
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on September 1, 2024
- the 45-day period expires on August 17, 2024
- the 30-day period expires on August 2, 2024

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Office of Alcoholism and Substance Abuse Services

REVISED RULE MAKING NO HEARING(S) SCHEDULED

Voluntary Certification of Recovery Residences in NYS

I.D. No. ASA-24-23-00021-RP

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following revised rule:

Proposed Action: Addition of Part 860 to Title 14 NYCRR.

Statutory authority: Mental Hygiene Law, sections 19.09(b), 32.01, 32.05-1, 32.06 and 32.07

Subject: Voluntary certification of recovery residences in NYS.

Purpose: This part establishes the requirements for recovery residences certified by OASAS.

Substance of revised rule (Full text is posted at the following State website: <https://oasas.ny.gov/legal>): 14 NYCRR Part 860

Recovery Residences

860.1 Background and Intent. Throughout the regulation, OASAS removed any reference to problem gambling specifically because the statute does not include problem gambling. OASAS also removed any references to “facility” or “house” throughout the regulation and replaced with the term “residence.” The term “recovery residence” was also used consistently throughout the regulation. The terms “patient” and “occupant” were replaced throughout with the term “resident” in the regulation.

860.2 Legal base. No revisions made.

860.3 Applicability: Shall only apply to recovery residences that voluntarily certify with OASAS. Recovery residences that do not wish to certify will be able to continue operating. No additional revisions were made from original filing.

860.4 Definitions. OASAS added “recovery”, “lived experience”, “MAT”, “assertive linkages”, “recovery plan”, “residence manager”, and “residents”. A definition for “recovery residences” was also included, revised from the former “recovery housing” definition. OASAS removed “occupants”, “person centered care” (it was only mentioned in the context of a recovery plan, and as revised the definition of recovery plan no longer used the term). OASAS also removed the word “program.”

860.5 General provisions applicable to all certified recovery residences. Contains requirements for policies and procedures that certified recovery residences must develop for certification. In this section, OASAS clarified what is required in the policy and procedure documents for each recovery residence. References to Part 815 and 836 were removed, and replaced with specific language relating to patient (resident) rights and incident reporting in order to address the specific needs of recovery programs (as opposed to treatment programs). One of the reasons that references to Part 836 were removed was to make it clear that the Justice Center does not have oversight over incident reporting. This was replaced with a reporting process directly to OASAS and Patient Advocacy. OASAS also included requirements for linkages when there is an involuntary termination of a resident.

860.6 Staffing. Includes staffing requirements for recovery residences that choose to certify in addition to training requirements. In response to public comment, OASAS re-evaluated the requirements for staffing. For a residence manager, the experience was revised from three years of experience to providing two different options-(a) one year of experience, or (b) one year in recovery or lived experience combined with one year of former residency in recovery housing. OASAS added a requirement that all residence managers must either have their CRPA or acquire it within one year of appointment. These changes are meant to make the experience required more appropriate in terms of what is required in the recovery environment. In addition, in response to public comment, the references to the 15 specific trainings were removed and replaced with a general provision requiring annual training to be chosen from a list of recovery specific training that is provided by the office. OASAS also clarified that operators with multiple residences must maintain sufficient staff to meet the need(s) of the population.

860.7 Supporting occupants who return to substance use. Requires providers attempt to help residents who may engage in recurrent use. OASAS added specific requirements surrounding linkages and referrals for residents who experience return to use.

860.8 Safety and Housing Standards. Makes clear that state laws regarding housing/property apply. Part 814 requirements regarding facilities apply. OASAS made it clear that Part 814 does apply, but included a few exemptions that are not relevant to recovery residences and revised some of the Part 814 requirements (such as sanitary facilities) to make them more appropriate for a recovery residence.

860.9 Occupant Rights and Obligations. States what rights residents have, including reasonable self-governance and access to healthcare and treatment of their own choosing. OASAS added language surrounding the “recovery plan” and made it clear that the resident self-directs this plan. OASAS added specific criteria relevant to non-discrimination in admission. These criteria specifically reflect the non-discrimination criteria in Part 815.

860.10 Terminating Residency. Reminds providers that all evictions must be pursuant to state law. Prevents evictions for reasons contrary to recovery. Requires providers attempt to help residents find other accommodations if they are facing eviction. Several public comments were received in response to this section. OASAS clarified the requirements for addressing a resident’s return to use and how it relates to terminating residency. OASAS added a provision making it clear that length of stay is resident-driven and providers may not independently put a limit on length of stay.

860.11 Certification. Makes it clear that recovery residences must comply with Part 810 certification if they wish to become certified. OASAS made it clear that Part 810 does not apply, and instead replaced

the reference with the specific language and requirements from Part 810 that are directly relevant to certification of a recovery residence. OASAS is in development of a recovery residence-specific certification application, and additional guidance will be provided by the office.

860.12 Severability.

Revised rule compared with proposed rule: Substantial revisions were made in sections 860.4, 860.6, 860.8, 860.10, 860.5, 860.7, 860.9 and 860.11.

Text of revised proposed rule and any required statements and analyses may be obtained from Eugene J. Martin, Office of Addiction Services and Supports, 1450 Western Ave., Albany, NY 12203, (518) 485-2373, email: Eugene.Martin@oasas.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 45 days after publication of this notice.

Revised Regulatory Impact Statement

1. Statutory Authority:

(a) Section 19.09(b) of the Mental Hygiene Law (MHL) authorizes the Commissioner of the Office of Addiction Services and Supports to adopt regulations necessary and proper to implement any matter under their jurisdiction.

(b) Section 32.05-a of the MHL authorizes the Commissioner of the Office of Addiction Services and Supports to adopt regulations necessary to issue operating certificates for recovery residences.

(c) Section 32.01 of the MHL authorizes the Commissioner of the Office of Addiction Services and Supports to adopt any regulation reasonably necessary to implement and effectively exercise the powers and perform the duties conferred by article 32 of the MHL.

(d) Section 32.06 of the MHL authorizes the Commissioner of the Office of Addiction Services and Supports to adopt any regulation necessary to effectuate the provisions of section 32.06 of the MHL which prohibit certain financial practices by providers of substance use disorder services.

(e) Section 32.07(a) of the MHL authorizes the Commissioner of the Office of Addiction Services and Supports to adopt regulations to effectuate the provisions and purposes of article 32 of the MHL.

2. Legislative Objectives: New Part 860 Recovery Residences regulation was drafted in response to the New York State budget for fiscal year 2022-2023 (Bill # S8007C) which tasked OASAS with developing a voluntary certification process for Recovery Residences in New York State. Since August 2022, OASAS has developed this response to both the 2022-2023 Budget (Sec. 32.05-A Mental Hygiene Law) as well as collaborative efforts that OASAS has been engaging in with current Recovery Residence providers.

The Legislature has authorized OASAS to establish standards and regulations governing the voluntary certification and provision of services by recovery residences (also known as recovery homes or sober homes). The goal with certification is to provide a pathway for providers to legitimize the essential service they are providing on the continuum of recovery supports.

3. Needs and Benefits: The regulation was drafted in response to the New York State budget for fiscal year 2022-2023 (Bill # S8007C) which tasked OASAS with developing a voluntary certification process for Recovery Residences in New York State. Since August 2022, OASAS has developed this response to both the 2022-2023 Budget (Sec. 32.05-A Mental Hygiene Law) as well as collaborative efforts that OASAS has been engaging in with current Recovery Residence providers.

This is the first time that NYS has certified Recovery Residences, and it is intended to give voice to the hard work and essential nature of this unique type of housing that supports individuals in their recovery from substance use disorders. The voluntary certification of Recovery Residences is intended to standardize safe and quality housing that supports individuals on the continuum of recovery. Certification also provides a pathway for providers to legitimize the essential services that they provide on the continuum of recovery supports. In addition, this will allow OASAS to also develop a framework for collecting data on certified Recovery Residences that will build external credibility by demonstrating resident outcomes and cost-effectiveness for the broader healthcare system.

In this revised rulemaking, OASAS has made a number of changes to the original regulatory text in response to several public comments. There were significant changes made throughout the regulation in definitions, general provisions, staffing, supporting residents who return to use, safety and housing standards, resident rights and obligations, terminating residency and certification. In the definitions, OASAS added the terms "recovery", "lived experience", "MAT", "assertive linkages", "recovery plan", "residence manager", and "residents". In staffing, in response to public comment, OASAS re-evaluated the requirements. For a residence manager, the experience was revised from three years of experience to providing two different options-(a) one year of experience, or (b) one year in recovery or lived experience combined with one year of former

residency in recovery housing. OASAS added the requirement that all residence managers must either have their CRPA or acquire it within one year of appointment. The training for staff was also revised to be more streamlined and less burdensome. OASAS added specific requirements surrounding linkages and referrals for residents who experience return to use in the revised regulation. The safety and housing section of the regulation now makes it clear that State laws regarding housing and property apply. In rights and obligations, OASAS added language clarifying the recovery plan and also adding specific criteria related to non-discrimination in admission to housing. OASAS added clarifications in the terminating residency section that address a resident's return to use and how it relates to terminating residency. The rule as revised was approved by the Behavioral Services Advisory Council (BHSAC) in February 2024.

4. Costs: There are no anticipated costs to regulated entities and/or local governments. Additional costs to the agency to implement certification and oversight are currently being assessed along with internal capacity for the work. Other options, such as contracting out to National Certification organizations/agencies for pieces such as technical assistance are being considered as well. Those that choose to certify may incur costs in terms of additional staffing and/or updates to meet the safety standards required by OASAS certification.

5. Paperwork: There will be additional paperwork for recovery residences that choose to voluntarily certify. This would include a Certification application that is currently in the process of being developed, but will be similar to other OASAS certification applications. In addition to the application, certified recovery residences are expected to develop and maintain policies and procedures that will need to be periodically reviewed to ensure compliance with Part 860 regulations and guidance. Certified recovery residences are also expected to establish agreements with substance use disorder treatment programs in their community to ensure additional support for residence that may have a recurrence of substance use.

6. Local Government Mandates: There are no new local government mandates.

7. Duplications: This proposed rule does not duplicate, overlap, or conflict with any State or federal statute or rule.

8. Alternatives: A voluntary certification regulation which addresses essential requirements is required by statute. While the regulation as drafted reflects current OASAS standards and goals, as well as national best practices, there are alternative policy choices made. 1) OASAS has determined that recurrence support should be required as that will result in improved recovery outcomes and reduced homelessness and housing instability. The alternative was to remain silent and allow residences to set their own policy or follow national standards. 2) OASAS has determined that disallowing evictions in certain cases, such as recurrence or the use of opioid antagonist, will improve recovery outcomes and limit housing instability. As with recurrence support, the alternative is to match national guidelines and set eviction standards at the same level as market rate residential units. As discussed previously, changes to staffing were made in the regulation as revised. OASAS re-evaluated the public comment and concerns that the previous three years was too burdensome for residence managers and now the regulation provides two options-(a) one year of experience, or (b) one year in recovery or lived experience combined with one year of former residency in recovery housing. This, plus the training and the added requirement that residence managers must either have their CRPA or acquire it within one year of appointment are meant to reflect an appropriate amount of training and experience for residence managers that is more appropriate in terms of what is required in the recovery environment.

9. Federal Standards: This regulation does not conflict with federal standards.

10. Compliance Schedule: This rulemaking will be effective upon publication of a Notice of Adoption in the State Register.

Revised Regulatory Flexibility Analysis

OASAS has determined that the rule will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses or local governments because the certification process established by the regulation is completely voluntary. This regulation as revised was approved by the Behavioral Health Services Advisory Council in February 2024 and will be published in the New York State Register.

Revised Rural Area Flexibility Analysis

OASAS has determined that while the rule will impose new requirements on private entities in rural areas any adverse impact has been minimized to the extent possible while complying with statutory requirements. This regulation as revised was approved by the Behavioral Health Services Advisory Council in February 2024.

Types and Estimated Numbers of Rural Areas

The rule shall apply to all recovery residences which choose to certify

in all parts of the state. Those that do not certify may continue to operate. As recovery residences have not been regulated in the past, and there is no national or state level organization that has been tracking recovery residences in New York state, OASAS does not have an accurate count of existing recovery residence. We believe there are approximately 200. How many would seek to certify is unknown. Therefore, it is not possible to know which rural areas will be impacted.

Reporting, Recordkeeping and Other Compliance Requirements; and Professional Services

Certified recovery residences would be required to prepare policies regarding operations, resident rights, and safety issues. Facilities would need to be updated to meet safety requirements that exceed local building codes. Staff will need to receive specific training and undergo and receive criminal background checks. Providers would need to establish agreements with community-based organizations to provide support for residents in the case of recurrence. Certified recovery residences are not likely to need additional professional services.

Costs

Recovery residences that operate in compliance with these regulations will require minimal changes to their facilities, and potential changes to staff. These facilities are private residences and those already up to code will not face significant costs to meet applicable OASAS facility requirements. Additional costs will vary depending on the condition of facilities and are impossible to estimate. Little additional equipment or fixtures are required that recovery residences operating according to best practices provided by national organizations would not already have. Since the rule was originally proposed, OASAS has announced the potential of funding for recovery residences that wish to pursue certification and continues to seek additional funding streams.

Minimizing Adverse Impact

OASAS has considered ways to minimize the impact of this rule on recovery residences. Certification under this rule is voluntary and recovery residences may continue to operate without certification, thereby avoiding affiliated costs and any potential adverse impacts to existing recovery residences. For those that do choose to certify, the rule generally sets few specific requirements. OASAS instead has opted to require certified recovery residences to develop their own policies and procedures. The rule imposes specific requirements only where health and safety are impacted or where treatment and recovery could be undermined.

Rural Area Participation

Prior to proposing this rule, OASAS staff met with operators of recovery residences as well as members of the National Alliance of Recovery Residences (NARR), which is the primary national organization for this industry, and which is attempting to establish a chapter in New York state. In addition to the required publication in the State Register and on the Office’s website, OASAS intends to do the following: 1) staff will notify NARR so that it may communicate to its current and proposed members that public comment will be available, and 2) staff will also directly notify as many recovery residences as possible of the public comment period.

Initial Review

As this is the first time OASAS has issued a rule regarding recovery residences, we have determined that reviewing the rule within three years or less of adoption would benefit the field.

Revised Job Impact Statement

OASAS does not anticipate an adverse impact on jobs and employment opportunities because Recovery Residence certification under this rule is voluntary. Only those Recovery Residences that wish to pursue OASAS certification would be subject to these regulations. In addition, while the rule does require certain training requirements for staff/employees of those who do certify, these are similar to safety and training requirements for all OASAS certified programs and impact will be minimal. This regulation as revised was approved by the Behavioral Health Services Advisory Council in February 2024.

