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DEPARTMENT OF STATE
Division of Administrative Rules

NEW YORK STATE REGISTER

INSIDE THIS ISSUE:

- Amendments to the Box Tree Moth Quarantine
- Adds Email or Telephone Number to the Information Required to be Captured on a Contribution Card
- Petition for a Special Permit Exemption and Extension

Notice of Availability of State and Federal Funds
Executive Orders
Court Notices
Appendix

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:
– the 60-day period expires on September 22, 2024
– the 45-day period expires on September 7, 2024
– the 30-day period expires on August 23, 2024

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GOVERNOR

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NEW YORK STATE DEPARTMENT OF STATE

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Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

Rule Making Activities

Agriculture and Markets, Department of
1 / Amendments to the Box Tree Moth Quarantine (E)
6 / Amendments to the Box Tree Moth Quarantine (A)

Elections, State Board of
6 / Adds Email or Telephone Number to the Information Required to be Captured on a Contribution Card (EP)

Public Service Commission
7 / Petition for a Special Permit Exemption and Extension (P)
8 / Proposed Revisions to Firm Gas Demand Response Programs for the 2024 - 2025 Winter Season and Going Forward (P)
8 / A Debt Financing Arrangement with Respect to a Proposed Solar Generating Facility (P)
9 / Automated Meter Reading Technology (P)
9 / Notice of Intent to Submeter Electricity (P)
9 / Proposed Revisions to Firm Gas Demand Response Programs for the 2024-2025 Winter Season and Going Forward (P)
10 / Clean Energy Standard (P)

Hearings Scheduled for Proposed Rule Makings / 12
Action Pending Index / 15

Notice of Availability of State and Federal Funds
69 / Housing Trust Fund Corporation

Miscellaneous Notices/Hearings
71 / Notice of Abandoned Property Received by the State Comptroller
71 / Notice of Public Hearing
72 / Public Notice

Executive Orders
75 / Executive Order No. 28.15: Declaring a Disaster Emergency in the State of New York

Court Notices
77 / Rules of the Chief Judge
77 / Uniform Rules for the Supreme and County Courts
77 / Administrative Board of the Courts

Appendix / 81

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Agriculture and Markets

EMERGENCY RULE MAKING

Amendments to the Box Tree Moth Quarantine

I.D. No. AAM-17-24-00004-E
Filing No. 594
Filing Date: 2024-07-05
Effective Date: 2024-07-07

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 143.2, 143.4, 143.6 and 143.7 of Title 1 NYCRR.

Statutory authority: Agriculture and Markets Law, sections 18, 164 and 167

Finding of necessity for emergency rule: Preservation of general welfare.

Specific reasons underlying the finding of necessity: The Box Tree Moth (BTM) (Cydalima perspectalis) (Walker, 1859) is an insect species nonindigenous to the United States. It is native to eastern Asia, including Japan, China, the Russian Far East, Korea, and India. BTM eggs are pale yellow and are laid on leaves of host material. The caterpillars infest and feed on the underside of the boxwood leaves and weave the leaves together. Once the leaves are gone, larvae consume the stems and bark, leading to girdling and plant death. The pupae are often found among the woven, damaged leaves. About 5-10% of the adult moths are entirely brown with white commas on the forewings. Buxus host nursery stock, cut Buxus greens and trimmings or fallen leaves are capable of harboring BTM living life stages, and are the most likely manners in which BTM has spread long distances. Buxus production is currently valued nationally at $141 million dollars per year, and damage to the species attributable to BTM has been observed in New York.

In 2021, 19 states reported receiving nursery stock shipments from Canada that were exposed to BTM. In August 2021, BTM adults were found in traps placed in high-risk locations in Niagara County, near the international border with Ontario, Canada. Traps have yielded adults throughout Niagara, Erie, Orleans, Genesee, and Monroe counties, and along the shores of Lake Ontario further east in Wayne and Oswego counties. Multiple life stages of BTM have been observed on residential properties via visual survey and public reporting. During the 2023 growing season, BTM infestation has expanded significantly, with the easternmost positive trap catch located approximately 10 miles of the border between Oswego and Genesee counties. The most recent trap catches and reports in New York are likely natural range expansion from the infested area in Ontario, Canada and subsequent satellite populations established within the State. The detection map in Canada shows rapid spread along the entire international border with New York, Vermont, New Hampshire and Maine and east into the maritime provinces. Over the past twelve months, BTM has also been verified as present in the states of Massachusetts, Michigan and Ohio. Given the number of shipments of nursery stock from Ontario in prior years it is reasonable to anticipate additional findings of BTM infestation in the State.

The proposed rule is necessary to protect the general welfare and public health in that it will help prevent any further potential outbreak of BTM in the State's landscaping and nursery industry. The further expansion of BTM would result in a substantial loss of income to the industry, crippling the $141 million dollar industry. Expansion of the BTM quarantine is vital to maintain the health of plant populations in the State so that they can continue to contribute to the New York State economy.

In developing the proposed regulation, the Department, to the maximum extent possible, balanced the risk of BTM infestation with the landscaping and nursery industries' need to sell and market plant material. The quarantine does not limit the movement or sale of regulated articles unless they are moved outside the quarantine area. Likewise, movement is not strictly prohibited from the quarantine area to points outside the quarantine area as these movements are permitted with a compliance agreement or an inspection certificate issued by a Department inspector at a relatively low cost.

Based on the facts and circumstances set forth above, the Department has determined that the immediate adoption of this rule is necessary for the preservation of the general welfare and that compliance with 202(1) of the State Administrative Procedure Act would be contrary to the public interest.

Subject: Amendments to the Box Tree Moth Quarantine.

Purpose: To expand the BTM quarantine to include additional counties and require shipment notification of all regulated articles.

Text of emergency rule: Subdivision 143.2(a) of Title 1 of the NYCRR is amended to read as follows:

(a) Establishment of the quarantine area. The quarantine area is set forth on the map below and is designated to include the following *counties, in their entirety: Allegany, Broome, Cattaraugus, Cayuga, Chautauqua, Chemung, Chenango, Clinton, Cortland, Erie, Franklin, Genesee, Herkimer, Jefferson, Lewis, Livingston, Madison, Monroe, Niagara, Oneida, Onondaga, Ontario, Orleans, Oswego, Otsego, Tioga, Tompkins, Saint Lawrence, Schuyler, Seneca, Steuben, Wayne, Wyoming, and Yates.*

[areas:

(1) Niagara County, in its entirety;
(2) Orleans County in its entirety;
(3) Erie County, in its entirety;
(4) Genesee County, in its entirety;
(5) Monroe County, in its entirety; and
(6) Wayne County, in its entirety.]

Subdivision 143.2(c) of Title 1 of the NYCRR is amended to replace the map with the following map:

Please see the Appendix at the end of this issue to view the NY Box Tree Moth Quarantine Boundary March 2024 map.

Subdivision 143.4 of Title 1 of the NYCRR is amended to read as follows:

Section 143.4. Pre-notification requirement for shipments of regulated articles into the *State of New York* [quarantine area].

Persons shipping regulated articles into the *State of New York* [quarantine zone] shall pre-notify the Department, Division or Plant Industry, in writing, on a form prescribed by the Commissioner.

Subdivision (a) of section 143.6 of Title 1 of the NYCRR is amended to read as follows:

(a) A person engaged in growing, handling, or moving a regulated article [intrastate] may apply for a compliance agreement with the Department.

Subdivision (b) of section 143.6 of Title 1 of the NYCRR is amended to read as follows:

(b) The Department [may], in its sole discretion, may issue or decline to issue a compliance agreement.

Subparagraph (i) of paragraph (1) of subdivision (a) of section 143.7 is amended to read as follows:

(i) Limited permits for the movement of regulated articles intended to be sold or shipped outside of the quarantine area shall require the treatment of regulated articles using such control measures approved by the Department*, and prescribed in a compliance agreement*, and in accordance with any applicable manufacturers' instructions or labels; and

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt the provisions of this emergency rule as a permanent rule, having previously submitted to the Department of State a notice of proposed rule making, I.D. No. AAM-17-24-00004-EP, Issue of April 24, 2024. The emergency rule will expire September 2, 2024.

Text of rule and any required statements and analyses may be obtained from: Christopher Logue, Director, Department of Agriculture and Markets, Plant Industry, 10B Airline Drive, Albany, New York 11235, (518) 457-2087, email: Plants@agriculture.ny.gov

Regulatory Impact Statement

1. Statutory authority:

Section 18 of the Agriculture and Markets Law (hereinafter "AML") provides, in part, that the Commissioner may enact, amend, and repeal necessary rules which shall provide generally for the exercise of the powers and performance of the duties of the Department of Agriculture and Markets (hereinafter "Department") as prescribed in the AML and the laws of the State, and for the enforcement of their provisions and the provisions of the rules that have been enacted to implement these laws.

AML section 164 provides, in part, that the Commissioner shall take such action as deemed necessary to control or eradicate any injurious insects, noxious weeds, or plant diseases existing within the State.

