
NEW YORK STATE
REGISTER

INSIDE THIS ISSUE:

- Firearm Licensing Appeals
- Sanitary Condition of Shellfish Lands
- Whip Use in Harness Racing

Rule Review

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on August 17, 2024
- the 45-day period expires on August 2, 2024
- the 30-day period expires on July 18, 2024

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

Rule Making Activities

Criminal Justice Services, Division of

1 / Firearm Licensing Appeals (EP)

Energy Research and Development Authority, New York State

3 / Cost-Effectiveness of Energy Code Updates (A)

Environmental Conservation, Department of

5 / Sanitary Condition of Shellfish Lands (EP)

Financial Services, Department of

8 / Minimum Standards for Form, Content and Sale of Health Insurance, Including Standards of Full and Fair Disclosure (A)

8 / Mandatory Underwriting Inspection Requirement for Private Passenger Automobiles (A)

8 / Enterprise Risk Management, Own Risk and Solvency Assessment; Group-Wide Supervision (A)

Gaming Commission, New York State

9 / Whip Use in Harness Racing (P)

Health, Department of

10 / Notice of expiration

Long Island Power Authority

10 / 12-Month Bill Protection Guarantee (A)

11 / Long Island Choice Program (A)

11 / PSEG Long Island Holidays (A)

12 / LED Lights (A)

Niagara Frontier Transportation Authority

12 / Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc. (P)

Public Service Commission

13 / Notice of withdrawal

13 / The Calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator Metric for January 2024 (P)

13 / Transfer of Ownership of Cable Television Facilities and Eight Municipal Cable Television Franchises (P)

14 / Long-term Gas System Planning (P)

Hearings Scheduled for Proposed Rule Makings / 15

Action Pending Index / 19

Rule Review

75 / Gaming Commission, New York State

Securities Offerings

77 / State Notices

Advertisements for Bidders/Contractors

79 / Sealed Bids

Miscellaneous Notices/Hearings

83 / Notice of Abandoned Property Received by the State Comptroller

83 / Public Notice

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Division of Criminal Justice Services

EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Firearm Licensing Appeals

I.D. No. CJS-25-24-00002-EP

Filing No. 491

Filing Date: 2024-05-30

Effective Date: 2024-05-30

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Proposed Action: Addition of Part 6059 to Title 9 NYCRR.

Statutory authority: Executive Law, sections 235(2), 837(23)(b); Penal Law, section 400.00(4-a)

Finding of necessity for emergency rule: Preservation of general welfare.

Specific reasons underlying the finding of necessity: I, Rossana Rosado, Commissioner of the Division of Criminal Justice Services (DCJS), do hereby add Part 6059 of Title 9 of the Official Compilation of Codes, Rules and Regulations of the State of New York; and do hereby certify that the attached text of Part 6059 of Title 9 of the Official Compilation of Codes, Rules and Regulations is complete and accurate. Accordingly, I hereby promulgate the attached regulations.

I determined that it is necessary for the preservation of the general welfare of people of the State of New York that the attached regulations be adopted on an emergency basis, as authorized by section 202(6) of the State Administrative Procedure Act, effective immediately upon filing with the Department of State.

The authority for the promulgation of these regulations is contained in Executive Law § 837(23)(b), Executive Law § 235(2) and Penal Law § 400.00(4-a). Executive Law § 837(23)(b) and Executive Law § 235(2) require DCJS and the New York State Police (SP) to create an Appeals Board for the purpose of hearing certain appeals from a denial of a firearms application, renewal, or recertification, or the revocation of a firearms license, and to promulgate regulations governing the appeals process.

Penal Law § 400(4-a) authorizes an individual, within ninety days of receipt of a notice of a denial of a firearms application, renewal, or recertification, or the revocation of a firearms license, to appeal the denial or revocation to the Appeals Board created by DCJS and SP. This section also authorizes DCJS and SP to promulgate regulations governing the appeals process.

Chapter 371 of the Laws of 2022 added Executive Law § 837(23)(b), Executive Law § 235(2) and Penal Law § 400.00(4-a) to create a new licensing procedure that satisfies the requirements set forth in the United States Supreme Court decision *New York State Rifle & Pistol Association, Inc., v. Bruen*, et al. The new provisions replace New York’s “proper cause” requirements with a new set of requirements that protect individuals’ Second Amendment rights as determined by the Supreme Court. The Court held, among other things, that New York’s “proper cause” standard violates the Fourteenth Amendment by preventing law-abiding citizens with ordinary self-defense needs from exercising their Second Amendment right to keep and bear arms.

The proposed regulations provide an applicant with recourse if a local licensing officer denies or revokes a firearms license.

For that reason, it would, in this case, be contrary to the general welfare of the People of the State of New York to adhere to the normal requirements of the rule-making process.

NOW, THEREFORE, be it known that the attached rules and regulations are duly adopted pursuant to the authority vested in me by Executive Law § 837(13) and shall be effective immediately upon filing with the Department of State.

Subject: Firearm Licensing Appeals.

Purpose: Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation.

Text of emergency/proposed rule: A new Part 6059 is added to read as follows:

Part 6059. Firearm Licensing Appeals

Section 6059.1 Purpose and Scope.

(a) Pursuant to subdivision 4-a of section 400.00 of the Penal Law, subparagraph b of subdivision 23 of section 837 of the Executive Law, and subdivision 2 of section 235 of the Executive Law, the Division of Criminal Justice Services and the Division of State Police are responsible for promulgating rules and regulations governing the appeals process related to the denial of firearm license applications, renewals, and recertifications, and the revocation of firearm licenses. This Part is jointly adopted by the Division of Criminal Justice Services and the Division of State Police for the purpose of implementing the above-referenced statutory provisions.

(b) The scope of the firearm licensing appeals process established by this Part shall be limited to those jurisdictions in which the licensing officer responsible for the issuance of firearm licenses is a non-judicial licensing officer.

Section 6059.2 Definitions.

As used in this Part, the following terms are defined as follows:

(a) “Appeals board” means the board established by subparagraph b of subdivision 23 of section 837 of the Executive Law and subdivision 2 of section 235 of the Executive Law, for the purpose of hearing appeals as provided in subdivision 4-a of section 400.00 of the Penal Law.

(b) “Licensing officer” has the same meaning as that term is defined in subdivision 10 of section 265.00 of the New York Penal Law.

(c) “Firearm” has the same meaning as that term is defined in subdivision 3 of section 265.00 of the New York Penal Law.

(d) “Firearm license appeals officer” means a person or persons designated by a non-judicial licensing officer to receive and determine appeals resulting from the denial of firearm license applications, renewals, and recertifications, and the revocation of firearm licenses that arise from the designating licensing officer’s jurisdiction.

(e) “License” or “firearm license” means a license issued pursuant to the provisions of section 400.00 of the New York Penal Law.

(f) “Non-judicial licensing officer” means any agency or officer of the State or any political subdivision thereof that is a licensing officer but is not a judge or justice of a court of record.

Section 6059.3 Composition of the Appeals Board.

The appeals board shall consist of the following members:

(a) The commissioner of the Division of Criminal Justice Services or their designee.

(b) The superintendent of the Division of State Police or their designee.

(c) The firearm license appeals officer designated by the non-judicial licensing officers within the State, who shall serve on the appeals board for appeals that originate from the political subdivision from which they were appointed.

Section 6059.4 Appeal Procedures.

(a) A request to appeal must be made within 90 days of a firearm license applicant or firearm licensee receiving written notice of the denial of a firearm license application, renewal, or recertification, or the revocation of a firearm license. This 90-day time limitation shall be computed from the postmarked date of the written notification of denial or revocation issued by the licensing officer.

(b) The request to appeal shall be made in writing by mail or electronic communication as designated on websites of the Division of Criminal Justice Services and the Division of the State Police. The appeal shall be directed to the appropriate firearm license appeal officer for review.

(c) A firearm license appeals officer receiving an appeal from a firearm license applicant or firearm licensee may elect to hold a hearing, if requested, but is not required to hold a hearing and may determine the appeal based upon information received from the person requesting appeal and the licensing officer that denied the firearm license application, renewal, or recertification, or revoked the firearm license.

(d) The appeals officer shall use the requirements set forth in section 400.00 of the Penal Law to determine the appeal. The determination by the appeals officer, after review and approval of a majority of the appeals board members shall:

(1) issue a final determination affirming the decision by the non-judicial licensing officer; or

(2) return the application for further review and for a final decision by the non-judicial licensing officer if the appeals officer finds that the application determination was not supported by substantial evidence, along with the reasoning for the finding.

Section 6059.5 Informational Reporting.

Firearm license appeals officers shall submit quarterly reports to the appeals board indicating, by category, the total number of appeals decided within the quarterly reporting period resulting from: (i) denials of firearm license applications, (ii) denials of firearm license renewals, (iii) denials of firearm license recertifications, and (iv) revocation of firearm licenses, and the number of such appeal decisions during the quarterly reporting period that affirm the licensing officer’s denial of a firearm license application, renewal, or recertification, or the revocation of a firearm license.

This notice is intended: to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire August 27, 2024.

Text of rule and any required statements and analyses may be obtained from: Natasha M. Harvin-Locklear, Division of Criminal Justice Services, 80 South Swan Street, Albany, New York 12210, (518) 457-8413, email: dcjslegalrulemaking@dcjs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority: The authority for the promulgation of these regulations is contained in Executive Law § 837(23)(b), Executive Law § 235(2) and Penal Law § 400.00(4-a).

Executive Law § 837(23)(b) and Executive Law § 235(2) require the Division of Criminal Justice Services (DCJS) and the New York State Police (SP) to create an Appeals Board for the purpose of hearing appeals from a denial of a firearms application, renewal, or recertification, or the revocation of a firearms license, and to promulgate regulations governing the appeals process.

Penal Law § 400(4-a) authorizes an individual, within ninety days of receipt of a notice of a denial of a firearms application, renewal, or recertification, or the revocation of a firearms license to appeal the denial or revocation to request a hearing and appeals the determination to the Ap-

peals Board created by DCJS and SP. This section also authorizes DCJS and SP to promulgate regulations governing the appeals process.

2. Legislative objectives: Chapter 371 of the Laws of 2022 added Executive Law § 837(23)(b), Executive Law § 235(2) and Penal Law § 400.00(4-a).

The bill provides an appeal process to ensure the system is administered consistently and fairly across New York State. If an application for a firearms license is denied, not renewed, or not recertified, or if the firearms license is revoked, the licensing officer shall issue a written notice to the applicant setting forth the reasons for such denial. An individual may, within ninety days of receipt of such notice, request a hearing and appeals the determination to the Appeals Board created by DCJS and SP. An individual may be represented by counsel at any appearance before the Appeals Board and shall be afforded an opportunity to present additional supportive evidence.

Pursuant to the regulations, the Appeals Board shall consist of the Commissioner of DCJS (or their designee), the Superintendent of SP (or their designee), and the firearm license appeals officer designated by the non-judicial licensing officers within the State, who shall serve on the Appeals board for appeals that originate from the political subdivision from which they were appointed.

In addition, a firearm license appeals officer receiving an appeal from a firearm license applicant or firearm licensee may elect to hold a hearing, if requested, but is not required to hold a hearing and may determine the appeal based upon information received from the person requesting appeal and the licensing officer that denied the firearm license application, renewal, or recertification, or revoked the firearm license.

Further, the appeals officer shall use the requirements set forth in section 400.00 of the Penal Law to determine the appeal. The determination by the appeals officer, after review and approval of a majority of the appeals board members shall: (1) issue a final determination affirming the decision by the non-judicial licensing officer; or (2) return the application for further review and for a final decision by the non-judicial licensing officer if the appeals officer finds that the application determination was not supported by substantial evidence, along with the reasoning for the finding.

3. Needs and benefits: Chapter 371 of the Laws of 2022 added Executive Law § 837(23)(b), Executive Law § 235(2) and Penal Law § 400.00(4-a) to create a new licensing procedure that satisfies the requirements set forth in the United States Supreme Court decision *New York State Rifle & Pistol Association, Inc., v. Bruen, et al.* The new provisions replace New York’s “proper cause” requirements with a new set of requirements that protects individuals’ Second Amendment rights as determined by the Supreme Court. The Court held, among other things, that New York’s “proper cause” standard violates Fourteenth Amendment by preventing law-abiding citizens with ordinary self-defense needs from exercising their Second Amendment right to keep and bear arms.

Thus, the proposed regulations are necessary for the general welfare of people of the State of New York. The regulations provide an applicant with recourse if a local licensing officer denies a firearms license or revokes it. Without the regulations, when a licensing officer denies an application, judicial review is limited. This leaves applicants little recourse if their local licensing officer denies their firearms license or revokes it.

4. Costs: No funds were appropriated to offset any costs to regulated parties, the agency, or State and local governments for the implementation of and continuing compliance with the rule. However, the costs (and potential savings) are undetermined, but are expected to include the use of existing resources.

5. Local government mandates: The proposed regulations will require the firearm license appeals officer designated by the non-judicial licensing officers within the State to serve on the Appeals board for appeals that originate from the political subdivision from which they were appointed. Also, the firearm license appeals officer receiving an appeal from a firearm license applicant or firearm licensee may elect to hold a hearing, if requested, but is not required to hold a hearing and may determine the appeal based upon information received from the person requesting appeal and the licensing officer that denied the firearm license application, renewal, or recertification, or revoked the firearm license. In addition, the appeals officer must use the requirements set forth in section 400.00 of the Penal Law to determine the appeal. The determination by the appeals officer, after review and approval of a majority of the appeals board members must: (1) issue a final determination affirming the decision by the non-judicial licensing officer; or (2) return the application for further review and for a final decision by the non-judicial licensing officer if the appeals officer finds that the application determination was not supported by substantial evidence, along with the reasoning for the finding. Further, the firearm license appeals officers must submit quarterly reports to the appeals board indicating, by category, the total number of appeals decided within the quarterly reporting period resulting from: (1) denials of firearm license applications; (2) denials of firearm license renewals; (3) denials of firearm license recertifications; and (4) revocation of firearm licenses, and

the number of such appeal decisions during the quarterly reporting period that affirm the licensing officer's denial of a firearm license application, renewal, or recertification, or the revocation of a firearm license.

6. Paperwork: Appeal requests shall be made in writing by mail or electronic communication as designated on the websites of DCJS and SP.

The determination by the appeals officer, after review and approval of a majority of the appeals board members must: (1) issue a final determination affirming the decision by the non-judicial licensing officer; or (2) return the application for further review and for a final decision by the non-judicial licensing officer if the appeals officer finds that the application determination was not supported by substantial evidence, along with the reasoning for the finding. The firearm license appeals officers must also submit quarterly reports to the appeals board indicating, by category, the total number of appeals decided within the quarterly reporting period resulting from: (1) denials of firearm license applications; (2) denials of firearm license renewals; (3) denials of firearm license recertifications; and (4) revocation of firearm licenses, and the number of such appeal decisions during the quarterly reporting period that affirm the licensing officer's denial of a firearm license application, renewal, or recertification, or the revocation of a firearm license.

7. Duplication: This proposed regulation does not duplicate or conflict with any State or Federal rule.

8. Alternatives: There are no alternatives. The proposed rule is pursuant to legislation and federal standards. Although DCJS received public comments, as shown below, they were mainly inquiries, thus not requiring revisions to the proposed rule.

Comment: Pursuant to Emergency Rule I.D. No. CJS-16-23-00008-EP, which provides for Firearm Licensing Appeals, "the request to appeal shall be made in writing by mail or electronic communication as designated on websites of the Division of Criminal Justice Services and the Division of the State Police." I kindly request that you provide the mailing address or instructions for the electronic communication specified above as soon as possible.

Response: DCJS is in the process of putting the mailing address and other information on its website.

Comment: I presume that the appellate board will treat a licensing officer's failure to timely act on an application pursuant to Penal Law 400.00(4-b) as a constructive denial.

Response: The Appeals Board will consider each matter based on its own merits, and the information provided by the person requesting an appeal and/or the licensing officer that denied the firearm license application, renewal, or recertification, or revoked the firearm license.

Further, DCJS contemplated amendments pertaining to how the appeals officer reviewed the appeals, but determined that each local jurisdiction is different and no single process would work for every appeals officer.

9. Federal standards: Chapter 371 of the Laws of 2022 added Executive Law § 837(23)(b), Executive Law § 235(2) and Penal Law § 400.00(4-a) to create a new licensing procedure that satisfies the requirements set forth in the United States Supreme Court decision *New York State Rifle & Pistol Association, Inc., v. Bruen, et al.* The new provisions replace New York's "proper cause" requirements with a new set of requirements that protects individuals' Second Amendment rights as determined by the Supreme Court.

10. Compliance schedule: Regulated parties are expected to be able to achieve compliance with the proposed rule as soon as it is adopted.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not being submitted with this Notice of Emergency Adoption and Proposed Rule Making because it is evident from the subject matter of the regulation that it will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses or local governments.

The proposed rule merely sets forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or the revocation of a firearms license.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not being submitted with this Notice of Emergency Adoption and Proposed Rule Making because it is evident from the subject matter of the regulation that it will not impose any adverse impact on rural areas or reporting, recordkeeping or other compliance requirements on public or private entities in rural areas.

The proposed rule merely sets forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or the revocation of a firearms license.

Job Impact Statement

A Job Impact Statement is not being submitted with this Notice of Emergency Adoption and Proposed Rule Making because it is evident from the subject matter of the regulation that it will have no adverse impact on jobs or employment opportunities.

The proposed rule merely sets forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or the revocation of a firearms license.

New York State Energy Research and Development Authority

NOTICE OF ADOPTION

Cost-Effectiveness of Energy Code Updates

I.D. No. ERD-52-23-00015-A

Filing No. 493

Filing Date: 2024-05-31

Effective Date: 2024-06-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Addition of Part 510 to Title 21 NYCRR.

Statutory authority: Energy Law, section 11-103; Public Authorities Law, sections 1854, 1855; State Administrative Procedure Act, section 102

Subject: Cost-Effectiveness of Energy Code Updates.

Purpose: To establish a life-cycle cost methodology and define societal effects for Energy Code updates.

Text or summary was published in the December 27, 2023 issue of the Register, I.D. No. ERD-52-23-00015-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Chris Corcoran, New York Energy Research and Development Authority, 17 Columbia Circle, Albany, NY 12203-6399, (518) 862-1090, email: codes@nysesda.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The New York State Energy Research and Development Authority (NYSERDA) received comments in response to the proposed rulemaking to create a new Part 510 of Title 21 of the Official Compilation of Codes, Rules and Regulations of the State of New York published in the New York State Register on December 27, 2023 (Proposed Rule).

A full Assessment of Public Comments, which includes additional subject areas, can be found on NYSEDA's website at <https://www.nysesda.ny.gov/All-Programs/Clean-Resilient-Building-Codes/Stakeholder-Feedback/Proposed-Rule>.

Overall Approach

Many of the comments expressed support for NYSEDA's approach and its reliance on the U.S. Department of Energy's Methodology for Evaluating Cost-effectiveness of Commercial and Residential Energy Code Changes (collectively referred to as the DOE Methodologies). Some commenters suggested relying on the International Organization for Standardization (ISO) framework for Life Cycle Assessment (LCA) or the ISO guidelines for performing life-cycle cost analyses of building and constructed assets rather than the DOE Methodologies. ISO standards and guidelines were considered, but it was determined that the DOE Methodologies better reflect the costs and benefits associated with the implementation of an Energy Code in New York State than the ISO tools, which are intended to be used for analyzing the environmental and economic impacts of a specific project, building or service. Because the DOE Methodologies are a more appropriate model for analyzing the statewide code, no changes to the Proposed Rule are necessary for this comment area.

A commenter questioned the need to conduct separate cost effectiveness analysis for measures that are already included in ASHRAE 90.1, 90.2 and 90.4 as those measures have already been determined to be cost effective. While a cost effectiveness analysis is often performed for the development of ASHRAE standards, such analysis is not required under the American National Standards Institute (ANSI) consensus process. Additionally, ASHRAE cost-effectiveness analysis, when used, is applied to individual code change proposals. In contrast, New York State Energy Law (Energy Law) directs NYSEDA to establish a standard that the Code

Council may use to determine that the entire Energy Code is cost effective, which is not a feature-by-feature level of analysis. Given the alignment of the Proposed Rule with the analysis requirements in Energy Law, no changes to the Proposed Rule are necessary.

Study Period

Comments indicated support for a 30-year study period as compared to the 10-year payback model. One comment suggested that a 60-year study period would be more appropriate as it is a more accurate reflection of a building's useful life. Buildings constructed under a new Energy Code may have a useful life that exceeds thirty years; however, a 30-year study period balances the impact of future replacement costs, inflation, and energy escalation against the higher uncertainty of these costs, the further into the future they are considered. A 30-year study period is also consistent with the DOE Methodologies and is widely used for life-cycle cost analysis in government and industry. Given the balance and alignment provided by the 30-year study period in the Proposed Rule, no changes are necessary for these comments.

Building Prototypes and Model Cases

Commenters submitted that the model cases should analyze fossil fuel building baseline case, relative to an all-electric building proposed case or, alternatively, that the evaluation should be unbiased with regard to energy sources. Under the Proposed Rule, the baseline case will include some fossil fuel building equipment and systems for the current Energy Code update, specifically those constructed prior to the effective date of the zero emissions new construction requirements in Energy Law and Executive Law (ZENC requirements) and equipment and use types that are exempt from the ZENC requirements. Using an all-fossil fuel baseline case would also not be appropriate because the current Energy Code is fuel neutral, i.e., it does not mandate the use of fossil fuel equipment. Additionally, the Proposed Rule is consistent with the DOE Methodologies by requiring representative building prototype models, including those in the baseline case, to align with anticipated predominant new construction system and equipment parameters in New York State. It is reasonable to anticipate that new construction and systems will comply with the ZENC requirements, where applicable. For these reasons, no changes to the Proposed Rule are necessary for this comment area.

Energy Prices and Energy Use Evaluation

Commenters disagreed with the use of weighted average energy prices. Energy prices vary across the state, and in the Proposed Rule, these regional price differences are accounted for in the region-by-region analysis for the different climate zones in the state as specified in section 510.3(b)(3). This cost effectiveness test must be used for the Energy Code for the entire state, not an individual region of the state. As it is reasonable and consistent with the DOE Methodologies to rely on weighting and averages to reach a statewide conclusion, changes to the Proposed Rule are not necessary.