Assessment of Public Comment

OASAS received over 100+ public comments on the proposed regulation. Comments received ranged from existing operators (currently uncertified) of recovery residences (also known as recovery homes, sober homes, etc.) in New York State, OASAS employees, individuals who currently reside in recovery residences, individuals who have formerly resided in recovery residences, recovery organizations, and advocacy groups. For the full text of the Assessment of Public Comment please see: <https://oasas.ny.gov/legal>.

The majority of the substantive comments can be grouped into four main categories-(1) landlord/tenant issues and questions, (2) concerns with staffing requirements, (3) issues relating to return to use by residents, and closely related terminating residency, and (4) questions related to residents’ utilization of MAT (Medication Assisted Treatment).

OASAS received several comments related to landlord/tenant issues

that may come up for those residences wishing to become certified. The commenters asked whether NYS property laws apply, whether a lease would be required, and whether residents are considered tenants. In responding to landlord/tenant comments, OASAS made it clear in both responses to public comment and the revised regulation that NYS Property Law and Real Property Actions and Proceedings Law do apply to recovery residences. OASAS reached out to those currently running recovery residences in NYS as well to gain insight on how best to address these topics in the regulation. While these laws apply when it comes to eviction and terminating residency, the regulation consistently refers to those occupying the residences as “residents” and they sign a “residency agreement” rather than a lease. This is consistent with what current providers do as well.

Several commenters raised the issue that the staffing requirements in the original regulation were overly burdensome for potential residence managers to fulfill. Commenters also made OASAS aware that the staffing requirements did not reflect what is needed in recovery residences in terms of a residence manager and oversight of the residences. In response to this, OASAS did make several changes to the regulation regarding residence manager requirements in order to respond to the needs of the residents. Many comments were also received regarding existing recovery residence models that are peer-governed without a staffed residence manager. OASAS responded to these commenters that the NYS model will require a staffed residence manager for oversight. OASAS also discussed all of these issues with those currently providing recovery residence services in NYS.

The next major area of comments covers issues relating to residents that return to substance use, combined with the right to terminate residency for those who return to use. The comments covered both sides of the issues-concerns that residents should not be simply “kicked out” for a return to use, and concerns that not being able to terminate residency could disturb the recovery environment and the health of other residents. In addressing and responding to these concerns, OASAS clarified that NYS Real Property Actions and Proceedings Laws do apply-therefore eviction proceedings in relation to terminating residency must be followed. However, the regulation balances this with requiring recovery residences to take several immediate steps with a resident who returns to use in conjunction with terminating residency. These steps include alternative placement (such as referral to inpatient treatment), seeking outpatient treatment, linkages to recovery resources, and attempting to help the resident find safe alternative housing.

The final major area of comments covers issues relating to MAT. Several comments were received by existing recovery residence operators asking if certified residences would be required to accept residents on MAT (such as buprenorphine, methadone, suboxone, etc.) Some existing recovery residences have a policy of not accepting any such medication use in the property. OASAS responded to these commenters that certified residences must accept residents on MAT, and should not discriminate against these individuals in admission or residing in the recovery residence. All legally prescribed medications for medical, mental health, and substance use disorders will be permitted in certified residences

Other comments outside of these four major categories touch on areas such as definitions in the regulation, resident rights, justice center (or other) incident reporting, and policies and procedures. OASAS made revisions in the regulation relating to all of these topics as well.

Department of Civil Service

ERRATUM

A Notice of Proposed Rule Making, I.D. no. CVS-24-24-00004-P, published in the June 12, 2024 issue of the *State Register* was inadvertently published with the incorrect proposed text of the rule. The correct rule text is as follows:

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading “Office of Parks, Recreation and Historic Preservation,” by increasing the number of positions of Administrative Assistant 2 from 6 to 7.

NOTICE OF WITHDRAWAL

Jurisdictional Classification

I.D. No. CVS-24-24-00013-W

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Notice of proposed rule making, I.D. No. CVS-24-24-00013-P, has been withdrawn from consideration. The notice of proposed rule making was published in the *State Register* on June 12, 2024.

Subject: Jurisdictional Classification.

Reason(s) for withdrawal of the proposed rule: The proposed rule making was submitted twice in error.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-27-24-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Health under the subheading "Helen Hayes Hospital," by decreasing the number of positions of Dental Hygienist from 8 to 7, Dietitian 1 from 7 to 6, Hospital Patient Services Clerk 1 from 43 to 30, Licensed Master Social Worker 2 from 17 to 16, Registered Nurse 1 (Rehabilitation) from 164 to 155, Senior Physical Therapist from 29 to 23, and Speech Language Pathologist 2 from 28 to 27.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Department of Health

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Contingent Reserve Requirements for Managed Care Organizations (MCOs)

I.D. No. HLT-27-24-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of section 98-1.11(e) of Title 10 NYCRR.

Statutory authority: Public Health Law, section 4403(2)

Subject: Contingent Reserve Requirements for Managed Care Organizations (MCOs).

Purpose: Maintains the contingent reserve requirement at 7.25% through 2025 applied to the Medicaid Managed Care, HIV SNP and HARPs programs.

Text of proposed rule: Pursuant to the authority vested in the Commissioner of Health by section 4403(2) of the Public Health Law, subparagraph (ii) of paragraph (1) of subdivision (e) of section 98-1.11 of Title 10 (Health) of the Official Compilation of Codes, Rules and Regulations of the State of New York is amended, to be effective upon publication of the Notice of Adoption in the New York State Register, to read as follows:

Subparagraph (ii) of paragraph (1) of subdivision (e) of section 98-1.11 is amended to read as follows:

(ii) Notwithstanding the provisions of subparagraph (i) above, the contingent reserve applicable to net premium income generated from the Medicaid Managed Care, Health and Recovery Plans (HARPs) and HIV SNP programs shall be:

- (a) 7.25 percent of net premium income for 2011;
- (b) 7.25 percent of net premium income for 2012;
- (c) 7.25 percent of net premium income for 2013;
- (d) 7.25 percent of net premium income for 2014;
- (e) 7.25 percent of net premium income for 2015;
- (f) 7.25 percent of net premium income for 2016;
- (g) 7.25 percent of net premium income for 2017;
- (h) 7.25 percent of net premium income for 2018;
- (i) 7.25 percent of net premium income for 2019;
- (j) 7.25 percent of net premium income for 2020;
- (k) 7.25 percent of net premium income for 2021;
- (l) 7.25 percent of net premium income for 2022;
- (m) 7.25 percent of net premium income for 2023.

(n) [8.25] 7.25 percent of net premium income for 2024.

(o) [9.25] 7.25 percent of net premium income for 2025.

(p) [10.25] 8.25 percent of net premium income for 2026.

(q) [11.25] 9.25 percent of net premium income for 2027.

(r) [12.5] 10.25 percent of net premium income for 2028.

(s) [12.5] 11.25 percent of net premium income for [calendar years after] 202[8]9.

(t) 12.5 percent of net premium income for 2030.

(u) 12.5 percent of net premium income for calendar years after

2030.

Text of proposed rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqa@health.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

Statutory Authority:

Public Health Law section 4403(2) states the Commissioner may adopt and amend rules and regulations pursuant to the state administrative procedures act to effectuate the purposes and provisions of Article 44, which governs the certification and operational requirements of Managed Care Organizations (MCOs).

Legislative Objectives:

10 NYCRR 98 was extensively amended in 2005 and consistently thereafter, to implement the Medicaid Redesign Team initiatives consistent with Article 44 of the Public Health Law. This includes the temporary reduction of the contingent reserve requirements applied to premium revenues from the Medicaid Managed Care (MMC) and HIV Special Needs Plan (SNP) programs due to inclusion of various new benefits and populations into Medicaid Managed Care, the addition of the Health and Recovery Plans (HARPs) and the 2% reduction in premium (pursuant to the MRT initiative #6). These changes necessitated maintaining the reserves at the current level as the premium rates are not adequate to allow for a planned increase in the contingent reserve requirements. This proposed amendment will allow the contingent reserve for the Medicaid, HARP and HIV SNP lines of business to remain at 7.25% for two additional years (2024 and 2025).

Needs and Benefits:

The approved SFY 2011-2012 and SFY 2012-2013 NYS Budgets incorporated a proposal from the Medicaid Redesign Team that reduced the premium rates of MMC and HIV SNP managed care plans by 2%. This was accomplished by lowering the rate component for surplus/reserves from 3% to 1% effective April 1, 2011.

The actuarial firm employed by the Department of Health (DOH) must certify the actuarial soundness of the premium rates to Centers for Medicare and Medicaid Services (CMS). The reduction of the rate component for surplus/reserves by 2% would result in rates that were not actuarially sound, as such rates would be insufficient to support the contingent reserve requirement specified in § 98-1.11(e)(1). As a result, the contingent reserve requirement for Medicaid product lines was reduced from 10.5% to 7.25% of premium revenue. This change was implemented in regulations promulgated on an emergency basis effective July 7, 2011 and adopted permanently on February 15, 2012.

The new revision to 98-1.11(e) maintains the 7.25% contingent reserve requirement through calendar year 2025. This will permit DOH to maintain the 2% reduction in the premium rates and allow the State's actuary to certify the actuarial soundness of the premium rates to CMS.

Costs:

The amended regulation imposes no compliance costs on state or local governments. There will be no additional costs incurred by the Health Department or by the MCOs.

Local Government Mandates:

The regulation imposes no new programs, services, duties or responsibilities on any county, city, town, village, school district, fire district or other special district.

Paperwork:

Paperwork associated with filings to DOH or Department of Financial Services should be minimal and would be no more substantial than the current regulation requires.

Duplication:

These regulations do not duplicate, overlap, or conflict with existing State and federal regulations.

Alternatives:

Revisions to § 98-1.11(e) are needed to ensure the actuarial soundness of Medicaid Managed Care premium rates. No alternatives were considered since Medicaid premium rates are set by the State actuary and with a built-in profit of 1% which is not sufficient to accommodate reserve increases without jeopardizing the soundness of the rates.

Federal Standards:

The rule does not exceed any minimum standards of the Federal government for the same or similar subject area.

Compliance Schedule:

Managed care organizations should be able to comply with the proposed regulations upon publication of the Notice of Adoption.

Regulatory Flexibility Analysis

No regulatory flexibility analysis is required pursuant to section 202-(b)(3)(a) of the State Administrative Procedure Act. The proposed amendment does not impose an adverse economic impact on small businesses or local governments, and it does not impose reporting, record keeping or other compliance requirements on small businesses or local governments.

Rural Area Flexibility Analysis

No rural area flexibility analysis is required pursuant to section 202-bb(4)(a) of the State Administrative Procedure Act. The proposed amendment does not impose an adverse impact on facilities in rural areas, and it does not impose reporting, record keeping or other compliance requirements on facilities in rural areas.

Job Impact Statement

A Job Impact Statement for these amendments is not being submitted because it is apparent from the nature and purposes of the amendments that they will not have a substantial adverse impact on jobs and/or employment opportunities.

Statutory authority: Mental Hygiene Law, sections 7.09 and 31.04

Subject: Relating to Residential Treatment Facilities (RTF).

Purpose: To provide clarity and provide uniformity relating to RTF's and to implement Chapter 58 of the Laws of 2020.

Text or summary was published in the March 13, 2024 issue of the Register, I.D. No. OMH-11-24-00017-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Sara Paupini, Esq., Office of Mental Health, 44 Holland Ave., Albany, NY 12229, (518) 474-1331, email: regs@omh.ny.gov

Revised Regulatory Impact Statement

1. Statutory authority: Sections 7.09 and 31.04 of the Mental Hygiene Law grant the Commissioner of Mental Health the power and responsibility to adopt regulations that are necessary and proper to implement matters under his or her jurisdiction, and to set standards of quality and adequacy of facilities, equipment, personnel, services, records and programs for the rendition of services for adults diagnosed with mental illness or children diagnosed with emotional disturbance, pursuant to an operating certificate.

Section 31.26 of the Mental Hygiene Law provides for the establishment of the subclass of hospitals known as residential treatment facilities (RTF) for children and youth which provide active treatment under the direction of a physician for individuals who are under 21 years of age.

Article 31 of the Mental Hygiene law provides authority to issue operating certificates and to examine and inspect facilities to determine their suitability and operation.

2. Legislative objectives: Articles 7 and 31 of the Mental Hygiene Law reflect the Commissioner's authority to establish regulations regarding mental health programs and section 9.51 authorizes the establishment of residential treatment facilities for children and youth. The proposed rule furthers the legislative policy of providing high quality mental health services to individuals with mental illness in a cost-effective manner.

3. Needs and benefits: The State is looking to streamline the admission process to residential treatment facilities to ensure that youth are accessing these services appropriately and to clarify the often complicated process for families and those supporting such youth. These changes update the language of the regulation, provide additional clarification and implement Chapter 58 of the Laws of 2020 and Mental Hygiene Law Section 9.51. These provisions were amended to remove the pre-admission certification committee process in favor of a more streamlined and centralized application process. Part 583 is added to provide for the establishment of procedures for accessing residential treatment facility services, a Medicaid eligible service; to articulate the criteria for determining eligibility of an individual to apply for admission or transfer to a specific residential treatment facility for children and youth; and to specify the procedures to be used in determining eligibility and priority for admission or transfer to residential treatment facility for children and youth. The proposed amendments to Part 584 would provide updated definitions for admission criteria, alternate care determination, continued stay criteria and adds definitions for designated mental illness, medical necessity and severe emotional disturbance. The rule would amend 584.7 to add "continued stay" criteria and replace reference to "admission criteria" with "medical necessity criteria" and revise language to indicate discharge criteria must at minimum indicate medical necessity criteria is no longer met. Section 584.8 (Admission, Transfer, Continued Stay and Discharge Policies and Procedures) is amended to remove references to Pre-Admission Certification Committee (PACC) and provide that RTF's will admit youth with an authorization to access RTF services, provide "designations of priority" for admission, provide that notices from RTFs are required to be provided to family, referral source, OMH and youth's county of origin, remove reference to 30 days turnaround requirement for evaluations for admission, provide that admission determinations must be based on the RTF's admission criteria, provide for an exemption through OMH where the RTF declines the youth for admission for a reason not based on admission criteria and require a plan for discharge prior to the youth turning 22. Section 584.14 is amended to update the reference from "committee on handicap" to CSE. Section 584.16 is amended to remove reference to PACC and add reference to evaluation of eligibility, update reference from "committee on handicap" to CSE and provide an updated discharge goal. This section also establishes authorization for access to RTF services will occur by OMH or designee and must be obtained prior to RTF admission and requires medical necessity determination notification to county upon referral, outcomes of referral.

4. Costs:

(a) cost to State government: Costs will be minimal as the Office seeks to maximize existing regional staff to execute this role.

(b) cost to local government: These regulatory amendments will not result in any additional costs to local government.

(c) cost to regulated parties: These regulatory amendments will not result in any additional costs to those regulated parties.