AML section 167 provides, in part, that the Commissioner is authorized to make, issue, promulgate and enforce such order, by way of quarantines or otherwise, as deemed necessary or fitting to carry out the purposes of AML article 14. AML section 167 also provides that the Commissioner may adopt and promulgate such rules and regulations to supplement and give full effect to the provisions of article 14.

2. Legislative objectives:

These proposed regulations are consistent with the public policy objectives the Legislature sought to advance by enacting the statutory authority, namely, preventing the spread within the State of an injurious insect, such as the Box Tree Moth (hereinafter "BTM").

3. Needs and benefits:

The BTM (Cydalima perspectalis) (Walker, 1859) is an insect species nonindigenous to the United States. It is native to eastern Asia, including Japan, China, the Russian Far East, Korea, and India. BTM eggs are pale yellow and are laid on leaves of host material. The caterpillars infest and feed on the underside of the boxwood leaves and weave the leaves together. Once the leaves are gone, larvae consume the stems and bark, leading to girdling and plant death. The pupae are often found among the woven, damaged leaves. About 5-10% of the adult moths are entirely brown with white commas on the forewings. Buxus host nursery stock, cut Buxus greens and trimmings or fallen leaves are capable of harboring BTM living life stages, and are the most likely manners in which BTM has spread long distances. Buxus production is currently valued nationally at $141 million dollars per year, and damage to the species attributable to BTM has been observed in New York. There are no native Buxus species growing in the wild in North America, therefore, the host plant material is restricted to maintained landscapes and nurseries where Buxus is propagated and grown.

The BTM was introduced into Germany in 2006 and has subsequently spread throughout Europe. This insect was introduced into Ontario, Canada from Europe in 2018. In 2021, 19 states reported receiving nursery stock shipments from Canada that were exposed to BTM. In August 2021, BTM adults were found in traps placed in high-risk locations in Niagara County, near the international border with Ontario, Canada. Traps have yielded adults throughout Niagara, Erie, Orleans, Genesee, and Monroe counties, and along the shores of Lake Ontario further east in Wayne and Oswego counties. Multiple life stages of BTM have been observed on residential properties via visual survey and public reporting. During the 2023 growing season, BTM infestation has expanded significantly, with the easternmost positive trap catch located approximately 10 miles of the border between Oswego and Genesee counties. The most recent trap catches and reports in New York are likely natural range expansion from the infested area in Ontario, Canada and subsequent satellite populations established within the State. The detection map in Canada shows rapid spread along the entire international border with New York, Vermont, New Hampshire and Maine and east into the maritime provinces. Over the past twelve months, BTM has also been verified as present in the states of Massachusetts, Michigan and Ohio. Given the number of shipments of nursery stock from Ontario in prior years it is reasonable to anticipate additional findings of BTM infestation in the State, and in other states.

The Department and United States Department of Agriculture (USDA) have agreed that expanding the quarantine to include a total of 34 counties in the western and central regions in New York will allow both the Department and the USDA to continue monitoring the BTM population, allow for a buffer zone to be developed and maintained to avoid further transmission, and allow for the implementation of a systems approach which will enable the treatment and safe movement of host material from the quarantine area to BTM-free areas in New York and other states. The Department, USDA and its research partners are investigating the efficacy of trapping, treatment and inspection to reduce the risk of moving host material. The expansion of the BTM quarantine allows these entities to continue exploring the feasibility of the implementation of area-wide control programs utilizing mating disruption technology in concert with bio-pesticides such as Bacillus thuringiensis. The USDA has issued a parallel Federal Order that mirrors this proposed regulation.

This proposed rule amends Part 143 of 1 NYCRR to expand the current BTM quarantine to include high-risk counties as identified by available survey data, and a buffer that anticipates expected future detections. This expansion is necessary to slow spread of BTM in New York State and to reflect the approval of a systems approach, which allows for the treatment and certification of regulated articles to move from quarantined areas to non-quarantined areas. The proposed rule is necessary to balance pest risk against economic impacts and allow regulatory officials to assess the population in the four known infested states including New York. The USDA and the Canadian Food Inspection Agency (CFIA) have harmonized their respective regulatory approaches to allow for movement of host material out of quarantined areas through the use of a systems approach which allows for several independent control measures to mitigate the risk of spreading BTM. These regulations will allow for free movement within the quarantine area. A compliance agreement, pest management plan, treatments and maintenance of sales and treatment records will only be required when host material is being shipped from the quarantine area to a non-quarantine area.

4. Costs:

(a) Costs to regulated parties for the implementation of and continuing compliance with the rule:

The proposed rule only requires compliance agreements for businesses exporting regulated articles from the quarantine area to areas outside the quarantine area. Therefore, the expansion of the quarantine area reduces the number of regulated businesses requiring a compliance agreement, unless they desire to export host material outside the quarantine area. The current version of the compliance agreement requires development of a pest management plan, trapping, periodic scouting by trained staff, regulatory treatments, and a pre-shipment inspection by a trained nursery employee.

Parties moving regulated articles solely within the quarantine area would not need a compliance agreement, and would be able to freely move regulated articles within the quarantine zone. However, these parties are still required to comply with AML article 14, and facilities would still be subject to quarantine and treatment order should a BTM infestation be found. The requirements under AML article 14 include, but are not limited to, maintaining an active nursery grower or dealer registration, allowing inspections by Department personnel during regular business hours and only selling plant material which meets the "apparently free from injurious insects and diseases " standard as determined by a Department inspector. Department inspectors will also still actively inspect host material within the quarantine for BTM and will continue to have the authority and responsibility to inspect this material on a regular basis and write quarantine and treatment orders when BTM and other pests of concern are found.

Parties may choose to forgo a compliance agreement which would ef-

fectively limit their sales and movement of regulated articles within the borders of the quarantine area. Movement of regulated articles, other than pursuant to compliance agreements, would require an inspection of the materials, review of shipment records and issuance of a federal or State certificate of inspection. These services are available by the Department at a rate of $25 per hour, and most inspections will take one hour or less. However, businesses desiring to avoid this charge may simply apply for a compliance agreement, which is free of charge.

Residential and commercial property owners with Buxus host plants in their landscapes may incur the cost of treatment or removal of Buxus host plants should they become infested or damaged. The costs associated with treatments and removals are dependent on the size and number of the specimens. The Department will only require treatment of infested material within registered nursery grower and dealer establishments.

Landscape maintenance businesses will have the option of leaving host materials within the quarantine area, chipping the material, or transporting the material to an approved disposal site within the quarantine area.

A regulated plant grower or dealer may incur sales losses due to geographic market limitations should they choose not to enter into a compliance agreement which would allow the certification of host material to leave the quarantine zone. However, there are other landscape plants which serve a similar purpose and have similar appearance that are suitable replacements for host plants.

(b) Costs to the agency, the state and local governments for the establishment and implementation of the rule:

Local governments within the quarantine area will not incur any additional expenses due to the quarantine, other than incidental costs related to property maintenance. While some local governments may face incidental expenses in landscape maintenance since Buxus host plants are relatively common in residential and commercial landscapes, the rule neither requires local governments to remove the Buxus host plants from the quarantine area nor contemplates any regulatory actions to be undertaken by local governments. There are no costs to the agency or State governments other than the cost of providing an inspector, as described in the regulations.

(c) The information, including the sources of such information and the methodology upon which the cost analysis is based:

The costs analysis set forth above is based upon observations of the industry.

5. Local government mandates:

These proposed rules will not impose any program, service, duty, additional costs, or responsibility on any county, city town, village school district, fire district, or other special district.

6. Paperwork:

Plant growers and dealers within the quarantine area desiring to export regulated articles to areas outside the quarantined area will be required to enter into compliance agreements with State and federal authorities to, sell, ship, and move regulated articles. Further, shipments of regulated articles into the State require pre-notification to the Department, in writing, on a form prescribed by the Commissioner.

7. Duplication:

The USDA has issued a Federal Order and the USDA has issued a parallel quarantine which mirrors the proposed regulation.

8. Alternatives:

The alternative of no action was considered. However, this option is not feasible, given the threat BTM poses to the Buxus national industry, valued at $141 million dollars per year, and available survey evidence indicates high likelihood of expansion without any action. The alternative of a smaller quarantine zone was considered. This approach would have required more regulated parties to enter into compliance agreements, as compliance agreements are only required for movement outside the quarantine area. This approach would have made the intrastate movement of regulated articles more difficult than the interstate movement of regulated articles, and would have given an advantage to growers in other BTM positive states such as Ohio and Michigan. The Department also considered a full state quarantine. This alternative was rejected since it would have regulated areas that are geographically isolated from the currently infested area such as Long Island and the lower Hudson Valley, and would likely introduce BTM to those regions.

9. Federal standards:

The proposed State quarantine and regulations are harmonized with the Federal Order.

10. Compliance schedule:

It is anticipated that regulated parties would be able to comply with the regulations immediately.