Commenters expressed concern that the analysis failed to account for differences in quantity of fuel used and efficiency of different equipment. In fact, the building models, as described in the Proposed Rule, do account for variability in the quantity of fuel used depending on equipment and fuel type. Commercial base and proposed case models assume mechanical equipment and fuel type most common for the building type within each climate zone, while achieving minimal code compliance as cost-effectively as possible. Residential base and proposed case models also consider additional permutations by foundation type in addition to equipment and fuel type. The base and proposed case models account for the capacity and efficiency of the equipment and the amount of fuel consumed. Because the differences in fuel use and efficiency are accounted for in the Proposed Rule, no changes are necessary for this comment.

A commenter advocated for using time of use rates because blended or average rates overstate the energy savings significantly. Utilities in New York may incorporate demand pricing for commercial customers, and such demand rates are captured by the blended rate, but time of use rates would not apply for residential customers (not to be confused with residential buildings) because utilities in the State do not impose peak demand pricing for residential customers. Detailed time of use analysis is more accurate for an individual non-residential building that participates in time-of-use pricing offered by an electric utility; however, for a market-wide analysis that accounts for all hours of operation over a 30-year study period to calculate the incremental impact of a revision to the Energy Code, annual average energy costs are deemed to be appropriate and consistent with the DOE Methodologies. For these reasons, no changes to the Proposed Rule are necessary for this comment.

Loan Interest Rates

Commenters indicated that commercial loan interest and residential mortgage interest should not be included in the lifecycle cost analysis because loan rates vary by borrower, project and lending institution. Others argued that the most recent loan rates would be too high and place an undue burden on the cost side of the equation because current interest rates fail to account for favorable lending factors including the fact that

construction loans are often refinanced into lower interest mortgages after the building is constructed.

Consistent with the DOE Methodology, the Proposed Rule includes borrowing costs for commercial and residential real estate because they are both highly leveraged with significant levels of lending. The comments did not suggest an alternative method for estimating interest rates for NYSERDA to consider. As such, no changes to the Proposed Rule are necessary for this comment area.

Societal effects

NYSERDA received a number of comments that were generally supportive of the inclusion of societal effects in the cost effectiveness analysis and defining societal effects as the value of GHG emissions reductions.

Other commenters disagreed with the concept of including societal benefits in any form or asked NYSERDA to include additional considerations in the definition of societal effects. One set of comments suggested including: (1) the economic or financial impacts to individuals in the event of power outages; and (2) the GHG emission resulting from increased size of backup power generators. Emergency backup power system sizes and economic losses due to power outages are not determined by the Energy Code. Given the limited scope of the Energy Code, no changes to the Proposed Rule are necessary for this comment area.

Commenters also requested accounting for the effect of refrigerants on ozone depletion and global warming in the definition of societal effects. Due to the global phaseout of ozone-depleting substances under the Montreal Protocol, in new construction the refrigeration, air conditioning, and heat pump systems and equipment now use non-ozone-depleting refrigerants. However, the hydrofluorocarbons (HFCs) developed as ozone-friendly refrigerants are potent greenhouse gases, prompting federal and state policy to phase down the use of HFCs and facilitate a transition to lower-global warming potential (GWP) refrigerants. Under the authority of the American Innovation and Manufacturing (AIM) Act, EPA has established restrictions on the installation of new refrigeration, air conditioning, and heat pump products and systems that contain higher-GWP HFCs, with compliance dates that vary by subsector starting in January 2025. In 2022, New York State passed the Advanced Building Codes, Appliance and Equipment Efficiency Standards Act, which allows for the in-building use of lower-GWP refrigerants that are classified as mildly flammable, in accordance with nationally recognized safety standards. In new construction, the refrigeration, air conditioning, and heat pump systems and equipment will rapidly transition to use lower-GWP refrigerants (and in time, ultra-low GWP options); and moreover, since these refrigerants are more flammable, this equipment will require improved leak detection sensors and mitigation steps to meet industry safety standards and building codes. Considering the shifting regulatory and market landscape, there is too much uncertainty around the estimates of refrigerant emissions resulting from Energy Code changes and those would introduce an unacceptable level of uncertainty in the analysis, so no changes to the Proposed Rule are necessary for this comment area.

Emission Factors and Social Cost of Greenhouse Gases

Commenters noted that the emission factors of renewable energy sources and the grid fail to account for the full life cycle impacts of these energy sources, including raw material extraction and infrastructure development. The Projected Emission Factors for New York State, which are incorporated by reference into the Proposed Rule, do not include emissions associated with the materials and construction of equipment and infrastructure used to deliver and use any fuel within New York State. The emission factors do account for the extraction, production, and transmission of fossil fuels imported into New York State, consistent with New York's Climate Act. Because a reliable data source of the embodied emissions from materials and equipment in fuels delivery within New York State has not been established at this time, and given that, for the purposes of the cost effectiveness analysis, the embodied emissions would be borne in both proposed and base cases, no changes to the Proposed Rule are necessary for this comment area.

Existing Buildings

Commenters urged NYSERDA to include a separate cost effectiveness analysis for existing buildings in the Proposed Rule. The costs associated with Energy Code compliance for a renovation to an existing building, when triggered, are not dissimilar from the cost of Energy Code compliance in new construction. Energy Law and Executive Law expressly prohibit the Code Council from imposing all electric new construction requirements on existing buildings. Additionally, DOE Methodologies do not provide a framework, building models or scenarios for analyzing such cases. Given the similarities in costs and lack of framework in the DOE Methodologies, no changes to the Proposed Rule are necessary for this comment area.

After careful review and consideration of all comments received, NYSERDA has determined that changes are not necessary to the text of the Proposed Rule.

Department of Environmental Conservation

EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Sanitary Condition of Shellfish Lands

I.D. No. ENV-25-24-00001-EP

Filing No. 490

Filing Date: 2024-05-29

Effective Date: 2024-05-29

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Proposed Action: Amendment of Part 41 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 11-0303, 13-0307 and 13-0319

Finding of necessity for emergency rule: Preservation of public health and general welfare.

Specific reasons underlying the finding of necessity: The promulgation of this regulation on an emergency basis is necessary to protect public health and general welfare. Shellfish are filter feeders that consume plankton, other minute organisms, and particulate matter found in the water column. Shellfish are capable of accumulating pathogenic bacteria, viruses, and toxic substances within their bodies. Consequently, closures of shellfish lands that do not meet water quality standards are essential for the preservation of the public health.

Recent evaluations of current water quality data indicate that the bacteriological standards for certain certified shellfish lands are not being met in the affected areas, and an increased risk of illness exists for shellfish distributors, restaurants, and consumers. As a result, several shellfish growing areas require reclassification as year-round uncertified and/or seasonally uncertified.

These regulations also protect the shellfish industry. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. By prohibiting the harvest of shellfish from lands that fail to meet the sanitary criteria, these regulations can ensure that only wholesome shellfish are allowed to be sold to the shellfish consumer.

In addition, the introduction of 6 NYCRR Part 41 is being amended to modify the methods for the distribution of notices of classification changes. Technical changes are also needed to amend 6 NYCRR Part 41 to update and clarify descriptions of shellfish growing areas to improve readability of the regulations. Failure to accurately and clearly describe affected shellfish lands may result in shellfish being consumed from areas not fit for harvesting, presenting a threat to human health.

If the Department of Environmental Conservation does not adopt this rulemaking on an emergency basis, areas that do not meet bacteriological standards will remain open for harvest, and the consumption of potentially harmful shellfish is foreseeable.

Subject: Sanitary Condition of Shellfish Lands.

Purpose: To reclassify underwater shellfish lands to protect public health and general welfare.

Text of emergency/proposed rule: Section 41.0. Introduction is amended to read as follows:

The following is a statement of sanitary condition of shellfish lands in New York State. Notice of changes in classification will be posted online at <https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations> and sent to [baymen] holders of a New York State shellfish diggers permit by electronic communication or by mail as and when they may occur.

Clauses 41.3(b)(1)(i)(‘f’) through 41.3(b)(1)(i)(‘g’) are renumbered 41.3(b)(1)(i)(‘g’) through 41.3(b)(1)(i)(‘h’).

A new clause 41.3(b)(1)(i)(‘f’) is adopted to read as follows:

(‘f’) During the period January 1 through December 31, both dates inclusive, all that area of Great South Bay and the “Lead” (local name) lying within 50-feet of the docking structures at the Oak Island Marina (local name, local landmark).

Clauses 41.3(b)(3)(iii)(‘a’) through 41.3(b)(3)(iii)(‘g’) are renumbered 41.3(b)(3)(iii)(‘b’) through 41.3(b)(3)(iii)(‘h’).

A new clause 41.3(b)(3)(iii)(‘a’) is adopted to read as follows:

(‘a’) During the period January 1 through December 31, both dates inclusive, all of the Peat Hole (local name, local landmark) located between Peathole Lane and Rogers Avenue in Bellport, and any outlet channel to Bellport Bay.

Clause 41.3(b)(3)(iv)(‘d’) is amended to read as follows:

(‘d’) During the period [April 15 to] May 1 through December 31, both dates inclusive, all that area of Narrow Bay and its tributaries lying easterly of a line extending southerly from the westernmost point of the landward side of the public fishing dock located at the foot of Cranberry Drive, Mastic Beach (local landmark) to a monument located on the opposite southern shoreline (local landmark); and, westerly of a line extending southerly from the southeasternmost corner of the property at 39 Washington Drive, Mastic Beach (said corner is the northwesternmost edge of the intersection of Washington Drive and Riviera Drive in Mastic Beach) to a monument on the opposite southern shoreline (local landmark).

Clause 41.3(b)(3)(v)(‘e’) is amended to read as follows:

(‘e’) Great Gun Beach. During the period May 1 through October 31, both dates inclusive, all that area lying within 500 feet from any portion of the bulkheading and fixed [or floating] dock structures at Great Gun Beach Marina (Town of Brookhaven), and all of the adjacent unnamed cove lying south of a line extending due west from the westernmost corner of the bulkheading of said marina.

Subclause 41.3(b)(4)(iii)(‘b’) is renumbered subclause 41.3(b)(4)(iii)(‘b’)(‘6’)

A new subclause 41.3(b)(4)(iii)(‘b’)(‘5’) is adopted to read as follows:

(‘5’) During the period May 1 through October 31, both dates inclusive, all that area within 100-feet of the westernmost piling of the marina dock at Tiana Bay Estates and Yacht Club at 50 Rampasture Road, Westhampton.

Subparagraph 41.3(b)(4)(xvi) is amended to read as follows:

(xvi) Mill Creek. During the period [April 1 through December 14,] May 1 through November 30, both dates inclusive, all that area Mill [Creek. Special note: Mill Creek is] Creek, a tributary of Noyack Bay.

Subparagraph 41.3(b)(5)(ix) is amended to read as follows.

(ix) Napeague Harbor. [During the period May 1 through October 31, both dates inclusive, all that area of Napeague Harbor and its tributaries lying west of a line extending northwesterly from LIPA telephone pole number 14 on Napeague Meadow Road (said telephone pole has an osprey platform on top) to the southeasternmost point of land on the western side of the outlet creek of Napeague Pond (said creek outlet is southwest of Shore Drive West).]

A new clause 41.3(b)(5)(ix)(‘a’) is adopted to read as follows:

(‘a’) During the period of May 1 through October 31, both dates inclusive, all that area of Napeague Harbor lying northerly of a line (70 degrees True) extending northeasterly from a monument located on the southeastern shoreline of Hicks Island to a monument located on the eastern shoreline of Napeague Harbor at 41°01’09”N, 72°02’54”W.

A new clause 41.3(b)(5)(ix)(‘b’) is adopted to read as follows:

(‘b’) During the period May 1 through October 31, both dates inclusive, all that area of Napeague Harbor and its tributaries lying west of a line extending northwesterly from LIPA telephone pole number 14 on Napeague Meadow Road (said telephone pole has an osprey platform on top) to the southeasternmost point of land on the western side of the outlet creek of Napeague Pond (said creek outlet is southwest of Shore Drive West).

Subparagraph 41.3(b)(7)(i) is amended to read as follows:

(i) Long Island Sound [All that area lying within a one-half mile radius of the sewer outfall located at Latitude 41° 6’ 33” N. and Longitude 72° 23’ 14” W. and serving the Greenport Sewage Treatment Plant. Said outfall is located 500 feet offshore of the westernmost rock jetty on the Village of Greenport property southwest of Inlet Point and approximately 500 feet easterly of the shoal marked “Parker Rock” on N.O.A.A. Nautical Chart No. 12358, 23rd Ed., Apr. 2019.]

A new clause 41.3(b)(7)(i)(‘a’) is adopted to read as follows:

(‘a’) During the period May 1 through October 31, both dates inclusive, all that area of Long Island Sound lying within a 250-yard radius from the northernmost point of the western jetty at the entrance to Mattituck Creek.

A new clause 41.3(b)(7)(i)(‘b’) is adopted to read as follows:

(‘b’) During the period May 1 through October 31, both dates inclusive, all that area of Long Island Sound lying within a 250-yard radius of the southeasternmost point of the rock jetty at Goldsmith’s Inlet Beach.

A new clause 41.3(b)(7)(i)(‘c’) is adopted to read as follows:

(‘c’) All that area lying within a one-half mile radius of the sewer outfall located at Latitude 41° 6’ 33” N. and Longitude 72° 23’ 14” W. and serving the Greenport Sewage Treatment Plant. Said outfall is located 500 feet offshore of the westernmost rock jetty on the Village of Greenport property southwest of Inlet Point and approximately 500 feet easterly of the shoal marked “Parker Rock” on N.O.A.A. Nautical Chart No. 12358, 23rd Ed., Apr. 2019.

A new clause 41.3(b)(7)(v)(‘e’) is adopted to read as follows:

(‘e’) *Cleaves Point. During the period May 1 through October 31, both dates inclusive, all that area of Shelter Island Sound lying within 100 yards of the shoreline between a line extending due South (180 degrees True) from the southwesternmost corner of the beach club deck at the terminus of Maple Lane (Greenport) and a line extending due South (180 degrees True) from the southwesternmost point of the rock revetment at 2820 Shipyard Lane (East Marion).*

Clause 41.3(b)(7)(vi)(‘a’) is amended to read as follows:

(‘a’) *West Harbor and Pirates Cove. During the period May 1 through [September 30,] October 31, both dates inclusive, all that area of West Harbor and Pirates Cove lying southerly of a line extending southeasterly from the easternmost point of land at Hawks Nest Point to a flagpole located on the eastern shore of West Harbor on the property of Grey Gulls Estate, also known as the DuPont House (local name, local landmark). Said flagpole is situated between the shoreline and the residence.*

Clause 41.3(b)(7)(xv)(‘a’) is amended to read as follows:

(‘a’) *Richmond Creek. During the period May 1 through October 31, both dates inclusive, Richmond Creek [lying west of a line extending north from] and all that area of Little Peconic Bay lying within 100 yards of the easternmost point of land at the south side of the [mouth of] inlet to Richmond [Creek to the opposite shore.] Creek.*

Subparagraph 41.3(b)(7)(xvi) is amended to read as follows:

(xvi) *Pipes Cove. [All that area of] During the period May 1 through October 31, both dates inclusive, the unnamed creek northwest of Fanning Point and east of Silvermere Road, Southold, and all that area of Pipes Cove within 100 feet of the southernmost point of the eastern bulkhead [within the mouth of] at the inlet to the unnamed creek.*

A new clause 41.3(b)(4)(i)(‘e’) is adopted to read as follows:

(‘e’) *Westhampton Beach. During the period May 1 through October 31, both dates inclusive, all that area of the Baypointe Yacht Club boat basin (538 Dune Road, Westhampton), and all that area within 100-feet of the entrance to the boat basin.*

Clause 41.3(b)(9)(i)(‘e’) is amended to read as follows:

(‘e’) *During the period May 1 through October 31, both dates inclusive, all that area of Port Jefferson Harbor, the Narrows and Conscience Bay, including tributaries, lying westerly of a line extending due North (0 degrees true) from the [southwestern corner of the fixed dock] northernmost point of the staircase serving the residence at [23] 37 Brewster [Lane, Strongs Neck (also known as Spy Coast Farm),] Lane East, East Setauket, to the orange monument on the southern shoreline of the Old Field Beach peninsula (local names, local landmarks).*

Clauses 41.3(b)(10)(i)(‘d’) through 41.3(b)(10)(i)(‘e’) are repealed.

Clauses 41.3(b)(10)(i)(‘a’) through 41.3(b)(10)(‘b’) are renumbered 41.3(b)(10)(i)(‘d’) through 41.3(b)(10)(i)(‘e’).

A new clause 41.3(b)(10)(i)(‘a’) is adopted to read as follows:

(‘a’) *Northport Basin. During the period January 1 through December 31, both dates inclusive, all that area of Northport Basin and the canal serving the Northport Power Station (local name, local landmark); and all that area of Smithtown Bay within 700-yards of the northernmost point of the rock jetty on the east side of Northport Basin.*

A new clause 41.3(b)(10)(i)(‘b’) is adopted to read as follows:

(‘b’) *Crab Meadow Creek. During the period January 1 through December 31, both dates inclusive, all that area of Crab Meadow Creek in its entirety; and all that area of Smithtown Bay located within 500-yards of the northernmost point of the western jetty at the mouth of Crab Meadow Creek.*

Clause 41.3(b)(11)(i)(‘a’) is repealed.

Clause 41.3(b)(11)(i)(‘c’) is renumbered 41.3(b)(11)(i)(‘a’).

A new clause 41.3(b)(11)(i)(‘c’) is adopted to read as follows:

(‘c’) *Fresh Pond. During the period January 1 through December 31, both dates inclusive, all that area of Fresh Pond and its outlet channel to Smithtown Bay in their entirety.*

A new clause 41.3(b)(11)(vii)(‘d’) is adopted to read as follows:

(‘d’) *During the period May 1 through October 31, both dates inclusive, all that area of Cold Spring Harbor within 150 yards of the southernmost point of the rock jetty immediately west of 255 Jennings Road, Cold Spring Harbor.*

This notice is intended: to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire August 26, 2024.

Text of rule and any required statements and analyses may be obtained from: Alyssa Cassar, Department of Environmental Conservation, 123 Kings Park Boulevard (Nissequogue River State Park), Kings Park, NY 11754, (631) 240-2768, email: Alyssa.Cassar@dec.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Additional matter required by statute: The Department has determined that the Notice of Emergency Adoption is a Type II action and no further review is required pursuant to Article 8 of the ECL, the State Environmental Quality Review Act. The Department has determined that the Notice of Proposed Rule Making is an unlisted action pursuant to Article 8 of the ECL, and a Short Environmental Assessment Form and negative declaration have been prepared and are on file. A Coastal Assessment Form is also on file.

Regulatory Impact Statement

1. Statutory authority:

Environmental Conservation Law (ECL) § 11-0303 authorizes the New York State Department of Environmental Conservation (department) to regulate the fish and wildlife of New York State. ECL § 13-0307 requires the department to periodically examine all shellfish lands within the marine district to ascertain the sanitary condition of such areas. ECL § 13-0307 further requires the department to certify which shellfish lands are in such sanitary condition that shellfish may be taken for use as food. Such lands must be designated as certified shellfish lands, and all other shellfish lands as uncertified shellfish lands. 13-0319 authorizes the department to promulgate regulations concerning the harvest of shellfish.

2. Legislative objectives:

The purposes of the above cited legislations are: (1) to ensure that shellfish lands are appropriately classified, and (2) to protect public health by preventing the harvest and consumption of shellfish from lands that do not meet minimum standards for certification.

3. Needs and benefits:

This rulemaking is necessary to preserve the public health and the general welfare, and it is further necessary to comply with ECL § 13-0307. The proposed amendments reflect the findings of surveys conducted by department staff for shellfish growing areas (SGAs) in the marine district. These surveys are the result of the regular collection and bacteriological examination of water samples to monitor the sanitary condition of SGAs. Prior to proposing this rule, department staff examined shellfish lands and determined which shellfish lands met the sanitary criteria for a certified shellfish land.

Shellfish are filter feeders that consume plankton, other minute organisms, and particulate matter found in the water column. Shellfish are capable of accumulating pathogenic bacteria, viruses, and toxic substances within their bodies. Consequently, closing shellfish lands that do not meet water quality standards is essential for the preservation of public health.

Recent evaluations of current water quality data indicate that the bacteriological standards for certain certified shellfish lands are not being met in the affected areas, and an increased risk of illness exists for shellfish distributors, restaurants, and consumers. As a result, several SGAs require reclassification as year-round uncertified and/or seasonally uncertified to protect public health. These regulations also protect the shellfish industry. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. By prohibiting the harvest of shellfish from lands that fail to meet the sanitary criteria, these regulations can ensure that only wholesome shellfish are allowed to be sold to the shellfish consumer.

In addition, the proposed rule modifies the methods for the distribution of notices of classification changes to shellfish diggers permit holders and includes changes to certain shellfish growing area descriptions to ensure that the regulatory description of such areas match their current physical appearance. These changes will improve readability of the regulations and aid harvesters and law enforcement officials in determining which areas are uncertified for the harvest of shellfish.

4. Costs:

There will be no costs to state or local governments. There will be no cost to the department. Administration and enforcement of the proposed amendment would be covered by existing programs.

No direct costs will be incurred by regulated commercial shellfish harvesters in the form of initial capital investment or initial non-capital expenses, in order to comply with these proposed regulations. The proposed rule may result in loss of income to shellfish harvesters; however, the department cannot provide an accurate estimate of this potential change in income when areas are classified as uncertified, due to a number of variables that are associated with commercial shellfish harvesting; nor can the potential benefits be estimated when areas are reopened. In 2023, there were 1,311 licensed shellfish diggers in New York State. The actual number of those individuals who harvest shellfish commercially fulltime is not known. Recreational harvesters who wish to harvest more than the daily recreational limit of 100 hard clams, with no intent to sell their catch, can only do so by purchasing a New York State digger’s permit. The number of individuals who hold shellfish digger’s permits for that type of recreational harvest is unknown. The department’s records do not differentiate between fulltime and parttime commercial or recreational shellfish harvesters.