Office of Mental Health

NOTICE OF ADOPTION

Relating to Residential Treatment Facilities (RTF)

I.D. No. OMH-11-24-00017-A

Filing No. 524

Filing Date: 2024-06-12

Effective Date: 2024-07-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Repeal of Part 583; addition of new Part 583; amendment of Part 584 of Title 14 NYCRR.

5. Local government mandates: These regulatory amendments will not result in any additional imposition of duties or responsibilities upon county, city, town, village, school or fire districts.

6. Paperwork: No substantial increase in paperwork is anticipated as a result of the amendments.

7. Duplication: These regulatory amendments do not duplicate existing State or federal requirements.

8. Alternatives: No alternatives were considered, as these amendments seek to conform regulations to State law. Not promulgating these rules would lead to an inconsistent application of regulations and State law.

9. Federal standards: The regulatory amendments do not exceed any minimum standards of the federal government for the same or similar subject areas.

10. Compliance schedule: This rulemaking will be effective upon publication of the Notice of Adoption in the State Register.

Revised Regulatory Flexibility Analysis

No Regulatory Flexibility Analysis is required pursuant to section 202-(b)(3)(a) of the State Administrative Procedure Act. The proposed amendment does not impose an adverse economic impact on small businesses or local governments, and it does not impose reporting, record keeping or other compliance requirements on small businesses or local governments. The amendment to the regulation seeks to streamline the pre-admission process for residential treatment facilities to improve the timeliness, uniformity and efficiency of the process.

Revised Rural Area Flexibility Analysis

No Rural Area Flexibility Analysis is required pursuant to section 202-bb(4)(a) of the State Administrative Procedure Act. The proposed rule will not impose any adverse economic impact on rural areas; therefore, a Rural Area Flexibility Analysis is not necessary with this notice.

Revised Job Impact Statement

The amendments to 14 NYCRR Parts 583 and 584 are intended to provide regulatory relief and streamline the eligibility determination for residential treatment facilities to improve the timeliness, uniformity and efficiency of the process.

It is evident from the subject matter of this rule that it could only have a positive impact or no impact on jobs or employment, therefore a Job Impact Statement is not necessary with this notice.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

Comment: A Commentor supports amendments to the regulation to require additional reporting requirements from Residential Treatment Facilities (RTF) to the Office to increase visibility into the needs of youth served in the mental health system and to create appropriate interventions.

Response: The Office appreciates the comment, and notes that such reporting requirements are incorporated into the regulation in Part 584.20. As such no amendments are required.

Public Service Commission

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Technical Amendments and Additions to State Regulations

I.D. No. PSC-27-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Parts 10 and 255 of Title 16 NYCRR.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Technical amendments and additions to state regulations.

Purpose: To ensure the safe and adequate operation of pipelines in New York State.

Substance of proposed rule (Full text is posted at the following State website: <https://documents.dps.ny.gov/public/MatterManagement/CaseMaster.aspx?MatterCaseNo=24-G-0182&CaseSearch=Search>): The Public Service Commission (Commission) is considering amendments and revisions to sections of the New York Codes, Rules and Regulations (NYCRR) relating to gas pipeline facilities. The proposed changes

are intended to align 16 NYCRR Parts 10 and 255 with federal regulations promulgated by the Pipeline and Hazardous Materials Safety Administration, in Title 49, Code of Federal Regulations, Part 192.

The Commission, as a "state authority" operating a federally certified state pipeline safety program, is required, pursuant to 49 USC § 60105(b)(2), to adopt federal pipeline safety standards. The Commission has two years from the date of adoption of new federal regulations by the Pipeline and Hazardous Materials Administration (PHMSA) to adopt analogous revisions to the Commission's regulations. This proposed rule would bring sections of Title 16 NYCRR Part 10 – Referenced Material (Part 10) and Part 255 – Transmission and Distribution of Gas (Part 255) into conformance with recent amendments to 49 CFR Part 192 related to pipeline safety adopted on October 5, 2022. The proposed changes to Part 10 and Part 255 would enhance the safety of gas pipeline systems in New York State.

The proposed modifications to 16 NYCRR § 10.2 would update the effective date of federal regulations incorporated by reference in other portions of Title 16. The proposed modifications to Part 255 would make certain technical and grammatical clarifications in various sections and make substantive amendments to 11 sections. First, the proposal would amend § 255.3 to add three new definitions. Second, the proposal would amend § 255.18 to update the procedures pipeline operators must follow for required notifications to the Department of Public Service or PHMSA. Third, the proposal would amend § 255.153 to revise the testing requirements for a prefabricated unit or pressure vessel designed as components. Fourth, the proposal would amend § 255.179 to revise the requirements for valves on pipelines to operate at 125 pounds per square inch gauge (psig) (862 kilopascals [kPa]) or more. Fifth, the proposal would amend § 255.281 to require that pipeline operators test joints on polyethylene pipes or components in accordance with an approved written procedure or other proven alternative method. Sixth, the proposal would amend § 255.511 to revise the test requirements for service lines as relating to an inside meter with an outside regulator. Seventh, the proposal would amend § 255.552 to revise the notification requirements when a pipeline operator intends to raise or lower the maximum allowable operating pressure of any transmission line. Eighth, the proposal would amend § 255.615 to revise emergency plan requirements for pipeline operators to respond to pipeline emergencies and the means of communication during such emergencies. Ninth, the proposal would amend § 255.745 to revise the requirements for valve maintenance or repair of transmission lines. Tenth, the proposal would amend § 255.827 to clarify the procedure pipeline operators must follow for investigating failures and incidents. Eleventh, the proposal would amend § 255.935 to revise the process for pipeline operators to employ preventive and mitigative measures to protect the high consequence areas for gas leaks.

In addition, the proposed rule would add four new sections to Part 255. First, the proposal would add § 255.610, setting forth the procedure for changing the class location for a transmission pipeline segment, and installing valves applicable to the new class location; Second, the proposal would add § 255.634, setting forth the procedure for installing or using valves for rupture mitigation on transmission line segments in high-consequence areas or Class 3 or Class 4 locations. Third, the proposal would add § 255.635, setting forth the indicia that constitute notification of potential rupture of a pipeline segment. Fourth, the proposal would add § 255.636, setting forth the procedure for responding to a rupture of a pipeline segment and for operating and monitoring rupture-mitigation valves or alternative equivalent technologies to minimize the volume of gas released from, and mitigate the consequences of, a pipeline rupture.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.state.ny.us/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: John.Pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

Statutory Authority:

Public Service Law (PSL) §§ 5, 65 and 66 assign to the Public Service Commission (Commission) jurisdiction, supervision, powers, and duties over all gas corporations in the State and the conveying, transportation, and distribution of gas, which includes "all powers necessary or proper." to ensure that gas service is "safe and adequate and in all respects just and

reasonable.” The Commission has general supervision of all gas corporations (commonly referred to as local distribution companies, or LDCs) operating throughout the State and of all property owned, leased, or operated by a gas company in connection with or to facilitate the conveying, transportation, distribution, or furnishing of gas for light, heat, or power. See PSL §§ 5(1)(b), 65(1) and 66(1). Pursuant to its statutory mandate to ensure safe and adequate gas service, in 1968 the Commission adopted gas safety regulations, located primarily in 16 NYCRR Part 255 (Part 255), which the Commission has amended from time to time to further ensure the safety of New York’s gas delivery system.

In 1994, the federal Natural Gas Pipeline Safety Act (the Act), 49 USC § 60101 et. seq., included intrastate gas pipelines within federal jurisdiction for safety purposes. The United States Department of Transportation (USDOT) adopted regulations that apply federal safety standards for gas “pipeline facilities,” defined as “new and existing pipelines, rights-of-way, and any equipment, facility, or building used in the transportation of gas or in the treatment of gas during the course of transportation.” 49 CFR § 192.3. USDOT also established minimum safety standards that apply to “owners and operators of pipeline facilities” [49 USC § 60102(a)(2)(A), 49 USC § 60102 (a)(2)(C), 49 CFR §§ 192.801-192.809]. The USDOT’s Pipeline and Hazardous Materials Safety Administration (PHMSA), acting through its Office of Pipeline Safety, administers and enforces the federal safety standards.

A state may, however, pursuant to 49 USC § 60105, assume oversight and enforcement authority over intrastate gas pipeline facilities if the State submits a certification (§ 60105 Certification) to USDOT/PHMSA that the State has adopted each applicable federal standard. 49 USC § 60105(a). A State that has submitted a current certification under § 60105(a) may adopt additional or more stringent safety standards for intrastate pipeline facilities only if the standards are compatible with the minimum federal standards. 49 USC § 60104(c).

The Commission implements the gas safety program in New York State through Part 255. The Department of Public Service (Department) makes annual certifications to USDOT/PHMSA that the State has asserted appropriate regulatory jurisdiction and has adopted and is enforcing the applicable federal standards. Additionally, the Commission has identified material referenced in Part 255, including portions of the Code of Federal Regulations, in 16 NYCRR Part 10. Therefore, the Commission proposes this rule in furtherance of its gas service oversight responsibilities under the PSL and to ensure its gas safety regulations are in conformance with federal standards.

Legislative Objectives:

The objective of both the State and federal statutes is to ensure the safe and adequate supply and delivery of natural gas. The proposed amendments to 16 NYCRR Part 10 and Part 255 meet these objectives because the amendments align State rules with previously adopted and effective federal safety standards.

Needs and Benefits:

The proposed regulatory changes are necessary to align the Commission’s gas safety regulations with the federal regulations to ensure that the Commission may continue to make its annual § 60105 Certification to USDOT and remain eligible for federal funding to implement New York’s gas safety program. Pursuant to 49 USC § 60107, the Commission receives federal funding, which pays for up to 80 percent of the Department’s costs for carrying out its certified pipeline safety program.

The proposed rule amends Part 255 to ensure it is in conformance with the analogue federal regulations in 49 CFR part 192 and would enhance the safety of gas pipeline systems in New York State. To accomplish this, the proposed rule amends several existing sections and includes four new sections, 255.610, 255.634, 255.635, and 255.636. The new sections address the classification of transmission lines and valve spacing, as well as requirements relating to transmission lines, the need to install rupture mitigating valves, the process for providing notice of potential rupture, and responding to a rupture.

Costs:

Costs to Private Regulated Parties:

The proposed amendments should not impose increased costs on private regulated entities because the proposed amendments would not increase their regulatory requirements beyond those imposed through already existing federal and State regulations.

Costs to Local Government:

There are no anticipated added costs to local governments.

Costs to the Public Service Commission or the Department of Public Service:

There are no anticipated added costs to the Commission or Department.

Costs to Other State Agencies:

There are no known or identifiable costs to other State agencies or offices of State government.

Local Government Mandates:

The proposed rule does not impose any mandates on local government.

Paperwork:

The proposed rule does not require any paperwork for regulated parties.

Duplication:

The purpose of the new regulations is to align them with federal gas safety regulations. There are no relevant State regulations that duplicate, overlap, or conflict with the proposed revisions.

Alternatives:

There is a “No action alternative,” but such an alternative is not preferable as it would result in the Department being out of compliance with federal standards.

Federal Standards:

The proposed revisions are intended to implement regulations that are at least as stringent as similar standards of the Federal government, 49 CFR part 192.

Compliance Schedule:

The proposed revisions would be effective upon publication of a Notice of Adoption filed in the New York State Register.

Regulatory Flexibility Analysis

No regulatory flexibility analysis is required pursuant to section 202-(b)(3)(a) of the State Administrative Procedure Act. The proposed amendments to Title 16 NYCRR Parts 10, Referenced Material, and 255, Transmission and Distribution of Gas, are intended to bring these Parts into conformance with 49 CFR part 192. The proposed amendment would not impose an adverse economic impact on small businesses or local governments, and it would not impose reporting, record keeping, or other compliance requirements on small businesses or local governments.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis for the amendments to Title 16 NYCRR Parts 10, Referenced Material, and 255, Transmission and Distribution of Gas is not being submitted because the amendments will not impose any adverse impact or significant reporting, record keeping, or other compliance requirements on public or private entities in rural areas. There are no professional services, capital, or other compliance costs imposed on public or private entities in rural areas as a result of the proposed amendments.

Job Impact Statement

The Department of Public Service projects that there will be no adverse impact on jobs or employment opportunities in the State of New York (State) because of this proposed rule change. The proposed amendments to Title 16 NYCRR Part 10, Referenced Material and Part 255, Transmission and Distribution of Gas, are intended to bring these Parts into conformance with 49 CFR part 192. Nothing in the proposed rule change will create any adverse impacts on jobs or employment opportunities in the State. No further steps were needed to ascertain these facts, and none were taken. As apparent from the nature and purpose of this proposed rule change, a full Job Impact Statement is not required and therefore one has not been prepared.

(24-G-0182SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Net Metering Rules

I.D. No. PSC-27-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by BQ Energy, LLC, Steel Sun 2 LLC, and Canisius University regarding the proper interpretation and application of monetary remote net metering rules.

Statutory authority: Public Service Law, sections 5(1)(b), (2), 65(1), 66 and 66-j

Subject: Net Metering Rules.

Purpose: To consider the proper treatment of banked remote net metering credits.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition (Petition) filed by BQ Energy, LLC (BQ Energy), Steel Sun 2 LLC (Steel Sun 2), and Canisius University (Canisius) (collectively, the Petitioners), on April 17, 2024, requesting (1) a declaratory ruling regarding the proper interpretation and application of the monetary remote net metering (RNM) provisions in section 36.7 of Niagara Mohawk Power Corporation d/b/a National Grid’s (Niagara Mohawk) P.S.C. No. 220 Schedule for Electric Service (Electric Tariff); (2) a waiver of certain provisions of the Electric Tariff instead of or in ad-

dition to a declaratory ruling, and (3) modifications to existing rules in the Electric Tariff related to the timing for RNM hosts to designate satellites.

The petition explains that Canisius partnered with BQ Energy and Steel Sun 2 for the development of three solar arrays, collectively known as the Steel Sun 2 project, which generate RNM credits for the benefit of Canisius. According to the petition, in 2020, it became apparent that Canisius was not using all of its credits and a bank of surplus credits was building up. As such, Canisius and Kaleida Health Center (Kaleida), in agreement with Niagara Mohawk, transferred ownership of one of the three solar arrays to Kaleida. As part of that transfer, Petitioners requested that Niagara Mohawk transfer the banked RNM credits associated with that solar array to the host account associated with one of the other two solar arrays. According to the petition, Niagara Mohawk declined this request as contrary to the rules of the Electric Tariff, and instead directed the banked credits to be applied to two of Canisius' largest satellite accounts (Receiving Satellites).

