placement site on Houghtaling Island, New Baltimore, New York.

Maintenance dredging of the Saugerties Harbor Federal Navigation Projects will be accomplished by a mechanical dredge, hopper dredge or other similar plant. The entire channel will generally not require maintenance dredging; only areas where shoaling has reduced the depth of the channel will require dredging. No in-water work will occur during the following environmental windows for shortnose sturgeon (*Ascipenser brevirostrum*) and Atlantic sturgeon (*Ascipenser oxyrinchus*): March 1st to August 15th for Esopus Creek and Saugerties Harbor.

The proposed dredging and dredged material placement will occur within the following federally approved Significant Coastal Fish and Wildlife Habitats (SCFWH):

1. Esopus Estuary SCFWH; narrative at: https://dos.ny.gov/system/files/documents/2020/03/esopus_estuary_habitat_final.pdf

2. Schodack and Houghtaling Islands and Schodack Creek SCFWH; narrative at: https://dos.ny.gov/system/files/documents/2020/03/schodack_and_houghtaling_island_and_schodack_creek_final.pdf

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or by Friday, May 3, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Suite, 1010, Albany, NY 12231, or electronically via e-mail at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0123 Matter of Long Island Perfect Permits Inc., Chris Ross, 124 Front St. Suite 205, Massapequa Park, NY 11762, for a variance concerning safety requirements, including basement ceiling height and bathroom fixture spacing requirements. Involved is an existing dwelling located at 991 Henhawk Road, Town of Hempstead, County of Nassau, State of New York.

2024-0128 Matter of Kenneth Swaner, 118 Hagerman Ave., E. Patchogue, NY 11772, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 118 Hagerman Ave, Town of Brookhaven, County of Suffolk, State of New York.

2024-0129 Matter of Hatice Aslantas, 71 Ledgewood Drive, Smithtown, NY 11787, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 71 Ledgewood Drive, Town of Smithtown, County of Suffolk, State of New York.

2024-0130 Matter of Matthew L. Goldberg, 7 Holly Drive, E. Northport, NY 11731, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 7 Holly Drive, Town of Huntington, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0139 In the matter of Civil Tec Engineering, Rachel Barese, 139 Lafayette Avenue, Suffern, NY 10901, for a variance concerning safety requirements, including fire apparatus road. Involved is a 3 story building located at 22 Decatur Avenue, Town of Ramapo, County of Rockland, State of New York.

2024-0140 In the matter of Civil Tec Engineering, Rachel Barese, 139 Lafayette Avenue, Suffern, NY 10901, for a variance concerning

safety requirements, including fire apparatus road. Involved is a 3 story building located at 529 W. Central Avenue, Town of Ramapo, County of Rockland, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0143 In the matter of Jay Price of LaBella Associates, 300 State Street, Suite 201, Rochester, NY, for a variance concerning the proposed alteration of a 2-story type IB construction, approximately 13,000 square foot office building. Involved is a proposed State-owned office building known as the Broome Developmental Center located at 249 Greenwood Road, City of Binghamton, County of Broome, State of New York.

PUBLIC NOTICE

Susquehanna River Basin Commission
Actions Taken at the March 14, 2024 Meeting

SUMMARY: As part of its regular business meeting held on March 14, 2024, in Harrisburg, Pennsylvania, the Commission approved the applications of certain water resources projects and took additional actions, as set forth in the Supplementary Information below.

DATES: March 14, 2024.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary, telephone: (717) 238-0423, ext. 1312, fax: (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address. See also the Commission website at www.srbc.gov.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above, these actions were also taken: (1) approved one grant agreement; (2) adopted General Permit GP-03; (3) approved an authorization to release a proposed rulemaking regarding agency procurement for public comment, and (4) actions on 25 regulatory program projects.

Project Applications Approved:

1. Project Sponsor and Facility: ADLIB Resources, Inc. (Meshopen Creek), Springville Township, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20190301).

2. Project Sponsor and Facility: Beech Resources, LLC (Lycoming Creek), Lycoming Township, Lycoming County, Pa. Application for surface water withdrawal of up to 1.500 mgd (peak day).

3. Project Sponsor and Facility: Cherokee Pharmaceuticals, LLC (Susquehanna River), Riverside Borough, Northumberland County, Pa. Modification to extend the approval terms of the consumptive use and surface water withdrawal approvals (Docket Nos. 20090310 and 20090311) while the facility begins to decommission operations through 2028, and a phased reduction in the surface water withdrawal from 34.392 mgd to 5.100 mgd (peak day) and consumptive use from 0.999 mgd to 0.200 mgd (peak day).

4. Project Sponsor and Facility: Chesapeake Appalachia, L.L.C. (Susquehanna River), Braintrim Township, Wyoming County, Pa. Application for renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20190303).