The number of harvesters in a particular area is dependent upon the season, the amount of shellfish resource in the area, the price of shellfish and other economic factors, unrelated to the department's proposed regulatory action. When a particular area is classified as uncertified, harvesters can shift their efforts to other certified areas.

5. Local government mandates:

The proposed rule does not impose any mandates on local government.

6. Paperwork:

Regulated parties are not expected to experience an increase in paperwork as a result of the proposed regulations.

7. Duplication:

The proposed amendment does not duplicate any state or federal requirement.

8. Alternatives:

There are no acceptable alternatives. ECL § 13-0307 mandates that when the department has determined that a shellfish land meets the sanitary criteria for certified shellfish lands, the department must designate the land as certified and open to shellfish harvesting. All other shellfish lands must be designated as uncertified and closed to shellfish harvesting. These actions are necessary to protect public health. Furthermore, failure to comply with the National Shellfish Sanitation Program (NSSP) guidelines, including requirements related to certification of shellfish lands, could result in a ban on New York State shellfish in interstate commerce and would cause unnecessary economic hardship to the commercial harvesting industry.

9. Federal standards:

There are no federal standards regarding the certification of shellfish lands. New York and other shellfish producing and shipping states participate in the NSSP which provides guidelines intended to promote uniformity in shellfish sanitation standards among members. The NSSP is a cooperative program consisting of the federal government, states, and the shellfish industry. Participation in the NSSP is voluntary, but participating states agree to follow NSSP water quality standards. Each state adopts its own regulations to implement a shellfish sanitation program consistent with the NSSP. The U.S. Food and Drug Administration (FDA) evaluates state programs and standards relative to NSSP guidelines. Substantial non-conformity with NSSP guidelines can result in sanctions being taken by the FDA, including removal of the state's shellfish shippers from the Interstate Certified Shellfish Shippers List. This effectively bars a state's shellfish products from interstate commerce.

10. Compliance schedule:

Immediate compliance with any regulation designating shellfish lands as uncertified is necessary to protect public health. Shellfish harvesters are notified of changes in the classification of shellfish lands either prior to, or concurrent with, the adoption of new regulations. Regulated parties will be notified of the changes to the regulations through publication in the State Register, appropriate news releases, through the department's website, and by email.

Regulatory Flexibility Analysis

1. Effect of rule:

This rulemaking recertifies certain shellfish lands as uncertified or seasonally uncertified. Any change in the designation of shellfish lands may affect shellfish diggers. In 2023, there were 1,311 licensed shellfish diggers in New York State. The numbers of permits issued for areas in the State for 2023 are as follows: Town of Babylon, 42; Town of Brookhaven, 259; Town of East Hampton, 186; Town of Hempstead, 95; Town of Huntington, 95; Town of Islip, 101; Town of North Hempstead, 8; Town of Oyster Bay, 63; Town of Riverhead, 45; Town of Shelter Island, 33; Town of Smithtown, 23; Town of Southampton, 139; Town of Southold, 162; New York City, 50; and Other, 10.

Each time shellfish lands, or portions of shellfish lands, are designated as uncertified, there may be some loss of income for shellfish diggers who are harvesting shellfish from the lands to be closed. This loss may be determined by the acreage to be closed, the type of closure (whether year-round or seasonal), the species of shellfish present in the area, the area's productivity, and the market value of the shellfish resource in the particular area.

When uncertified shellfish lands are found to meet the department's sanitary criteria and are designated by the department as certified, there is a benefit to shellfish diggers. More shellfish lands are made available for the harvest of shellfish, and there is a potential for an increase in income for shellfish diggers. The effect of the re-opening of a harvesting area is determined by the shellfish species present, the area's productivity, and the market value of the shellfish resource in the area.

Local governments on Long Island exercise management authority and share law enforcement responsibility for shellfish with the State and Suffolk County. These include the towns of Babylon, Brookhaven, Southampton, East Hampton, Southold, Smithtown, and Huntington in Suffolk County. Changes in the classification of shellfish lands impose no additional requirements on local governments above the level of management and enforcement that they currently perform; therefore, the Department expects that there will be no effect on local governments.

In addition to recertifying certain shellfish lands, the proposed rule modifies the methods for the distribution of notices of classification changes to shellfish diggers permit holders and includes changes to the shellfish growing area descriptions to ensure that the regulatory descriptions match the current physical appearance of such areas. These changes will improve readability of the regulations and aid harvesters and law enforcement officials in determining which areas are uncertified for the harvest of shellfish.

2. Compliance requirements:

The proposed regulation would not require reporting or recordkeeping requirements for small businesses or local governments.

3. Professional services:

Small businesses and local governments would not require any professional services to comply with the proposed regulation.

4. Compliance costs:

The proposed rule would not require capital costs be incurred by small businesses or local governments.

5. Economic and technological feasibility:

There are no reporting, recordkeeping, or affirmative actions that small businesses or local governments must undertake to comply with the proposed rule. Similarly, small businesses and local governments would not have to retain any professional services or incur any capital costs to comply with the proposed rule. As a result, it should be economically and technically feasible for small businesses and local governments to comply with this regulation.

6. Minimizing adverse impact:

No adverse impacts on local governments are anticipated from the proposed rule. The designation of shellfish lands as uncertified may have an adverse impact on commercial shellfish diggers. All diggers in the towns affected by proposed closures will be notified by mail of the designation of shellfish lands as uncertified prior to, or concurrent with the date the closures go into effect. To minimize any adverse impacts of proposed closures, shellfish lands which fail to meet the sanitary criteria during specific months of the year are designated as uncertified only during those months. In addition, towns may request that uncertified shellfish lands be considered for conditionally certified designation or for a shellfish transplant project.

7. Small business and local government participation:

Impending shellfish closures are discussed at Shellfish Advisory Committee meetings, when scheduled. This committee, organized by the department, is comprised of representatives of local baymen's associations, shellfish shippers, and local town officials. Through their representatives, shellfish harvesters and shippers can provide input to the department concerning shellfish land classification. Local governments, state legislators, and baymen's organizations are notified and given the opportunity to comment on any proposed rulemaking.

The department will notify the public of the proposed rule and comment period through the department's Environmental Notice Bulletin, the "DEC Delivers" Shellfishing Newsletter, and the department's website. In addition, the department will send direct notice to holders of a shellfish diggers permit.

8. For rules that either establish or modify a violation or penalties associated with a violation:

Pursuant to SAPA 202-b (1-a)(b), no such cure period is included in the rule because of the adverse impact on the health of shellfish consumers. Immediate compliance is required to ensure that public health and welfare are protected.

9. Initial review of the rule, pursuant to SAPA § 207 as amended by L. 2012, ch. 462:

The department will conduct an initial review of the rule within three years as required by SAPA § 207(1)(b).

Rural Area Flexibility Analysis

The Department of Environmental Conservation (department) has determined that this rule will not impose an adverse impact on rural areas. This rulemaking only affects the marine and coastal district of the State; there are no rural areas within the marine and coastal district. The shellfish fishery is entirely located within the marine and coastal district and is not located adjacent to any rural areas of the State. The proposed rule will not impose any reporting, record keeping, or other compliance requirements on public or private entities in rural areas. Since no rural areas will be affected by the proposed amendments of 6 NYCRR Part 41, the department has determined that a Rural Area Flexibility Analysis is not required.

Job Impact Statement

1. Nature of impact:

The proposed rule has the potential for both positive and negative impacts on jobs related to shellfish harvesting. Typically, amendments that reclassify areas as certified increase job opportunities, while amendments to reclassify areas as uncertified limit harvesting opportunities. The extent of any impact is determined by the acreage closed, the type of closure

(year-round or seasonal), the area's productivity, and the market value of the shellfish.

In general, any negative impacts resulting from the closures in this rulemaking are likely small because the department's actions to designate areas as uncertified only affect a small portion of the shellfish lands in the state. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. Negative impacts are also diminished in many instances by shellfish harvesters redirecting their efforts to adjacent certified areas.

In contrast, designating an area as certified can have positive impacts on harvesting opportunities. New certified areas can result in financial benefits for commercial fisherman and increased opportunities for recreational shellfish harvesters. Increasing the number of certified shellfish harvesting areas can provide a financial benefit due to the increased availability of shellfish resources.

2. Categories and numbers affected:

The proposed rule would impact licensed commercial and recreational shellfish diggers. Most harvesters are self-employed, but there are some who work for companies with privately controlled shellfish lands or who harvest surf clams or ocean quahogs in the Atlantic Ocean.

In 2023, there were 1,311 licensed shellfish diggers in New York State. The numbers of permits issued for areas in the State for 2023 are as follows: Town of Babylon, 42; Town of Brookhaven, 257; Town of East Hampton, 187; Town of Hempstead, 95; Town of Huntington, 95; Town of Islip, 101; Town of North Hempstead, 9; Town of Oyster Bay, 63; Town of Riverhead, 45; Town of Shelter Island, 33; Town of Smithtown, 23; Town of Southampton, 139; Town of Southold, 162; New York City, 40; and Other, 20. The department's records do not differentiate between full-time and part-time commercial or recreational shellfish harvesters.

3. Regions of adverse impact:

Any impact from the proposed rule would be limited to areas within or adjacent to Suffolk County.

4. Minimizing adverse impact:

Shellfish lands are designated as uncertified to protect public health as required by the Environmental Conservation Law. Some impact from the proposed rule stemming from closing areas which do not meet the criteria for certification is unavoidable.

To minimize the impact of closures of shellfish lands, the department evaluates areas to determine whether they can be opened seasonally during periods of improved water quality. The department also operates conditional harvesting programs at the request of, and in cooperation with, local governments. Conditional harvesting programs allow harvest in uncertified areas under prescribed conditions, determined by studies, when bacteriological water quality is acceptable. Additionally, the department operates shellfish transplant harvesting programs which allow removal of shellfish from closed areas for bacterial cleansing in certified areas. Conditional harvesting and shellfish transplant programs increase harvesting opportunities by making shellfish resources in a closed area available under controlled conditions.

5. Self-employment opportunities:

A large majority of shellfish harvesters in New York State are self-employed. Rulemakings to change the classification of shellfish lands can have an impact on self-employment opportunities. The impact is dependent on the size and productivity of the affected area and the availability of adjacent lands for shellfish harvesting.

6. Initial review of the rule, pursuant to SAPA § 207 as amended by L. 2012, ch. 462:

The department will conduct an initial review of the rule within three years as required by SAPA § 207(1)(b).

Department of Financial Services

NOTICE OF ADOPTION

Minimum Standards for Form, Content and Sale of Health Insurance, Including Standards of Full and Fair Disclosure

I.D. No. DFS-12-24-00009-A

Filing No. 489

Filing Date: 2024-05-29

Effective Date: 2024-06-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 52 (Regulation 62) of Title 11 NYCRR.
Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301 and 1117

Subject: Minimum Standards for Form, Content and Sale of Health Insurance, Including Standards of Full and Fair Disclosure.

Purpose: To comport with changes made to Insurance Law section 1117 by chapter 655 of the Laws of 2023.

Text or summary was published in the March 20, 2024 issue of the Register, I.D. No. DFS-12-24-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Martin Wojcik, Department of Financial Services, One Commerce Plaza, Albany, NY 12257, (518) 474-8975, email: Martin.Wojcik@dfs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Mandatory Underwriting Inspection Requirement for Private Passenger Automobiles

I.D. No. DFS-14-24-00001-A

Filing No. 495

Filing Date: 2024-06-04

Effective Date: 2024-06-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 67 (Regulation 79) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 3411, 5303, art. 53; L. 2023, ch. 638

Subject: Mandatory Underwriting Inspection Requirement for Private Passenger Automobiles.

Purpose: To conform to Laws of 2023, chapter 638 permitting an insurer to waive inspection of some or all private passenger autos.

Text or summary was published in the April 3, 2024 issue of the Register, I.D. No. DFS-14-24-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Joana Lucashuk, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-2125, email: Joana.Lucashuk@dfs.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Enterprise Risk Management, Own Risk and Solvency Assessment; Group-Wide Supervision

I.D. No. DFS-14-24-00002-A

Filing No. 496

Filing Date: 2024-06-04

Effective Date: 2024-06-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 82 (Regulation 203) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 316, 1501(a), 1503(c), 1604, 1702 and 1717(c)

Subject: Enterprise Risk Management, Own Risk and Solvency Assessment; Group-Wide Supervision.

Purpose: To implement chapter 344 of the Laws of 2023, which imposed an annual GCC filing requirement.

Text or summary was published in the April 3, 2024 issue of the Register, I.D. No. DFS-14-24-00002-P.

Final rule as compared with last published rule: No changes.
Text of rule and any required statements and analyses may be obtained from: Joana Lucashuk, New York State Department of Financial Services, One State Street, New York, NY 10004, (212) 480-2125, email: Joana.Lucashuk@dfs.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

New York State Gaming Commission

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Whip Use in Harness Racing

I.D. No. SGC-25-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of section 4117.8 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, sections 103(2), 104(1) and (19)

Subject: Whip use in harness racing.

Purpose: To promote the health and safety of racehorses.

Text of proposed rule: Section 4117.8 of 9 NYCRR would be amended to read as follows:

§ 4117.8. Whips, goads and head poles.

(a) *Whip specifications.* A driver [Drivers may] is permitted to carry only a black whip that shall not exceed [three] four feet [nine inches] in length, plus a snapper [no] not longer than six inches. No leather or unusual materials may be used. The conventional snapper shall not be knotted. Tape is permitted only on the handle of the whip. All other modifications of the whip are prohibited.

(b) *Prohibitions on urging.* No person shall possess or use any goading device or mechanical or electric device or appliance[,] other than a whip specified in subdivision (a) of this section, [may be used upon a horse] either while racing, training or at any other time on the track premises.

(c) *Allowable urging during a race.* A driver may use a whip or the lines only in the conventional manner, in accordance with the following:

(1) the driver must keep a line in each hand, except as may be necessary to adjust equipment (i.e., pulling plugs, dropping blinkers, etc.) while racing, training or at any other time when driving a horse on the track premises;

(2) lines shall remain reasonably taut during a race;

(3) use of the whip shall be restricted to forearm and wrist action only such that a driver's elbows must remain reasonably tucked and not raised above the driver's shoulder. For avoidance of doubt, raising the lines and using the whip with wrist-action only is permissible;

(4) a driver is permitted to use the whip to hit the wheel disc or shaft so long as the whip does not interfere with another horse or driver; and

(5) a driver is permitted to use a hand or the whip in a sliding, gliding or tapping manner about the level of the arch.

(d) *Excessive or indiscriminate use of whip.* While on the track premises at any time, no one shall use a whip in an[. Brutal,] excessive, [unnecessary or] indiscriminate, injurious, abusive or unnecessary manner, as the judges may determine in their discretion. [use of the whip, is prohibited.] The following actions shall be considered as excessive or indiscriminate use of the whip:

(1) causing [visible] an injury to the horse with the whip;

(2) whipping a horse after a race; and

(2) using the whip more than three times in succession without giving the horse time to respond to the urging;

(3) using the whip on a horse that is not visibly responding;

(4) using the whip on a tired horse or continuing to use the whip when the horse is not reasonably advancing or maintaining its position in the race;

(5) using the whip after the finish line;

(6) using the handle of the whip on a horse in any manner;

(7) striking another horse or driver with the whip or using the whip in a manner that interferes with another horse or driver;

(8) movement by the driver of their body or arms in an exaggerated manner;

[(3)] (9) whipping under the arch or shafts of the sulky;

(10) placing the whip between a horse's legs; or

(11) contacting the horse with the whip on the horse's hocks or below.

Notwithstanding the prohibitions described in this section, a driver may use the whip in any reasonable manner to ensure the safety of the horses and drivers in the race.

(e) *Kicking prohibited.* [Drivers are] The kicking of a horse is prohibited [from kicking, punching, or jabbing a horse, or using the whip so as to interfere with or cause disturbance to any other horse or driver in a race. The use of the whip shall be confined to an area above and between the sulky shafts to include the sulky shafts and the outside wheel discs. Drivers shall keep a line in each hand from the start of the race until one-quarter of one mile before the finish of the race]. *Kicking, for purposes of this subdivision, means delivering a blow or thrust with the foot against any part of the horse's body or impelling by striking with the foot at any time on the track premises, including before, during or after a race.*

(f) *Foot out of stirrup.* A driver found to have removed a foot from the stirrups shall be punished as if the driver were found to have kicked a horse. Additionally, it shall be considered a kicking violation if a driver makes any contact with a horse while both feet are in or out of the stirrups or any foot supports. Notwithstanding the foregoing, a driver is allowed, in the discretion of the judges, to remove a foot from the stirrup temporarily for the purpose of pulling earplugs or to adjust equipment.

[(d) Under the supervision of the judges, there shall be a mandatory visual inspection of each horse following each race for evidence of excessive or brutal use of the whip.]

[(e)] (g) *Head poles.* Head poles may be used on a horse but shall not protrude more than 10 inches beyond the horse's nose.

(h) *Penalties.*

(1) *The penalties for a kicking violation of this rule are as follows, depending on the severity of the violation:*

	Suspension
First offense	30 days
Second offense	90 days
Third offense	License revocation

(2) *The penalties for a non-kicking violation of this rule are as follows, depending on the severity of the violation:*

	Suspension	Fine
First offense	none	\$100
Second offense	3 days	\$250
Third offense	7 days	\$500
Fourth offense	15 days	\$1,000
Fifth or subsequent offense	For each subsequent offense, the penalty for both suspension days and the amount of the fine shall be double the last penalty imposed.	

When calculating penalties for successive non-kicking violations under this section, any kicking violation that occurs between non-kicking violations shall be considered and equated to three non-kicking offenses for purposes of calculating escalating penalties for non-kicking violations.

(3) A driver's penalty shall be based on the number of offenses that the driver has had across all racetracks in the United States and, to the extent records are available to the judges, Canada, over the 365-day period that includes and immediately precedes the date of the most recent offense.

(4) Any brutal or indiscriminate use of the whip or excessive number of offenses may subject a driver to license revocation, without regard to the number of offenses.

(5) In addition to the penalties set forth in this subdivision, the violation of any of the provisions in this section may result in loss of placement or disqualification if, in the discretion of the judges, the driver and horse gained an unfair advantage due to such violation.

(6) Nothing in the penalties set forth in this subdivision shall preclude a judge, as the circumstances may warrant, from referring a licensee to the commission for a review of the character and fitness of such licensee to hold a racing license.

(i) *Publication required.* All harness racing corporations or associations conducting a pari-mutuel meet shall publish this section in each day's official racing program.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, 354 Broadway, P.O. Box 7500, Schenectady, New York 12301-7500, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1. **STATUTORY AUTHORITY:** The New York State Gaming Commission (“Commission”) is authorized to promulgate these rules pursuant to Racing, Pari-Mutuel Wagering and Breeding Law (“Racing Law”) Sections 103(2) and 104 (1) and (19). Pursuant to Section 103(2), the Commission is responsible for supervising, regulating and administering all horse racing and pari-mutuel wagering activities in the State. Subdivision (1) of Section 104 confers upon the Commission general jurisdiction over all gaming activities within the State and over the corporations, associations and persons engaged in such activities. Subdivision (19) of Section 104 authorizes the Commission to promulgate any rules and regulations that it deems necessary to carry out its responsibilities.

2. **LEGISLATIVE OBJECTIVES:** To amend the Commission’s rules on the use of whips in harness racing to establish uniformity across the State and promote the health and safety of racehorses.

3. **NEEDS AND BENEFITS:** Commission rules currently provide that drivers may carry a whip of a certain length, which may be used in a conventional manner. Drivers are prohibited from kicking, and drivers must keep a line in each hand from the start of the race until one quarter of one mile before the finish of the race. The Commission believes that the current rules do not provide enough clarity on permissible use of the whip, kicking a horse or a driver taking feet out of the stirrup during a race. Furthermore, the current rule does not provide a penalty structure to deter prohibited conduct or promote uniformity in discipline for violations of these rules. This proposal is intended to address these concerns.

Adding the requirements that lines must be kept in separate hands while racing, training or at any other time when driving a horse on track premises, and that use of the line must be restricted to forearm and wrist action (not raised above the shoulder) will clearly provide what is permissible and will also bring New York in line with many other racing jurisdictions such as New Jersey, Pennsylvania, Ohio, Maine, Massachusetts and Kentucky, as well as the United States Trotting Association Model Rules. The proposed amendments would require that a driver keep a line in each hand, except as necessary to adjust equipment, while racing or training or at any time the horse is being driven on the track.

The proposal would further define the allowable urging during a race and conduct that would be considered excessive or indiscriminate use of the whip. Kicking and foot-out-of-stirrup also would be further defined for clarity in that a driver who removes a foot from the stirrups would be treated as if the driver were found to have kicked a horse, and conduct would be considered a kick violation if a driver makes contact with a horse while feet are in or out of the stirrup. The proposed regulation would also establish penalties for these offenses, would allow for consideration of offenses in other jurisdictions and would constrain judges’ discretion in setting such penalties.

Adding a set penalty structure for any violation of this rule would ensure that any successive offense within one year concerning whipping, kicking or urging, after an offense at any United States or Canadian racetrack, would result in an increased penalty. Furthermore, any indiscriminate use of the whip could subject the driver to license revocation, as would a third successive kicking violation. This structure would provide greater consideration of past offenses, establish uniformity across New York’s tracks, and would be a further safeguard to ensure the health and welfare of racehorses and maintain the integrity of the sport.

This rulemaking would promote the health and safety of racehorses by discouraging kicking and unwarranted whipping that could physically harm a horse.

4. **COSTS:**

(a) Costs to the regulated parties for the implementation of and/or continuing compliance with this rule: The anticipated cost of implementing and complying with the proposed regulations is minimal. The proposed rulemaking may result in additional fines to harness drivers.

(b) Costs to the regulating agency, the State, and local governments for the implementation of and continued administration of the rule: The costs to the Commission for the implementation of and continued administration of the rules will be negligible. This rule will not impose any additional costs on local governments.