Petitioners argue that Niagara Mohawk incorrectly interpreted and applied its Electric Tariff and section 66-j of the Public Service Law (PSL). Petitioners seek a declaratory ruling that, under PSL § 66-j and Rule 36.7 of the Electric Tariff, where an RNM facility is transferred to a new owner, excess banked credits may be transferred to another host account(s), in the same customer name as the former owner or to the new owner/operator, in the proportion/allocation of their choice to be carried over and re-allocated in future billing cycles. The petition further seeks a declaratory ruling that, in the event that any satellite account has surplus banked credits for any reason, the customer-generator should be permitted to transfer such credits to the applicable host account(s) in the same customer name in the proportion/allocation of their choice to be carried over and re-allocated in future billing cycles. In the event the Commission determines that any requested relief in the petition requires a waiver of the Electric Tariff instead of or in addition to a declaratory ruling, Petitioners assert that the Commission should grant the same to prevent the unjust and unreasonable financial burden due to Canisius' inability to the fully use the banked credits at its Receiving Satellites.

Petitioners further note that Rule 36.7.1 of the Electric Tariff only permits an existing RNM host to make credit designations to its satellites once per year. Petitioners generally agree that the Electric Tariff should be amended to permit designations on a more regular basis.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0233SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Proposals to Establish Notification Requirements for Billing Delays and Adjusted Bills

I.D. No. PSC-27-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering proposals filed by

KEDNY and KEDLI to amend their gas tariff schedules P.S.C. No. 12 and P.S.C. No. 1, respectively, to establish notification requirements for billing delays and adjusted bills.

Statutory authority: Public Service Law, section 66(12)

Subject: Proposals to establish notification requirements for billing delays and adjusted bills.

Purpose: To ensure proper customer notification of billing delays or adjustments is provided.

Substance of proposed rule: The Commission is considering proposals filed by The Brooklyn Union Gas Company d/b/a National Grid NY (KEDNY) and KeySpan Gas East Corporation d/b/a National Grid (KEDLI), collectively, the Companies, on June 12, 2024, to amend the gas tariff schedules for KEDNY, P.S.C. No. 12 – Gas, and KEDLI, P.S.C. No. 1 – Gas, establishing notification requirements for billing delays and adjusted bills.

The Companies propose to add language to their tariffs that addresses when they must issue a bill for services rendered unless there are causes beyond the Companies' control excluding billing irregularities caused by computer billing system errors or staffing failures. Also, the Companies' proposal establishes a timeframe for them to notify customers of a billing delay within 10 calendar days of when the bill should have been issued. Further, the Companies' proposal updates their residential estimated billing provisions to clarify estimated reading notifications on customer bills and allows customers to email meter readings. The Companies also propose to define and limit the frequency of adjusted bills to no more than one adjustment in a billing period without prior notification to and acknowledgement from the affected customer. Finally, the Companies also propose changes to clean up the table of contents and impacted tariff sections.

The full text of the proposals and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0360SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Long-Term Gas System Planning

I.D. No. PSC-27-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a joint petition filed by Conring Natural Gas Corporation and Liberty Utilities (St. Lawrence Gas) Corp., to modify the long-term planning process as applied to the two utilities.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Long-term gas system planning.

Purpose: To consider the appropriate process to review two small utilities' long-term gas system plans.

Substance of proposed rule: The Public Service Commission (Commission) is considering the joint petition filed by Conring Natural Gas Corporation (Conring) and Liberty Utilities (St. Lawrence Gas) Corp. (Liberty SLG) (collectively, Companies) on May 17, 2024, to modify and streamline the process for upcoming long-term gas plans (Petition).

The Commission's Order Instituting Proceeding in Case 20-G-0131,

issued on March 19, 2020 (Gas Planning Order), requires that each of the 11 largest gas distribution utilities in New York State develop a long-term gas system plan, file that plan every three years, and comply with a process for review of those plans. Corning and Liberty SLG are each required to file its initial long-term plan contemporaneously, by January 31, 2025. The Gas Planning Order requires each utility to address in its long-term gas plans forecasts of supply and demand over a 20-year period, and the utility’s proposals for ensuring reliability across multiple scenarios and modelling permutations. Additionally, the Gas Planning Order establishes a process, consisting of the utility filing an initial version of its long-term plan, followed by multiple opportunities for stakeholders to provide input in response to which the utility must file revised and then final versions of its plan. The Gas Planning Order also requires staff of the Department of Public Service to retain a consultant to engage with each utility and its stakeholders, and submit three reports assessing the utility’s initial, revised, and final plans, with the costs of the consultant to be paid by the utility.

The petition states that Corning and Liberty SLG each have a significantly smaller number of customers (approximately 15,000 customers for each company) than the nine other utilities required to file long-term plans. The petition states that the planning process could result in significant per-customer costs for Corning and Liberty SLG if each company is required to apply a process similar to that used by the State’s larger utilities. To mitigate the expense of the planning process, the petition proposes that the Commission modify the planning process for Corning and Liberty SLG.

The petition requests the Commission authorize three main modifications to the long-term planning process for Corning and Liberty SLG as follows: (1) modification of the technical requirements of the long-term plan by excusing Corning and Liberty SLG from having to conduct and report multiple scenarios and sensitivities in their long-term plan filings and allowing them to justify some components of their plans based on information from other utilities’ long-term plan filings; (2) elimination of the role of the consultant for review of Corning’s and Liberty SLG’s long-term plans; and (3) streamlining the process by allowing Corning and Liberty SLG to (a) file only initial and final versions of their plans, while excusing them from filing an interim revised plan, (b) limit the rounds of comments on the initial plan, and (c) file only one annual update report within the three-year long-term planning cycle.

The full text of the petition and the full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0131SP15)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Deferral of Costs Associated with the Development of UTEN

I.D. No. PSC-27-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Consolidated Edison Company of New York, Inc. to increase the interim

cap on the deferral of costs for its Utility Thermal Energy Network (UTEN) pilot portfolio through Stage 2 of their development.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-t

Subject: Deferral of costs associated with the development of UTEN.

Purpose: To determine the appropriate funding for the development of proposed UTEN pilot projects.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Consolidated Edison Company of New York, Inc. (Con Edison) on May 3, 2024, seeking authorization to defer up to an additional \$6.0 million to develop its thermal energy pilot portfolio and budget flexibility. The Public Service Commission (Commission) is considering a petition filed by Consolidated Edison Company of New York, Inc. (Con Edison) on May 3, 2024, seeking authorization to defer up to an additional \$6.0 million to develop its thermal energy pilot portfolio and budget flexibility.

Pursuant to Public Service Law § 66-t, on September 15, 2022, the Commission issued an Order on Developing Thermal Energy Networks Pursuant to the Utility Thermal Energy Network and Jobs Act, which directed the seven largest gas, electric, and combination gas and electric utilities, including Con Edison, to submit pilot utility thermal energy network project proposals. On January 9, 2023, Con Edison submitted three pilot proposals, referred to as the Chelsea Pilot, the Rockefeller Center Pilot, and the Mount Vernon Pilot. On September 14, 2023, the Commission issued the Order Providing Guidance on Development of Utility Thermal Energy Network Pilot Projects (Guidance Order). The Guidance Order established multiple stages for development and operation of the pilot projects, as relevant here, Stage 1: Pilot Project Scope, Feasibility, and Stakeholder Engagement; and Stage 2: Pilot Project Engineering Design and Customer Protection Plan. The Guidance Order also authorized Con Edison, among the other utilities, to spend 10% of the total estimated cost of developing each pilot through Stage 2 of development. The three caps for Con Edison’s pilot projects allow Con Edison to defer, in aggregate, \$17.1 million through the completion of Stage 2. On April 9, 2024, Department of Public Service Staff issued letters approving Con Edison’s pilot proposals to move forward to Stage 2 of development.

According to the petition, Con Edison estimated total costs of \$255.3 million to develop and complete its three pilot projects. That estimate included an estimated \$172.2 million for project specific design, construction, and operating costs, as well as additional costs for portfolio administration and contingency. The petition states that the Guidance Order did not consider Con Edison’s portfolio administration and contingency costs, which Con Edison argues resulted in establishing an insufficient funding cap to complete Stage 2. In its petition, Con Edison requests an additional \$6 million to account for its portfolio administration and contingency costs through completion of Stage 2. Additionally, Con Edison requests flexibility, as needed, to shift available engineering design dollars across the three projects. The Commission is also considering whether Con Edison should continue developing each thermal energy network pilot project.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-M-0429SP12)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Electric Reliability Performance Metrics

I.D. No. PSC-27-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by NYSEG and RG&E requesting the exemption of certain outages from the calculation of their respective Electric Reliability Performance metrics for calendar years 2022 and 2023.

Statutory authority: Public Service Law, section 65 and 66

Subject: Electric Reliability Performance Metrics.

Purpose: The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.

Substance of proposed rule: The Commission is considering multiple petitions filed by New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation (RG&E, collectively the Companies) in Cases 19-E-0378, 19-G-0379, 19-E-0380, and 19-G-0381 (19-E-0378 et al.) and Cases 22-E-0317, 22-G-0318, 22-E-0319, and 22-G-0320 (22-E-0317 et al), requesting that the Commission authorize the Companies to exempt certain outages from their System Average Interruption Frequency Index (SAIFI) and Customer Average Interruption Duration Index (CAIDI) calculations for calendar years 2022 and 2023.

In 19-E-0378 et al., the Companies filed five petitions requesting exemption of outages during calendar year 2022. Specifically, the Companies filed petitions on November 1, 2022, for the period of September 16 through September 30, 2022; on November 15, 2022, for the period October 1 through October 31, 2022; December 16, 2022, for the period November 1 through November 30, 2022; January 13, 2023, for the period December 1 through December 31, 2022; and March 9, 2023, for the period January 1 through September 15, 2022. Additionally, the Companies filed a petition in Cases 19-E-0378, et al. and 22-E-0317 et al. on March 29, 2024, requesting the exemption of outages that occurred between January 1, 2023, through December 31, 2023. The Companies had previously filed multiple separate requests for the exemption of outages throughout 2023, which they combined into their March 29, 2024, petition.

Under the rate plan adopted by the Order Approving Electric and Gas Rate Plans in Accord with the Joint Proposal, with Modifications (2020 Order) issued November 19, 2020, in Cases 19-E-0378 et al., the Companies are subject to annual Electric Reliability Performance Measures, SAIFI and CAIDI. Appendix K of the joint proposal adopted by the 2020 Order provides the performance thresholds and the associated negative revenue adjustments (NRAs) that the Companies would incur if they do not meet their respective thresholds. The performance thresholds adopted by the 2020 Order were in effect for calendar year 2022 and for the portion of 2023 from January 1, 2023, through April 30, 2023. Further, Appendix K noted NYSEG and RG&E's ability to petition the Commission to request the exemption of outages outside the Companies' control, referred to as "Non-Utility Control Outages" from the Companies' respective SAIFI and CAIDI calculations.

The Commission adopted the current rate plan for the Companies in its Order Adopting Joint Proposal (2023 Order) issued October 12, 2023, in Cases 22-E-0317, et al. Appendix K of the joint proposal adopted by the 2023 Order provides the performance thresholds and associated NRAs in effect for the period beginning May 1, 2023. The 2023 Order and Appendix K both note that the Companies retain the right to petition the Commission to request that Non-Utility Control outages be exempt from their respective SAIFI and CAIDI calculations.

NYSEG failed to meet the required thresholds for SAIFI, but met the thresholds for CAIDI, while RG&E met the required thresholds for both SAIFI and CAIDI in calendar years 2022 and 2023. The petitions request that the Commission exempt what they characterize as Non-Utility Control outages from their respective SAIFI and CAIDI calculations for 2022 and 2023. The Companies state that the outages resulted from the following uncontrollable factors: required non-utility driven outages associated with the connection of third-party attachers

to the Companies' utility poles under ongoing Make-Ready programs; ash tree falls due to Emerald Ash Borer decay; trees felled by customers and customers' contractors; and loss of supply from a foreign utility.

The full text of the petitions and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(19-E-0378SP4)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Area Code Overlay

I.D. No. PSC-27-24-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by the North American Numbering Plan Administrator to add a new area code within the current 347/718/917/929 area code (or numbering plan area or NPA).

Statutory authority: Public Service Law, section 97(2)

Subject: Area code overlay.

Purpose: To ensure performance in accordance with applicable telecommunications laws, regulations and standards, and the public interest.

Substance of proposed rule: The Public Service Commission is considering a petition filed by the North American Numbering Plan Administrator (NANPA) on May 22, 2024, to relieve a forecasted shortage of telephone numbers, and requests authorization to overlay a new telephone area code over the existing 347/718/917/929 area code or Numbering Plan Area (NPA), which serves the Bronx, Brooklyn, Queens, Staten Island, and the Marble Hill Section of Manhattan.

In accordance with standard telephone industry guidelines, the NANPA bases its petition on a projection that forecasts the current supply of assignable telephone numbers in the 347/718/917/929 area code will exhaust in the fourth quarter of 2026. According to the petition, all existing 347/718/917/929 wireline and wireless telephone customers will retain their current 347/718/917/929 area code and telephone numbers under the proposed relief plan; i.e., the new area code would only cover requests for new phone numbers. The petition seeks approval of the proposed new area code in time to be implemented six months prior to the forecasted exhaustion date. Although the implementation of a new overlay area code normally requires concurrent implementation of mandatory 10-digit dialing (i.e., the three-digit area code and seven-digit telephone number are required to complete a call) for all calls, whether local or long-distance, customers in the 347/718/917/929 NPA previously transitioned to 10-digit dialing from prior area code relief. Further, the proposed overlay is the same form of relief that has been previously implemented in area code relief cases for the area.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-C-0314SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Proposed Transfer of the Company's Assets to the Purchaser, an Increase in Rates, and Request for Rate Setting Exemption

I.D. No. PSC-27-24-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a joint petition filed by Robert & Eleanor Kelley d/b/a Kelley Water Works (Company) and Minder Road Water, Inc. (Purchaser), for the transfer of all the Company's assets and for an exemption from Commission rate setting.

Statutory authority: Public Service Law, sections 5(1)(f), (4), 89-c(1), (10) and 89-h(1)

Subject: Proposed transfer of the Company's assets to the Purchaser, an increase in rates, and request for rate setting exemption.

Purpose: To determine whether transfer of the Company's assets and rate setting exemption are in the public interest.

Substance of proposed rule: The Public Service Commission is considering a joint petition filed on May 17, 2024 (Petition) by Robert A. Kelley (the Seller), the owner of Robert & Eleanor Kelley d/b/a Kelley Water Works (the Company), and Minder Road Water, Inc. (MRWI, or the Purchaser), seeking approval for the transfer of all the Company's assets to the Purchaser.

The Company is located at 1 Minder Road, in the Town of Hadley, Saratoga County, New York, and provides potable water to approximately 11 customers, all of whom are members of the Minder Road Homeowner Association (MRHA). MRWI is a subsidiary of the MRHA and requests an exemption from the rate setting authority of the Commission, pursuant to Public Service Law § 5(4) because it is an association of homeowners (HOA) operating the waterworks for the sake of providing water service solely to its members.