Regulatory Flexibility Analysis

1. Effect of rule:

This rule expands the current Box Tree Moth (BTM) quarantine to include high-risk counties as identified by available survey data and a buffer that anticipates additional detections further to the east. This expansion is necessary to slow spread of BTM in New York State and to reflect the approval of a systems approach which allows for the treatment and certification of regulated articles to move from quarantined areas to non-quarantined areas. Small businesses and local governments exporting regulated articles, other than pursuant to compliance agreements, would require an inspection of the materials, review of shipment records and issuance of a federal or State certificate of inspection. These services are available at a rate of $25 per hour. Most inspections will take one hour or less. However, most shipments would be made pursuant to compliance agreements, for which there is no charge. Movement of regulated articles within the quarantine would not require a compliance agreement, limited permit or certificate but would be subject to all of the requirements of article 14 of the Agriculture and Markets Law including meeting the standard of apparently free from injurious insects and diseases. Under article 14, inspectors will quarantine BTM infested host material within the quarantine zone and prescribe treatments.

A regulated plant grower or dealer may incur sales losses due to geographic market limitations should they choose not to enter into a compliance agreement which would allow the certification of host material to leave the quarantine zone. A grower or dealer who chooses to preemptively destroy Buxus host nursery stock may incur product losses and disposal costs. There are other landscape plants which serve a similar purpose and have similar appearance that are suitable replacements for Buxus host plants.

Residential and commercial property owners with Buxus host plants in their landscapes will incur the cost of treatment or removal of Buxus host plants. The costs associated with treatments and removals are dependent on the size and number of the specimen.

Landscape maintenance businesses will have the option of leaving host materials within the quarantine area, chipping the material, or transporting the material to an approved disposal site within the quarantine area.

2. Compliance requirements:

The proposed rule only requires compliance agreements for businesses exporting regulated articles from the quarantine area to areas outside the quarantine area. Therefore, the expansion of the quarantine area reduces the number of regulated businesses requiring a compliance agreement, unless they desire to export host material outside the quarantine area. The current version of the compliance agreement requires development of a pest management plan, trapping, periodic scouting by trained staff, regulatory treatments, and a pre-shipment inspection by a trained nursery employee.

Parties moving regulated articles solely within the quarantine area would not need a compliance agreement and would be able to freely move regulated articles within the quarantine zone. However, these parties are still required to comply with AML article 14, and facilities would still be subject to quarantine and treatment orders should a BTM infestation be found. The requirements under AML article 14 include, but are not limited to, maintaining an active nursery grower or dealer registration, allowing inspections by Department personnel during regular business hours and only selling plant material which meets the "apparently free from injurious insects and diseases " standard as determined by a Department inspector. Department inspectors will also still actively inspect host material within the quarantine for BTM and will continue to have the authority and responsibility to inspect this material on a regular basis and write quarantine and treatment orders when BTM and other pests of concern are found.

3. Professional services:

No professional services will be required other than those listed above as part of the compliance agreement. For those entities that do not wish to enter into a compliance agreement, the Department would provide inspection services and provide a phytosanitary certificate permitting movement outside the quarantine area at the cost identified in the next section.

4. Compliance costs:

(a) Initial capital costs that will be incurred by a regulated business or industry or local government to comply with the proposed rule:

Local governments within the quarantine area will not incur any additional expenses due to the quarantine, other than incidental costs related to property maintenance. While some local governments may face incidental expenses in landscape maintenance since Buxus host plants are relatively common in residential and commercial landscapes, the rule neither requires local governments to remove the Buxus host plants from the quarantine area nor contemplates any regulatory actions to be undertaken by local governments.

It is anticipated small businesses will incur minimal costs to comply with the proposed rule. Impacted businesses may choose to forgo a compliance agreement which would effectively limit their sales and movement of regulated articles within the borders of the quarantine area. Movement of regulated articles, other than pursuant to compliance agreements, would require an inspection of the materials, review of shipment records and issuance of a federal or State certificate of inspection. These services are

available by the Department at a rate of $25 per hour, and most inspections will take one hour or less. However, small businesses desiring to avoid this charge may simply apply for a compliance agreement, which is free of charge.

Small businesses which are residential and commercial property owners with Buxus host plants in their landscapes may incur the cost of treatment or removal of Buxus host plants should they become infested or damaged. The costs associated with treatments and removals are dependent on the size and number of the specimens. The Department will only require treatment of infested material within registered nursery grower and dealer establishments.

Landscape maintenance businesses will have the option of leaving host materials within the quarantine area, chipping the material, or transporting the material to an approved disposal site within the quarantine area.

A regulated plant grower or dealer may incur sales losses due to geographic market limitations should they choose not to enter into a compliance agreement which would allow the certification of host material to leave the quarantine zone. However, there are other landscape plants which serve a similar purpose and have similar appearance that are suitable replacements for host plants. In addition, many nursery and grower and plant dealers also market other material, and may continue selling such material, or diversify their current offerings.

(b) Annual cost for continuing compliance with the proposed rule: It is anticipated that the rule will have no annual cost for continuing compliance other than those described above.

5. Economic and technological feasibility:

The proposed rule is economically and technologically feasible since the Department intends to provide regulated parties with any necessary paperwork required for compliance, and does not compel regulated parties to utilize any specialized technology. Further, compliance agreements are at no cost. If there is no compliance agreement, the cost to allow movement of regulated articles outside the quarantine area is minimal.

6. Minimizing adverse impact:

The alternative of no action was considered. However, this option is not feasible, given the threat BTM poses to the Buxus national industry, valued at $141 million dollars per year, and available survey evidence indicates high likelihood of expansion without any action. The alternative of a smaller quarantine zone was considered. This approach would have required more regulated parties to enter into compliance agreements, as compliance agreements are only required for movement outside the quarantine area. This approach would have made the intrastate movement of regulated articles more difficult than the interstate movement of regulated articles, and would have given an advantage to growers in other BTM positive states such as Ohio and Michigan. The Department also considered a full State quarantine. This alternative was rejected since it would have regulated areas that are geographically isolated from the currently infested area such as Long Island and the lower Hudson Valley, and would likely introduce BTM to those regions.

Implementation of the BTM quarantine is designed to prevent the further spread of this pest to other parts of the State and neighboring states, thereby helping to prevent larger adverse economic consequences to those areas by preserving jobs and employment opportunities associated with the production and sale of the Buxus host plant, currently valued nationally at over $141 million per year. Given all the facts and circumstances, the regulations minimize adverse economic impact as much as is currently possible.

7. Small business and local government participation:

Department officials have been monitoring BTM in businesses located in high-risk areas (within the current quarantine and the contiguous counties) for four years, including the trapping and surveying for BTM. Department staff have continued to contact stakeholder groups, such as nursery growers, over the winter months and have informed trade groups of the proposed change, and communicated the risk that the BTM poses to producers in the region. As part of inspections occurring in the proposed quarantined counties, Department inspectors have been communicating the anticipated regulatory changes to affected growers and dealers in order to allow businesses the ability to adequately prepare for the proposed changes. The Department will continue to work with regulated parties to further minimize any identified impacts and work with regulated parties to pursue treatment options that would permit the movement of regulated articles more easily in the future. The Department intends to send additional notice of the proposed regulatory changes to all registered nursery growers and dealers within the quarantined counties.

8. Rules that either establish or modify violations or penalties:

Violations of the proposed rule would be subject to the already existing penalties and enforcement action established in State laws, rules, and regulations.

9. Initial review of the rule:

As a rule that requires a regulatory flexibility analysis, rural area flexibility analysis or job impact statement, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas:

This rule expands the current Box Tree Moth (BTM) quarantine in Niagara, Erie, Orleans, Genesee, Monroe, and Wayne Counties to a total of 34 counties in the State. The additional counties are as follows: Allegany Broome, Cattaraugus, Cayuga, Chautauqua, Chemung, Chenango, Clinton, Cortland, Franklin, Herkimer, Jefferson, Lewis, Livingston, Madison, Oneida, Onondaga, Ontario, Orleans Oswego, Otsego, Tioga, Tompkins, Saint Lawrence, Schuyler, Seneca, Steuben, Wyoming, and Yates.

There are a total of 2,279 registered nursery growers and 2,025 registered plant dealers in the proposed quarantine area, most of which are in rural areas. However, only a small fraction of these businesses is believed to handle or sell the Buxus host plant. Current registration and inspection data indicates that 473 registered nursery growers and plant dealers within the proposed quarantine have recently grown or sold Buxus host plants. The majority of these establishments handle host plants on a retail basis and will not be selling plant material outside of the quarantine zone. This will limit the number of establishments that will have to enter into a compliance agreement with the State and federal authorities, further reducing the regulatory burdens required for movement. The rule may also impact landscape contractors and maintenance firms, which are not required to register with the Department.

2. Reporting, recordkeeping and other compliance requirements; and professional services:

The proposed rule only requires compliance agreements for businesses exporting regulated articles from the quarantine area to areas outside the quarantine area. Therefore, the expansion of the quarantine area reduces the number of regulated businesses requiring a compliance agreement, unless they desire to export host material outside the quarantine area. The current version of the compliance agreement requires development of a pest management plan, trapping, periodic scouting by trained staff, regulatory treatments, and a pre-shipment inspection by a trained nursery employee.