(c) The information, including the source or sources of such information, and methodology upon which the cost analysis is based: The cost estimates are based on the Commission’s experience regulating gaming activities within the State.

5. **LOCAL GOVERNMENT MANDATES:** There are no local government mandates associated with these rules.

6. **PAPERWORK:** The rules are not expected to impose any significant paperwork or reporting requirements on the regulated entities other than a potential for increased documentation of additional fines and penalties issued by the Commission.

7. **DUPLICATION:** The rules do not duplicate or conflict with any existing State or federal requirements.

8. **ALTERNATIVES:** The alternative of not proposing this rulemaking was considered and rejected. The proposed rule is necessary to protect the safety of equine athletes, because the current rule is believed to be an insufficient deterrent to inappropriate conduct that could harm horses and the proposal is believed to promote practices that protect racehorse health.

9. **FEDERAL STANDARDS:** There are no minimum standards of the Federal government for this or a similar subject area.

10. **COMPLIANCE SCHEDULE:** The Commission anticipates that the affected parties will be able to achieve compliance with these rules upon adoption.

Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The proposed changes do not require a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement. There will be no adverse impact on small businesses, local governments, rural areas or jobs.

The proposed rule making would amend the Commission’s rules on the use of whips in harness racing. The proposed amendments would require that a driver keep a line in each hand, except as necessary to adjust equipment, while racing or training or at any time the horse is being driven on the track. The amended rule would establish uniformity across the State and promote the health and safety of racehorses.

The proposed rules will not impose any adverse economic impacts or reporting, recordkeeping or other compliance requirements on local governments, rural areas or employment opportunities. No local government activities are involved. Any potential additional reporting requirements and recordkeeping for attending veterinarians should be minimal.

Department of Health

NOTICE OF EXPIRATION

The following notice has expired and cannot be reconsidered unless the Department of Health publishes a new notice of proposed rule making in the *NYS Register*.

Perinatal Services, Perinatal Regionalization, Birthing Centers and Maternity Birthing Centers

I.D. No.	Proposed	Expiration Date
HLT-22-23-00011-P	May 31, 2023	May 30, 2024

Long Island Power Authority

NOTICE OF ADOPTION

12-Month Bill Protection Guarantee

I.D. No. LPA-09-24-00014-A

Filing Date: 2024-05-31

Effective Date: 2024-06-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: The Long Island Power Authority approved changes to the Tariff for Electric Service clarifying the applicability of the 12-Month Bill Protection Guarantee under the Time of Day (TOD) rate program.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: 12-Month Bill Protection Guarantee.

Purpose: To broaden applicability of Bill Protection Guarantee to all customers enrolled in Rate Code 194 or 195 by last migration.

Text of final rule: The Trustees of the Long Island Power Authority (“LIPA” or the “Authority”) approved modifications to its Tariff for

Electric Service effective June 1, 2024, to clarify the applicability of the 12-month Bill Protection Guarantee under the Residential Time of Day (“TOD”) rate program.

The TOD Bill Protection Guarantee applies to new customer accounts that would have otherwise been assigned to Rate Code 180. The approved modification also clarifies that TOD Bill Protection Guarantee is provided existing Rate 180 customers who request enrollment in Rate Code 194 or Rate Code 195 and those Rate 180 accounts that are migrated to the TOD rate code 194 by the last scheduled date of migration.

The TOD Bill Protection Guarantee is intended to facilitate a smooth transition for residential non-heating customers from a traditional flat rate (i.e., Rate Code 180) to the new standard TOD program by providing them with an opportunity to test the new time differentiated rate structure and learn how to time and modify their consumption in an effort to incentivize more customers to try the new TOD rates.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters’ proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Final rule as compared with last published rule: Substantial revisions were made in Leaf 187 and section VIII.

Text of rule and any required statements and analyses may be obtained from: Lisa Zafonte, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Revised Regulatory Impact Statement

A revised regulatory impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Regulatory Flexibility Analysis

A revised regulatory flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Rural Area Flexibility Analysis

A revised rural area flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Job Impact Statement

A revised job impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

NOTICE OF ADOPTION

Long Island Choice Program

I.D. No. LPA-09-24-00015-A

Filing Date: 2024-05-31

Effective Date: 2024-06-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: The Long Island Power Authority approved modifications to its Tariff for Electric Service, to be consistent with the CCA Modification Order and similar changes made by other utilities in New York State.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: Long Island Choice Program.

Purpose: To implement changes to the Long Island Power Authority’s Long Island Choice Program.

Text of final rule: The Trustees of the Long Island Power Authority (“LIPA”) approved modifications to its Tariff for Electric Service effective June 1, 2024, to implement changes to its Long Island Choice Program to: (1) to make clear that Community Choice Aggregation (“CCA”) Administrators must be authorized by the Commission; (2) to clarify that CCA Administrators must provide proof that the municipality exercised its Municipal Home Rule Law and enacted a Local Law to implement a CCA program, or submission of the agreement or Memoranda of Understanding between the Administrator and municipality; (3) to clarify that fees shall not be charged for the release of customer data, except for any cost-based fees consistent with Section IV.C.10 a) of the Tariff; (4) to refine the types of data to be disclosed to a municipality or its designee; and (5) to estab-

lish a dispute resolution process for disputes between LIPA, CCA Administrators and Energy Services Entities.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters’ proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Final rule as compared with last published rule: Substantial revisions were made in Leaf 297 A, Leaf 297 C and Leaf 297 B.

Text of rule and any required statements and analyses may be obtained from: Lisa Zafonte, Long Island Power Authority, 333 Earle Ovington Blvd., Ste. 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Revised Regulatory Impact Statement

A revised regulatory impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Regulatory Flexibility Analysis

A revised regulatory flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Rural Area Flexibility Analysis

A revised rural area flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Job Impact Statement

A revised job impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

NOTICE OF ADOPTION

PSEG Long Island Holidays

I.D. No. LPA-09-24-00016-A

Filing Date: 2024-05-31

Effective Date: 2024-06-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: The Long Island Power Authority (“LIPA”) approved changes to modify LIPA’s Tariff for Electric Service to remove Good Friday as a PSEG Long Island Holiday.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: PSEG Long Island Holidays.

Purpose: To remove Good Friday as a PSEG Long Island Holiday.

Text of final rule: Long Island Power Authority (“LIPA”) staff (“Staff”) approved modifications to its Tariff for Electric Service (the “Tariff”), effective June 1, 2024, to remove Good Friday as a PSEG Long Island Holiday.

PSEG Long Island Holidays are used in the Tariff provisions related to the Long Island Choice program to define the days on which charges for Special Metering Readings will apply. PSEG Long Island Holidays are also referenced in the Tariff provisions for the Distribution Load Relief Program and Commercial System Relief Program to determine when load relief events may be called and when applications for participation may be submitted.

PSEG Long Island Holidays do not determine when the peak and off peak hours apply for LIPA’s time of day (“TOD”) rates, which are defined by the list of Federal Holidays, which are not proposed for change under the subject proposal and that PSEG Long Island Holidays do not determine when LIPA may terminate service to a customer. Termination of service is governed by Public Holidays, which are defined in the New York State General Construction Law.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters’ proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Final rule as compared with last published rule: Substantial revisions were made in Leaf 20.

Text of rule and any required statements and analyses may be obtained from: Lisa Zafonte, Long Island Power Authority, 333 Earle Ovington Blvd., Ste. 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Revised Regulatory Impact Statement

A revised regulatory impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Regulatory Flexibility Analysis

A revised regulatory flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Rural Area Flexibility Analysis

A revised rural area flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Job Impact Statement

A revised job impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

NOTICE OF ADOPTION**LED Lights**

I.D. No. LPA-09-24-00017-A

Filing Date: 2024-05-31

Effective Date: 2024-06-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: The Long Island Power Authority approved modifications to its Tariff for Electric Service to add two Light-Emitting Diode (“LED”) lighting fixture options under Service Classification SC No. 7A.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: LED Lights.

Purpose: To modify the Tariff to update LED products to SC No. 7A customers.

Text of final rule: The Trustees of the Long Island Power Authority (“LIPA”) adopted modifications to its Tariff for Electric Service (the “Tariff”), effective June 1, 2024, to add two LED lighting fixture options under Service Classification SC No. 7A, that will be used for new installations and replacing fixtures currently in use as they go out. This additional LED lighting type provides energy savings to customers and reduces greenhouse gas emissions.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters’ proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Final rule as compared with last published rule: Substantial revisions were made in section VIII, Leafs 244 and 245.

Text of rule and any required statements and analyses may be obtained from: Lisa Zafonte, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Revised Regulatory Impact Statement

A revised regulatory impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Regulatory Flexibility Analysis

A revised regulatory flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Rural Area Flexibility Analysis

A revised rural area flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Job Impact Statement

A revised job impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Niagara Frontier Transportation Authority

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc.

I.D. No. NFT-25-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend Parts 1159.3, 1159.4 and 1159.5 of Title 21 NYCRR.

Statutory authority: Public Authorities Law, section 1299-t

Subject: Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc.

Purpose: To amend Procurement Guidelines to reflect clarifying provisions and change signing authority level.

Substance of proposed rule (Full text is posted at the following State website: <https://www.nfta.com/about/public-information-center/procurement-guidelines>):

The Rules contain comprehensive guidelines established for the purpose of governing the procurement of goods and services by the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc. (together, the “Authority”). The Greater Buffalo-Niagara Regional Transportation Council, and the Niagara International Transportation Technology Coalition, for which the Authority serves in a limited capacity as “administrative host agency,” has agreed to procure goods and services consistent with these guidelines. It is the Authority’s intent to implement and strictly enforce Procurement Guidelines that encourage and promote open competition; ensure fairness and equity in the procurement process; and result in the acquisition of goods and services at fair and reasonable prices.

The amendments include the addition of a definition for Airport Concession Disadvantaged Business Enterprise (ACDBE) and including ACDBE with the development of DBE goals to ensure compliance with federal rules. An addition of a new category “Non-Competitive Procurements” to contain purchases which include the subcategories of single source, sole source, single-bid, emergency, and exigency, with those subcategories now more fully described and defined. The “Buy America” section has also been updated to incorporate recent changes in federal law which expanded the scope of the federal Buy America program.

The Amendments also increase the limit of the Executive Director’s approval authority for procurements from \$100,000.00 to \$150,000.00, the limits for Small Purchases and Professional Service Contracts from \$100,000.00 to \$150,000.00, increasing the limit for contracts for goods or services awarded by the General Counsel, the Chief Financial Officer, any General Manager or Director, the Executive Director of the GBNRTC, or the Executive Director of NITTEC, or their designee from \$10,000.00 to \$15,000.00, and a decrease, from \$50,000.00 to \$25,000.00, in “Sealed Bidding” and “Negotiation” to better reflect the minimum level for MWBE goal setting.

A selection of amendments to update style and grammar have also been proposed.

Section 1159.5 has also been amended to update the Authority’s Code of Ethics.

Text of proposed rule and any required statements and analyses may be obtained from: Michael J. Flaherty, Jr., Niagara Frontier Transportation Authority, 181 Ellicott Street, Buffalo, New York 14203, (716) 855-7398, email: Michael.Flaherty@NFTA.com

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

No person is likely to object to the amendment of the rule, as written, because the changes made are technical in nature and limited to (i) reflecting an immaterial increase in the purchasing authority of certain members of management, (ii) making conforming changes for purposes of consistency throughout the rule, and (iii) making clarifying changes that are expected to be beneficial to individuals who participate in the NFTA contracting and procurement processes. In addition, the changes made to

the referenced rule are not expected to adversely impact jobs or employment opportunities, nor are they expected to adversely impact any business or industry that participates, or is eligible to participate, in the NFTA contracting and/or procurement processes.

Job Impact Statement

1. Nature of impact:
The Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc. (together, the NFTA) are amending 21 NYCRR part 1159, sections 1159.3, and 1159.4 in order to (i) reflect an increase in the purchasing authority of certain members of management, (ii) make conforming changes for purposes of consistency and (iii) make clarifying changes that are expected to be beneficial to individuals who participate in the NFTA contract and procurement processes. The changes to the referenced regulation are not expected to adversely impact jobs or employment opportunities as the overall level of NFTA contracting and procurement opportunities will not be adversely impacted by the changes made.

2. Categories and numbers affected:
The changes made to the referenced regulation are not expected to adversely impact any business or industry that participates, or is eligible to participate in, the NFTA contracting and procurement processes. The changes are not expected to result in any competitive disadvantage to any business or industry that participates in the NFTA contracting and procurement processes.

3. Regions of adverse impact:
No region of New York State is expected to be adversely impacted by the changes made to the referenced regulation.

4. Minimizing adverse impact:
The changes made to the referenced regulation are not expected to adversely impact any business or industry that participates, or is eligible to participate, in the NFTA contracting and/or procurement processes as the changes made apply to all businesses and industries equally and compliance is not expected to impose additional costs on any business or industry that participates or is eligible to participate in the NFTA contracting/or procurement processes.

5. Self-employment opportunities:
The NFTA is currently unaware of any adverse impact on self-employment as a result of the changes made to the referenced regulation.

filed by New York State Electric & Gas Corporation (NYSEG or the Company) on May 6, 2024, requesting exemption of its performance relating to a customer service performance indicator metric, Percent of Estimated Bills, during winter storms which occurred throughout January 2024 within the Company’s service territory.

Under the rate plan adopted by the Order Adopting Joint Proposal issued October 12, 2023, in Cases 22-E-0317, 22-G-0318, 22-E-0319, and 22-G-0320, the Company is subject to certain yearly customer service performance indicator metric, which if not met, result in negative revenue adjustments (NRAs). The rate plan allows the Company to petition for a waiver of the NRAs if their failure to meet a customer service performance metric is due to reasons that were outside the Company’s control.

The petition argues that the Company’s performance on Percent of Estimated Bills was impacted by two winter storms that began on January 10, 2024, and continued to impact the Company’s service territory through January 24, 2024, resulting in personnel being unavailable to conduct meter readings. NYSEG requests for exclusion of these events which it claims were outside its control, from the Percent of Estimated Bills metric component of its annual Customer Service Performance Indicators.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0317SP2)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Transfer of Ownership of Cable Television Facilities and Eight Municipal Cable Television Franchises

I.D. No. PSC-25-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Adams CATV Inc. (Adams) and Blue Ridge Cable Technologies, Inc. (Blue Ridge) to transfer ownership and control of Adams to Blue Ridge from its current shareholders.

Statutory authority: Public Service Law, section 222

Subject: Transfer of ownership of cable television facilities and eight municipal cable television franchises.

Purpose: To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.

Substance of proposed rule: The Commission is considering a petition filed by Adams CATV, Inc. (Adams), and Blue Ridge Cable Technologies, Inc. (Blue Ridge) on May 17, 2024 to transfer control of Adams to Blue Ridge, including the transfer of control of Adams’ cable systems and eight cable television franchises in the Towns of Colesville, Kirkwood, Sanford and Windsor and the Village of Windsor in Broome County; the Town of Afton in Chenango County; and, the Town and Village of Deposit in Delaware County.

The petition states that the proposed transaction will allow Blue Ridge to offer better options, lower prices and higher quality service to customers, result in no harm to the public interest, and would raise no competitive concerns in New York markets.

Public Service Commission

NOTICE OF WITHDRAWAL

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following actions:

The following rule makings have been withdrawn from consideration:

I.D. No.	Publication Date of Proposal
PSC-21-17-00018-P	May 24, 2017
PSC-28-21-00013-P	July 14, 2021
PSC-48-21-00007-P	December 1, 2021

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

The Calculation of NYSEG’s Percent of Estimated Bills of the Customer Service Performance Indicator Metric for January 2024

I.D. No. PSC-25-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by New York State Electric & Gas Corporation to exclude the January 2024 Percent of Estimated Bills in calculating the company’s 2024 Customer Service Performance Indicator metric.

Statutory authority: Public Service Law, sections 65 and 66

Subject: The calculation of NYSEG’s Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024.

Purpose: Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG.

Substance of proposed rule: The Commission is considering a petition

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-V-0305SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Long-term Gas System Planning

I.D. No. PSC-25-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering The Brooklyn Union Gas Company d/b/a National Grid NY, KeySpan Gas East Corporation d/b/a National Grid, and Niagara Mohawk Power Corporation d/b/a National Grid's Initial Long-Term Gas System Plan.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Long-term gas system planning.

Purpose: To consider and review long-term gas system planning.

Substance of proposed rule: The Commission is considering The Brooklyn Union Gas Company d/b/a National Grid NY, KeySpan Gas East Corporation d/b/a National Grid, and Niagara Mohawk Power Corporation d/b/a National Grid's (collectively, the Companies) Initial Long-Term Gas System Plan (Plan), filed on June 3, 2024.

The Commission's Order Instituting Proceeding in Case 20-G-0131, issued on March 19, 2020 (Gas Planning Order), requires that each of the 11 largest gas distribution utilities in New York State develop a modernized long-term gas system planning proposal and file its plan every three years. Both the Plan and the underlying gas planning proceeding process instituted in the Gas Planning Order allow for opportunities for revisions to the Plan based on stakeholder review and input.

The full text of the Initial Long-Term Gas System Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0248SP1)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-16-24-00009-P	Transportation of Radioactive Materials	<p>Virtual via Webex—June 18, 2024, 3:00 p.m.</p> <p>Instructions on how to “join” the hearing webinar and provide an oral statement will be published on the Department’s proposed regulations webpage for 6 NYCRR Part 381 by April 17, 2024. The proposed regulations webpage for 6 NYCRR Part 381 may be accessed at: https://www.dec.ny.gov/regulations/proregulations.html</p> <p>Persons who wish to receive the instructions by mail or telephone may call the Department at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 381 public comment hearing.</p> <p>The Department will provide interpreter services for hearing impaired persons, and language interpreter services for individuals with difficulty understanding or reading English, at no charge upon written request submitted no later than June 5, 2024. The written request must be addressed to ALJ Jennifer Ukeritis, NYS DEC Office of Hearings and Mediation Services, 625 Broadway, 1st Floor, Albany, NY 12233-1550 or emailed to ALJ Jennifer Ukeritis at ohms@dec.ny.gov</p>
ENV-18-24-00024-P	Listing Process, Jurisdiction Determination and Permit Procedures Pertaining to Endangered and Threatened Species	<p>Virtual via Webex—July 9, 2024, 1:00 p.m. Meeting Link URL: https://dec.ny.gov/get-involved/events/part-182-endangered-and-threatened-species-repromulgation-public-hearing</p> <p>Virtual via Webex—July 9, 2024, 6:00 p.m. Meeting Link URL: https://dec.ny.gov/get-involved/events/part-182-endangered-and-threatened-species-repromulgation-public-hearing-0</p> <p>Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received by June 29, 2024, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).</p> <p>Pursuant to 6 NYCRR Part 617 of the implementing regulations for the State Environmental Quality Review Act, the Department has prepared a Negative Declaration stating that the proposed actions will not have a significant adverse environmental impact.</p>

The Department invites all persons, organizations, corporations, and government agencies that may be affected by the proposed revisions to attend the hearing. At the hearing, persons who wish to make a statement will be invited to speak. It is requested that oral statements also be submitted in writing. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing.

Additional information on the proposal and public hearings may be found at: <https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations/fish-wildlife-revisions>

Labor, Department of

LAB-18-24-00002-P Injury and Illness Reporting and Recordkeeping Requirements

Department of Labor, Albany, NY—July 2, 2024, 10:00 a.m.

Public Service Commission

PSC-18-24-00013-P Proposed Major Rate Increase in Electric Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—June 25, 2024, 10:00 a.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-E-0060.

PSC-18-24-00018-P Proposed Major Rate Increase in Gas Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—June 25, 2024, 10:00 a.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0061.

PSC-21-24-00005-P Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge

Rochester, exact location TBD—August 6, 2024, 5:30 p.m. (Public Statement Hearing)*

*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

PSC-21-24-00006-P Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge

Manhattan, exact location TBD—July 23, 2024, 3:00 p.m. (Public Statement Hearing)*

Westchester, exact location TBD—July 24, 2024, 1:00 p.m. (Public Statement Hearing)*

*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

PSC-21-24-00008-P Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge

Syracuse, exact location TBD—August 6, 2024, 11:30 a.m. (Public Statement Hearing)*

Buffalo, exact location TBD—August 7, 2024, 3:00 p.m. (Public Statement Hearing)*

Albany, exact location TBD—August 20, 2024, 1:00 p.m. (Public Statement Hearing)*

*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

PSC-21-24-00009-P Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge

Rockland County, exact location TBD—July 30, 2024, 3:00 p.m. (Public Statement Hearing)*

*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

PSC-21-24-00011-P Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge

Binghamton, exact location TBD—August 13, 2024, 3:00 p.m. (Public Statement Hearing)*

Ithaca, exact location TBD—August 14, 2024, 11:00 a.m. (Public Statement Hearing)*

*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

PSC-21-24-00014-P Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge

Poughkeepsie, exact location TBD—July 31, 2024, 11:00 a.m. (Public Statement Hearing)*

*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-16-24-00002-P 04/17/25	Repeal of TB testing prior to intrastate movement of deer regulation, and removal of cross references to said regulation.	The purpose of this rule is
AAM-17-24-00004-EP 04/24/25	Amendments to the Box Tree Moth Quarantine	To expand the BTM quarantine to include additional counties and require shipment notification of all regulated articles.
AAM-20-24-00001-P 05/15/25	Maximum Permitted Fees	The proposed amendment will increase the permitted fees for a variety of weights and measures and weighing and measuring devices
AAM-22-24-00003-EP 05/29/25	Control of the European Cherry Fruit Fly (ECFF)	To expand the ECFF quarantine to include additional counties.
AAM-22-24-00010-P 05/29/25	Amendment to good manufacturing practices in the manufacture and distribution of commercial feed	Detailing the good manufacturing practices, hazard analysis, and risk-based preventative controls for all commercial feed.