The Joint Petition states that MRWI would initially increase the rates for water service, based on estimated operating costs and requests an exemption from the Commission's rate setting requirements as the HOA would vote to set rates in the future, per the bylaws. MRWI is proposing an initial increase to quarterly rate from \$62.50 to \$75 per customer; establishment of a late fee of \$50 if a customer is in arrears for longer than six weeks; a \$100 fee to restore service after interruption for non-payment; a \$100 fee for a scheduled water shutoff at curb; and a \$150 fee for water turned off in an emergency. The Petition states that the transfer is in the public's interest because the Seller lives outside the water works bounds and upon completion of the sale, will no longer be available to operate or administer the Company. Ownership by MRWI provides assurances that the water supply and transmission will be properly maintained and managed since the Company will be run by the HOA it serves.

The full text of the joint petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page at www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Sec-

retary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0303SP1)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-18-24-00024-P	Listing Process, Jurisdiction Determination and Permit Procedures Pertaining to Endangered and Threatened Species	<p>Virtual via Webex—July 9, 2024, 1:00 p.m. Meeting Link URL: https://dec.ny.gov/get-involved/events/part-182-endangered-and-threatened-species-repromulgation-public-hearing</p> <p>Virtual via Webex—July 9, 2024, 6:00 p.m. Meeting Link URL: https://dec.ny.gov/get-involved/events/part-182-endangered-and-threatened-species-repromulgation-public-hearing-0</p> <p>Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received by June 29, 2024, but DEC will make every effort to fulfill requests received closer to the meeting date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), by telephone (518-402-8044) or by e-mail (language@dec.ny.gov).</p> <p>Pursuant to 6 NYCRR Part 617 of the implementing regulations for the State Environmental Quality Review Act, the Department has prepared a Negative Declaration stating that the proposed actions will not have a significant adverse environmental impact.</p> <p>The Department invites all persons, organizations, corporations, and government agencies that may be affected by the proposed revisions to attend the hearing. At the hearing, persons who wish to make a statement will be invited to speak. It is requested that oral statements also be submitted in writing. The Department will give equal weight to written and oral statements, and since a cumulative record will be compiled it is not necessary for interested parties to attend each hearing.</p> <p>Additional information on the proposal and public hearings may be found at: https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations/fish-wildlife-revisions</p>
Public Service Commission		
PSC-21-24-00005-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	<p>Rochester, exact location TBD—August 6, 2024, 5:30 p.m. (Public Statement Hearing)*</p> <p>*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.</p>
PSC-21-24-00006-P	Climate Change Resilience Plan and Climate	

	Resilience Cost Recovery Surcharge	Manhattan, exact location TBD—July 23, 2024, 3:00 p.m. (Public Statement Hearing)* Westchester, exact location TBD—July 24, 2024, 1:00 p.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00008-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Syracuse, exact location TBD—August 6, 2024, 11:30 a.m. (Public Statement Hearing)* Buffalo, exact location TBD—August 7, 2024, 3:00 p.m. (Public Statement Hearing)* Albany, exact location TBD—August 20, 2024, 1:00 p.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00009-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Rockland County, exact location TBD—July 30, 2024, 3:00 p.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00011-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Binghamton, exact location TBD—August 13, 2024, 3:00 p.m. (Public Statement Hearing)* Ithaca, exact location TBD—August 14, 2024, 11:00 a.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00014-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Poughkeepsie, exact location TBD—July 31, 2024, 11:00 a.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-16-24-00002-P	04/17/25	Repeal of TB testing prior to intrastate movement of deer regulation, and removal of cross references to said regulation	The purpose of this rule is
AAM-17-24-00004-EP	04/24/25	Amendments to the Box Tree Moth Quarantine	To expand the BTM quarantine to include additional counties and require shipment notification of all regulated articles.
AAM-20-24-00001-P	05/15/25	Maximum Permitted Fees	The proposed amendment will increase the permitted fees for a variety of weights and measures and weighing and measuring devices
AAM-22-24-00003-EP	05/29/25	Control of the European Cherry Fruit Fly (ECFF)	To expand the ECFF quarantine to include additional counties.
AAM-22-24-00010-P	05/29/25	Amendment to good manufacturing practices in the manufacture and distribution of commercial feed	Detailing the good manufacturing practices, hazard analysis, and risk-based preventative controls for all commercial feed.
AAM-26-24-00001-P	06/26/25	Golden Nematode (<i>Globodera Rostochiensis</i>) Quarantine	To lift the Golden Nematode quarantine in portions of the

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

*ASA-24-23-00021-RP	09/11/24	Voluntary certification of Recovery Residences in NYS	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS)
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CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P	04/10/25	Adult use regulations.	To add provisions relating to the activities which are regulated by the adult use regulations.
OCM-22-24-00002-EP	exempt	Empowers the Office to take further enforcement actions against unlicensed cannabis activity.	To address the illicit cannabis activity and take action to enforce the Cannabis Law

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CENTRAL NEW YORK REGIONAL TRANSPORTATION AUTHORITY			
RTA-08-24-00005-P	02/20/25	Rules governing the conduct and safety of the public in the use and operations of transit services	To protect transit facilities, vehicles and passengers and promote public safety
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-36-23-00023-P	09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from \$300.00 to \$725.00 a month
CFS-18-24-00023-P	05/01/25	Trafficking Victims	To conform regulations to Public Law 117-348, The Trafficking Victims Prevention and Protection Reauthorization Act of 2022
CIVIL SERVICE, DEPARTMENT OF			
CVS-14-24-00003-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00004-P	04/03/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-24-00005-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00006-P	04/03/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-24-00007-P	04/03/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-24-00008-P	04/03/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-24-00009-P	04/03/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-24-00010-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-24-00011-P	04/03/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-24-00012-P	04/03/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00006-P	05/08/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00007-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00008-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-19-24-00009-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00010-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-19-24-00011-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00012-P	05/08/25	Jurisdictional Classification	To classify a position in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-19-24-00013-P	05/08/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00014-P	05/08/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-19-24-00015-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-24-00016-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-19-24-00017-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class and to delete positions from and classify positions in the non-competitive class
CVS-19-24-00018-P	05/08/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-24-24-00001-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-24-00002-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00003-P	06/12/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-24-00004-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00005-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00006-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00007-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-24-24-00008-P	06/12/25	Jurisdictional Classification	To delete positions from and classify position in the non-competitive class
CVS-24-24-00009-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-24-24-00010-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00011-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00012-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00013-P	06/12/25	Jurisdictional Classification	To delete positions from and classify position in the non-competitive class
CVS-24-24-00014-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00015-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-24-24-00016-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00017-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-24-24-00018-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00019-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00020-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-24-00004-P	04/17/25	Registration of certain firearms, rifles, shotguns, finished frames or receivers, and unfinished frames or receivers	To provide for a registry of firearms, shotguns, finished or unfinished frames or receivers serialized per Penal Law 265.07
CJS-25-24-00002-EP	06/18/25	Firearm Licensing Appeals	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation.
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-42-23-00001-P	10/17/24	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-42-23-00004-P	10/17/24	Empire State Post Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDUCATION DEPARTMENT			
EDU-26-23-00015-P	06/27/24	Registration and operation of central fill pharmacies	To establish parameters for the central fill pharmacy model
EDU-48-23-00013-RP	11/28/24	Charter school financing	See attached.
EDU-09-24-00012-P	02/27/25	Dispensing self-administered hormonal contraceptives	To implement Chapter 128 of the Laws of 2023
EDU-13-24-00009-P	03/27/25	The Albert Shanker National Board for Professional Teaching Standards Certification Grant Program.	Support NBCT candidates seeking to renew their National Board Certification at the five-year expiration date.
EDU-13-24-00010-P	03/27/25	Student and parent notification of advanced coursework.	To implement Chapter 355 of the Laws of 2023.
EDU-13-24-00011-EP	03/27/25	Administration of injectable medications by pharmacists for the treatment of mental health and substance use disorder.	To implement Chapter 802 of the Laws of 2022, as amended by Chapter 746 of the Laws of 2023.
EDU-18-24-00020-EP	05/01/25	Supervisor requirements for wholesalers transfilling medical oxygen.	To implement Chapter 590 of the Laws of 2023.
EDU-18-24-00021-P	05/01/25	Emergency response definitions for school safety plans.	To standardize language and terminology related to emergency procedures.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-18-24-00022-P	05/01/25	Emergency response definitions for school safety plans.	To standardize language and terminology related to emergency procedures.
EDU-21-24-00015-P	05/22/25	See attached.	See attached.
EDU-21-24-00016-P	05/22/25	Special education due process hearings.	See attached.
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities.	Sets parameters for male and female students to participate on the same interschool athletic team.
EDU-21-24-00018-EP	05/22/25	Posthumous high school diplomas.	See attached.
EDU-26-24-00011-P	06/26/25	Requires a doctoral degree in physical therapy for licensure.	To Conform the Commissioner's regulations to Chapter 594 of the Laws of 2023.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-46-23-00007-P	01/16/25	Subpart 220-1, Portland Cement Plants Subpart 220-3, Asphalt Pavement Manufacturing Plants	220-1 will be updated to reflect current Federal requirements. 220-3 will established control requirements for asphalt plants
ENV-49-23-00007-P	02/05/25	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Implement the maximum allowable concentrations of 1,4-dioxane as set forth in Article 35 and Article 37 of the ECL
ENV-51-23-00002-P	02/26/25	Regulations on submission of fishing data and requirement for electronic tracking devices on federally permitted lobster vessels	Consolidate regulations for reporting fishery data , add rules for electronic tracking of lobster vessels, and update address
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-07-24-00016-P	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-08-24-00011-P	04/22/25	Science-based State sea level rise projections	To establish a common source of sea-level rise projections for consideration in relevant programs and decision-making
ENV-09-24-00003-P	05/02/25	Repeal and replace 6 NYCRR Part 624, Permit Hearing Procedures, and amend 6 NYCRR Part 621, Part 622 and Subpart 750-1	To incorporate procedural and legal developments, develop consistency & reflect current practice in DEC permit hearings
ENV-10-24-00001-P	03/06/25	Salt Hill State Forest	Protection of public safety and natural resources
ENV-15-24-00001-P	04/10/25	Fishing tournament permitting and reporting system	To establish a permitting and reporting system for black bass fishing tournaments
ENV-16-24-00003-EP	04/17/25	Regulations governing recreational fishing of Scup and Summer Flounder.	To reduce the recreational harvest of Scup and Summer Flounder in New York.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-16-24-00009-P	06/18/25	transportation of radioactive materials	establish regulations consistent with the Nuclear Regulatory Commission regulations adopted in 2012, 2015, 2019, 2020, and 2021
ENV-17-24-00003-P	04/24/25	Hemlock Canadice-State Forest	Protection of public safety, natural resources and providing for public use
ENV-18-24-00024-P	07/09/25	Listing process, jurisdiction determination and permit procedures pertaining to Endangered and Threatened species	To repromulgate previous amendments made in 2010 and 2021 in accordance with court decision requiring public hearing
ENV-21-24-00001-EP	05/22/25	Regulations governing recreational fishing for Atlantic Striped Bass.	To amend recreational fishing regulations for Atlantic Striped Bass.
ENV-24-24-00021-P	06/12/25	Sporting License Issuance and Use	To enable a \$1 and \$2 fee for the printing and/or mailing of plain paper hunting, fishing, and trapping licenses.
ENV-25-24-00001-EP	06/18/25	Sanitary Condition of Shellfish Lands.	To reclassify underwater shellfish lands to protect public health and general welfare.
ENV-27-24-00010-P	07/03/25	SPDES Incorporation by Reference	Update references that are incorporated into the State Pollutant Discharge Elimination System Permitting Program
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-15-24-00008-P	04/10/25	Responsible Party Obligations	Clarify who is responsible for the submission, completeness, and truthfulness of lobbying filings when the Lobbyist or Client is a person or organization.
ELG-15-24-00009-P	04/10/25	Ethics Training for Lobbyists and Clients	To require the responsible party to enter training compliance information to the Commission on behalf of themselves, their organization and/or their organization s Individual Lobbyists and other clarifying amendments.
ELG-15-24-00010-P	04/10/25	Late Fees for Lobbying Filings	The proposed rule codifies the Commission s late fee program and establishes criteria and requirements for requesting a waiver for a late filing fee.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value
DFS-08-24-00001-P	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
FINANCIAL SERVICES, DEPARTMENT OF			
DFS-13-24-00003-P	03/27/25	Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections, and audits	Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections, and audit regulations
DFS-17-24-00001-P	04/24/25	Credit For Reinsurance	To prescribe the collateral requirements for reinsurance reserve credit.
GAMING COMMISSION, NEW YORK STATE			
SGC-29-23-00004-P	07/18/24	Attending veterinarian examinations in Thoroughbred racing	To decrease the risks of injury to racehorses
SGC-06-24-00004-P	02/06/25	Claiming rules revisions in Thoroughbred racing	To improve the claiming process in Thoroughbred racing
SGC-15-24-00011-P	04/10/25	Change of Commission address.	To update the Commission's address in various rules.
SGC-25-24-00003-P	06/18/25	Whip use in harness racing	To promote the health and safety of racehorses
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-25-23-00002-P	06/20/24	Humane Euthanasia of Animals	To provide for the humane euthanasia of animals
HLT-43-23-00009-P	10/24/24	Nursing Home Rate Appeal Prioritization Guidelines	To amend current appeal submission and processing requirements
HLT-49-23-00001-RP	12/05/24	Hospital Cybersecurity Requirements	To create cybersecurity program requirements at all Article 28 regulated facilities
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-07-24-00015-P	02/13/25	Statewide Health Information Network for New York (SHIN-NY)	To establish the State Designated Entity and Enhancing SHIN-NY Efficiency and Flexibility
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.
HLT-19-24-00019-P	05/08/25	Reproductive Health Care Standards	Reconciliation with Article 25-a of the Public Health Law and alignment with evidence-based clinical guidelines.
HLT-19-24-00020-P	05/08/25	Adult Home Admission and Reporting Requirements	To clarify the pre-admission screening process and strengthen the reporting of residents with serious mental illness diagnoses
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription.