Parties moving regulated articles solely within the quarantine area would not need a compliance agreement, and would be able to freely move regulated articles within the quarantine zone. However, these parties are still required to comply with AML article 14, and facilities would still be subject to quarantine and treatment orders should a BTM infestation be found. The requirements under AML article 14 include, but are not limited to, maintaining an active nursery grower or dealer registration, allowing inspections by Department personnel during regular business hours and only selling plant material which meets the "apparently free from injurious insects and diseases " standard as determined by a Department inspector. Department inspectors will also still actively inspect host material within the quarantine for BTM and will continue to have the authority and responsibility to inspect this material on a regular basis and write quarantine and treatment orders when BTM and other pests of concern are found.

No professional services will be required other than those listed above as part of the compliance agreement. For those entities that do not wish to enter into a compliance agreement, the Department would provide inspection services and provide a phytosanitary certificate permitting movement outside the quarantine area at the cost identified in the next section.

3. Costs:

Parties may choose to forgo a compliance agreement which would effectively limit their sales and movement of regulated articles within the borders of the quarantine area. Movement of regulated articles, other than pursuant to compliance agreements, would require an inspection of the materials, review of shipment records and issuance of a federal or State certificate of inspection. These services are available by the Department at a rate of $25 per hour, and most inspections will take one hour or less. However, businesses desiring to avoid this charge may simply apply for a compliance agreement, which is free of charge.

Residential and commercial property owners with Buxus host plants in their landscapes may incur the cost of treatment or removal of Buxus host plants should they become infested or damaged. The costs associated with treatments and removals are dependent on the size and number of the specimens. The Department will only require treatment of infested material within registered nursery grower and dealer establishments.

Landscape maintenance businesses will have the option of leaving host materials within the quarantine area, chipping the material, or transporting the material to an approved disposal site within the quarantine area.

A regulated plant grower or dealer may incur sales losses due to geographic market limitations should they choose not to enter into a compliance agreement which would allow the certification of host material to leave the quarantine zone. However, there are other landscape plants which serve a similar purpose and have similar appearance that are suit-

able replacements for host plants. In addition, many nursery and grower and plant dealers also market other material, and may continue selling such material, or diversify their current offerings.

4. Minimizing adverse impact:

The alternative of no action was considered. However, this option is not feasible, given the threat BTM poses to the Buxus national industry, valued at $141 million dollars per year, and available survey evidence indicates high likelihood of expansion without any action. The alternative of a smaller quarantine zone was considered. This approach would have required more regulated parties to enter into compliance agreements, as compliance agreements are only required for movement outside the quarantine area. This approach would have made the intrastate movement of regulated articles more difficult than the interstate movement of regulated articles, and would have given an advantage to growers in other BTM positive states such as Ohio and Michigan. The Department also considered a full State quarantine. This alternative was rejected since it would have regulated areas that are geographically isolated from the currently infested area such as Long Island and the lower Hudson Valley, and would likely introduce BTM to those regions.

Implementation of the BTM quarantine is designed to prevent the further spread of this pest to other parts of the State and neighboring states, thereby helping to prevent larger adverse economic consequences to those areas by preserving jobs and employment opportunities associated with the production and sale of the Buxus host plant, currently valued nationally at over $141 million. Given all the facts and circumstances, the regulations minimize adverse economic impact as much as is currently possible.

5. Rural area participation:

Department officials have been monitoring BTM in businesses located in high-risk rural areas (within the current quarantine and the contiguous counties) for four years, including the trapping and surveying for BTM. Department staff have continued to contact stakeholder groups, such as nursery growers, over the winter months and have informed trade groups of the proposed change, and communicated the risk that the BTM poses to producers in the region. As part of inspections occurring in the proposed quarantined counties, Department inspectors have been communicating the anticipated regulatory changes to affected growers and dealers in order to allow businesses the ability to adequately prepare for the proposed changes. The Department will continue to work with regulated parties in rural areas to further minimize any identified impacts and work with regulated parties to pursue treatment options that would permit the movement of regulated articles more easily in the future. The Department intends to send additional notice of the proposed regulatory changes to all registered nursery growers and dealers within the quarantined counties.

6. Initial review of the rule:

As a rule that requires a regulatory flexibility analysis, rural area flexibility analysis or job impact statement, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Job Impact Statement

Nature of impact:

This rule expands the current Box Tree Moth (BTM) quarantine to include high-risk counties as identified by available survey data, and a buffer that anticipates expected future detections. This expansion is necessary to slow spread of BTM in New York State and to reflect the approval of a systems approach, which allows for the treatment and certification of regulated articles to move from quarantined areas to non-quarantined areas.

The proposed rule only requires compliance agreements for businesses exporting regulated articles from the quarantine area to areas outside the quarantine area. Therefore, the expansion of the quarantine area reduces the number of regulated businesses requiring a compliance agreement, unless they desire to export host material outside the quarantine area. The current version of the compliance agreement requires development of a pest management plan, trapping, periodic scouting by trained staff, regulatory treatments, and a pre-shipment inspection by a trained nursery employee.

Parties moving regulated articles solely within the quarantine area would not need a compliance agreement, and would be able to freely move regulated articles within the quarantine zone. However, these parties are still required to comply with AML article 14, and facilities would still be subject to quarantine and treatment orders should a BTM infestation be found. The requirements under AML article 14 include, but are not limited to, maintaining an active nursery grower or dealer registration, allowing inspections by Department personnel during regular business hours and only selling plant material which meets the "apparently free from injurious insects and diseases " standard as determined by a Department inspector. Department inspectors will also still actively inspect host material within the quarantine for BTM and will continue to have the authority and responsibility to inspect this material on a regular basis and write quarantine and treatment orders when BTM and other pests of concern are found.

Parties may choose to forgo a compliance agreement which would effectively limit their sales and movement of regulated articles within the borders of the quarantine area. Movement of regulated articles, other than pursuant to compliance agreements, would require an inspection of the materials, review of shipment records and issuance of a federal or State certificate of inspection. These services are available by the Department at a rate of $25 per hour, and most inspections will take one hour or less. However, businesses desiring to avoid this charge may simply apply for a compliance agreement, which is free of charge.

Residential and commercial property owners with Buxus host plants in their landscapes may incur the cost of treatment or removal of Buxus host plants should they become infested or damaged. The costs associated with treatments and removals are dependent on the size and number of the specimens. The Department will only require treatment of infested material within registered nursery grower and dealer establishments.

Landscape maintenance businesses will have the option of leaving host materials within the quarantine area, chipping the material, or transporting the material to an approved disposal site within the quarantine area.

A regulated plant grower or dealer may incur sales losses due to geographic market limitations should they choose not to enter into a compliance agreement which would allow the certification of host material to leave the quarantine zone. However, there are other landscape plants which serve a similar purpose and have similar appearance that are suitable replacements for host plants. In addition, many nursery and grower and plant dealers also market other material, and may continue selling such material, or diversify their current offerings.

Categories and numbers affected:

There are a total of 2,279 registered nursery growers and 2,025 registered plant dealers in the proposed quarantine area. However, only a small fraction of these businesses is believed to handle or sell the Buxus host plant. Current registration and inspection data indicates that 473 registered nursery growers and plant dealers within the proposed quarantine have recently grown or sold Buxus host plants. The majority of these establishments handle host plants on a retail basis and will not be selling plant material outside of the quarantine zone. This will limit the number of establishments that will have to enter into a compliance agreement with the State and federal authorities, further reducing the regulatory burdens required for movement. The rule may also impact landscape contractors and maintenance firms, which are not required to register with the Department.

Regions of adverse impact:

This rule expands the current BTM quarantine in Niagara, Erie, Orleans, Genesee, Monroe, and Wayne Counties to a total of 34 counties in the State. The additional counties are as follows: Allegany Broome, Cattaraugus, Cayuga, Chautauqua, Chemung, Chenango, Clinton, Cortland, Franklin, Herkimer, Jefferson, Lewis, Livingston, Madison, Oneida, Onondaga, Ontario, Orleans Oswego, Otsego, Tioga, Tompkins, Saint Lawrence, Schuyler, Seneca, Steuben, Wyoming, and Yates.

Minimizing adverse impact:

The alternative of no action was considered. However, this option is not feasible, given the threat BTM poses to the Buxus national industry, valued at $141 million dollars per year, and available survey evidence indicates high likelihood of expansion without any action. The alternative of a smaller quarantine zone was considered. This approach would have required more regulated parties to enter into compliance agreements, as compliance agreements are only required for movement outside the quarantine area. This approach would have made the intrastate movement of regulated articles more difficult than the interstate movement of regulated articles, and would have given an advantage to growers in other BTM positive states such as Ohio and Michigan. The Department also considered a full State quarantine. This alternative was rejected since it would have regulated areas that are geographically isolated from the currently infested area such as Long Island and the lower Hudson Valley, and would likely introduce BTM to those regions.