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-24-23-00021-P 06/13/24	Voluntary certification of Recovery Residences in NYS	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS)
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CANNABIS MANAGEMENT, OFFICE OF

OCM-12-24-00010-P 03/20/25	Personal Home Cultivation	The proposed rules establish regulatory parameters around authorizing the personal cultivation of adult-use cannabis
OCM-15-24-00012-P 04/10/25	Adult use regulations.	To add provisions relating to the activities which are regulated by the adult use regulations.
OCM-22-24-00002-EP exempt	Empowers the Office to take further enforcement actions against unlicensed cannabis activity.	To address the illicit cannabis activity and take action to enforce the Cannabis Law

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CENTRAL NEW YORK REGIONAL TRANSPORTATION AUTHORITY			
RTA-08-24-00005-P	02/20/25	Rules governing the conduct and safety of the public in the use and operations of transit services	To protect transit facilities, vehicles and passengers and promote public safety
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-36-23-00023-P	09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from \$300.00 to \$725.00 a month
CFS-18-24-00023-P	05/01/25	Trafficking Victims	To conform regulations to Public Law 117-348, The Trafficking Victims Prevention and Protection Reauthorization Act of 2022
CIVIL SERVICE, DEPARTMENT OF			
CVS-11-24-00001-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00002-P	03/13/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-11-24-00003-P	03/13/25	Jurisdictional Classification	To add a subheading and to classify a position in the exempt class
CVS-11-24-00004-P	03/13/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-11-24-00005-P	03/13/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-11-24-00006-P	03/13/25	Jurisdictional Classification	To classify a subheading and positions in the non-competitive class
CVS-11-24-00007-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-11-24-00008-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00009-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00010-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-11-24-00011-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-11-24-00012-P	03/13/25	Supplemental military leave benefits	To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2024
CVS-11-24-00013-P	03/13/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-11-24-00014-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-11-24-00015-P	03/13/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-11-24-00016-P	03/13/25	Jurisdictional Classification	To classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-13-24-00001-P	03/27/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00003-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00004-P	04/03/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-24-00005-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00006-P	04/03/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-24-00007-P	04/03/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-24-00008-P	04/03/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-24-00009-P	04/03/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-24-00010-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00011-P	04/03/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-24-00012-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00006-P	05/08/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00007-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00008-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-19-24-00009-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00010-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-19-24-00011-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00012-P	05/08/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-19-24-00013-P	05/08/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00014-P	05/08/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-19-24-00015-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00016-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-19-24-00017-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class and to delete positions from and classify positions in the non-competitive class

Action Pending Index**NYS Register/June 18, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-19-24-00018-P	05/08/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-24-24-00001-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-24-00002-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00003-P	06/12/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-24-00004-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00005-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00006-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00007-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-24-24-00008-P	06/12/25	Jurisdictional Classification	To delete positions from and classify position in the non-competitive class
CVS-24-24-00009-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-24-00010-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00011-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00012-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00013-P	06/12/25	Jurisdictional Classification	To delete positions from and classify position in the non-competitive class
CVS-24-24-00014-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00015-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00016-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00017-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-24-24-00018-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00019-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00020-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-24-00004-P	04/17/25	Registration of certain firearms, rifles, shotguns, finished frames or receivers, and unfinished frames or receivers	To provide for a registry of firearms, shotguns, finished or unfinished frames or receivers serialized per Penal Law 265.07
CJS-25-24-00002-EP	06/18/25	Firearm Licensing Appeals	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation.
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-42-23-00001-P	10/17/24	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-42-23-00004-P	10/17/24	Empire State Post Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDUCATION DEPARTMENT			
EDU-26-23-00015-P	06/27/24	Registration and operation of central fill pharmacies	To establish parameters for the central fill pharmacy model
EDU-48-23-00013-RP	11/28/24	Charter school financing	See attached.
EDU-09-24-00012-P	02/27/25	Dispensing self-administered hormonal contraceptives	To implement Chapter 128 of the Laws of 2023
EDU-09-24-00013-P	02/27/25	Eligibility Criteria for state financial aid, including the tuition assistance program (TAP).	See attached.
EDU-13-24-00009-P	03/27/25	The Albert Shanker National Board for Professional Teaching Standards Certification Grant Program.	Support NBCT candidates seeking to renew their National Board Certification at the five-year expiration date.
EDU-13-24-00010-P	03/27/25	Student and parent notification of advanced coursework.	To implement Chapter 355 of the Laws of 2023.
EDU-13-24-00011-EP	03/27/25	Administration of injectable medications by pharmacists for the treatment of mental health and substance use disorder.	To implement Chapter 802 of the Laws of 2022, as amended by Chapter 746 of the Laws of 2023.
EDU-18-24-00020-EP	05/01/25	Supervisor requirements for wholesalers transfilling medical oxygen.	To implement Chapter 590 of the Laws of 2023.
EDU-18-24-00021-P	05/01/25	Emergency response definitions for school safety plans.	To standardize language and terminology related to emergency procedures.
EDU-18-24-00022-P	05/01/25	Emergency response definitions for school safety plans.	To standardize language and terminology related to emergency procedures.
EDU-21-24-00015-P	05/22/25	See attached.	See attached.
EDU-21-24-00016-P	05/22/25	Special education due process hearings.	See attached.
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities.	Sets parameters for male and female students to participate on the same interschool athletic team.
EDU-21-24-00018-EP	05/22/25	Posthumous high school diplomas.	See attached.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-36-23-00020-P	09/05/24	Regulations governing commercial fishing for Jonah crab	To define the Jonah crab directed trap fishery, establish bycatch limits, and maintain consistency with federal rules
ENV-46-23-00007-P	01/16/25	Subpart 220-1, Portland Cement Plants Subpart 220-3, Asphalt Pavement Manufacturing Plants	220-1 will be updated to reflect current Federal requirements. 220-3 will established control requirements for asphalt plants
ENV-49-23-00007-P	02/05/25	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Implement the maximum allowable concentrations of 1,4-dioxane as set forth in Article 35 and Article 37 of the ECL
ENV-51-23-00002-P	02/26/25	Regulations on submission of fishing data and requirement for electronic tracking devices on federally permitted lobster vessels	Consolidate regulations for reporting fishery data , add rules for electronic tracking of lobster vessels, and update address
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-06-24-00001-EP	02/06/25	Adirondack Rail Trail	To regulate speed on the Adirondack Rail Trail to ensure public safety
ENV-07-24-00016-P	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-08-24-00011-P	04/22/25	Science-based State sea level rise projections	To establish a common source of sea-level rise projections for consideration in relevant programs and decision-making
ENV-09-24-00003-P	05/02/25	Repeal and replace 6 NYCRR Part 624, Permit Hearing Procedures, and amend 6 NYCRR Part 621, Part 622 and Subpart 750-1	To incorporate procedural and legal developments, develop consistency & reflect current practice in DEC permit hearings
ENV-10-24-00001-P	03/06/25	Salt Hill State Forest	Protection of public safety and natural resources
ENV-11-24-00018-P	03/13/25	Regulations governing commercial fishing for Cobia	To maintain consistency with the fishery management plan for Cobia
ENV-15-24-00001-P	04/10/25	Fishing tournament permitting and reporting system	To establish a permitting and reporting system for black bass fishing tournaments
ENV-16-24-00003-EP	04/17/25	Regulations governing recreational fishing of Scup and Summer Flounder.	To reduce the recreational harvest of Scup and Summer Flounder in New York.
ENV-16-24-00009-P	06/18/25	transportation of radioactive materials	establish regulations consistent with the Nuclear Regulatory Commission regulations adopted in 2012, 2015, 2019, 2020, and 2021
ENV-17-24-00003-P	04/24/25	Hemlock Canadice-State Forest	Protection of public safety, natural resources and providing for public use

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ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-18-24-00024-P	07/09/25	Listing process, jurisdiction determination and permit procedures pertaining to Endangered and Threatened species	To repromulgate previous amendments made in 2010 and 2021 in accordance with court decision requiring public hearing
ENV-21-24-00001-EP	05/22/25	Regulations governing recreational fishing for Atlantic Striped Bass.	To amend recreational fishing regulations for Atlantic Striped Bass.
ENV-24-24-00021-P	06/12/25	Sporting License Issuance and Use	To enable a \$1 and \$2 fee for the printing and/or mailing of plain paper hunting, fishing, and trapping licenses.
ENV-25-24-00001-EP	06/18/25	Sanitary Condition of Shellfish Lands.	To reclassify underwater shellfish lands to protect public health and general welfare.
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-15-24-00008-P	04/10/25	Responsible Party Obligations	Clarify who is responsible for the submission, completeness, and truthfulness of lobbying filings when the Lobbyist or Client is a person or organization.
ELG-15-24-00009-P	04/10/25	Ethics Training for Lobbyists and Clients	To require the responsible party to enter training compliance information to the Commission on behalf of themselves, their organization and/or their organization s Individual Lobbyists and other clarifying amendments.
ELG-15-24-00010-P	04/10/25	Late Fees for Lobbying Filings	The proposed rule codifies the Commission s late fee program and establishes criteria and requirements for requesting a waiver for a late filing fee.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value
DFS-08-24-00001-P	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services
DFS-13-24-00003-P	03/27/25	Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections, and audits	Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections, and audit regulations
DFS-17-24-00001-P	04/24/25	Credit For Reinsurance	To prescribe the collateral requirements for reinsurance reserve credit.

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GAMING COMMISSION, NEW YORK STATE			
SGC-29-23-00004-P	07/18/24	Attending veterinarian examinations in Thoroughbred racing	To decrease the risks of injury to racehorses
SGC-06-24-00004-P	02/06/25	Claiming rules revisions in Thoroughbred racing	To improve the claiming process in Thoroughbred racing
SGC-15-24-00011-P	04/10/25	Change of Commission address	To update the Commission's address in various rules
SGC-25-24-00003-P	06/18/25	Whip use in harness racing	To promote the health and safety of racehorses
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-22-23-00011-P	05/30/24	Perinatal Services, Perinatal Regionalization, Birthing Centers and Maternity Birthing Centers	To update the regulatory requirements of birthing hospitals and centers to meet current standards of clinical care
HLT-25-23-00002-P	06/20/24	Humane Euthanasia of Animals	To provide for the humane euthanasia of animals
HLT-43-23-00009-P	10/24/24	Nursing Home Rate Appeal Prioritization Guidelines	To amend current appeal submission and processing requirements
HLT-49-23-00001-RP	12/05/24	Hospital Cybersecurity Requirements	To create cybersecurity program requirements at all Article 28 regulated facilities
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-07-24-00015-P	02/13/25	Statewide Health Information Network for New York (SHIN-NY)	To establish the State Designated Entity and Enhancing SHIN-NY Efficiency and Flexibility
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.
HLT-19-24-00019-P	05/08/25	Reproductive Health Care Standards	Reconciliation with Article 25-a of the Public Health Law and alignment with evidence-based clinical guidelines.
HLT-19-24-00020-P	05/08/25	Adult Home Admission and Reporting Requirements	To clarify the pre-admission screening process and strengthen the reporting of residents with serious mental illness diagnoses
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription.
HLT-23-24-00001-P	06/05/25	Disease Outbreak Investigation and Response Clarifications	Authorizes NYSDOH to provide flexibilities to LHDs to prioritize reportable diseases that need to be fully investigated.

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HIGHER EDUCATION SERVICES CORPORATION			
ESC-23-24-00004-P	06/05/25	New York State District Attorney and Indigent Legal Services Attorney Loan Forgiveness Program	To implement section 679-e of the Education Law
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LAB-18-24-00002-P	07/02/25	Injury and Illness Reporting and Recordkeeping Requirements.	To adopt updates to OSHA regulations regarding reporting and recordkeeping requirements as required by law.
LAB-22-24-00011-P	05/29/25	Public Work Contractor Registry	To implement the public work contractor registry required by Labor Law § 220-i.
LAW, DEPARTMENT OF			
LAW-24-24-00023-P	06/12/25	Preclearance under the New York Voting Rights Act (“NYVRA”)	Clarify elements of the NYVRA preclearance process; provide guidance to regulated jurisdictions.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority’s tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority’s outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority’s Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority’s service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA’s late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA’s commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA’s commercial customers

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LONG ISLAND POWER AUTHORITY			
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
MENTAL HEALTH, OFFICE OF			
OMH-35-23-00001-P 08/29/24	COVID-19 Vaccination Program	To Repeal Part 557
OMH-36-23-00030-P 09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers
OMH-04-24-00006-P 01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-P 01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-P 01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-11-24-00017-P 03/13/25	Relating to Residential Treatment Facilities (RTF)	To provide clarity and provide uniformity relating to RTF's and to implement chapter 58 of the Laws of 2020
OMH-15-24-00002-P 04/10/25	Prior Approval Review Process.	To update the Prior Approval Review Process.
OMH-16-24-00001-P 04/17/25	To clarify reimbursement methodologies.	To provide for reimbursement methodologies which comply with parity laws.
OMH-18-24-00001-P 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide
MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-P 09/05/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations
MTV-21-24-00002-P 05/22/25	Safety Equipment Exemptions	To allow use of properly functioning video mirrors on a commercial motor vehicle as an alternative to the 2 rear view mirrors

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NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NIAGARA FRONTIER TRANSPORTATION AUTHORITY			
NFT-25-24-00004-P 06/18/25	Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc.	To amend Procurement Guidelines to reflect clarifying provisions and change signing authority level. [
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-17-24-00010-P 04/24/25	Operating Rules and Procedures	To provide the operating rules and procedures for the Commission on Prosecutorial Conduct
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes

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PUBLIC SERVICE COMMISSION			
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit

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PUBLIC SERVICE COMMISSION			
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt

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PUBLIC SERVICE COMMISSION			
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-26-22-00008-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00022-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections.	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service.
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-34-22-00005-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need	Consideration of whether the proposed transfer is in the public interest
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00006-P exempt	PSC Regulations 16 NYCRR 86.3(a)(1), 86.3(a)(2), 86.3(b)(2), 86.4(b)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-03-23-00004-RP exempt	Updated recommendations for the solicitation, procurement, and/or installation of qualified energy storage systems	To encourage energy storage deployment and establish an updated 2030 target and deployment program
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-04-23-00009-P exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
*PSC-16-23-00010-P exempt	Marginal Cost of Service studies	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies
*PSC-17-23-00002-P exempt	Tariff filing	To consider whether the proposed tariff revisions are in the public interest
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-19-23-00017-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-19-23-00022-P exempt	Disposition of a New York State sales and use tax refund	To determine the just and reasonable disposition of tax refunds
*PSC-20-23-00002-P exempt	The CBC charge used to recover the costs for certain energy efficiency and other public policy benefit programs	To ensure the CBC is consistently applied statewide and to provide Distributed Energy Resource projects with market certainty
*PSC-21-23-00006-P exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
PSC-25-23-00006-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans
PSC-25-23-00007-P exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations
PSC-25-23-00008-P exempt	Long-term gas system planning for Con Edison and O&R	To consider and review long-term gas system planning for Con Edison and O&R

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-23-00009-P exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
PSC-28-23-00024-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-28-23-00025-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
PSC-31-23-00002-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-32-23-00032-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility	To determine the regulatory framework and applicable financing for a wholesale electric generator
PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
PSC-35-23-00007-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
PSC-35-23-00011-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
PSC-35-23-00012-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory
PSC-35-23-00013-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory
PSC-35-23-00014-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-35-23-00015-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
PSC-35-23-00017-P	exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-35-23-00022-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories
PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
PSC-38-23-00003-P	exempt	Minor rate filing to increase annual water revenues and replenishable escrow account	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-23-00029-P	exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
PSC-40-23-00030-P	exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-23-00034-P	exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-23-00007-P	exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-42-23-00009-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-42-23-00011-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
PSC-42-23-00012-P	exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-42-23-00013-P	exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
PSC-45-23-00002-P	exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-45-23-00004-P	exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-46-23-00004-P	exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-46-23-00009-P exempt	Pole attachment charges and waiver of newspaper publication	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates
PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects
PSC-48-23-00006-P exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-48-23-00008-P exempt	The applicable regulatory regime under the PSL for the owner and operator of a battery energy storage facility	To determine whether a lightened regulatory regime is consistent with prior Commission orders and the PSL
PSC-51-23-00004-P exempt	Proposed revisions related to to the Integrated Energy Data Resource platform	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00015-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00017-P exempt	Recommendations for changes to current pole attachment rules	To determine if amending the existing pole attachment rules is necessary
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-02-24-00001-P exempt	Issuance of securities and other forms of indebtedness	To provide funding for capital needs, including construction, and refinancing of maturing short debt and promissory notes
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-03-24-00008-P exempt	Pole attachment charges	To provide pole attachment services at just and reasonable rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-04-24-00004-P exempt	Interconnection rules for distributed generation related to cost estimates, cost sharing, refunds, and construction thresholds	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates
PSC-05-24-00002-P exempt	Minor rate filing by Warwick Water Corporation	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preference
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-05-24-00005-P exempt	The amount of incentives, including monthly, peak avoidance, and off-peak incentive payments for the managed charging program	To consider adequate incentive amounts
PSC-05-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-06-24-00006-P exempt	Electric metering equipment	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00021-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00031-P exempt	Extend the period of time in the calculation of the Loss Factor for Lost and Unaccounted for Gas	To ensure safe and adequate service at just and reasonable rates to customers without undue preferences
PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-08-24-00006-P exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
PSC-08-24-00010-P exempt	Economic development programs	To consider whether it is in the public interest for National Grid to use deferred credits for economic development programs
PSC-09-24-00004-P exempt	The eligibility criteria and incentive structure for EV charging in the company's service territory	To consider EV charging rules and rates designed to increase customer enrollment and satisfaction in the company's program
PSC-09-24-00005-P exempt	Minimum monthly off-peak charging requirements and limits to on-peak charging for the EV managed charging programs	To consider EV charging requirements and limitations that impact the effectiveness of the companies' managed charging programs
PSC-09-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-09-24-00007-P exempt	The Renewable Energy Access and Community Help Program	To provide bill credits to low-and moderate-income end-use electricity consumers in disadvantaged communities
PSC-09-24-00008-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting of the transaction
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-09-24-00010-P exempt	Establishment of annual headroom reporting date	To consider the timing for reporting information on existing electric system limitations and available capacity
PSC-10-24-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00003-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-10-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00007-P exempt	Rules regarding Utility Thermal Energy Networks	To ensure that Utility Thermal Energy Networks operate safely and adequately and provide service at just and reasonable rates
PSC-10-24-00008-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction
PSC-11-24-00019-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-11-24-00022-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-11-24-00023-P exempt	Proposals to clarify the acceptable methods of payments from customers	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-12-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-12-24-00002-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00003-P exempt	The proposed transfer of certain interconnection equipment associated with an electric corporation	To consider whether the proposed transfer is in the public interest
PSC-12-24-00004-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00005-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-24-00005-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-13-24-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-24-00007-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(2), 88.4(a)(4), 86.4(b), and 86.6(c)	To consider a waiver of certain regulations related to the content of an application for transmission line siting.
PSC-13-24-00008-P exempt	Clean Energy Standard administration.	To remedy Clean Energy Standard program deficits.
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order.	To ensure adequate consumer protections are in place.
PSC-14-24-00014-P exempt	Petition for waiver of the requirements in Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order.	To ensure adequate consumer protections are in place.
PSC-15-24-00004-P exempt	Baseline period modification for the commercial managed charging EAM for program year 2024.	To consider a modified peak avoidance baseline and baseline enrollment period and a shortened enrollment baseline growth period.
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities.	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-15-24-00006-P exempt	Pole attachment charges update.	To provide pole attachment services at just and reasonable rates.
PSC-15-24-00007-P exempt	Proposal to modify the MRP related to EV supply equipment requirements, and incentive eligibility requirements.	To modify aspects of the MRP in order to avoid disruptions to EV charging infrastructure deployment.
PSC-16-24-00005-P exempt	Issuance of securities and other forms of indebtedness.	To consider Corning's request for authority to issue Long-Term Indebtedness.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-16-24-00006-P exempt	Proposed transfer of a water utility's capital stock.	To determine if the proposed transfer is in the public interest.
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals.	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d.
PSC-16-24-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-17-24-00005-P exempt	Petition for surcharge to recover the cost of a water main installation to six customers.	To determine whether recovery of main installation costs via surcharge is in the public interest.
PSC-17-24-00006-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-17-24-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-17-24-00009-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00006-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-18-24-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions.	To consider and review proposed program modifications.
PSC-18-24-00009-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-18-24-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00011-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00012-P exempt	Modifications of the Immediate Solutions Programs including less stringent data reporting requirements and modification process.	To consider modifications to the Immediate Solutions Programs to increase customer engagement and program flexibility.
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-24-00014-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Bear Ridge is consistent with the PSL.
PSC-18-24-00015-P exempt	The prohibition on service to low-income customers by ESCOs.	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs.
PSC-18-24-00016-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00017-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(2), and 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-18-24-00019-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-19-24-00001-P exempt	Transfer of certain street lighting facilities.	To consider whether the transfer of street lighting facilities is in the public interest.
PSC-19-24-00002-P exempt	Electric utility economic development program.	To ensure the utility operates its economic development program without undue preference and spending is just and reasonable.
PSC-19-24-00003-P exempt	Gas metering equipment.	To consider use of volume corrector and ensure that consumer bills are based on accurate measurements of gas usage.
PSC-19-24-00004-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-19-24-00005-P exempt	A debt financing arrangement with respect to an energy storage project	To consider a financing arrangement and what regulatory conditions should apply.
PSC-20-24-00002-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-24-00003-P exempt	Tariff proposal and financing petition.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-20-24-00004-P exempt	Energy affordability and electrification of heat and hot water for low-income customers.	The design and implementation of the Energy Affordability Guarantee pilot.
PSC-20-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-20-24-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-20-24-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-21-24-00005-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00006-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00007-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-21-24-00008-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00009-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00010-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-21-24-00011-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-24-00013-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-24-00014-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-22-24-00005-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-22-24-00006-P exempt	Petition for transfer of assets and dissolution of water works corporation.	To determine if the transfer of Saratoga's assets to the Town and Saratoga's dissolution is in the public interest.
PSC-22-24-00007-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-22-24-00008-P exempt	Petition for rehearing, reconsideration, and clarification of provisions in the DLM Order related to performance payments.	To clarify the directives of the DLM Order as to National Grid's obligation to make performance payments to certain customers.
PSC-22-24-00009-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility.	To determine whether a lightened regulatory regime is consistent with the PSL.
PSC-23-24-00002-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-23-24-00003-P exempt	Compensation under the Value of Distributed Energy Resources tariff.	To consider eligibility for a combined heat and power generation facility to receive Value Stack compensation.
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024.	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG.
PSC-25-24-00006-P exempt	Transfer of ownership of cable television facilities and eight municipal cable television franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-25-24-00007-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
STATE, DEPARTMENT OF			
DOS-34-23-00010-P 08/22/24	Rules for natural organic reduction operations, facilities, and certification of operators	To provide rules for natural organic reduction operations, facilities, and certification of operators
DOS-13-24-00002-P 03/27/25	Appearance Enhancement Licensure and Permanent Dyeing of Eyebrow and Eyelash Hair	To amend the rule to allow dyeing of eyebrow and eyelash hair in accordance with federal regulation
STATE UNIVERSITY OF NEW YORK			
SUN-40-23-00004-EP 10/03/24	Appointment of Employees and Leave of Absence for Employees in the Professional Service	Revise to comport with provisions of the collective bargaining agreement between the State and United University Professions
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024.
TAF-22-24-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period July 1, 2024 through September 30, 2024.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-12-24-00007-P 03/20/25	See attached Addendum #2	See attached Addendum #3
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-22-24-00004-P 05/29/25	Toll violation administrative fees with respect to TBTA facilities and Congestion Pricing Central Business District .	Relating to 2024 legislative changes concerning payment and enforcement of toll violation fees.
VICTIM SERVICES, OFFICE OF			
OVS-21-24-00004-P 05/22/25	Limits on administrative expenses and executive compensation pursuant to Executive Order (EO) 38.	As EO 38 has been discontinued, the purpose of this rule is to repeal regulations implementing EO 38.
WORKERS' COMPENSATION BOARD			
WCB-51-23-00003-P 12/19/24	DME Fee Schedule	To update the DME fee schedule