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HEALTH, DEPARTMENT OF			
HLT-23-24-00001-P	06/05/25	Disease Outbreak Investigation and Response Clarifications	Authorizes NYSDOH to provide flexibilities to LHDs to prioritize reportable diseases that need to be fully investigated.
HLT-26-24-00012-P	06/26/25	Provider Enrollment and Collection of Patient Consent to Access Medicaid Confidential Data in the SHIN-NY	To clarify that providers of medical goods and services, rather than the QEs, are required to enroll in the Medicaid program.
HLT-27-24-00001-P	07/03/25	Contingent Reserve Requirements for Managed Care Organizations (MCOs)	Maintains the contingent reserve requirement at 7.25% through 2025 applied to the Medicaid Managed Care, HIV SNP & HARP programs
HIGHER EDUCATION SERVICES CORPORATION			
ESC-23-24-00004-P	06/05/25	New York State District Attorney and Indigent Legal Services Attorney Loan Forgiveness Program	To implement section 679-e of the Education Law
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LAB-18-24-00002-P	07/02/25	Injury and Illness Reporting and Recordkeeping Requirements.	To adopt updates to OSHA regulations regarding reporting and recordkeeping requirements as required by law.
LAB-22-24-00011-P	05/29/25	Public Work Contractor Registry	To implement the public work contractor registry required by Labor Law § 220-i.
LAW, DEPARTMENT OF			
LAW-24-24-00023-P	06/12/25	Preclearance under the New York Voting Rights Act ("NYVRA")	Clarify elements of the NYVRA preclearance process; provide guidance to regulated jurisdictions.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
MENTAL HEALTH, OFFICE OF			
OMH-35-23-00001-P 08/29/24	COVID-19 Vaccination Program	To Repeal Part 557
OMH-36-23-00030-P 09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers
OMH-04-24-00006-P 01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-P 01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-P 01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-15-24-00002-P 04/10/25	Prior Approval Review Process.	To update the Prior Approval Review Process.
OMH-16-24-00001-P 04/17/25	To clarify reimbursement methodologies.	To provide for reimbursement methodologies which comply with parity laws.
OMH-18-24-00001-P 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-P	09/05/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations
MTV-21-24-00002-P	05/22/25	Safety Equipment Exemptions	To allow use of properly functioning video mirrors on a commercial motor vehicle as an alternative to the 2 rear view mirrors
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NIAGARA FRONTIER TRANSPORTATION AUTHORITY			
NFT-25-24-00004-P	06/18/25	Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc.	To amend Procurement Guidelines to reflect clarifying provisions and change signing authority level. [
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-17-24-00010-P	04/24/25	Operating Rules and Procedures	To provide the operating rules and procedures for the Commission on Prosecutorial Conduct
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts receivable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts receivable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville’s cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission’s October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission’s October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission’s October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission’s October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison’s ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison’s ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman’s petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman’s petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning’s rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley’s ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.’s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition’s petition	To consider the Connect New York Coalition’s petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission’s Electric Safety Standards	To consider revisions to the Commission’s Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison’s low income program to include Medicaid recipients	Whether to expand Con Edison’s low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspirity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water’s service	To determine if approving the DPS Staff’s recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation’s Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its “Energy Savings Program” to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission’s Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-26-22-00008-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00022-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections.	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service.
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-22-00005-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need	Consideration of whether the proposed transfer is in the public interest
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00006-P exempt	PSC Regulations 16 NYCRR 86.3(a)(1), 86.3(a)(2), 86.3(b)(2), 86.4(b)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-03-23-00004-RP exempt	Updated recommendations for the solicitation, procurement, and/or installation of qualified energy storage systems	To encourage energy storage deployment and establish an updated 2030 target and deployment program
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-04-23-00009-P exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
*PSC-16-23-00010-P exempt	Marginal Cost of Service studies	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies
*PSC-17-23-00002-P exempt	Tariff filing	To consider whether the proposed tariff revisions are in the public interest
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-19-23-00017-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-19-23-00022-P exempt	Disposition of a New York State sales and use tax refund	To determine the just and reasonable disposition of tax refunds
*PSC-20-23-00002-P exempt	The CBC charge used to recover the costs for certain energy efficiency and other public policy benefit programs	To ensure the CBC is consistently applied statewide and to provide Distributed Energy Resource projects with market certainty

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-23-00006-P exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-25-23-00006-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans
*PSC-25-23-00007-P exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations
*PSC-25-23-00008-P exempt	Long-term gas system planning for Con Edison and O&R	To consider and review long-term gas system planning for Con Edison and O&R
*PSC-25-23-00009-P exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
PSC-28-23-00024-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-28-23-00025-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
PSC-31-23-00002-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-32-23-00032-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility	To determine the regulatory framework and applicable financing for a wholesale electric generator
PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
PSC-35-23-00007-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
PSC-35-23-00011-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
PSC-35-23-00012-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory
PSC-35-23-00013-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory
PSC-35-23-00014-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory
PSC-35-23-00015-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
PSC-35-23-00017-P exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-35-23-00022-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories
PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
PSC-38-23-00003-P exempt	Minor rate filing to increase annual water revenues and replenishable escrow account	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
PSC-40-23-00030-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-23-00034-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-42-23-00009-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
PSC-42-23-00012-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
PSC-45-23-00002-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-45-23-00004-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-46-23-00004-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-46-23-00009-P exempt	Pole attachment charges and waiver of newspaper publication	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates
PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects
PSC-48-23-00006-P exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-48-23-00008-P exempt	The applicable regulatory regime under the PSL for the owner and operator of a battery energy storage facility	To determine whether a lightened regulatory regime is consistent with prior Commission orders and the PSL
PSC-51-23-00004-P exempt	Proposed revisions related to to the Integrated Energy Data Resource platform	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00015-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-01-24-00017-P exempt	Recommendations for changes to current pole attachment rules	To determine if amending the existing pole attachment rules is necessary
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-02-24-00001-P exempt	Issuance of securities and other forms of indebtedness	To provide funding for capital needs, including construction, and refinancing of maturing short debt and promissory notes
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-03-24-00008-P exempt	Pole attachment charges	To provide pole attachment services at just and reasonable rates
PSC-04-24-00004-P exempt	Interconnection rules for distributed generation related to cost estimates, cost sharing, refunds, and construction thresholds	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates
PSC-05-24-00002-P exempt	Minor rate filing by Warwick Water Corporation	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preference
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-05-24-00005-P exempt	The amount of incentives, including monthly, peak avoidance, and off-peak incentive payments for the managed charging program	To consider adequate incentive amounts
PSC-05-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-06-24-00006-P exempt	Electric metering equipment	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00021-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00031-P exempt	Extend the period of time in the calculation of the Loss Factor for Lost and Unaccounted for Gas	To ensure safe and adequate service at just and reasonable rates to customers without undue preferences
PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-08-24-00006-P exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
PSC-08-24-00010-P exempt	Economic development programs	To consider whether it is in the public interest for National Grid to use deferred credits for economic development programs
PSC-09-24-00004-P exempt	The eligibility criteria and incentive structure for EV charging in the company's service territory	To consider EV charging rules and rates designed to increase customer enrollment and satisfaction in the company's program
PSC-09-24-00005-P exempt	Minimum monthly off-peak charging requirements and limits to on-peak charging for the EV managed charging programs	To consider EV charging requirements and limitations that impact the effectiveness of the companies' managed charging programs
PSC-09-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-09-24-00007-P exempt	The Renewable Energy Access and Community Help Program	To provide bill credits to low-and moderate-income end-use electricity consumers in disadvantaged communities
PSC-09-24-00008-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting of the transaction
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-09-24-00010-P exempt	Establishment of annual headroom reporting date	To consider the timing for reporting information on existing electric system limitations and available capacity
PSC-10-24-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00003-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-10-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00007-P exempt	Rules regarding Utility Thermal Energy Networks	To ensure that Utility Thermal Energy Networks operate safely and adequately and provide service at just and reasonable rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-10-24-00008-P exempt	Transfer of street lighting facilities	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction
PSC-11-24-00019-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-11-24-00022-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-11-24-00023-P exempt	Proposals to clarify the acceptable methods of payments from customers	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-12-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00002-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00003-P exempt	The proposed transfer of certain interconnection equipment associated with an electric corporation	To consider whether the proposed transfer is in the public interest
PSC-12-24-00004-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00005-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-24-00005-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-13-24-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-13-24-00007-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(2), 88.4(a)(4), 86.4(b), and 86.6(c)	To consider a waiver of certain regulations related to the content of an application for transmission line siting.
PSC-13-24-00008-P exempt	Clean Energy Standard administration.	To remedy Clean Energy Standard program deficits.
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order.	To ensure adequate consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-14-24-00014-P exempt	Petition for waiver of the requirements in Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order.	To ensure adequate consumer protections are in place.
PSC-15-24-00004-P exempt	Baseline period modification for the commercial managed charging EAM for program year 2024.	To consider a modified peak avoidance baseline and baseline enrollment period and a shortened enrollment baseline growth period.
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities.	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-15-24-00006-P exempt	Pole attachment charges update.	To provide pole attachment services at just and reasonable rates.
PSC-15-24-00007-P exempt	Proposal to modify the MRP related to EV supply equipment requirements, and incentive eligibility requirements.	To modify aspects of the MRP in order to avoid disruptions to EV charging infrastructure deployment.
PSC-16-24-00005-P exempt	Issuance of securities and other forms of indebtedness.	To consider Corning's request for authority to issue Long-Term Indebtedness.
PSC-16-24-00006-P exempt	Proposed transfer of a water utility's capital stock.	To determine if the proposed transfer is in the public interest.
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals.	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d.
PSC-16-24-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-17-24-00005-P exempt	Petition for surcharge to recover the cost of a water main installation to six customers.	To determine whether recovery of main installation costs via surcharge is in the public interest.
PSC-17-24-00006-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-17-24-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-17-24-00009-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00006-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-24-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions.	To consider and review proposed program modifications.
PSC-18-24-00009-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-18-24-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00011-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00012-P exempt	Modifications of the Immediate Solutions Programs including less stringent data reporting requirements and modification process.	To consider modifications to the Immediate Solutions Programs to increase customer engagement and program flexibility.
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-18-24-00014-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Bear Ridge is consistent with the PSL.
PSC-18-24-00015-P exempt	The prohibition on service to low-income customers by ESCOs.	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs.
PSC-18-24-00016-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-24-00017-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(2), and 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-18-24-00019-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-19-24-00001-P exempt	Transfer of certain street lighting facilities.	To consider whether the transfer of street lighting facilities is in the public interest.
PSC-19-24-00002-P exempt	Electric utility economic development program.	To ensure the utility operates its economic development program without undue preference and spending is just and reasonable.
PSC-19-24-00003-P exempt	Gas metering equipment.	To consider use of volume corrector and ensure that consumer bills are based on accurate measurements of gas usage.
PSC-19-24-00004-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-19-24-00005-P exempt	A debt financing arrangement with respect to an energy storage project	To consider a financing arrangement and what regulatory conditions should apply.
PSC-20-24-00002-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-24-00003-P exempt	Tariff proposal and financing petition.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-20-24-00004-P exempt	Energy affordability and electrification of heat and hot water for low-income customers.	The design and implementation of the Energy Affordability Guarantee pilot.
PSC-20-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-20-24-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-20-24-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-21-24-00005-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00006-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00007-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-21-24-00008-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00009-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00010-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-21-24-00011-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-24-00013-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-24-00014-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge.	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-22-24-00005-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-22-24-00006-P exempt	Petition for transfer of assets and dissolution of water works corporation.	To determine if the transfer of Saratoga's assets to the Town and Saratoga's dissolution is in the public interest.
PSC-22-24-00007-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-22-24-00008-P exempt	Petition for rehearing, reconsideration, and clarification of provisions in the DLM Order related to performance payments.	To clarify the directives of the DLM Order as to National Grid's obligation to make performance payments to certain customers.
PSC-22-24-00009-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility.	To determine whether a lightened regulatory regime is consistent with the PSL.
PSC-23-24-00002-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.
PSC-23-24-00003-P exempt	Compensation under the Value of Distributed Energy Resources tariff.	To consider eligibility for a combined heat and power generation facility to receive Value Stack compensation.
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024.	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG.
PSC-25-24-00006-P exempt	Transfer of ownership of cable television facilities and eight municipal cable television franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-25-24-00007-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products.	To consider proposed consumer protections on Energy Service Company Home Warranty Products.
PSC-26-24-00003-P exempt	Petition for clarification of and a determination of compliance.	To ensure adequate consumer protections are in place.
PSC-26-24-00004-P exempt	Petition for clarification of and a determination of compliance.	To ensure adequate consumer protections are in place.
PSC-26-24-00005-P exempt	Stock transactions of regulated entities.	To consider stock transactions within statutory parameters for individual transactions.
PSC-26-24-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-26-24-00007-P exempt	Petition for determination of compliance.	To ensure adequate consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-26-24-00008-P exempt	Petition for clarification of and a determination of compliance.	To ensure adequate consumer protections are in place.
PSC-26-24-00009-P exempt	LPP replacement targets.	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget.
PSC-26-24-00010-P exempt	BTU content levels.	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects.
PSC-27-24-00002-P 07/03/25	Technical amendments and additions to state regulations.	To ensure the safe and adequate operation of pipelines in New York State.
PSC-27-24-00003-P exempt	Net Metering Rules.	To consider the proper treatment of banked remote net metering credits.
PSC-27-24-00004-P exempt	Proposals to establish notification requirements for billing delays and adjusted bills.	To ensure proper customer notification of billing delays or adjustments is provided.
PSC-27-24-00005-P exempt	Long-term gas system planning.	To consider the appropriate process to review two small utilities' long-term gas system plans.
PSC-27-24-00006-P exempt	Deferral of costs associated with the development of UTEN.	To determine the appropriate funding for the development of proposed UTEN pilot projects.
PSC-27-24-00007-P exempt	Electric Reliability Performance Metrics.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-27-24-00008-P exempt	Area code overlay.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards, and the public interest.
PSC-27-24-00009-P exempt	Proposed transfer of the Company's assets to the Purchaser, an increase in rates, and request for rate setting exemption.	To determine whether transfer of the Company's assets and rate setting exemption are in the public interest.

STATE, DEPARTMENT OF

DOS-34-23-00010-P 08/22/24	Rules for natural organic reduction operations, facilities, and certification of operators	To provide rules for natural organic reduction operations, facilities, and certification of operators
DOS-13-24-00002-P 03/27/25	Appearance Enhancement Licensure and Permanent Dyeing of Eyebrow and Eyelash Hair	To amend the rule to allow dyeing of eyebrow and eyelash hair in accordance with federal regulation

STATE UNIVERSITY OF NEW YORK

SUN-40-23-00004-EP 10/03/24	Appointment of Employees and Leave of Absence for Employees in the Professional Service	Revise to comport with provisions of the collective bargaining agreement between the State and United University Professions
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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024.
TAF-22-24-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period July 1, 2024 through September 30, 2024.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-12-24-00007-P 03/20/25	See attached Addendum #2	See attached Addendum #3
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements
TBA-22-24-00004-P 05/29/25	Toll violation administrative fees with respect to TBTA facilities and Congestion Pricing Central Business District .	Relating to 2024 legislative changes concerning payment and enforcement of toll violation fees.
VICTIM SERVICES, OFFICE OF			
OVS-21-24-00004-P 05/22/25	Limits on administrative expenses and executive compensation pursuant to Executive Order (EO) 38.	As EO 38 has been discontinued, the purpose of this rule is to repeal regulations implementing EO 38.