Implementation of the BTM quarantine is designed to prevent the further spread of this pest to other parts of the State and neighboring states, thereby helping to prevent larger adverse economic consequences to those areas by preserving jobs and employment opportunities associated with the production and sale of the Buxus host plant within New York's nursery and landscape industry, currently valued at over $141 million. Given all the facts and circumstances, the regulations minimize adverse economic impact as much as is currently possible.

Self-employment opportunities:

The proposed rule may affect self-employment opportunities as described above in that potential self-employed businesses may not enter into business to sell host plant material due to geographical limitations should they choose not to enter into a compliance agreement which would allow the certification of host material to leave the quarantine zone. However, there are other landscape plants which serve a similar purpose and have similar appearance that are suitable replacements for host plants.

In addition, many nursery and grower and plant dealers also market other material, and may continue selling such material, or diversify their current offerings.

Initial review of the rule:

As a rule that requires a regulatory flexibility analysis, rural area flexibility analysis or job impact statement, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Amendments to the Box Tree Moth Quarantine

I.D. No. AAM-17-24-00004-A
Filing No. 592
Filing Date: 2024-07-03
Effective Date: 2024-07-24

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 143 of Title 1 NYCRR.

Statutory authority: Agriculture and Markets Law, sections 18, 164 and 167

Subject: Amendments to the Box Tree Moth Quarantine.

Purpose: To expand the BTM quarantine to include additional counties and require shipment notification of all regulated articles.

Text or summary was published in the April 24, 2024 issue of the Register, I.D. No. AAM-17-24-00004-EP.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Christopher Logue, Director, Division of Plant Industry, Department of Agriculture and Markets, 10B Airline Drive, Albany, New York 12235, (518) 457-2087, email: Plants@agriculture.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The Department solicited public comment relating to the proposed amendments to the Box Tree Moth (BTM) regulations, 1 NYCRR Part 143, which, as drafted, would expand the current BTM quarantine to 34 counties and require pre-notification of shipments of host material into the State.

The Department received one written comment expressing concern about the larger quarantine area, which was believed to potentially expedite the spread of BTM due to the risk of spreading BTM long distances on host material in transit within the quarantine area.

A geographically smaller quarantine was rejected due to the 2023 survey data on the natural spread of BTM originating from Canada. This data indicated that BTM infestation was detected approximately 50 miles outside the easternmost border of the much smaller quarantine area. Significantly, however, the Department has found no evidence of human assisted spread of BTM within New York State. Accordingly, the size of the quarantine area, which relates to the regulation of establishments handling host materials, will not affect the natural spread of the box tree moth.

The larger quarantine area recognizes the continued natural spread of BTM while protecting the Hudson Valley, NYC and Long Island regions where the majority of host material is located. The proposed regulation's implementation of the systems approach, through the use of compliance agreements, and the authority provided by Agriculture and Markets Law to issue quarantines on establishments if injurious insects are detected, are effective in avoiding any potential spread of BTM within the quarantine area by human activity. The current version of the compliance agreement requires development of a pest management plan, trapping, periodic scouting by trained staff, regulatory treatments, and a pre-shipment inspection by a trained employee.

The Department and its federal partners at the United States Department of Agriculture are prioritizing inspection of establishments handling regulated articles in order to more quickly identify any potential infestation. The Department believes that these methods are adequate and effective in avoiding any further spread of BTM infestation within the quarantine area resulting from commercial activity.

Further, the proposed regulatory approach with respect to establishing quarantine boundaries is consistent with those implemented in other states and provinces confronting BTM infestation, and which have provided an adequate level of protection, while still allowing the movement of host material by the affected industries.

State Board of Elections

EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Adds Email or Telephone Number to the Information Required to be Captured on a Contribution Card

I.D. No. SBE-30-24-00001-EP
Filing No. 593
Filing Date: 2024-07-03
Effective Date: 2024-07-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Proposed Action: Amendment of section 6221.16(c) of Title 9 NYCRR.

Statutory authority: Election Law, sections 14-207(4) and 14-208(3)

Finding of necessity for emergency rule: Preservation of general welfare.

Specific reasons underlying the finding of necessity: The Commissioners determined that it is necessary for the preservation of the general welfare that this amendment be adopted on an emergency basis as authorized by section 202(6) of the State Administrative Procedure Act, effective immediately upon filing with the Department of State. This amendment is adopted as an emergency measure because time is of the essence and to adopt the regulation in the normal course of business would be contrary to the general welfare. This amendment is adopted as an emergency measure because the increased information is needed for auditing and processing of contributions for possible payment of matching funds for the upcoming General Election.

Subject: Adds email or telephone number to the information required to be captured on a contribution card.

Purpose: To assist in the verification, auditing, and processing of contributions in order to pay public matching funds.

Text of emergency/proposed rule: Amend 9 NYCRR Part 6221.16(c) as follows:

(c) Matching Fund Claims. In addition to any required Campaign Finance Disclosure Statements, participating candidates may submit claims for matching funds to the PCFB.

(1) Matching fund claims may be filed as frequently as once a week on forms prescribed by the State Board of Elections, and shall indicate which contributions are being claimed for matchable funds and the amount of matching funds they are requesting. Such claims shall be filed by 1 p.m. EST on dates prescribed by the PCFB.

(2) Contribution Card. The authorized committee must provide background documentation with each matching fund claim in the form of a fully completed contribution card with each contribution reported. *Matching fund claims submitted without a contribution card or with a contribution card lacking required information shall be denied, pending submission of missing required information as shall be determined by PCFB staff.*

(i) The PCFB shall prepare a sample contribution card and post such sample on its website.

(ii) Contribution cards used by committees must be substantially similar to the sample contribution card posted by the PCFB.

(iii) Any contribution card that is a copy of such a sample shall be deemed to meet the requirements imposed by this section.

(iv) Contribution cards shall include, but not be limited to, the following information: the contributor's name and residential address, *the contributor's phone number or email address,* the amount of the contribution, the authorized committee's name, the contributor's selection of an instrument code corresponding to the instrument used to make the contribution, and a section containing an affirmation for a contributor to sign.

(v) *The contribution card requirements imposed by this section shall be deemed met if:*

(a) for contributions made by check, if such check has the name and address of the contributor printed on such check. If such check has a

handwritten name or address, then a fully completed contribution card shall be required;

(b) for contributions made by an online processor, if such processor provides the information required on such card pursuant to this section.

(3) Upon approving such claims, the PCFB shall cause to have a record of the claim posted on its website. At a minimum, the claim shall include the same information as is provided in the public disclosure of campaign finance disclosure statements.

(4) Such claims shall be disclosed in the next scheduled campaign finance disclosure statement.

This notice is intended: to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire September 30, 2024.

Text of rule and any required statements and analyses may be obtained from: Aaron Suggs, Public Campaign Finance Board, 40 North Pearl Street, Suite 5, Albany, New York 12207, (518) 474-2063, email: aaron.suggs@elections.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority: Election Law § 14-207(4) provides broad regulatory authority to the New York State Public Campaign Finance Board to administer the Public Campaign Finance Program. Election Law § 14-208(3) provides specific authority to the Public Campaign Finance Board to provide regulations for the promulgation and distribution of forms on which contributions are reported and the verification required.

2. Legislative objectives: The legislative objective furthered by the proposed regulation is the increased efficiency in auditing and processing of contributions in order to pay lawful matching funds to program participants.

3. Needs and benefits: The regulation is needed because additional information is beneficial in order to audit and process contributions to pay matching funds to eligible candidates.

4. Costs: No additional costs are anticipated for the State, agency, local governments or any regulated entity, as this regulation impacts information provided to the Public Campaign Finance Program.

5. Local government mandates: There are no additional local mandates.

6. Paperwork: This proposal imposes no new reporting or regulatory filing requirements. Contribution card are already required in certain circumstances.

7. Duplication: There is no jurisdictional duplication created by this rulemaking.

8. Alternatives: The alternative is to have no regulation, which would lead to a less efficient audit and processing of matching fund claims.

9. Federal standards: Not applicable.

10. Compliance schedule: Compliance can be immediate upon publication of the Emergency Adoption in the State Register.

Regulatory Flexibility Analysis

Under SAPA 202-b(3)(a), when a rule does not impose an adverse economic impact on small business or local government and the agency finds it would not impose reporting, recordkeeping, or other compliance requirements on such entities, the agency may file a Statement in Lieu of. This rule will not impact small business operations or local government functions. This rule relates to information provided to the Public Campaign Finance Program by certain candidates for office. It imposes no additional compliance, regulatory or reporting requirements on local governments or small businesses.

Rural Area Flexibility Analysis

Under SAPA 202-bb(4)(a), when a rule does not impose an adverse economic impact on rural areas and the agency finds it would not impose reporting, recordkeeping, or other compliance requirements on public or private entities in rural areas, the agency may file a Statement in Lieu of. This rule has statewide application, providing additional information required on contribution cards used in the Public Campaign Finance Program. Accordingly, this rule has no adverse impact.