RULE REVIEW

New York State Gaming Commission Regulations Continued Without Modification

As required by section 207(4) of the State Administrative Procedure Act, the New York State Gaming Commission ("Commission") gives notice of the following:

As part of the Commission's 2024 review of regulations that were adopted during 1999, 2004, 2009, 2014 and 2019, the Commission has reviewed several amendments that were made to the rules of the Commission (including rulemaking of its legacy agencies, the Division of Lottery and the Racing and Wagering Board) in these calendar years. The following amendments were reviewed:

2019

Horse racing

SGC-42-18-00015 Permit greater purse-to-price ratio in Thoroughbred claiming races

SGC-01-19-00018 Backstretch worker housing

SGC-40-18-00006 Thoroughbred minimum penalty enhancements

SGC-01-19-00017 Thoroughbred safety helmets and vests

SGC-01-19-00002 Thoroughbred treatment before a race

SGC-17-19-00009 Thoroughbred pick-six jackpot wager

Lottery

SGC-17-18-00002 Courier services

SGC-13-19-00023 Cash 4 Life

Casinos

SGC-38-18-00002 Heads Up Hold 'Em

SGC-38-18-00003-RP Casino fees and payments

SGC-12-19-00007 Sports wagering

Other

SGC-47-18-00009 Self-exclusion

2014

SGC-40-13-00002 Corticosteroid joint injection disclosure

SGC-47-13-00016 Extracorporeal shock wave therapy

SGC-49-13-00019 Tests required after Depo Medrol administration

SGC-49-13-00020 Regulatory thresholds for 24 drugs

SGC-49-13-00021 Limiting corticosteroids that may be used systemically

SGC-49-13-00005 Out-of-competition tests and prohibited substances

SGC-15-14-00022 48-hour restricted time period for flunixin

SGC-37-14-00006 Limiting three corticosteroids to joint injections

Lottery

SGC-14-14-00011 Cash 4 Life lottery game

SGC-32-14-00005 Monopoly® Millionaires' Club lottery game

Other

SGC-24-14-00001 Restriction on using public assistance benefits for gaming

2009

Rules adopted by the Division of Lottery:

LTR-53-08-00015 Operation of video lottery gaming

Rules adopted by the Racing and Wagering Board:

RWB-34-08-00003 Bonus ball bingo

RWB-52-08-00013 Allowing audible alert on electronic bingo aids

RWB-43-09-00001 Out-of-competition drug testing of race horses

2004

Rules adopted by the Racing and Wagering Board:

RWB-50-03-00001 Stewards discretion when placing horse after foul

RWB-25-04-00003 Comprehensive bingo amendments

RWB-33-04-00006 Trifecta wagering with five-entry fields

RWB-34-04-00003 Voluntary exclusion from pari-mutuel wagering venues

1999

Rules adopted by the Division of Lottery:

LTR-20-99-00008 LOTTO game

Rules adopted by the Racing and Wagering Board:

RWB-18-99-00001 Internet posting to assist compulsive gamblers

RWB-23-98-00005 Games of chance regulations for veterans' organizations

A summary of the foregoing regulations was published in the Rule Review section of the January 31, 2024 issue of the State Register. The Commission did not receive any public comment concerning these regulations.

The Commission has determined that these regulations should be continued, as each may have been amended subsequently, without modification because there have been no changes in public policy or regulatory circumstances that would warrant modification to these rules.

For further information contact: Kristen M. Buckley, Acting Secretary of the New York State Gaming Commission, One Broadway Center, Suite 500, Schenectady, NY 12305

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

Revival Gold Inc.
145 King St., W. Suite 2870, Toronto, Canada M5H 1J8
State or country in which incorporated — Canada

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE
FIFTH FLOOR CONFERENCE ROOM
Department of Labor
Albany, Albany County

Sealed bids for Project No. 47349-C, comprising a contract for Construction Work, Provide 5th Floor Conference Room, Department of Labor, Building No. 12, State Office Building Campus, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Labor, until 2:00 p.m. on Wednesday, July 10, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$18,200 for C).

Further, Wicks Exempt Projects require a completed form BDC 59 (Wicks Exempt List of Contractors) be filled out and submitted in accordance with Document 002220, Supplemental Instructions to Bidders – Wicks Exempt. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$100,000 and \$250,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or

Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 164 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on June 27, 2024 at the State Office Building Campus, Building 12, 1220 Washington Avenue, Albany, NY 12226. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Steve Koval (518-486-2759) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority- and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veterans’ Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REHABILITATE
STORAGE SPACE
Washington Correctional Annex Building
Comstock, Washington County**

Sealed bids for Project Nos. 47513-C, 47513-H, 47513-P, and 47513-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Rehabilitate Storage Space, Building 140, Washington Correctional Annex Building, 72 Lock 11 Lane, Comstock (Washington County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Victim Services, until 2:00 p.m. on Wednesday, July 3, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$22,900 for C, \$23,100 for H, \$22,600 for P, and \$18,400 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$500,000 and \$1,000,000 for H, between \$500,000 and \$1,000,000 for P, and between \$250,000 and \$500,000 for E.

Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862.

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 407 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on June 21, 2024, at Washington Correctional Annex Building, 72 Lock 11 Lane, Comstock, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site

visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone or email the office of Lindsay Breault (518-639-5554 or Lindsay.Breault@ogs.ny.gov) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for the Construction Trade, the HVAC Trade, and the Electrical Trade, and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises (“MBE”) participation and 0% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for the Plumbing Trade. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, and 0% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**UPGRADE
ELECTRICAL SERVICE
State Armory
Buffalo, Erie County**

Sealed bids for Project No. 47600-E, comprising of a contract for Electrical Work, Upgrade Electrical Service, State Armory, 27 Masten

Avenue, Buffalo (Erie County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Division of Military and Naval Affairs, until 2:00 p.m. on Wednesday, July 3, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$31,100 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for E.

Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862.

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

Substantial completion shall be in accordance with Section 011000 – Summary of the Work

As a condition of award, within five (5) days of receipt of the proposed Contract Agreement from the State, the apparent low bidder shall return the Contract Agreement to the State, properly executed, along with the Bonds if required by said Agreement. Low bidders who cannot meet these provisions may be subject to disqualification and forfeiture of the bid security.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on June 20, 2024, at State Armory, 27 Masten Avenue, (park in half circle drive off Masten Avenue), Buffalo, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Laura Yingling (716-885-0908) a minimum of 24 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 24 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the E trade contractor, on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
EXTERIOR ENTRANCES
State Armory
Walton, Delaware County**

Sealed bids for Project No. 47658-C, comprising of a contract for Construction Work, Replace Exterior Entrances, State Armory, 55 South Street, Walton (Delaware County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Division of Military and Naval Affairs, until 2:00 p.m. on Wednesday, June 26, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$19,500 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$250,000 and \$500,00 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to af-

firm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 373 days after the Agreement is approved by the Comptroller.

As a condition of award, within five (5) days of receipt of the proposed Contract Agreement from the State, the apparent low bidder shall return the Contract Agreement to the State, properly executed, along with the Bonds if required by said Agreement. Low bidders who cannot meet these provisions may be subject to disqualification and forfeiture of the bid security.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on June 12, 2024, at Walton Armory, 55 South Street, Walton, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Luanne Vaughn (607-721-8716) a minimum of 24 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 24 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Division of Criminal Justice Services
New York State Juvenile Justice Advisory Group

Pursuant to Public Officer Law § 104, the Division of Criminal Justice Services gives notice of a meeting of the New York State Juvenile Justice Advisory Group:

Date: June 18, 2024
Time: 10:00 a.m. - 1:00 p.m.
Place: Division of Criminal Justice Services
80 South Swan Street, 1st Floor, Room 118
Albany, NY 12210

For further information contact: Thomas R. Andriola, Chief of Policy and Implementation, Office of Youth Justice, Division of Criminal Justice Services, 80 South Swan St., 8th Fl., Albany, NY 12210, e-mail: Thomas.Andriola@dcjs.ny.gov, (518) 320-6926

PUBLIC NOTICE

Department of Health
New York State Medicaid and Child Health Plus Quality
Strategy

In compliance with 42 CFR § 438.340 (c)(1), the New York State Department of Health is pleased to announce the beginning of the 30-day public comment period for a revised Medicaid and Child Health Plus Quality Strategy for New York State. The 30-day public comment period will close on July 18, 2024. This 30-day comment period is to ensure that the public is afforded the opportunity to provide written comments.

Quality Strategy Summary and Objectives

The Medicaid and Child Health Plus Quality Strategy is mandated by Federal regulations at 42 CFR Part 438, subpart D. The purpose of the Quality Strategy is to assess and improve the quality of Medicaid

managed care and Child Health Plus (CHPlus) services offered within New York State. The Quality Strategy serves as a blueprint or road map for the Department of Health's Medicaid and CHPlus Programs and the contracted health plans in assessing the quality of care that members receive, as well as for setting forth measurable goals and targets for improvement. The Quality Strategy is being revised for years 2023-2025 as required by federal regulations. The Quality Strategy has no fiscal or enrollment impacts on the New York State Medicaid or CHPlus programs, and there will be no impact on eligibility requirements, benefit coverage or cost sharing for individuals enrolled in the Medicaid or CHPlus programs resulting from the Quality Strategy.

Submission and Review of Public Comments

A draft of the proposed Quality Strategy request is available for review at: https://www.health.ny.gov/health_care/medicaid/redesign/docs/2023-2025_draft_chp_pub_com.pdf

For individuals with limited online access and require special accommodation to access paper copies, please call (518) 473-2160.

Prior to finalizing the proposed Quality Strategy, the Department of Health will consider all written comments received. These comments will be summarized in the final submitted version.

Please direct all questions to qualitystrategy@health.ny.gov with the subject line "Quality Strategy."

Written comments will be accepted by email at: qualitystrategy@health.ny.gov with the subject line "Quality Strategy" or by mail at: Department of Health, Office of Health Insurance Programs, 99 Washington Ave., One Commerce Plaza, Suite 1605, Albany, NY 12210

All comments must be postmarked or emailed by 30 days of the date of this notice.

PUBLIC NOTICE

New York State and Local Retirement System
Unclaimed Amounts Payable to Beneficiaries

Pursuant to the Retirement and Social Security Law, the New York State and Local Retirement System hereby gives public notice of the amounts payable to beneficiaries.

The State Comptroller, pursuant to Sections 109(a) and 409(a) of the Retirement and Social Security Law has received, from the New York State and Local Retirement System, a listing of beneficiaries or estates having unclaimed amounts in the Retirement System. A list of names contained in this notice is on file and open to public inspection at the office of the New York State and Local Retirement System located at 110 State St., in the City of Albany, New York.

Set forth below are the names and last known city of record of the beneficiaries and estate appearing from the records of the New York State and Local Retirement System, entitled to the unclaimed benefits.

At the expiration of six months from the date of publication of this list of beneficiaries and estates, unless previously paid to the claimant, the amounts shall be deemed abandoned and placed in the pension accumulation fund to be used for the purposes of said fund.

Any amounts so deemed abandoned and transferred to the pension accumulation fund, may be claimed by the executor or administrator of the estates or beneficiaries so designated to receive such amounts,

by filing a claim with the State Comptroller. In the event such claim is properly made, the State Comptroller shall pay over to the estates or the person or persons making such claim, the amount without interest.

Beneficiary Name Beneficiary City State

Adele Davis,Estate of BRONX NY
 Akiwowo,Olanrewaju WYNCOTE PA
 Alberta S Hirschey,Estate of FULTON NY
 Alesandro,Michael KEY BISCAYNE FL
 Alfero,Anthony J FT LAUDERDALE FL
 Alfero,Joseph P WESTPORT FL
 Alfero,Louis F NORWALK CT
 Alfred E Rizzotti Jr,Estate of BREWSTER NY
 Allen,Estate of Mary E NEW CASTLE DE
 Allington,Debra MILLPORT NY
 Alston,Virginia LORAIN OH
 Amrhein,Steven T E PATCHOGUE OH
 Ancello,Ashley Jo FAIRPORT NY
 Ancello,Joshua SCHENECTADY NY
 ANDERSON,CRISTINE E GREENWICH RI
 Anderson,James A BETHLEHEM PA
 Andrews,Estate of Urania J SARATOGA CA
 Andrus J LaBarge,Estate of BONITA SPGS FL
 Ann M Worhle,Estate of FORT PIERCE FL
 Annamae Ozabal,Estate of BRIDGEWATER NJ
 Annie V Baugh,Estate of BALLSTON SPA NY
 Antenucci Norris,Estate of Kathleen HYDE PARK NY
 Anthony L Alfero,Estate of NORWALK CT
 Appleberry,Debra ROCHESTER NY
 Armstead,Constance CLEVELAND OH
 Armstrong Jones,Wendy BUFFALO NY
 Arrington,Estate of Lucille Patchogue NY
 Art Gallery,Albright-Knox BUFFALO NY
 Arthur DeBouse,Estate of WILMINGTON NC
 Arthur L Merola,Estate of STATEN ISLAND NY
 Assoc,American Heart ALBANY NY
 Assoc,American Lung ALBANY NY
 Audrey Gifford,Estate of NEWARK NY
 Austin,Estate of Shirley J Stormville NY
 Baerga,Nicole Ann LANTANA TX
 Baker,Estate of John Rochester NY
 Baldassari,Estate of Dolores HOOSICK FALLS NY
 Ballone,Nicole A BALLSTON SPA NY
 Banks,Jody AVERILL PARK NY
 Baravalle,Laurie A HORSEHEADS NY
 Barbara A Peters,Estate of CENTEREACH NY
 Barbara A Simmons,Estate of KINGSTON NY
 Barbara F Paulo,Estate of Baldwinsville NY
 Barbara Frisbie,Estate Of Callicoon NY
 Barbara J Murphy,Estate of TUCSON AZ
 Barbeau,Mary M BATAVIA NY
 Barr,Brian C SYRACUSE NY
 Barrella,Estate of Louise BOYNTON BEACH TN
 Barry J Wynne,Estate of SAN ANTONIO TX
 Barton,Estate of Patricia B ROCHESTER NY
 Bayne,Donna S MOUNT VERNON NY
 Beaudoin,Estate of Jessie Mae Halfmoon NY
 Becker,Estate of Martin LIGHTHOUSE PT FL
 Beh,Estate of Dorita K CHAPEL HILL NC
 Belknap,Barbara J ONEONTA NY
 Belknap,Brian C ONEONTA NY

Bellamy,Shelton L ALBANY MD
 Bennett,Donald G ZEPHYRHILLS FL
 Benson,Dawn ALEXANDRIA VA
 Benson,Mark CASNOVIA MI
 Bergman,Christopher MEDFORD NY
 Berman,Estate of Morris Palm City FL
 Bernice K Simpson,Estate of NEW BUFFALO NY
 Berry,Dae WEBSTER NY
 Beverly H Chabot,Estate of PATTERSONVLE NY
 Bigaj,Estate of Alfreda J BUFFALO NY
 Bishop,Estate of Frederick CHITTENANGO NY
 Bishop,Mary WINTER HAVEN FL
 Bizjak,Lena FLUSHING NY
 Black,Estate Rose Mary Centerville OH
 Blanks Sr,Estate of Franklin RINCON GA
 Blauvelt,Emma A. MOUNT VERNON NY
 Blodgett,Estate of Charles ROTTERDAM NY
 Bloomer,Patricia POUGHKEEPSIE NY
 Boerner,Christine WINDSOR NY
 Bombard,Estate of Barbara LATHAM NY
 Bonnas,Thomas C ANGOLA NY
 Borges,Ernest L LOS ANGELES CA
 Bosco,Thomas RONKONKOMA NY
 Botbyl,Estate of Annmarie PORT JERVIS NY
 Boughton,Gary D ORCHARD PARK NY
 Brandt,Estate of Doris P Kingston NY
 Brashear,Christopher T ONEONTA NY
 Brickhouse,Estate of Augustine BALLSTON SPA NY
 Brickous,Estate of Cadores M ONEONTA NY
 Bridges,Lester WARWICK NY
 Briggs,Estate of Sharon GLOVERSVILLE NY
 Brooks,Brianna F BUFFALO NY
 Brower,Debra A CICERO NY
 Brown,Bridget K MECHANICVILLE NY
 Brown,Jason LEONIA NJ
 Brown,Martha A CLARKSTON GA
 Brown,Stephen W MALDEN MA
 Brown,Thurmond Lamar PERRY POINT MD
 Brucato,Julie L Ridgeway ON
 Brucato,Martin P Midhurst ON
 Bruce,Estate of Amanda BROOKLYN NY
 Brust,Tara-Elizabeth TITUSVILLE NY
 Bryant,Theodore Roosevelt DECATUR GA
 Burdick,John F LAKE PLACID NY
 Burke,Estate of Virginia WILLISTON FL
 Burnett,Estate of Richard PARISHVILLE NY
 Burns,Estate of Ann NEWTOWN NY
 Butler-Johnson,Karyn ABINGTON PA
 Byrd,Estate of Sylvia MIDDLETOWN OH
 Cabarrus,Tyneysshia J MURRIETA CA
 Calabrese,Bryan HOLBROOK NY
 Calabrese,Christina WILMINGTON NC
 Calabrese,Kaia B WILMINGTON NC
 Calderon,Estate of Carmen B Staten Island NY
 Callahan,Patrick BALDWIN NY
 Campanelli,Estate of Edina BRONX NY
 Champion,Norman R YORKTOWN HTS NY
 Capobianco,John D GLEN HEAD NY
 Capobianco,Michael B AUSTIN NY