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

Dawson Forest Investors LLC
295 Madison Ave., Suite 1102, New York, NY 10017
State or country in which incorporated — Georgia

Japan Tobacco Inc.
Kamiyacho Trust Tower, 1-1, Toranomom 4-chome, Minato-Ku, 105-
6927, Tokyo, Japan
State or country in which incorporated — Japan

LaSalle Investment Management Distributors, LLC
333 W. Wacker Dr., Suite 2300, Chicago, IL 60606
State or country in which incorporated — Delaware

Lubert-Adler GH Fund, L.P.
1325 N. Beach St., Suite 202, Philadelphia, PA 19125
Partnership — Lubert-Adler Group GH, L.P.

Société Générale S.A.
29, Blvd. Haussmann, 75009 Paris, France
State or country in which incorporated — France

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE/MODERNIZE ELEVATOR ADDITION/EXISTING ELEVATOR NYS Academy of Fire Science Montour Falls, Schuyler County

Sealed bids for Project Nos. 46123-C, 46123-H, 46123-P and 46123-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Elevator Addition & Modernize Existing Elevator, NYS Academy of Fire Science, 600 College Avenue, Montour Falls (Schuyler County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Division of Homeland Security and Emergency Services, until 2:00 p.m. on Wednesday, July 17, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$219,000 for C, \$29,900 for H, \$22,800 for P, and \$22,200 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$8,000,000 and \$9,000,000 for C, between \$500,000 and \$1,000,000 for H, between \$500,000 and \$1,000,000 for P, and between \$500,000 and \$1,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The Substantial Completion shall be in accordance with Section 011000 – Summary of the Work

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:30 p.m. on July 8, 2024 at NYS Academy Of Fire Science, 600 College Avenue, Montour Falls, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Christopher Robertson, (607-734-0592) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REHABILITATE
PARKING LOTS/CAMPUS ROADS/UNDERGROUND
UTILITIES**

Rockland Psychiatric Center
Orangeburg, Rockland County

Sealed bids for Project No. 47471-C, comprising a contract for Construction Work, Rehabilitate Parking Lots, Campus Roads, & Underground Utilities, Rockland Psychiatric Center, 140 Old Orangeburg Road, Orangeburg (Rockland County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, July 17, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$385,200 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$15,000,000 and \$20,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1,024 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on July 3, 2024 at 140 Old Orangeburg Rd, Work Control Bldg. #184, Orangeburg, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Alicia Bialy (845-365-0730) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of Agriculture and Markets

NOTICE OF ORDER

CONCERNING TESTING OF LACTATING DAIRY CATTLE PRESENTED FOR ENTRANCE TO FAIRS AND EXHIBITIONS

WHEREAS, highly pathogenic avian influenza virus (HPAI) was recently initially detected in dairy cattle in Texas, and has spread to dairy cattle herds located in numerous other states, such as Texas, Kansas, Michigan, New Mexico, Idaho, Ohio, South Dakota, North Carolina, Colorado, Iowa, Minnesota, and Wyoming; and

WHEREAS, HPAI is an emerging infectious and communicable disease in cattle and the introduction of the virus, originating from wild birds, is presumed to be spread laterally from farm to farm, cow to cow, and cow to poultry; and

WHEREAS, dairy cattle is susceptible to contract HPAI, and is associated with the following clinical signs: (1) a drop in milk production; (2) loss of appetite; (3) changes in manure consistency; (4) thickened or colostrum-like milk; and/or (5) low-grade fever.

NOW, THEREFORE, based upon the foregoing, I, Richard A. Ball, as Commissioner of Agriculture and Markets of the State of New York, hereby find that, to prevent the spread of HPAI to the State's cattle and poultry populations, and to limit the spread of infection and contagion among such animals, it is necessary to impose testing requirements prior to entrance to fairs and exhibitions; and

IT IS HEREBY ORDERED, effective immediately until repealed, pursuant to Agriculture and Markets Law sections 72(1) and 74(5), and the New York Codes, Rules and Regulations Title 1, Section 351.3(e), that:

All lactating dairy cattle presented for entrance to county fairs, the New York State Fair, or other exhibitions within the State shall be accompanied by a negative Influenza A test conducted by an approved National Animal Health Laboratory Network (NAHLN) laboratory

from samples collected no more than 7 days prior to entering such fair or exhibition.

RICHARD A. BALL, Commissioner,

of Agriculture and Markets of the

State of New York

PUBLIC NOTICE

Department of State

Notice of Review of Request for

Brownfield Opportunity Area

Conformance Determination

Project: 94-15 Sutphin Blvd

Location: Jamaica Brownfield Opportunity Area in City of
New York

In accordance with General Municipal Law, Article 18 - C, Section 970-r, the Secretary of State designated the Jamaica Brownfield Opportunity Area, in the City of New York, on April 9, 2015. The designation of the Jamaica Brownfield Opportunity Area was supported by a Nomination or a comprehensive planning tool that identifies strategies to revitalize the area which is affected by one or more known or suspected brownfield sites.

Pursuant to New York State Tax Law, Article 1, Section 21, the eligible taxpayer(s) of a project site located in a designated Brownfield Opportunity Area may apply for an increase in the allowable tangible property tax credit component of the brownfield redevelopment tax credit if the Secretary of State determines that the project conforms to the goals and priorities established in the Nomination for a designated Brownfield Opportunity Area.

On June 10, 2024, 95th Avenue Equities LLC submitted a request for the Secretary of State to determine whether the 94-15 Sutphin Blvd project, which will be located within the designated Jamaica Brownfield Opportunity Area, conforms to the goals and priorities identified in the Nomination that was prepared for the designated Jamaica Brownfield Opportunity Area.

The public is permitted and encouraged to review and provide comments on the request for conformance. For this purpose, the full application for a conformance determination is available online at: https://dos.ny.gov/system/files/documents/2024/06/2024-06-07-final-94-15-sutphin-blvd-final-boa-application-with-proofs-of-delivery-to-dos_compressed.pdf

Comments must be submitted no later than August 2 2024, either by mail to: Kevin Garrett, Department of State, Office of Planning and Development, 123 William St., New York, NY 10038, or by email to: kevin.garrett@dos.ny.gov

PUBLIC NOTICE

Department of State
 Notice of Review of Request for
 Brownfield Opportunity Area
 Conformance Determination
 Project: 2 Ingraham Street

Location: North Brooklyn Brownfield Opportunity Area in
 City of New York

In accordance with General Municipal Law, Article 18 - C, Section 970-r, the Secretary of State designated the North Brooklyn Brownfield Opportunity Area, in the City of New York, on September 20, 2019. The designation of the North Brooklyn Brownfield Opportunity Area was supported by a Nomination or a comprehensive planning tool that identifies strategies to revitalize the area which is affected by one or more known or suspected brownfield sites.

Pursuant to New York State Tax Law, Article 1, Section 21, the eligible taxpayer(s) of a project site located in a designated Brownfield Opportunity Area may apply for an increase in the allowable tangible property tax credit component of the brownfield redevelopment tax credit if the Secretary of State determines that the project conforms to the goals and priorities established in the Nomination for a designated Brownfield Opportunity Area.

On April 24, 2024, 74 Bogart LLC submitted a request for the Secretary of State to determine whether the 2 Ingraham Street project, which will be located within the designated North Brooklyn Brownfield Opportunity Area, conforms to the goals and priorities identified in the Nomination that was prepared for the designated North Brooklyn Brownfield Opportunity Area.

The public is permitted and encouraged to review and provide comments on the request for conformance. For this purpose, the full application for a conformance determination is available online at: <https://dos.ny.gov/74-bogart-llc-boa-conformance>

Comments must be submitted no later than August 2, 2024, either by mail to: Kevin Garrett, Department of State, Office of Planning and Development, 123 William St., New York, NY 10038, or by email to: kevin.garrett@dos.ny.gov

PUBLIC NOTICE

Department of State
 F-2024-0010

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0010, the applicant, Village of Albion, is proposing to remove approx. 505 LF of 20-inch HDPE water transmission main and associated precast concrete anchors and replace with approx. 505 LF of 18-inch ductile iron HDSS High Pressure Restrained Pipe with Deflection and 12 new precast concrete anchors. Of the 505 LF of new pipe, only 108 LF will be installed along the creek bottom and be submerged below the water level. Exact location of the line is still being determined as to avoid impacts to the Department of Transportation's proposed plans to remove and replace the bridge in 3-5 years. Project is located at 14327 Roosevelt Highway, Village of Albion, Orleans County, Oak Orchard Creek.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/07/f-2024-0010.pdf>, or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Oak Orchard Creek Significant Coastal Fish and Wildlife Habitat:

https://dos.ny.gov/system/files/documents/2020/03/oak_orchard_creek.pdf

- Towns of Kendall, Yates, and Carlton Local Waterfront Revitalization Program:

<https://dos.ny.gov/location/towns-kendall-yates-and-carlton-local-waterfront-revitalization-program>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 2, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
 F-2024-0232

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0232, Barrow Place Partners, LLC proposes to install a 4' x 10' ramp to a 4' x 100' fixed pier with open grate decking and 4 mooring piles to access the waters of Shinnecock Bay at 12 Barrow Place in the Town of Southampton, Suffolk County and on the Shinnecock Bay.

The stated purpose of the proposed action is to "access the waters of Shinnecock Bay."

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/07/f-2024-0232.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 2, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
 F-2024-0276

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0276, Waterfront Enterprises LLC - 400 Waterfront Street Terminal, New Haven Harbor – proposes to maintenance dredging approximately 7,500 cubic yards of sediment from within the southern berth with a permitted dredge depth of -36' MLW with allowable 1 foot overdredge depth. Up to 7,500 cy of dredged material will be removed, with subsequent un-confined open-water disposal of the dredged material at the Central Long Island Sound Disposal Site (CLDS).

The CLDS is located within Long Island Sound, south of South End Point, East Haven, Connecticut and north of the Village of Shoreham, Town of Brookhaven, Suffolk County. The site boundary is a 2.4 square nautical mile rectangle centered at 41° 08.95' N and 72° 52.95' W (NAD 83).

Original copies of the public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York. Electronic copies of the applicant's consistency certification and supporting information are available for review and download at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0276waterfront.pdf> or can also be accessed at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or, by Friday, August 2, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2024-0328

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0328, Harborside Marina & Yacht Sales, 131 Grove Street, Clinton, CT – proposes to maintenance dredging approximately 5,354 cubic yards of sediment with subsequent un-confined open-water disposal of the dredged material at the Central Long Island Sound Disposal Site (CLDS).

The CLDS is located within Long Island Sound, south of South End Point, East Haven, Connecticut and north of the Village of Shoreham, Town of Brookhaven, Suffolk County. The site boundary is a 2.4 square nautical mile rectangle centered at 41° 08.95' N and 72° 52.95' W (NAD 83).

Original copies of the public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York. Electronic copies of the applicant's consistency certification and supporting information are available for review and download at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0328harborside.pdf> or can also be accessed at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or, by Friday, August 2, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2024-0329

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0329, Guilford Yacht Club, 379 Whitfield Street, Guilford, CT – proposes to maintenance dredging of approximately 142,300 cubic yards of sediment from the yacht club basin and access channel, with subsequent un-confined open-water disposal of the dredged material at the Central Long Island Sound Disposal Site (CLDS).

The CLDS is located within Long Island Sound, south of South End Point, East Haven, Connecticut and north of the Village of Shoreham, Town of Brookhaven, Suffolk County. The site boundary is a 2.4 square nautical mile rectangle centered at 41° 08.95' N and 72° 52.95' W (NAD 83).

Original copies of the public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York. Electronic copies of the applicant's consistency certification and supporting information are available for review and download at: <https://dos.ny.gov/system/files/documents/2024/06/f-2024-0329guilfordyc.pdf> or can also be accessed at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or, by Friday, August 2, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2024-0333(DA)

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

New York State Homes and Community Renewal, the Responsible Entity for the U.S. Department of Housing and Urban Development (HUD) has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0333(DA), New York State Homes and Community Renewal is proposing to provide HUD Community Development Block Grant – Disaster Recovery monies, to homeowners and landlords of 1-4-unit buildings that were damaged by Hurricane Ida, to assist with completing storm-related repairs, reimbursing them for completed repairs, or a combination of both. Under the Ida Housing Recovery and Reimbursement (IHRR) and Renters Resilient Housing Incentive (RRHI) Programs, the storm-damaged buildings may be repaired or replaced. Repair or replacement would not exceed a 20% expansion of the original pre-storm footprint of the home and replaced mobile homes would not exceed 122% the size of the existing mobile home. In the IHRR Program, of the approximately 260 reimbursements or rehabilitations (including up to 5 elevations) that are expected to be undertaken, approximately 200 homes are expected to be in Westchester County and approximately 10-20 homes each in the other Counties (Suffolk, Dutchess, Rockland, Nassau, and Orange). The RRHI Program estimates assisting up to 120 units in reimbursement or rehabilitation across all six counties.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/07/f-2024-0333.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15-days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0347

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0347-Western Promises, LLC is proposing to reconstruct the existing bulkhead in place (97 linear feet), using corrugated vinyl sheet pilings. Additionally, install a 48' x 4' fixed pier of ThruFlow decking or equivalent leading to a 6' x 20' floating dock (in T-shaped orientation) separated by a 14' x 3' aluminum ramp in the Village of Sag Harbor, Suffolk County and on Sag Harbor Cove.

The stated purpose of the proposed action is "to stabilize the shoreline and provide access to the Sag Harbor Cove for recreational use."

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/07/f-2024-0347.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by

filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 2, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0373(DA)

Date of Issuance – July 3, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Coast Guard has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0373, U.S. Coast Guard (Station Rochester) proposes to: Extend discharge of storm water from main catch basin in parking lot and install new piping network for wet well and pump discharge into the river, including gravity pipe to new underground pump and wet well, force main pipe to river, and parking lot catch basin; Decommission existing boat slip by extending the exterior steel sheet pile bulkhead ~24', backfill the boat slip (~330cy), remove the wave barrier and pave the mooring area to match the existing elevation; Install new concrete wall across the decommissioned boat slip. Incorporate a 4' flood barrier opening and separate step ladder for alternate waterfront access. Reconfigure the southern portion of the concrete wall to tie into the neighboring properties existing flood wall south of the Coast Guard Station; Waterproof the Multi-Purpose Buildings basement's slab and walls.

U.S. Coast Guard Station Rochester is located as 5500 St. Paul Boulevard in the City of Rochester, Monroe County on the eastern shoreline of the Genesee River near the river's outlet into Lake Ontario.

The stated purpose of the project is "to reduce and/or eliminate surface and groundwater infiltration, flooding, and subsequent damage in the Multi-Purpose Buildings (MPB) at Station Rochester."