5. Project Sponsor and Facility: Chesapeake Appalachia, L.L.C. (Susquehanna River), Wysox Township, Bradford County, Pa. Modifi-

cation to increase surface water withdrawal by an additional 2.001 mgd (peak day) for a total withdrawal of up to 3.000 mgd (peak day) (Docket No. 20220603).

6. Project Sponsor and Facility: Conestoga Country Club, Manor Township, Lancaster County, Pa. Application for renewal of groundwater withdrawal of up to 0.281 mgd (30-day average) from Well 1 (Docket No. 20080617).

7. Project Sponsor: Dauphin County General Authority. Project Facility: Highlands Golf Course, Swatara Township, Dauphin County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 19940104).

8. Project Sponsor: East Hempfield Township. Project Facility: Four Seasons Golf Club, East Hempfield Township, Lancaster County, Pa. Applications for renewal of groundwater withdrawal of up to 0.199 mgd (30-day average) from Well C and consumptive use of up to 0.304 mgd (peak day) (Docket No. 19970504).

9. Project Sponsor: Golf Enterprises, Inc. Project Facility: Valley Green Golf Course, Newberry Township, York County, Pa. Application for renewal of consumptive use of up to 0.099 mgd (30-day average) (Docket No. 20021019).

10. Project Sponsor: Greater Hazleton Community-Area New Development Organization, Inc. Project Facility: CAN DO, Inc. – Corporate Center, Butler Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.288 mgd (30-day average) from Well 2.

11. Project Sponsor and Facility: Greylock Production, LLC (Genesee Forks), Hector Township, Potter County, Pa. Application for surface water withdrawal of up to 1.440 mgd (peak day).

12. Project Sponsor and Facility: Greylock Production, LLC (Pine Creek), Ulysses Township, Potter County, Pa. Application for surface water withdrawal of up to 2.592 mgd (peak day).

13. Project Sponsor and Facility: Hegin-Hubley Authority, Hegin Township, Schuylkill County, Pa. Application for renewal of groundwater withdrawal of up to 0.110 mgd (30-day average) from Well 5 (Docket No. 19981204).

14. Project Sponsor and Facility: Keystone Potato Products, LLC, Frailey Township, Schuylkill County, Pa. Applications for groundwater withdrawal of up to 0.140 mgd (30-day average) from Well 2 and consumptive use of up to 0.140 mgd (30-day average).

15. Project Sponsor: New Enterprise Stone & Lime Co., Inc. Project Facility: Lafin Quarry, Plains Township, Luzerne County, Pa. Modification to increase consumptive use by an additional 0.240 mgd (30-day average) for a total consumptive use of up to 0.280 mgd (30-day average) (Docket No. 20230613).

16. Project Sponsor and Facility: New Holland Borough Authority, Earl Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.391 mgd (30-day average) from Well 1.

17. Project Sponsor: Post Consumer Brands, LLC. Project Facility: Bloomsburg Plant, South Centre Township, Columbia County, Pa. Applications for renewal of groundwater withdrawal of up to 0.530 mgd (30-day average) from Well 6 and consumptive use of up to 0.800 mgd (peak day) (Docket No. 19910709).

18. Project Sponsor and Facility: PPG Operations LLC (West Branch Susquehanna River), Goshen Township, Clearfield County, Pa. Modification to review withdrawal and approval for use of AMD-impacted water under Commission Policy No. 2021-04 (Docket No. 20210605).

19. Project Sponsor: Rich Valley Golf, Inc. Project Facility: Rich Valley Golf Course (Conodoguinet Creek), Silver Spring Township, Cumberland County, Pa. Applications for renewal of surface water withdrawal of up to 0.325 mgd (peak day) and consumptive use of up to 0.325 mgd (30-day average) (Docket No. 19990306).

20. Project Sponsor and Facility: Seneca Resources Company, LLC (Cowanessque River), Westfield Township, Tioga County, Pa. Application for renewal of surface water withdrawal of up to 0.375 mgd (peak day) (Docket No. 20190311).

21. Project Sponsor: Shadow Ranch Resort, Inc. Project Facility: Shadowbrook Resort (Tunkhannock Creek), Tunkhannock Township,

Wyoming County, Pa. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20190307).

22. Project Sponsor and Facility: Sugar Hollow Water Services LLC (Martins Creek), Hop Bottom Borough, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 0.360 mgd (peak day) (Docket No. 20190310).

23. Project Sponsor and Facility: SWN Production Company, LLC (Martins Creek), Brooklyn Township, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 0.997 mgd (peak day) (Docket No. 20190312).

Projects Tabled:

1. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for renewal of groundwater withdrawal of up to 0.115 mgd (30-day average) from Well 2A (Docket No. 19990901).

2. Project Sponsor and Facility: Newport Borough Water Authority, Oliver Township, Perry County, Pa. Application for early renewal of groundwater withdrawal at an increased rate of up to 0.096 mgd (30-day average) from Well 1 (Docket No. 20140908).

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806, 807, and 808.

Dated: March 15, 2024

Jason E. Oyler

General Counsel and Secretary to the Commission