Capozzi-Corman,Estate of Lailoni Howard PA
 Carl C McConnell,Estate of HIGHLAND MI
 Carle,Conor R ACCORD NY
 Carney,Steven E DELEVAN NY
 Carol A Childs,Estate of BATAVIA NY
 Carol Ann Albers,Estate of MASSAPEQUA NY
 Carpenter,Estate of Dennis M Newburgh NY
 Carter,Keyon Leroy ARDEN NC
 Casale,Lindsay WATERFORD NY
 Cascio Jr,Nicholas J WEST BABYLON NY
 Cascio,Camille M NASHVILLE TN
 Cascio,Cynthia A NORTH PORT FL
 Cascio,Frank V PUNTA GORDA FL
 Cashin,Mark C SYRACUSE NY
 Catherine M Merriam,Estate of SPRING TX
 Chambers,Helen ROCHESTER NY
 Chapolo,Angelo BINGHAMTON NY
 Charles J Fortuna,Estate of ALLEGANY NY
 Charles L McKnight,Estate of PINE BUSH NY
 Charlotte Crystal,Estate of CLARKSVILLE NY
 Charlotte L Peabody,Estate of COLTON NY
 Charlotte M Becker,Estate of TONAWANDA NY
 Chester J Gamble,Estate of EAST AURORA NY
 Childs,Mark A BALDWINVILLE NY
 Childs,Michael C BATAVIA NY
 Church,First Reformed CHATHAM NY
 Churchill,Lynn E KERHONKSON NY
 Ciminelli,Christine BUFFALO NY
 Clarabelle F Martin,Estate of DENTON NY
 Clark,James S PHOENIX AZ
 Clayson,Estate of Virginia CUBA NY
 Clifford,Cheryl SLOANSVILLE NY
 Clyne,Estate of Barbara SYRACUSE NY
 Coddington,Estate of William P KINGSTON NY
 Coffey,Estate of Barbara J East Syracuse NY
 Colacicco,Paul E NORTHPORT NY
 Colehatchard,Reid H. NEWBURGH NY
 Coleman,Robin DECATUR GA
 College,Lemoine SYRACUSE NY
 Compeau,Estate of Constance G Fort Covington NY
 Conley,Reid M WASHINGTON DC
 Constant,Albert W DAVENPORT FL
 Constant,Louis A LAKE MARY FL
 Constantine,Estate of Joanne M N LAS VEGAS NV
 Converse,Bruce MASSENA NY
 Coogan,Cori NEWPORT NEWS VA
 Copertino,Estate of Elizabeth Deer Park NY
 Corey,Bruce L VICTOR NY
 Cornell,Estate of Jean CANTON NY
 Cotter,Estate of Kathleen R DAVENPORT FL
 Courtright,Estate of Helen Myrtle Beach SC
 Covington,DeWayne BROOKLYN NY
 Cray,Estate of Rebecca J ROCHESTER NY
 Criado,Anthony LINDENHURST NY
 Crichlow,Kathleen CLEVELAND OH
 Cromwell,Thomas G Dagenham ESSEX
 Cross,Matthew B KENMORE NY
 Cruelty to Animals,Society for the Prevention of TONAWANDA NY
 Crute,Joseph D CROMWELL CT
 Cullen,Gregory Matthews BOZEMAN MT
 Curleyhead,Brett MALONE NY
 Curtioe,Suzanne ROCHESTER NY
 Daly Bodin,Patricia A WALPOLE NY
 Daly,J Michael NEW HARTFORD NY
 Daly,Kathleen SCHENECTADY NY
 David J Kyriazis,Estate of CROTON HDSN NY
 Davidoff,Julia BOSTON MA
 Davidoff,Max M NEW ORLEANS LA
 Davis,Linda CASTLETON NY
 De Laive,Estate of M Elizabeth ST THOMAS VI
 Delgado,Edennes BRONX NY
 Deluca,Kimberly A FAIRFAX VA
 Deluca,Robert A VALRICO FL
 DIANE COMISKEY,ESTATE OF CAPE CORAL FL
 Diane R Broughton,Estate of E GREENBUSH WV
 DiAnni,John M UPTON MA
 Dillon,Cindy L WAYNESVILLE NY
 Dimarzo,David P SOMERS NY
 Dimarzo,Frank A PELHAM NY
 Dimon-Borowski,Michele L AUBURN NY
 Dimon,John G SARANAC LAKE NY
 Diognardi,Jennifer BROOKLYN NY
 Donald F Schiskey,Estate of SAUGERTIES NY
 Doris M McKeever,Estate of LONGWOOD FL
 Dorothy J LeSchander,Estate of E ROCHESTER NY
 Dorothy Wellesley,Estate of SPRING HILL TN
 Doud,Michael E BALLSTON LAKE NY
 Dugan,Christopher J VALATIE NY
 Duggan,Estate of Barbara LITTLE VALLEY NY
 Dunne,Denise M SPENCERTOWN NY
 Durett,Estate of Rosemary ALBANY NY
 Earshen Sr,Estate of John J East Amherst NY
 Easton,Robert L AKRON NY
 Eckelberger,Estate of Louise Montour Falls NY
 Eddleson,Mildred BROOKLYN NY
 Edward C Kuhn,Estate of DELAND FL
 Edward M Baker,Estate of PEORIA AZ
 Edwards,Brenda WINDSOR MILL MD
 Edwards,Darlene M APOPKA FL
 EGGLESTON,DANIEL DAVID ALBANY NY
 Elayne Kramer,Estate of Bronx NY
 Elcin,Elif Susan BROOKLYN NY
 Elcin,Elvan Zelda REDWOOD CITY CA
 Elder Trim,Natasha NEW ROCHELLE NY
 Eleanor C Scheer,Estate of WASHINGTONVLE NY
 Eleanor M Lederman,Estate of GLENVILLE NY
 Ella E Armstrong,Estate of ALTAMONT NY
 Ellard,Estate of Helene A Mohawk NY
 Elliffe,Charles P WILMINGTON NC
 Ellis,Shirleyann ORCHARD PARK NY
 Emanuele,Estate of Josephine FAIR LAWN NJ
 Emily V Church,Estate of HEMPSTEAD NY
 Emrick,Ann Marie E PATCHOGUE NY
 Erichsen,Anna M HIGHLAND NY
 Estes,Estate of Anita M Ithaca NY
 Estrella,Raul LAWRENCEVILLE GA
 Ethel Brenner,Estate of EAST ROCKAWAY NY
 Eunice C McCoy,Estate of MOHAWK NY

Evanz,Paul M BUFFALO NY
Evelyn B Kelly,Estate of MONTGOMERY NY
Evelyn Richards,Estate of LIVERPOOL NY
Fairley,Belinda J ROCHESTER NY
Fall,Wesley E HIGHLAND FLS NY
Fanuele,Joseph S. MONTCLAIR NY
Farrell,Courtney M BEREIA OH
Farrell,Patrick D SEMINOLE FL
Favilla Trust,John Steven HOPEWELL NY
Feimer,Adam ORADELL NJ
Feldman,Richard L W HEMPSTEAD NY
Ferdinand Devine,Estate of WYANDANCH NY
Ferrara,Estate of Mary West Islip NY
Ferris,Mark PEARLAND TX
Finne,Estate of Helen GT BARRINGTON MA
Floyd Spicer Jr,Estate of FROSTPROOF NY
Ford,Colette CLEVELAND OH
Ford,David BRISTOL RI
Ford,Gary OLCOTT NY
Ford,Suzette CLEVELAND OH
Forsett,Ishania PITTSBURGH PA
Frances Fehringer,Estate of LAS VEGAS NV
Frank A Lanza,Estate of PALM BAY FL
Frank,Michael J PHILADELPHIA NY
Frank,Steven R PHILADELPHIA NY
Frank,Timothy B THERESA NY
Frater,Estate of Basil London
Frazer III,Bill O COLUMBIA SC
FRAZIER-TORRES,MICHELE E MALONE NY
Frazzani,Estate of Ida HUNTINGTON NY
Freer,Richard L CHENANGO FKS NY
Freitas,Estate of Betty K CUMMING GA
Frias,Petal BONSALL CA
Fuller Jr, Frank H COEYMANS NY
Furfaro,Vincent A HANCOCK NY
Fynboe,Estate of Roy C FORT PIERCE FL
Gabriel G Carino Jr,Estate of GREENWICH CT
Gallichio,Estate of Mary A ROCHESTER NY
Galt,Adam S MORAVIA NY
Garber,J Brady WHITE PLAINS NY
Gardner,Ashley F BALLSTON SPA NY
Gardner,Rachel C KIRKLAND WA
Garnetta M Chiamonte,Estate of BRADENTON FL
Gay,Kashawn GOLDSBORO NC
Gayles,Traci MOUNT VERNON NY
Gene R Riley,Estate of WAPPINGERS FL NY
Genier,Barbara Jean ROCHESTER NY
Genovese,Mary Ann LAKE VIEW NY
George Callas,Estate Of Dobbs Ferry NY
George F Hofmann,Estate of MELBOURNE FL
George R Faulkner,Estate of CENTRAL ISLIP NY
Gertrude Orr,Estate of THE VILLAGES NY
Giambalvo,John WEST BABYLON NY
Giambalvo,Sandra LEHIGH ACRES FL
Gibson,John W ROCHESTER NY
Gibson,Tony C ROCHESTER NY
Gil Jr,Joseph POINT BAKER AK
Gil,Anthony PAHOA HI
Gil,Christopher ALBANY NY
Gil,Eileen ALBANY NY
Gil,John FLORAL PARK NY
Gil,Theresa ALBANY NY
Gilbert,Brenda J BUFFALO NY
Gilchrist,Bryant R WATERVLIET NY
Gill,Estate of Carolyn WOODSTOCK GA
Gilmartin,Michael CORNING NY
Giorgio,Nate Thomas BINGHAMTON NY
Gittleman,Dean Wayne JACKSONVILLE FL
Gloria Jaros,Estate of HAMBURG NY
Goddard,Estate of Mary E Phoenix NY
Goebel,Hans G KINDERHOOK NY
Goetz,Janet L LOS GATOS CA
Gorman,Estate of Gloria West Orange NJ
Gorman,Michael WEST ORANGE NJ
Grabowski,Estate of Audrey M ELIZABETHTOWN NY
Grace Viruso,Estate of DAVIDSON NC
Grags,Darren ROCHESTER NY
Graham,Estate of Karen NAPLES FL
Graiani,Mary A SALT POINT NY
Grant,Gregory L ROCHESTER NY
Grassi,Carol VESTAL NY
Graves,Crystal Ann DANVILLE NY
Graves,Randy Gene DANVILLE NY
Green,Anthony R ALBANY NY
Green,Dawn M. IRVINE CA
Green,John T. 3rd WALDEN NY
Green,Michael SMYRNA GA
Greene,Kevin COVINGTON KY
Greene,Robert ACWORTH GA
Greenough,Susan D E GREENBUSH NY
Greenwald,Estate of JoAnn APPLETON NY
Gregory J Coons,Estate of CATSKILL NY
Griffin,Lori A NEWTOWN CT
GRIFFIN,LORRAINE VALERIE BAY SHORE NY
Griffith,Antoinette V HAVERSTRAW NY
Griswold,Sherry L LITTLE GENESE NY
Guild,Nancy J WATERVLIET NY
Guilfoil,Estate of Gertrude LUSBY MD
Haedy,Cathy FRANKLINTON NC
Hagadone,Emmie VALATIE NY
Hall,Edward ROME NY
Hampton,Joyce ROCHESTER NY
Hannold,Estate of Margaret LIBERTY NY
Hans,Victoria A SLINGERLANDS NY
Harrell,Tony JAMESVILLE NC
Harrington,Estate of Donna PALATINE BRG NY
Harrington,Lynn M ALBANY NY
Harriot,David RIDGEFIELD CT
Harris,Chery CHEEKTOWAGA NY
Harris,Estate of Jean HONEOYE NY
Harris,Howard W HEMPSTEAD NY
Harris,Mary Lou DECATUR IL
Harvey,Estate of Florence Virginia Beach VA
Hassett,Marie E LATHAM NY
Hatala,Joseph M HARDEEVILLE NY
Havens,Martha SCOTTSDALE AZ
Heckman,Estate of Barbara PALMYRA NY
Hector R Miller,Estate of WEST CHAZY NY

Heiman,Estate of Marie NORTH ROSE NY
 Heinrich,Karen M MACHIAS NY
 Helen F Kingsley,Estate of JOHNSON CITY NY
 Helen I Klimkowski,Estate of GROVETOWN GA
 Helen Zdunek,Estate of COHOES NY
 Hellwitz,Frederic J ALBANY NY
 Hellwitz,Lawrence I ITHACA NY
 Hellwitz,Robert W BUFFALO NY
 Henderson,Laura GREENVILLE WI
 Henery,Estate of Herbert A MILFORD NY
 Henry,Sandra L BLOSSVALE NY
 Henson,Estate of Carole A Macon GA
 Herchenroder,Charles E SCHENECTADY NY
 Herman,Peter G BALLSTON LAKE NY
 Hermann,Estate of George H MEXICO NY
 Hernandez Bairan,Estate of Ramon Melbourne AR
 Heslink,Diane H PANAMA NY
 Hickey,Anthony David Atlanta GA
 Hodges,Charles Edward BAINBRIDGE GA
 Hogan,Estate of Frances BENSALEM PA
 Hollie,Alphonstine HEMPSTEAD NY
 Hollie,Harold LYNN MA
 Holmes,Andre C A EAST ISLIP NY
 Holmes,Darius A HAUPPAUGE NY
 Holmes,Estate of Helen DAVENPORT FL
 Holmes,Juliana VIRGINIA BCH VA
 Holmes,Karen Helene DAVENPORT FL
 Homan,Lorraine BEL AIR MD
 Hook,John Neil ALBANY NY
 Hope,Andrew MERRICK NY
 Hoskins,Robert K CARTERSVILLE GA
 Houck,Estate of Jessica DOWNSVILLE NY
 Hough,Shaun N FULTON NY
 Howie,Annie Marie BALTIMORE NY
 Hubbard,Lacky B ITHACA NY
 Huber,Estate of David LEESBURG VA
 Hubert J Ellis,Estate of ST AUGUSTINE FL
 Hugh G Hurlbut,Estate of Fleming Island FL
 Hussey,Estate of Ruthanne E SAYVILLE NY
 Icochea,Sarah Beaton LYONS NJ
 Ingram,Brian Tyrome ALBANY NY
 Isabel M Shapnek,Estate of NAPERVILLE IL
 J Bresnock,Esate of Louise CEDAR KEY FL
 Jack S Rucci,Estate of PINE ISLAND NY
 Jackson,Anna ELMHURST NY
 JACQUELINE WARNER,ESTATE OF ALTAMONT NY
 Jakubczyk,Michael D NIAGARA FALLS NY
 James C Shea,Estate of WEST SENECA NY
 James Jr,Clifford H POUGHKEEPSIE NY
 James,John L VERPLANCK NY
 Jan M Lindsay,Estate of MARIETTA GA
 Jane C Wolf,Estate Of Hilton NY
 Jara,Robert PALM BAY FL
 Jaroszek Jr,Kenneth P. MOUNT MORRIS NY
 Jaroszek,Cheryl Ann LAKEVILLE NY
 Jaroszek,Jamie Michael CASTILE NY
 Jean M Blomkvist,Estate of ASBURY NJ
 Jean R Monroe,Estate of SALISBURY MD
 Jeanette Smith,Estate of Vestavia Hills AL
 Jeanette Teachout,Estate of BLOSSVALE NY
 Jenks,Mark F TUCSON AZ
 Jennings,Estate of Mildred L COOPERSTOWN NY
 Jerome H Thompson,Estate of JAMESTOWN NY
 Joan E Bashford,Estate of FULTON NY
 Joan Foster,Estate of POMPANO BEACH FL
 Joan M Jay,Estate of HUDSON FALLS NY
 Joann M Vedder,Estate of ONEIDA NY
 Joanna M Roblee,Estate of GREAT VALLEY NY
 Johansson,Frances AVERILL PARK NY
 John A McMurrer,Estate of DEER ISLAND FL
 John D Milligan,Estate of BUFFALO NY
 John D Yager,Estate of Loundonville NY
 Johnson,Estate of Joseph R PORT ORANGE FL
 Johnson,Evelyn PLEASANT VALLEY NY
 Johnson,Michael D BAY SHORE NY
 Johnson,Sean P GLEN COVE NY
 Johnson,Shameka WILSON NC
 Jones,Otis M AUGUSTA GA
 Jones,Sherida J ROCHESTER NY
 Joseph A Molella,Estate of NEW MILFORD CT
 Joseph H Maycock,Estate of SALISBURY MD
 Joseph K Trainor,Estate of WALLKILL NY
 Judith A Simpson,Estate of SPRING HILL FL
 Judith M Doud,Estate of HALFMOON NY
 Julianne Cochrane,Estate of LAS VEGAS NV
 June C Gordon,Estate of EAST MORICHES MA
 Karnes,Karyn LOWVILLE NY
 Katherine M Jalet,Estate of BROOKLYN NY
 Kathryn B Vines,Estate of Glenville NY
 Keating,Raymond J DAVENPORT FL
 Keith L Reed,Estate of KILL BUCK OH
 Kelly,James WATERVLIET NY
 Kelly,Ruth G RIPLEY NY
 Kelly,Timothy RALEIGH NC
 Kennedy,Victoria Theresa SAYVILLE NY
 Kenneth E Johnson,Estate of SAUGERTIES NY
 Kenneth I Barry,Estate of MONGAUP VLY NY
 Kenneth L Tallman,Estate of ONEIDA NY
 Keough Jr,James E SCHENECTADY NY
 Kerzner,Kathleen Ann SAYVILLE NY
 Kijik,Estate of Richard ELMHURST NY
 King,Geoffrey W WEBSTER NY
 Kirkland,Catharine M PUYALLUP WA
 Kirkland,Estate of Leroy C Remsen NY
 Kirsch,Melanie WATERTOWN NY
 Klersy,Dawn FEURA BUSH NY
 Knapp,Amy M NEW BERLIN NY
 Koch,Gregory J CHALFONT PA
 Koch,Timothy M STERLING VA
 Kogut,Estate of Theresa A Fablus NY
 Kolasinski Jones,Christine VIRGINIA BCH VA
 Kolasinski Warner,Deborah OLEAN NY
 Kolasinski,Becky S OLEAN NY
 Kolasinski,Joseph S OLEAN NY
 Kolasinski,Karen L OLEAN NY
 Kopito,Kiley GARDNER MA
 Kosek,Eric J SOUTH DAYTONA FL
 Kosowski,Estate of Evelyn WEST SENECA NY

Krause, Joseph M ALBUQUERQUE NM
Krier, Estate of Jean Monticello NY
Kuczwaj, Adrienne FLORAL PARK NY
Kuhn, Uwe G ROCKLEDGE FL
Kunz, Estate of Albert J Hauppauge NY
LaClair, Estate of Leita A WEST CHAZY NY
Lafaye, Tammy Lynn DANVILLE NY
LaGumina, Estate of Rocco DUXBURY MA
LaManna, Estate of Anthony S FULTON NY
Land Jr, Gerald MIDDLESBORO KY
Lane, Scott T MESA AZ
Larry D Schuler, Estate of BALDWINVILLE NY
Latham Jr, James SELDEN NY
Latham, James COPIAGUE NY
Latham, Steven DIX HILLS NY
Latham, Susan NORTH BABYLON NY
Latini, Eileen E YPSILANTI MI
Laura Reid, Estate of Powder Springs GA
Laverde, Alexander BUFFALO NY
Lavin, Philip FRAMINGHAM MA
Lawson, Trishtyn Dominique BUFFALO NY
Layne Sookram, Estate Of PALM BAY FL
LeBrecht, Denise P BETHPAGE NY
Leduc, Joyce Ann OGDENSBURG NY
Lee, Marcella UTICA NY
Legnante, Kory BALLSTON SPA NY
LEGNANTE, TRAVIS BALLSTON SPA NY
Lehman, Estate of Barbara Lockport NY
Lehmann, Walter R WILDWOOD MO
Leiman, Sharon D PALM BCH GDNS FL
Lena E Dalto, Estate of NEW YORK NY
Leonard A Castrianno, Estate of CHEEKTOWAGA NY
Lepper, Elizabeth K LIVERPOOL NY
Leyden, Thomas D DANVILLE CA
Libel, Laura BUFFALO NY
Lienemann, Estate of Ruth A CORTLAND NY
Limanni, Gloria LAWRENCEVILLE GA
Linda R Bearor, Estate of ERIE CO
Linda Spangner, Estate of REDWOOD CITY CA
Lindh, Joan G E GREENBUSH NY
Lippert Jr, Robert F NEW PALTZ NY
LITTLE, ERICKA L SAINT ALBANS NY
Little, Jenna N DUPONT PA
Littlefield, Eric HYDE PARK NY
Lombardi, Angela RAHWAY NJ
Louie, Estate of Shiu Sheung NEW YORK NY
Louis Bordiga Sr, Estate of MAMARONECK NY
Louise A Puccio, Estate of WAYNESVILLE NC
Lowitt, Estate of Vivian Watagh NY
Lowitt, Jeffrey NEW YORK NY
Luccetti, Nicholas M WILLIAMSBURG VA
Lucia, Virginia M INDN HBR BCH FL
Luckhardt, Sue S RYE NH
Ludmilla James, Estate Of ATLANTA GA
Luke, David C BUFFALO NY
Luke, Shirley A BUFFALO NY
Mabel Adams, Estate of JAMAICA NY
Madeline Quinlan, Estate of ARLINGTON HTS IL
Madera, Joy NEW HYDE PARK NY
Mahan, Kylie N COEYMANS NY
Mahle, Estate of Elizabeth PERRY FL
Maiden, Jasmine Katrina AVONDALE EST GA
MALLAZZO, MICHAEL WOODMERE NY
Malloy, Russell LONGMONT CO
Mann, Thomas E BALDWINVILLE AL
Marable, Estate of Edna KINGSTON NY
Margaret M Tarnasky, Estate of HENDERSON NV
Maria Pogoda, Estate of ALBANY NY
Mariner, Phyllis L LAURELTON NY
Marjorie M Boheen, Estate Of Canandaigua NY
Marlene Koenig, Estate of BARNEVELD NY
Marshall, Joseph J WATERTOWN NY
Marshall, Karl J CHAUMONT NY
Martineau, Estate of Dianne B PLATTSBURGH NY
Martinez, Rebecca WALKERSVILLE MD
Martino, James G LINDENHURST NY
Marvin L Guberman, Estate of COMMACK NY
Mary A Roberts, Estate of ROCHESTER NY
Mary Ann Mancuso, Estate of NEW PRT RCHY NY
Mary Anne Cranna, Estate of HUDSON NY
Mary Ellen Vanwagenen, Estate of WOODSTOCK NY
Mary Jackson, Estate of ORLANDO NY
Mary Mascolo, Estate of GREENWICH NY
Maryann H Phinney, Estate of RCHO STA MARG CA
Matteo, John A BETHESDA MD
Mawn, David G LOUISVILLE KY
Mayorana, Estate of Mary E NORTHPORT NY
Maysack, Harvel O NEWBURGH NY
Mc Cambly, Lori SCHENECTADY NY
Mc Govern, Lori J EAST ELMHURST NY
Mc Gowan, Kevin WEST ISLIP NY
Mc Gregor, Karyn BROOKLYN NY
Mc Kenna, Edward PALM DESERT CA
Mcbride, Timothy S ROCHESTER NY
McIntosh, Michelle LANCASTER NY
McKenzie, Dawn B OSTERVILLE MA
Mckinney, Estate of Judy PAWLET VT
McLaughlin, Joseph L MIDLAND NY
McLeary, Denice ATLANTIC CITY NJ
McLeary, Yvette ATLANTIC CITY NJ
Mead, Estate of Barbara K AMSTERDAM NY
Meeker, Diane JOHNSON CITY NY
Meister, Melissa CHURCHVILLE NY
Meister, Morgan NORTH CHILI NY
Meister, Sarah NORTH CHILI NY
Menhennett, Jonathan M ONEONTA NY
Merola, Adrienne M STATEN ISLAND NY
Merrifield, Franklin D HARTWICK NY
Michael G Vitale, Estate of KISSIMMEE FL
Michael S Krug, Estate of HARTWELL GA
Millar, Estate of McGregor Yuma AZ
Millward, Thomas VINE GROVE KY
Miner, Estate of James FULTON NY
MINOR, CYNITHA BRONX NY
Minteer, Amy NEW YORK NY
Minutolo Sr, Michael P NEWARK NY
Moeller, Estate of Betty Jo Sinclairville NY
Montano, Gonzalo STATEN ISLAND NY