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/system/files/documents/2024/07/f-2024-0373.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15-days from the date of publication of this notice, or July 18, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

**Department of State
Uniform Code Variance / Appeal Petitions**

Pursuant to 19 NYCRR Part 1205.5, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2023-0420 In the Matter of Francisco Amaya, property located at 237 Wavecrest Drive, Mastic Beach, NY 11951, for a variance concerning safety requirements, including Under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2024-0184 In the Matter of Perri A. Pierre, property located at 2 Harriet Street, Centereach, NY 11720, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2024-0207 In the Matter of April Mindlin, property located at 122 Sunset Avenue, Selden, NY 11784, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2024-0208 In the Matter of Meredith Kipp, property located at 11 Sheffield Lane, East Moriches, NY 11940, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2024-0216 In the Matter of Taghrid Mahdy, property located at 20 Marlboro Drive, Port Jefferson Station, NY 11776, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2024-0250 In the Matter of Jony Morillo, property located at 754 Pelhamdale Avenue, New Rochelle, NY 10801, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Westchester, State of New York.

2024-0120 In the Matter of Helen Valsalmis, property located at 127 Clinton Avenue, Patchogue, NY 11772, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Suffolk, State of New York.

2024-0217 In the Matter of Powerteam Realty, 1813 5th Avenue, Bay Shore, NY 11706, for a variance concerning safety requirements, including ceiling and under a projection height in the basement. Involved is an existing dwelling located at 46 Wilmarth Avenue, Patchogue, NY 11772, County of Suffolk, State of New York.

2024-0258 In the Matter of Blossom Mchayle, property located at 1511 Maple Avenue, Peekskill, NY 10566, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Westchester, State of New York.

2024-0259 In the Matter of Ed Manning, property located at 43 Devoe Street, Dobbs Ferry, NY 10522, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Westchester, State of New York.

2024-0261 In the Matter of Loretta Reilly, 83 Highland Avenue, Highlands, NJ 07732, for a variance concerning safety requirements, including ceiling height in the basement. Involved is an existing dwelling located at 27 Hunter Place, Croton on Hudson, NY 10520, County of Westchester, State of New York.

2024-0262 In the Matter of Amanda Torres, property located at 26

Leslie Place, New Rochelle, NY 10801, for a variance concerning safety requirements, including under a projection height in the basement. Involved is an existing dwelling, County of Westchester, State of New York.

2024-0260 In the Matter of Runyon Road Holdings LLC, 104 Cedar Hill Road, Bedford, NY 10506, for a variance concerning safety requirements, including a projection height in the basement. Involved is an existing dwelling located at 39 Runyon Place, New Rochelle, NY 10583, County of Westchester, State of New York.

2024-0251 In the Matter of New York State Office of Mental Health, 75 New Scotland Avenue, Albany, NY 12208 for a variance for diminutive code issues concerning allowable maximum water flow rate (gpf.) of plumbing fixtures (water closets) for the alteration of Rochester Psychiatric Center located at 1111 Elmwood Avenue, Rochester, NY 14620 County of Monroe, State of New York.

PUBLIC NOTICE

**Department of State
Uniform Code Variance / Appeal Petitions**

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0311 In the Matter of Eric Sawyer, 5505 Bahia Lane, La Jolla, CA for a variance concerning handrail heights at the stair for a single-family resident located at 115 Lake Street, City of Ithaca, County of Tompkins, State of New York.

PUBLIC NOTICE

**Susquehanna River Basin Commission
Actions Taken at the June 13, 2024 Meeting**

SUMMARY: As part of its regular business meeting held on June 13, 2024, in Harrisburg, Pennsylvania, the Commission approved the applications of certain water resources projects and took additional actions, as set forth in the Supplementary Information below.

DATES: June 13, 2024.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary, telephone: (717) 238-0423, ext. 1312, fax: (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address. See also the Commission website at www.srbc.gov.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above, these actions were also taken: (1) elected Commission officers for FY2025; (2) reconciled and adopted the FY2025 budget; (3) adopted Policy 2024-01, "SRBC Procurement Procedures", (4) adopted a resolution to allow the Commission to use a reserve fund as a line of credit, (5) adopted the 2025-2027 Water Resources Program; and (6) actions on 19 regulatory program projects.

Project Applications Approved:

1. Project Sponsor: Berwick Enterprises, Inc. Project Facility: The Bridges Golf Club, Berwick Township, Adams County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 19950102).

2. Project Sponsor and Facility: BKV Operating, LLC (Meshoppen Creek), Washington Township, Wyoming County, Pa. Application for renewal of surface water withdrawal of up to 2.160 mgd (peak day) (Docket No. 20190602).

3. Project Sponsor and Facility: BKV Operating, LLC (Susquehanna River), Washington Township, Wyoming County, Pa. Application for

renewal of surface water withdrawal of up to 2.914 mgd (peak day) (Docket No. 20190603).

4. Project Sponsor and Facility: BKV Operating, LLC (unnamed tributary to Middle Branch Wyalusing Creek), Forest Lake Township, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 0.648 mgd (peak day) (Docket No. 20190604).

5. Project Sponsor: Byler Golf Management, Inc. Project Facility: Iron Valley Golf Club, Cornwall Borough, Lebanon County, Pa. Applications for renewal of consumptive use of up to 0.300 mgd (30-day average) and groundwater withdrawals (30-day averages) of up to 0.300 mgd from Well Lb-814 and 0.140 mgd from Well B (Docket No. 20200902).

6. Project Sponsor: Cowanesque Valley Recreation Association. Project Facility: River Valley Country Club, Westfield Township, Tioga County, Pa. Application for renewal of consumptive use of up to 0.099 mgd (30-day average) (Docket No. 20020602).

7. Project Sponsor and Facility: Dillsburg Area Authority, Carroll Township, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.280 mgd (30-day average) from Well 5A (Docket No. 19980703).

8. Project Sponsor and Facility: EQT ARO LLC (Pine Creek), McHenry Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20190601).

9. Project Sponsor and Facility: Keystone Clearwater Solutions, LLC (Lycoming Creek), Lewis Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 1.250 mgd (peak day) (Docket No. 20190608).

10. Project Sponsor and Facility: Lear Corporation Pine Grove, Pine Grove Borough, Schuylkill County, Pa. Application for renewal of consumptive use of up to 0.160 mgd (30 day average) (Docket No. 19940501).

11. Project Sponsor: Londonderry Township. Project Facility: Sunset Golf Course, Londonderry Township, Dauphin County, Pa. Application for renewal of consumptive use of up to 0.181 mgd (30-day average) (Docket No. 20190613). Located in an Environmental Justice area.

12. Project Sponsor and Facility: Lycoming County Water and Sewer Authority, Fairfield Township, Lycoming County, Pa. Application for groundwater withdrawal of up to 0.216 mgd from Well PW-2 (30-day average).

13. Project Sponsor and Facility: Mount Joy Borough Authority, Mount Joy Borough, Lancaster County, Pa. Application for renewal of groundwater withdrawal of up to 1.020 mgd (30-day average) from Well 3 (Docket No. 20070607), and modification of Docket Nos. 20110617, 20110617-1, and 20110617-2 for Wells 1 and 2 by adding conditions related to Well 3 and proposed operations.

14. Project Sponsor: Pennsylvania - American Water Company. Project Facility: Philipsburg/Moshannon District, Rush Township, Centre County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.600 mgd from Cold Stream Well 1, 0.432 mgd from Cold Stream Well 2, and 0.374 mgd from Cold Stream Well 3 (Docket No. 19890302).

15. Project Sponsor and Facility: Seneca Resources Company, LLC (Tioga River), Richmond Township, Tioga County, Pa. Application for surface water withdrawal of up to 3.000 mgd (peak day).

16. Project Sponsor and Facility: Shippensburg Borough Authority, Southampton Township, Franklin County, Pa. Application for renewal of groundwater withdrawal of up to 1.900 mgd from Well 2 (Docket No. 19940504).

17. Project Sponsor and Facility: SWN Production Company, LLC (North Branch Mehoopany Creek), Forkston Township, Wyoming County, Pa. Application for surface water withdrawal of up to 2.500 mgd (peak day).

18. Project Sponsor and Facility: Tower City Borough Authority, Porter Township, Schuylkill County, Pa. Applications for renewal of groundwater withdrawals (30 day averages) of up to 0.086 mgd from Well 5 and 0.070 mgd from Well 6 (Docket No. 19920301). Located in an Environmental Justice area.

19. Project Sponsor and Facility: Town of Erwin, Steuben County, N.Y. Applications for renewal of groundwater withdrawals (30-day averages) of up to 1.700 mgd from Well 4 and 0.634 mgd from Well 6 (Docket Nos. 19990503 and 20070602, respectively). Located in an Environmental Justice area.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806, 807, and 808.

Dated: June 17, 2024

Jason E. Oyler

General Counsel and Secretary to the Commission

PUBLIC NOTICE

Susquehanna River Basin Commission Projects Approved for Consumptive Uses of Water

SUMMARY: This notice lists Approvals by Rule for projects by the Susquehanna River Basin Commission during the period set forth in DATES.

DATES: May 1 - 31, 2024.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR § 806.22 (f) for the time period specified above.

Water Source Approval - Issued Under 18 CFR 806.22(f):

1. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Herbert Drilling Pad; ABR-201404001.R2; Harford and Lenox Townships, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 6, 2024.

2. Pennsylvania General Energy Company, L.L.C.; Pad ID: COP Tract 726 Pad F; ABR-202405001; Plunketts Creek Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 12, 2024.

3. RENEWAL - Beech Resources, LLC; Pad ID: Premier Well Site; ABR-201905002.R1; Lycoming and Old Lycoming Townships, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: May 12, 2024.

4. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Freed; ABR-201204014.R2; Albany Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 12, 2024.

5. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Molly J 2; ABR-201905001.R1; Monroe Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 12, 2024.

6. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Reilly; ABR-201204015.R2; Colley Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 12, 2024.

7. RENEWAL - Coterra Energy Inc.; Pad ID: PetersenH P1; ABR-201205002.R2; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: May 12, 2024.

8. RENEWAL - Seneca Resources Company, LLC; Pad ID: PHC 4H; ABR-20090501.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 12, 2024.

9. RENEWAL - Seneca Resources Company, LLC; Pad ID: PHC 5H; ABR-20090502.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 12, 2024.

10. RENEWAL - SWN Production Company, LLC; Pad ID: Gaylord Pad; ABR-201204020.R2; Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: May 12, 2024.

11. RENEWAL - SWN Production Company, LLC; Pad ID: Glover Pad; ABR-201204019.R2; Thompson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: May 12, 2024.

12. RENEWAL - SWN Production Company, LLC; Pad ID: Page Pad; ABR-201204021.R2; Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: May 12, 2024.

13. RENEWAL - SWN Production Company, LLC; Pad ID: Preston-Perkins; ABR-201204025.R2; Stevens Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: May 12, 2024.

14. RENEWAL - SWN Production Company, LLC; Pad ID: Seamans Pad; ABR-201204022.R2; Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: May 12, 2024.

15. RENEWAL - SWN Production Company, LLC; Pad ID: Walker Pad; ABR-201204023.R2; Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: May 12, 2024.

16. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Blanchard Drilling Pad; ABR-201405002.R2; McNett Township, Lycoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 16, 2024.

17. RENEWAL - Inflection Energy (PA) LLC; Pad ID: TLC Pad; ABR-201405004.R2; Eldred Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 16, 2024.

18. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: BENSE (01 025/070) B; ABR-20090509.R3; Troy Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: May 16, 2024.

19. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: CEASE (01 005/008) R; ABR-20090506.R3; Troy Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: May 16, 2024.

20. RENEWAL - Seneca Resources Company, LLC; Pad ID: PHC 9H; ABR-20090503.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 16, 2024.

21. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Black Unit #1H; ABR-20090517.R3; Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 23, 2024.

22. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Harper Unit #1H; ABR-20090515.R3; West Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 23, 2024.

23. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Hart; ABR-201205009.R2; Wyalusing Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 23, 2024.

24. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Maris; ABR-201205010.R2; Auburn Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 23, 2024.

25. RENEWAL - Seneca Resources Company, LLC; Pad ID: Wilcox Pad F; ABR-20090505.R3; Covington Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 23, 2024.

26. RENEWAL - EQT ARO LLC; Pad ID: Little Fawn Pad A; ABR-201905004.R1; Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 26, 2024.

27. RENEWAL - Seneca Resources Company, LLC; Pad ID: DCNR 100 Pad P; ABR-201205011.R2; Lewis Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 26, 2024.

28. RENEWAL - SWN Production Company, LLC; Pad ID: TONYA EAST; ABR-201204012.R2; Great Bend and New Milford Townships, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: May 26, 2024.

29. RENEWAL - EQT ARO LLC; Pad ID: David C Duncan Pad B; ABR-201905005.R1; Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 28, 2024.

30. Seneca Resources Company, LLC; Pad ID: Bechtel 674; ABR-202405002; Richmond and Covington Townships, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 28, 2024.

31. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Hannan; ABR-20090520.R3; Troy Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 31, 2024.

32. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Isbell; ABR-20090521.R3; Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 31, 2024.

33. RENEWAL - Chesapeake Appalachia, L.L.C.; Pad ID: Ward; ABR-20090519.R3; West Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 31, 2024.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806 and 808.

Dated: June 17, 2024.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

EXECUTIVE ORDERS

Executive Order No. 28.14: Declaring a Disaster Emergency in the State of New York

WHEREAS, pursuant to sections 362 and 365 the Public Health Services Act (42 U.S.C §§ 362 and 365, and the implementing regulation at 42 C.F.R. § 71.40, on August 2, 2021 the Director of the United States Center for Disease Control (“CDC”) issued a *Public Health Reassessment and Order Suspending the Right to Introduce Certain Person from Countries Where a Quarantinable Communicable Disease Exists* (the “Title 42 Order”);

WHEREAS, the Title 42 Order prohibited migration into the United States by “covered noncitizens” traveling from Canada or Mexico (regardless of their country of origin) who would otherwise be introduced into a congregate setting in a port of entry or U.S. Border Patrol station at or near the U.S. land and adjacent coastal borders;

WHEREAS, even with the Title 42 Order in place, large numbers of migrants with immediate housing and service needs arrived in the City and State of New York over the first few months of the year: as of May 2023, the City of New York, alone, was providing temporary housing for 36,738 migrants from the southern border, a number that had increased by 12,279 individuals since January 2023; including by an additional 1,578 individuals in just a week.

WHEREAS, since the expiration of the Title 42 Order on May 11, 2023, thousands of additional people have sought shelter in New York, with New York City alone currently being responsible for sheltering more than 65,500 migrants;

WHEREAS, federal support is critical to support the City of New York and other local governments within the State that lack the infrastructure, facilities, and resources necessary to meet the immediate humanitarian demand to house and meet other basic needs of the large numbers of migrant arrivals; and

WHEREAS, the arrival of increased numbers of migrants seeking shelter in the City and State of New York is expected to exacerbate an already large-scale humanitarian crisis and create a disaster emergency to which local governments are unable to adequately respond, creating a threat to health and safety, which could result in the loss of life or property; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as declared in Executive Order 28, as continued in Executive Order 28.13, and do hereby continue the terms, conditions, and suspensions contained in Executive Order 28, as continued in Executive Order 28.13, until July 7, 2024.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this seventh day of June in the year two thousand twenty-four.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