Job Impact Statement

Under SAPA 201-a(2)(a), when it is apparent from the nature and purpose of the rule that it will not have a substantial adverse impact on jobs and employment opportunities, the agency may file a Statement in Lieu of. This rulemaking, as is apparent from its nature and purpose, will not have an adverse impact on jobs or employment opportunities. The proposed amendment provides additional information on contribution cards used in the Public Campaign Finance Program. This rulemaking imposes no regulatory burden on any facet of job creation or employment.

Public Service Commission

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Petition for a Special Permit Exemption and Extension

I.D. No. PSC-30-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by National Grid requesting a special permit waiver of the requirements of 16 NYCRR § 255.611(a) and § 255.611(d) relating to certain class locations and to extend the 18-month period until 2026.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Petition for a special permit exemption and extension.

Purpose: To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026.

Substance of proposed rule: The Commission is considering a petition filed by Niagara Mohawk Power Corporation d/b/a National Grid (National Grid) on March 29, 2024, for a waiver of the requirements of 16 NYCRR § 255.611(a) and (d) to exempt National Grid from certain class location requirements related to its gas main Pipeline 16 (PL-16) and to extend the 18-month period for confirming the maximum allowable operating pressure (MAOP) of the Special Permit Segments until 2026.

The petition states that National Grid operates PL-16, which is approximately 41 miles long and located in upstate New York between Phoenix and Oneida New York. PL-16 has a diameter of 24", a wall thickness of 0.375", and is composed of Seamless Grade B steel experiencing a hoop stress of 43.25% specified minimum yield strength (SYMS) at an MAOP of 473 psig. PL-16 transports gas from the town of Phoenix to the town of Oneida.

There are four pipeline class location units (Class 1 through Class 4) that operators need to consider when designing and operating pipelines. Class location units are based on the number and type of buildings (intended for human occupancy) located within 220 yards of pipeline along a sliding one-mile length of pipeline. Class 1 locations are the least developed to Class 4 locations which have buildings of four or more stories prevalent. Pipelines in the higher-class locations pose greater risks to the public and require a more conservative pipeline design (i.e. lower pipeline stresses). The petition states that due to recent changes in class locations, certain segments of PL-16 have changed from Class 2 to Class 3. Although the hoop stress of the pipeline (43.25 %SMYS at MAOP) remains commensurate with the new Class 3 requirements, some aspects of testing performed on the pipeline which were previously compliant, no longer conform to present day regulations.

National Grid, in this petition, requests for a special permit of the change in class location requirements set forth in 16 NYCRR § 255.611(a) and for approval of its proposed alternate or risk control activities for PL-16 comparable to pipeline replacement detailed in the petition to support the special permit request. Further, to allow sufficient time for consideration of this special permit request, and for the replacement of the Special Permit Segments in the event this request is denied, National Grid requests a special permit of 16 NYCRR § 255.611(d) to extend the 18-month period for revising the MAOP of the Special Permit Segment until 2026.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0183SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Proposed Revisions to Firm Gas Demand Response Programs for the 2024 - 2025 Winter Season and Going Forward

I.D. No. PSC-30-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Niagara Mohawk Power Corporation d/b/a National Grid regarding modifications to its firm gas demand response programs.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Proposed revisions to firm gas demand response programs for the 2024 - 2025 winter season and going forward.

Purpose: To determine if the proposed modifications to firm gas demand response programs are in the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition (Petition) filed on June 14, 2024 by Niagara Mohawk Power Corporation d/b/a National Grid (National Grid) requesting modifications to National Grid's firm gas demand response programs.

The proposed modifications are set forth in the 2023-2024 Firm Gas Demand Response Annual Report that National Grid filed with the Commission on June 14, 2024, together with the petition. The petition includes draft tariff leaves, which would amend National Grid's gas tariff schedule, P.S.C. No. 219. The petition also includes a Firm Gas Demand Response Program Overview and Guidelines. The Commission required that National Grid file any proposed modifications to its firm gas demand response programs in the Commission's Order Authorizing Tariff Amendments Regarding Gas Demand Response Programs for Firm Customers, issued in Case 20-G-0381 on October 13, 2022.

Under the firm gas demand programs, National Grid can call upon firm customers, selected at National Grid's discretion, to curtail load when needed. Participants voluntarily choose to enroll in the firm gas demand response programs and agree to curtail their natural gas consumption for a defined time-period in exchange for an economic incentive.

National Grid requests that the Commission address the petition and allow the implementation of the tariff amendments by November 1, 2024, for the 2024-2025 winter season. Additionally, National Grid requests waiver of the newspaper publication requirements under Public Service Law Section 66(12) and 16 NYCRR Section 720.8 with regard to the ultimate filing of the tariff leaves.

The full text of the petition and the full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0381SP4)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

A Debt Financing Arrangement with Respect to a Proposed Solar Generating Facility

I.D. No. PSC-30-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by High River Energy Center, LLC seeking debt financing authorization under lightened regulation.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: A debt financing arrangement with respect to a proposed solar generating facility.

Purpose: To consider the requested financing arrangement and what regulatory conditions should apply.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by High River Energy Center, LLC (High River) on June 28, 2024, requesting flexible financing under Public Service Law (PSL) § 69 in relation to the construction and operation of a 90 megawatt solar electric generation facility in Montgomery County, New York (the Project).

According to the petition, High River, an indirect subsidiary of NextEra Energy Resources, LLC (NextEra), currently owns the Project, which is certified under PSL Article 10 and § 68. The Commission previously granted High River a lightened regulatory regime applicable to its wholesale electric operations. By its petition, High River seeks authorization to be included in a portfolio debt financing that includes up to ten renewable energy assets (including solar, energy storage, and wind assets). The portfolio financing would consist of long-term debt provided by institutional investors or asset managers, or a syndicated credit facility provided by commercial banks and other financial institutions, up to an aggregate principal amount of $800 million. Debt would be incurred: (1) in connection with the development, construction, and ongoing operational needs of the Project; (2) to make a distribution to High River's upstream owner; and (3) for general corporate purposes.

According to the petition, prior to the financing, NextEra would consummate an internal reorganization of certain wholly owned companies so that High River and other companies intended to be part of the portfolio financing (Project Company Guarantors) would become subsidiaries of a single NextEra subsidiary as a borrower (Portfolio Borrower). High River and the other Project Company Guarantors would guarantee, jointly and severally, the indebtedness incurred under the portfolio financing, and would grant security interests in, and mortgages on, the various projects included in the portfolio to secure that indebtedness. The collateral would also include a pledge of the member ship interests in the Portfolio Borrower and each Project Company Guarantor, and the portfolio financing would be cross-collateralized. High River asserts that this internal reorganization does not require Commission approval under PSL § 70.

High River further requests flexibility to, without prior Commission approval, restructure the debt, including the identity of the financing entities, payment terms, and the amount financed, up to the $800 million limit. High River asserts that authorizing such financing is in the public interest because it will further strengthen High River's ability to provide safe and reliable service from the Project, make ready capital available to fund operations, provide High River with continuing access to capital for its operations and working capital needs, and assist the State in meeting its clean energy requirements and greenhouse gas reduction objectives.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0377SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Automated Meter Reading Technology

I.D. No. PSC-30-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Liberty Utilities (St. Lawrence Gas) Corp. to implement automated meter reading technology in its service territory and recover associated costs.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Automated meter reading technology.

Purpose: To consider and review reasonableness of proposal and cost recovery.

Substance of proposed rule: The Public Service Commission (Commission) is considering the petition of Liberty Utilities (St. Lawrence Gas) Corp. (the Company) filed on June 7, 2024 to implement automated meter reading in its service territory and recover associated costs during the Company's next rate plan.

According to the Company, it currently performs manual meter readings in-house every two months, and the implementation of automated meter reading technology will allow efficient, remote automated meter reading each month. The Company proposes to recover costs in its next rate plan of the automated metering and related equipment, and installation costs. The Company asserts its proposed implementation of automated meter reading would benefit ratepayers in offering more frequent meter readings and greater cost effectiveness.

The full text of the petition and the full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0369SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Notice of Intent to Submeter Electricity

I.D. No. PSC-30-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the notice of intent of 200 East 20th LLC to submeter electricity at 200 East 20th Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of intent to submeter electricity.

Purpose: To ensure adequate submetering equipment and consumer protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by 200 East 20th LLC (Owner) on May 8, 2024, seeking authority to submeter electricity at a new condominium building with 52 fair-market units at 200 East 20th Street, New York, New York, 10003, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

In the notice, 200 East 20th LLC requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its tenants. Once approved by the Commission, submetering of electricity to residential tenants is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96.

The full text of the notice of intent and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0280SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Proposed Revisions to Firm Gas Demand Response Programs for the 2024-2025 Winter Season and Going Forward

I.D. No. PSC-30-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan East Corporation d/b/a National Grid regarding modifications to their firm gas demand response programs.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Proposed revisions to firm gas demand response programs for the 2024-2025 winter season and going forward.