Moore,Estate of Virginia BROOKLYN NY
 Morehouse,Clark J MERRITT IS FL
 Morley,Estate of Betty Jane Madison NY
 Morris,Karen L ROCHESTER NY
 Moynihan,Rozella A CANANDAIGUA NY
 Moyse,Monique D MONTCLAIR NJ
 Mozejko,Laurena SMITHTOWN NY
 Mullen,Erin R BORDENTOWN NJ
 Mulligan,Joseph S VERPLANCK NY
 Mumblo,Estate of Margery FORT EDWARD NY
 Munno,Deanne M ORANGEBURG NY
 Murphy,Brian K PHOENIX AZ
 Musshafen,James SCOTTSVILLE NY
 Musshafen,Michael LISLE NY
 Myers,Renee M REISTERSTOWN MD
 Nadia Slomba,Estate of BUFFALO NY
 Nancy A Montroy,Estate of WASHINGTON NY
 Nancy A Ronas,Estate of ANTWERP NY
 Nancy A Vara,Estate of SARASOTA FL
 Nancy Person,Estate of Hooper NE
 Nelson,Wendy NEW ROCHELLE NY
 Newman,Ira Clifford HERNDON VA
 Ngadi,Divine C BROOKLYN NY
 Ngadi,Wilson C BROOKLYN NY
 Nichols,Nancy R HUDSON FALLS NY
 Norma E Pontbriand,Estate of BRONX NY
 Norma Stuck,Estate Of Ovid NY
 Norman T Aquilino,Estate of PALM CITY FL
 Norris, Virginia A NORTH ROSE NY
 Northrup,Julia A YUKON OK
 O'Connor,Gage D BLOSSVALE NY
 O'keife,Patricia B NORTHPORT NY
 of the Sisters,Congregation SCRANTON PA
 Oliver,Kenneth S N MYRTLE BCH SC
 Oliver,Susan SOUTHAMPTON NY
 Orafferty Jr,Andrew FARMINGDALE NY
 Orser,John F BIG FLATS NY
 Ortiz II,Eric FREEHOLD NJ
 Ortiz,Eric FREEHOLD NJ
 Osman,Carole Ann WILMINGTON NC
 Pace,Basilio SADDLE RIVER NJ
 Pace,Vivian OSSINING NY
 Pagnoni Jr,Anthony HOWARD BEACH NY
 Pallaria,Lena FONDA FL
 Pantoni,Estate of Marion Bray Short Hills NJ
 Parditka,Estate of Anna Pine Plains NY
 Paris M Hubbard,Estate of GREENVILLE SC
 Parker,Douglas PRT WASHINGTON NY
 Parker,Estate of James H CLEARWATER NY
 Parker,Estate of Octalana JUPITER FL
 Parsons,Estate of Barbara W OSWEGO NY
 Patricia A Fairall,Estate of NORTH HAMPTON NH
 Patricia A McCauley,Estate of MILLERTON NY
 Patricia A Peet,Estate of MYRTLE BEACH NY
 Patricia R Steuer,Estate of Putney VT
 Patricia V Bush,Estate of TARPON SPGS FL
 Patricia White,Estate Of LUBBOCK TX
 Paul M Zullo,Estate of SCHENECTADY NY
 Paul T Brayshaw,Estate of BROOKSVILLE FL
 Paul W Evans,Estate of LANCASTER NY
 Peck,Daniel L ROCHESTER NY
 Pedro S Suplido,Estate of NEW YORK NY
 Peet Jr,John E MYRTLE BEACH NY
 Peggy L Marshall,Estate of WATERTOWN NY
 Penny,Estate of Lucille POTSDAM NY
 Percy,Brett W SEBRING FL
 Perego,Scott E MEDFORD NY
 Perla,Carmella BUFFALO NY
 Perlee,Kathleen B HALFMOON NY
 Pettigrew,Barbara Ann SARATOGA SPGS NY
 Philip A White,Estate of NORTON SHORES MI
 Philip J Sica,Estate of CAMBRIDGE NY
 Phillipps Jr,Edmond L DENVER CO
 Phillips,Estate of James SALAMANCA NY
 Phillips,Estate of Mary E ORISKANY FLS NY
 Phillips,Tyler LOS ANGELES CA
 Piacentino,Daniel Thomas DOBBS FERRY NY
 Piacentino,James Patrick DOBBS FERRY NY
 Piekarz,Joseph T WEYMOUTH MA
 Piersma Wolanin,Marialyce FRANKFORT NY
 Polichemi,Hugo SYRACUSE NY
 Polli,Louise M SCHENECTADY NY
 Poponaik,Estate of Dorothea J Clayton DE
 Powell,Fred Thomas FUQUAY VARINA NC
 Powell,Katherine L BATAVIA NY
 Presley,Richard M BRONX NY
 Prout,Mary Ann N PROVIDENCE RI
 Prouty,Estate of Karen GANSEVOORT NY
 Pugh,Estate of June ROME NY
 Punter Jr,Ricky MOUNT VERNON NY
 Punter,Shaniece BRONX NY
 Quigley,Estate of Marita Pace FL
 Rankin,Kimberli P COHOES NY
 Raymond L Burpoe,Estate of MIDDLETOWN VA
 Raynor,Estate of Joan ALEXANDRIA VA
 Regatuso,Estate of Richard M LEICESTER NY
 Reichert,Edward LIVERPOOL NY
 Reing,Estate of Florence Davie FL
 Reynolds,Gary C GILBOA NY
 Reynolds,Patrick W LOCKPORT NY
 Reynolds,Paul D MIDDLEBURGH NY
 Reynolds,Timothy S TONAWANDA NY
 Rhymer,Denys J BRONX NY
 Richard A Yea,Estate of BUFFALO NY
 Richard E Hammond,Estate of BENNINGTON NY
 Richard Feldman,Estate of NEW YORK NY
 Richard G Hennessey,Estate of DURHAM NC
 Richards,James P SYRACUSE NY
 Richards,Steven A LIVERPOOL NY
 Richie,Estate of Burdell E ROME NY
 Rider,Carole M COMANCHE OK
 Rider,Gerald F DURHAMVILLE NY
 Ripple,Angela M FARMINGDALE NY
 Rivenburgh,Judy E LAWRENCEBURG TN
 Robert Richmond Jr,Estate of BALLSTON SPA NY
 Robert W Reed,Estate of AUBURN NY
 Robert W Spiers,Estate of MIDDLEBURGH NY
 Roberta J Weidler,Estate of ELIZAVILLE NY

ROBERTA PIETROSANTI,ESTATE OF AVERILL PARK NY
Roberts,Ashley M CONSTABLEVLE NY
Roberts,Estate of Joy L Massena NY
Rockwell,Megan A ALBANY NY
Rodrigues,Estate of Catherine DALLAS TX
Roncallo,Priscille M MASSAPEQUA NY
Rose B Warner,Estate of LAURINBURG NC
Rose,Estate of Beverly NEWBURGH NY
Rothman,Mayer SYRACUSE NY
Roylance,Michael J DAYTONA BEACH FL
Rubenstein,Gretchen A SCHODACK LNDG NY
Rubenstein,Steven TELLURIDE CO
Runfola,Korey J MARION AR
Russell D Rockwell,Estate of EAST ISLIP NY
Russo III,Peter C ALBANY NY
Russo,Constance MOUNT VERNON NY
Ruth Lin,Estate of COMMACK NY
Sacco,Patricia V SYRACUSE NY
Sadler,Anthony W WILMINGTON DE
Salotto,Michael J MACEDON NY
Santiago,Sabino FAJARDO PR
Sargent,Estate of Barbara ONEONTA NY
Sarrubbo,Linda PLEASANTVILLE NY
Scarzafava,Debra A MIDDLETOWN NY
Scazafavo,Anthony BUFFALO NY
Scherer,Estate of Monica C HURLEY NY
Schermerhorn,Estate of Joan M Carthage NY
Schlick,Estate of Mildred F SHELTON CT
Schmid,Theresa R AVERILL PARK NY
Schmitt,Estate of marie PORT RICHEY NJ
Schnee,Estate of Elliott FOREST HILLS NY
Schunk,Matthew J SANBORN NY
Schunk,Stephen W PATERSON NJ
Scopinich,Angela SHIRLEY NY
Scott,Lauren A CLAYTON NC
Scribner,Kyleigh L CHULA VISTA CA
Seaman,Estate of MaryLou ROCKVILLE CTR NY
Sedgwick,Estate of Ida M W Hempstead NY
Seibert,Christine A BUFFALO NY
Senor,Estate of Patrice FORT PIERCE FL
Serrano,Nicholas VALHALLA NY
Sgarlata,Estate of Frank Syracuse NY
Shaw,Gail M ELMIRA NY
Shaw,Mabel FARMINGTON NM
Sheldon M Brodell,Estate of COLUMBUS OH
Sheradin,Estate of Donna J GENEVA NY
Sherlock,Robert CONGERS NY
Sherman,Michael MIDDLE GROVE NY
Shirley A Osterhoudt,Estate of ESOPUS NY
Shumway,Jane Ellen WELLSBORO PA
Sidney Bernzweig,Estate of PORT JERVIS NY
SIGLER,KENNETH DOVER PLAINS NY
Sikorsky,Gregory R BROOKLYN NY
Sikorsky,Kenneth M SPRING VALLEY NY
Sikorsky,Perry V MONROE NY
Simek,Jennifer ALBRIGHTSVLLE PA
Simmons,Kristine A BALDWINSVILLE NY
Simonetti,Philip EASTCHESTER NY
Sladeski,Christian Peter NEWBURGH NY
Smith-Barton,Christine M SAYVILLE NY
Smith,Craig W MALONE NY
Smith,Dorothy M WALDWICK NJ
Smith,Elizabeth A BEACH LAKE PA
Smith,Estate of Emiline B Newburgh NY
Smith,Helen I CANISTEO NY
Smith,Marian E N SYRACUSE NY
SMITH,WILLIE J LYONS NY
Snyder,Diane RENSSELAER FL
SNYDER,DONALD L CICERO NY
Soldo,Estate of Catherine M NEW YORK NY
Soldo,Steven W NEW YORK NY
Sorrentino,Meliza TINTON FALLS NJ
Soule,Jacqueline STAMFORD NY
Spannknebel,Allison A VIRGINIA BCH VA
St Louis,Erin SLINGERLANDS NY
Stafford,Sandra A WEST SENECA NY
Stallworth-Jones,Valerie R PHOENIX AZ
Stassi,Shanna N BREWERTON NY
Steenek,Corey R GERMANTOWN NY
Stephan,Theresa HAMBURG NY
Stephenson Jr,Robert FREEPORT NY
Stepneski,John VESTAL NY
Stepneski,Stephen VESTAL NY
Stockbridge,Estate of Donna Mohawk NY
Susan E Lynch,Estate of CORFU NY
Swartwood,Julie A WENDELL NC
Taylor,Yuella Farmville VA
Tepe,Estate of Rita Plainview NY
Tepe,James B PLAINVIEW NY
Tepe,Maryann PORT JEFF STA NY
Terry,Derrick ROCHESTER NY
Terwilliger,Estate of Hazel WALLKILL NY
Theresa Gonyea,Estate of LAKE PLACID NY
Thomas G Burdo,Estate of TONAWANDA NY
Thomas,Estate of Debra SYOSSET NY
Thomas,Mary ROCHESTER NY
Thomas,Tricia N POWDER SPGS GA
Thompson,Dennis SAN ANTONIO TX
Toro,Merida OZONE PARK NY
Toscano,Angela A PARK RIDGE NJ
Toscano,Estate of Jeanette R Valhalla NY
Trella,Matthew GRIFTON NC
Trella,Phillip STAUNTON VA
Truby,Estate of David Silver Creek NY
Tubner,Cartinia A MONTGOMERY AL
Tuffey,Colleen ALBANY NY
Tuffy Jr,Kevin M ALBANY NY
Turkoglu,Gonul Port Jefferson NY
Turner,Lee H Jr MANCHESTER NH
Tyrrell,Estate of Fannie Colorado Springs CO
Uerz,Maureen Daly MECHANICSVLLE NY
Urban,Estate of Georgia CLIFTON PARK NY
Uss,Denise YONKERS NY
Uss,Donald NY
Uss,Robert NY
Utberg,Gwendolyn L RANDOLPH NJ
Vanderlinde,Estate of Martin R LYONS SC
Vaughan,Theresa J FARMINGDALE NY

Vera E Roberts,Estate of RICHMOND VA
 Virginia Bailey,Estate of TAMPA FL
 Virginia C Flint,Estate of CAMPBELL NY
 Vivianne Perry,Estate Of Holtsville NY
 Vlack,Nicholas John BROOKLYN NY
 Vorback III,Lawrance Jr WOODBURY NY
 Wagner,Estate of Rita Alpine NY
 Walker,Tamar V L WEST PALM BCH VA
 Wallace A Brown Jr,Estate of SCHENECTADY NY
 Wallace,Gregory L SYRACUSE NY
 Wallace,Stephen DAYTONA BEACH FL
 Walter T Taber,Estate of PLACIDA NY
 Washington,Sharon E OWINGS MILLS MD
 Watkins,Nina SYRACUSE NY
 Watson,Ethel E SPRINGFIELD VA
 Webb,Doris ROCHESTER NY
 Weitzman,Peter A HADLEY MA
 Welsch,Beverly EAST ISLIP NY
 Wemple,Diane M SCHENECTADY NY
 Wendy A Carr,Estate of ATHENS AL
 Wheeler,Estate of Henry Boonville NY
 White,Andrea L GLOVERSVILLE NY
 White,Betty FREEPORT NY
 Whitecotton,Mary LANCASTER SC
 Wicks,Scott QUEENSBURY NY
 Wicks,Sherman QUEENSBURY NY
 Wiebe,Estate of Jean P LINCOLN RI
 Wilcox,Nina M DOVER PLAINS NY
 William F Harding,Estate of STONY POINT NY
 Williams,Christopher SAINT ALBANS NY
 Williams,Melody FARMINGDALE NY
 Wilson A Stevens,Estate of MARCELLUS NY
 Wood,Estate of Eileen Livingston NJ
 Woodall Jr,Edward NEW YORK PA
 Woodall,David LEBANON PA
 Woodall,Denise LANCASTER PA
 Woodall,Matrice COPPELL TX
 Woodall,Melissa LANCASTER PA
 Woodall,Regina LANCASTER PA
 Woodward,Christine AMHERST MA
 Woodward,Craig OKLAHOMA CITY OK
 Woodward,Johann MAYBROOK NY
 Woodward,Stephen TABOR CITY NC
 Wooster,Estate of Douglas G FORT MILL CT
 Worthen,Natasha BROOKLYN NY
 Worthington,Nancy J CERESCO NY
 Wurzberger,Estate of Gladys QUEENSBURY NY
 Yantos,Esther PORT ORANGE FL
 Yaple,Eric STITTVILLE NY
 Yohe,Estate of Mary BYRON NY
 Yonce,Howard M OVID NY
 Young,Beverly NIAGARA FALLS NY
 Young,Estate of Ivan V Stony Point NY
 Zarachowicz,Estate of Leo E LIVERPOOL NY
 Zaviskey,Estate of Dorothy WATERVLIET NY
 Zelma Crowder,Estate of Rockaway Point NY
 Zmuda Jr,John Joseph GREENVILLE SC
 Zmuda,Barbara Lynn DUNKIRK NY

PUBLIC NOTICE

Department of State
 F-2024-0006

Date of Issuance – June 18, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0006, Manitou Beach Marina, LLC is proposing to dredge ~6,000cy of material from an ~112,000sf area (320' x 350') extending from near the shoreline and encompassing an area with existing docks. Proposed water depths will be approximately 238.8 feet (IGLD'85) in the immediate vicinity of the docks and ramp and shallower nearshore. This dredged material is proposed to be transported to, and placed in, the Open Lake Dumping Ground in Lake Ontario, located north of the City of Rochester.

Additionally, the applicant is proposing to install a new 20'x25' concrete boat launching ramp. A temporary sheet pile coffer dam would be used to complete the work in the dry and the works includes removing ~1' of material and placing 1' of gravel.

Finally, the applicant proposes to realign the existing dock layout by shifting the main section of floating docks from extending off the southwestern fixed dock to the northeastern fixed dock and relocating two existing floating from the southwestern end of the floating dock system to the northeastern end of the floating dock system.

The stated purpose of the proposed action is to finish previously permitted work that will enable to the facility to continue operating.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0006.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
 F-2024-0096

Date of Issuance – June 18, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0096, Greg Biggiani, proposes to maintain an existing boathouse and construct a 8' x 24' steel pile dock extension extending from the boathouse. Proposed dock materials are 6" diameter steel-pipe piles with steel angle framing and pressure treated decking. The support piles are unfilled. The proposed project would be located at 42833 Murray Island, St. Lawrence River, Town of Clayton, Jefferson County.

The stated purpose of the proposed action is to “Provide docking when water levels are low as well as docking for guests.”

The applicant’s consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0096.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0172

Date of Issuance – June 18, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0172, Oswego Yacht Club, is proposing deployment of four (4) boat mooring buoys with 3' x 3' x 1' concrete anchors, chain, and mooring balls. The proposed project would be located at 16 Lake Street, Lake Ontario - Oswego Harbor, City of Oswego, Oswego County.

The stated purpose of the proposed action is “seasonal use of mooring anchorages for club owned boats and vessels.”

The applicant’s consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0172.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0319

Date of Issuance – June 18, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities

described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0319, the applicant, Adios Holdings LLC, is proposing to construct a new 4' x 94' catwalk and a 3' x 20' boat lift with (6) 12" piles. This project is located at 2 Bay Bluff Way, Town of Southampton, Suffolk County, Little Peconic Bay.

The applicant’s consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0319.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0324

Date of Issuance – June 18, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0324, Mark and Danielle Hamer, propose to construct a 4 foot(ft)-wide by 207 ft-long open grate catwalk, a 3 ft-wide by 30 ft-long ramp, an 8 ft-wide by 40 ft-long float, and two (2) 20,000 lb boat lifts at the seaward end of the catwalk. Pier support piles and float restraint piles are 12" dia. timber. The proposed project would be located at 14 Crest Road, Northport Bay, Village of Huntington Bay, Suffolk County.

The stated purpose of the proposed action is “proposed recreational dock facility for safe mooring and shoreline access.”

The applicant’s consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0324.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0331

Date of Issuance – June 18, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0331, the applicant, 370 North Ferry Road LP, c/o Jeffrey Greene, is proposing to remove approx. 25' of existing bulkhead and construct 318' of new low-sill vinyl bulkhead between mean low and mean high water lines. Dredged material (approx. 100CY) removed from previous review (DOS file #F-2022-0780) to be placed behind new low sill bulkhead as backfill. 1,930 square foot area will be revegetated with inter-tidal wetland plantings. This project is located at 370 South Ferry Road, Village of New Haven, Suffolk County, Shelter Island Sound.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0331.pdf> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Sag Harbor and North West Harbor Significant Coastal Fish and Wildlife Habitat: https://dos.ny.gov/system/files/documents/2020/03/sag_harbor_northwest_harbor.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0355

Date of Issuance – June 18, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Army Corps of Engineers has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0355 (DA), The U.S. Army Corps of Engineers proposes to perform maintenance dredging of the Bronx River, Federal Navigation Project, with placement of the dredged material at the Historic Area Remediation Site.

The stated purpose of the project is to alleviate the effects of shoaling, assure safe navigation, and facilitate economical use of the Bronx River by maritime interests.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/6/f-2024-0355.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30-days from the date of publication of this notice, or, July 18, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0268 Matter of United Spinal Association, Dominic Marinelli, 33 Leo Crest Court, West Seneca, NY 14224, for a variance concerning safety requirements, including accessibility and egress requirements. Involved is a new building located at 400 E. Main Street; Town of Brookhaven, County of Suffolk, State of New York.

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2024-0273 Matter of William Conner, 20 Vesey Street; Suite 900, New York, NY 10007, for a variance concerning safety requirements, including story height determination and sprinkler requirements. Involved is an existing dwelling located at 154 Ridge Avenue; Town of Brookhaven, County of Suffolk, State of New York.

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2024-0277 Matter of Veronica Baijnauth-Gomes, 47 Furman, Schenectady, NY 12304, for a variance concerning safety requirements, including fire rated cellar ceilings. Involved is an existing building located at 47-49 Furman Street, City of Schenectady, County of Schenectady, State of New York.

2024-0279 Matter of 20 Portsmouth, LLC, 314 Hollywood Avenue, Rochester, NY, 14618, for a variance/appeal concerning safety requirements, including automatic sprinkler systems and septic systems. Involved is an existing building located at 12-16 South Main Street, Town of Prattsburgh, County of Steuben, State of New York.

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2024-0280 In the Matter of Elena Michalak, 25 Orchard Drive, Armonk, NY 10504, for a variance concerning safety requirements, including automatic pool cover. Involved is a one family dwelling located in the Town of North Castle, County of Westchester, State of New York.

2024-0282 In the Matter of NYS OGS Design, Dan Miller, Corning Tower 35th Floor, Albany, NY 12242, for a variance concerning safety requirements, including emergency power signal. Involved is a two-story building located at 11260 State Route 9W, Town of Coxackie, County of Greene, State of New York.

2024-0283 In the Matter of KTM Architect, Kimberly T. Martelli, 700 Fenimore Road 2nd Fl., Mamaroneck, NY 10543, for a variance concerning safety requirements, including shower width and headroom. Involved is a one family dwelling located at 233 Broadview Avenue, City of New Rochelle, County of Westchester, State of New York.

2024-0286 In the Matter of ARQ Architecture, P.C., Jorge B. Hernandez, R.A., 100 Executive Boulevard, Suite 204, Ossining, NY 10562, for a variance concerning safety requirements, including stair width. Involved is a one family dwelling located at 12 Bellefair Blvd., Village of Rye Brook, County of Westchester, State of New York.

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2024-0300 In the Matter of Glenn Nealis of Delaware County Economic Development, One Courthouse Square, Suite 4, Delhi, NY, for a variance concerning fire access road, handicapped accessibility and toilet rooms. Involved is the proposed relocated and re-assembly of the Bramley Mountain Fire Tower, to be located at the end or top of the Bramley Mountain Hiking Trail on the City of New York plot off Glen Burnie Road, Town of Delhi, County of Delaware, State of New York.