Purpose: To determine if the proposed modifications to firm gas demand response programs are in the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition (Petition) filed on June 14, 2024, in Cases 20-G-0086 and 20-G-0087 by The Brooklyn Union Gas Company d/b/a National Grid NY (KEDNY), and KeySpan Energy East Corporation d/b/a National Grid (KEDLI) (collectively, the Companies) requesting modifications to the Companies' firm gas demand response programs.

The proposed modifications are set forth in the 2023-2024 Firm Gas Demand Response Annual Report that the Companies filed with the Commission on June 14, 2024, together with the petition. The petition includes draft tariff leaves, which would amend KEDNY's and KEDLI's gas tariff schedules, P.S.C. Nos. 12 and 1, respectively. The petition also includes a Firm Gas Demand Response Program Overview and Guidelines. The Commission required that the Companies file any proposed modifications to the Companies' firm gas demand response program in the Commission's Order Directing Implementa-

tion Plan Filing, Annual Reporting, and Tariff Modifications, issued in Cases 20-G-0086 and 20-G-0087 on October 15, 2020.

Under the firm gas demand programs, the Companies can call upon firm customers, selected at the Companies' discretion, to curtail load when needed. Participants voluntarily choose to enroll in the firm gas demand response programs and agree to curtail their natural gas consumption for a defined time-period in exchange for an economic incentive.

The Companies request that the Commission address the petition and allow the implementation of the tariff amendments by November 1, 2024, for the 2024-2025 winter season. Additionally, the Companies request waiver of the newspaper publication requirements under Public Service Law Section 66(12) and 16 NYCRR Section 720.8 with regard to the ultimate filing of the tariff leaves.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0086SP6)

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Clean Energy Standard

I.D. No. PSC-30-24-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering proposals presented in the Clean Energy Standard Biennial Review filed by Department of Public Service Staff and the New York State Energy Research and Development Authority.

Statutory authority: Public Service Law, sections 4(1), 5(1), 5(2), 66(2), 66-p and 6-104(5)(b)

Subject: Clean Energy Standard.

Purpose: To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals.

Substance of proposed rule: The Public Service Commission (Commission) is considering proposals presented in the Clean Energy Standard (CES) Biennial Review report filed on July 1, 2024 (Report) by Department of Public Service Staff (Staff) and the New York State Energy Research and Development Authority (NYSERDA).

The Report summarizes the progress made toward the renewable energy and zero emission goals established by the Climate Leadership and Community Protection Act, assesses what remains to be done to achieve those goals, presents policy options and proposals, and invites comments from stakeholders and the public.

The Report begins by presenting the key regulatory actions taken to date to support renewable energy deployment in New York, summarizing the progress made thus far towards the State's clean energy goals, and assessing the factors that have affected, and may continue to affect progress, towards those goals. Next, the Report presents the pipeline of contracted renewables from previous CES Tier 1 and offshore wind solicitations, and assesses the amount of renewables that would need to be procured to meet the goal to obtain 70% of New York's electricity from renewable sources by 2030. Finally, the Report presents policy options and proposals for modification to the CES intended to accelerate development and construction of renewable energy resources.

Regarding modifications to Tier 1 of the CES, the Report proposes to increase the average annual Tier 1 solicitation amount from 4,500 gigawatt hours (GWh) per year to 5,600 GWh per year. The Report also proposes aligning generation solicitations with known plans and schedules for transmission investment such that procurement strategies consider the need for transmission infrastructure to be in place in a time frame that supports the interconnection of the resources. The Report further proposes to extend NYSERDA's Tier 1 procurement authority by at least three years to 2029.

With respect to offshore wind, the Report recommends that the Commission approve procurement flexibility such that NYSERDA and Staff be given the authority to seek more than 9 gigawatts (GW) of offshore wind to account for project attrition and delay. Regarding distributed generation, the Report recommends that NYSERDA be instructed to carry out further analysis and develop proposals for an increase in the goal and authorization levels for distributed generation beyond the current goal of 10 GW by 2030.

In addition to these proposals, the Report also sets out additional policy options for Commission consideration related to the improvement and reform of the design of the Tier 1, Tier 2, and offshore wind programs, as well as an option for an expanded utility role in developing generation. Regarding changes to the Tier 1 solicitation's selection process, the Report proposes that the Commission consider reducing the 70% weighting of price in the scoring criteria, and to reallocate those points into the non-price factors of Project Viability, Operational Flexibility and Peak Coincidence, which are currently weighted at 20%. Additionally, the Report recommends that the Commission consider a modification to what constitutes the 70% Price component of the scoring criteria. Along these lines, the selection process could incorporate other external ratepayer cost factors and indirect benefits rather than examining only the cost of renewable energy certificates (RECs) themselves. The Report further proposes consideration be given to re-allocating points within the 20% component of Project Viability, Operation Flexibility and Peak Coincidence, such that greater weighting within this non-price score would be given to attributes that reflect more mature projects.

Turning to onshore wind projects in Tier 1 solicitations, the Report proposes that the Commission consider setting aside a certain quantity of megawatt hours (MWh) for onshore wind generation in Tier 1 solicitations in order to address decreasing competition from onshore wind generation projects. To address the same issue, the Report also recommends consideration be given to conducting onshore wind specific solicitations. Additionally, in order to better reflect the incremental value onshore wind provides to the system, the Report recommends that the Commission consider including a price bonus for onshore wind projects in Tier 1 solicitations.

The Report next presents policy options for modification to strike prices that are bid by developers in Tier 1 and offshore wind solicitations. The Report proposes that the Commission consider authorizing NYSERDA and Staff to offer strike price adjustment to awarded, but not yet constructed, projects if unforeseen events outside the control of project developers occur. Additionally, the Report proposes consideration of permitting inflation adjustments in REC contracts to account for unpredictable changes in operations and maintenance costs during the contract tenor. Considerations on this proposal include whether adjustments should be pre-determined at the time of proposal to the solicitation, whether adjustments could be formulaic and reference an external indicator or market price index, and whether this type of adjuster should be employed symmetrical and increase or decrease the strike price in each adjustment period depending on inflation trends. The Report further recommends that the Commission consider increasing the maximum Tier 1 REC contract tenor for wind and solar facilities from 20-years to up to 25-years in order to reflect increases in the useful life of such technologies.

Next, the Report observes that commercial operation milestones established by the Commission have not consistently aligned with observed project development timelines, and recommends that the

Commission consider allowing adjustments to the nature of these milestones and the consequences of missing the deadlines, particularly to appropriately distinguish between types of delays within and outside of developers' control. The Report goes on to recommend that the Commission consider optimization of the Index REC settlement structure. As an example, the Report states that it may be beneficial to consider moving away from a monthly average formulation if doing so can be shown to reduce costs to ratepayers without interfering with wholesale markets.

Similar to CES Tier 1 solicitations, the Report offers policy recommendations for improvement to offshore wind solicitations including evolving the procurement evaluation criteria from the current 70% price-based and 30% non-price factors, and developing strike price adjustment mechanisms in a matter specific to the offshore wind industry. Additionally, the Report proposes consideration be given to increasing the maximum offshore wind REC contract tenor to 30 years to reflect longer useful lives of these facilities and to reduce monthly ratepayer impacts by spreading costs out over a longer period of time.

The Report also recommends that the Commission revisit the concept of utility-owned generation and to consider allowing the investor-owned utilities to develop and own renewable generation facilities as a means to accelerate renewables deployment in the State and better coordinate planning and construction efforts.

The Report next proposes that the creation of Renewable Energy Zones (REZ) may offer benefits in terms of both cost and certainty of meeting milestones. According to the Report, REZs that align generation development and large loads associated with economic development growth with transmission expansion plans should be considered as a means to coordinate between various overlapping priorities related to grid planning, economic development, and power sector initiatives to accelerate the buildout of transmission and renewable generation resources.

The Report also proposes policy options to support renewable energy resources, particularly small hydropower, that commenced operation prior to January 1, 2015, also referred to as baseline resources. The first of these options would be to consider implementing a capitol grants program that would allow small hydropower facilities to undertake needed maintenance, repairs, and efficiency upgrades. The grant program contemplated in the Report would provide a simplified registration process that requires the project to demonstrate need. Another policy option considered in the Report is to change the treatment of the environmental value (E-Value) in the Value of Distributed Energy Resources Value Stack and allow small hydro generators less than five megawatts to receive the E-Value for their generation. Finally, the Report recommends that the Commission consider revisions to the Maintenance Tier program in the form of extending the duration of Maintenance Tier contracts from three years to at least ten years to accommodate additional repair and maintenance capital costs in order for the facility to continue operation and derive income from the generation.

The full text of the Report and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0302SP65)

HEARINGS SCHEDULED FOR PROPOSED RULE MAKINGS

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-28-24-00025-P	6 NYCRR Part 664, Fresh Water Wetlands Jurisdiction and Classification	Virtual via Webex (see DEC Website)—September 10, 2024, 1:00 p.m. Virtual via Webex (see DEC Website)—September 10, 2024, 6:00 p.m. Department of Environmental Conservation, 625 Broadway, Albany, NY—September 12, 2024, 1:00 p.m.
ENV-29-24-00006-P	Criteria for the Decommissioning of Radioactive Material Licensed Sites	Virtual via Webex—September 17, 2024, 2:00 p.m. Virtual via Webex—September 17, 2024, 6:00 p.m. Instructions on how to "join" the hearing webinar and provide an oral statement will be published on the Department's proposed regulations webpage for 6 NYCRR Part 384 by July 17, 2024. The proposed regulations webpage for 6 NYCRR Part 384 may be accessed at: https://www.dec.ny.gov/regulations/propregulations.html Persons who wish to receive the instructions by mail or telephone may call the Department at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 384 public comment hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received by September 4, 2024, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), or by e-mail (language@dec.ny.gov).
Long Island Power Authority		
LPA-29-24-00003-P	IEDR Limitation of Liability	H. Lee Dennison Building, Hauppauge, NY—September 16, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—September 16, 2024, 6:00 p.m.
Public Service Commission		
PSC-21-24-00005-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Rochester, exact location TBD—August 6, 2024, 5:30 p.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00006-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Westchester, exact location TBD—July 24, 2024, 1:00 p.m. (Public Statement Hearing)*

		*On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00008-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Syracuse, exact location TBD—August 6, 2024, 11:30 a.m. (Public Statement Hearing)* Buffalo, exact location TBD—August 7, 2024, 3:00 p.m. (Public Statement Hearing)* Albany, exact location TBD—August 20, 2024, 1:00 p.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00009-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Rockland County, exact location TBD—July 30, 2024, 3:00 p.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00011-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Binghamton, exact location TBD—August 13, 2024, 3:00 p.m. (Public Statement Hearing)* Ithaca, exact location TBD—August 14, 2024, 11:00 a.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.
PSC-21-24-00014-P	Climate Change Resilience Plan and Climate Resilience Cost Recovery Surcharge	Poughkeepsie, exact location TBD—July 31, 2024, 11:00 a.m. (Public Statement Hearing)* *On occasion, the public statement hearing date may be rescheduled or postponed and the location may not yet be determined. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 22-E-0222.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	**01**	**12**	**00001**	**P**

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action

AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-16-24-00002-P	04/17/25	Repeal of TB testing prior to intrastate movement of deer regulation, and removal of cross references to said regulation	The purpose of this rule is
AAM-20-24-00001-P	05/15/25	Maximum Permitted Fees	The proposed amendment will increase the permitted fees for a variety of weights and measures and weighing and measuring devices
AAM-22-24-00003-EP	05/29/25	Control of the European Cherry Fruit Fly (ECFF)	To expand the ECFF quarantine to include additional counties
AAM-22-24-00010-P	05/29/25	Amendment to good manufacturing practices in the manufacture and distribution of commercial feed	Detailing the good manufacturing practices, hazard analysis, and risk-based preventative controls for all commercial feed
AAM-26-24-00001-P	06/26/25	Golden Nematode (Globodera Rostochiensis) Quarantine	To lift the Golden Nematode quarantine in portions of the

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

*ASA-24-23-00021-RP	09/11/24	Voluntary certification of Recovery Residences in NYS	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS)

CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P	04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-22-24-00002-EP	exempt	Empowers the Office to take further enforcement actions against unlicensed cannabis activity	To address the illicit cannabis activity and take action to enforce the Cannabis Law

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-36-23-00023-P	09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from $300.00 to $725.00 a month
CFS-18-24-00023-P	05/01/25	Trafficking Victims	To conform regulations to Public Law 117-348, The Trafficking Victims Prevention and Protection Reauthorization Act of 2022
CIVIL SERVICE, DEPARTMENT OF			
CVS-19-24-00006-P	05/08/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00007-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-19-24-00008-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-19-24-00009-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-19-24-00010-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-19-24-00011-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-19-24-00012-P	05/08/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-19-24-00013-P	05/08/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-24-00014-P	05/08/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-19-24-00015-P	05/08/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-19-24-00016-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-19-24-00017-P	05/08/25	Jurisdictional Classification	To classify a position in the exempt class and to delete positions from and classify positions in the non-competitive class
CVS-19-24-00018-P	05/08/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class
CVS-24-24-00001-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-24-24-00002-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00003-P	06/12/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-24-00004-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00005-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-24-24-00006-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00007-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-24-24-00008-P	06/12/25	Jurisdictional Classification	To delete positions from and classify position in the non-competitive class
CVS-24-24-00009-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-24-24-00010-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00011-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00012-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00014-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00015-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00016-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00017-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-24-24-00018-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00019-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00020-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-27-24-00011-P	07/03/25	Jurisdictional Classification	To delete positions from the non-competitive class.
CVS-28-24-00001-P	07/10/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-24-00002-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-28-24-00003-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00004-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-24-00005-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00006-P	07/10/25	Jurisdictional Classification	To classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-28-24-00007-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-24-00008-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00009-P	07/10/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-24-00010-P	07/10/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-24-00011-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-24-00012-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-24-00013-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00014-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-28-24-00015-P	07/10/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-24-00016-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00017-P	07/10/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-28-24-00018-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00019-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-24-00004-P	04/17/25	Registration of certain firearms, rifles, shotguns, finished frames or receivers, and unfinished frames or receivers	To provide for a registry of firearms, shotguns, finished or unfinished frames or receivers serialized per Penal Law 265.07
CJS-25-24-00002-EP	06/18/25	Firearm Licensing Appeals	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation
EDUCATION DEPARTMENT			
EDU-48-23-00013-RP	11/28/24	Charter school financing	See attached.
EDU-09-24-00012-P	02/27/25	Dispensing self-administered hormonal contraceptives	To implement Chapter 128 of the Laws of 2023
EDU-13-24-00009-P	03/27/25	The Albert Shanker National Board for Professional Teaching Standards Certification Grant Program	Support NBCT candidates seeking to renew their National Board Certification at the five-year expiration date

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-13-24-00010-P	03/27/25	Student and parent notification of advanced coursework	To implement Chapter 355 of the Laws of 2023
EDU-13-24-00011-EP	03/27/25	Administration of injectable medications by pharmacists for the treatment of mental health and substance use disorder	To implement Chapter 802 of the Laws of 2022, as amended by Chapter 746 of the Laws of 2023
EDU-18-24-00020-EP	05/01/25	Supervisor requirements for wholesalers transfilling medical oxygen	To implement Chapter 590 of the Laws of 2023
EDU-18-24-00021-P	05/01/25	Emergency response definitions for school safety plans	To standardize language and terminology related to emergency procedures
EDU-18-24-00022-P	05/01/25	Emergency response definitions for school safety plans	To standardize language and terminology related to emergency procedures
EDU-21-24-00015-P	05/22/25	See attached.	See attached.
EDU-21-24-00016-P	05/22/25	Special education due process hearings	See attached.
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team
EDU-21-24-00018-EP	05/22/25	Posthumous high school diplomas	See attached.
EDU-26-24-00011-P	06/26/25	Requires a doctoral degree in physical therapy for licensure	To Conform the Commissioner's regulations to Chpater 594 of the Laws of 2023
ELECTIONS, STATE BOARD OF			
SBE-30-24-00001-EP	07/24/25	Adds email or telephone number to the information required to be captured on a contribution card.	To assist in the verification, auditing, and processing of contributions in order to pay public matching funds.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-46-23-00007-P	01/16/25	Subpart 220-1, Portland Cement Plants Subpart 220-3, Asphalt Pavement Manufacturing Plants	220-1 will be updated to reflect current Federal requirements. 220-3 will established control requirements for asphalt plants
ENV-49-23-00007-P	02/05/25	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Implement the maximum allowable concentrations of 1,4-dioxane as set forth in Article 35 and Article 37 of the ECL
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-07-24-00016-P	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-08-24-00011-P	04/22/25	Science-based State sea level rise projections	To establish a common source of sea-level rise projections for consideration in relevant programs and decision-making
ENV-09-24-00003-P	05/02/25	Repeal and replace 6 NYCRR Part 624, Permit Hearing Procedures, and amend 6 NYCRR Part 621, Part 622 and Subpart 750-1	To incorporate procedural and legal developments, develop consistency & reflect current practice in DEC permit hearings
ENV-15-24-00001-P	04/10/25	Fishing tournament permitting and reporting system	To establish a permitting and reporting system for black bass fishing tournaments
ENV-16-24-00003-EP	04/17/25	Regulations governing recreational fishing of Scup and Summer Flounder	To reduce the recreational harvest of Scup and Summer Flounder in New York
ENV-16-24-00009-P	06/18/25	transportation of radioactive materials	establish regulations consistent with the Nuclear Regulatory Commission regulations adopted in 2012, 2015, 2019, 2020, and 2021
ENV-17-24-00003-P	04/24/25	Hemlock Canadice-State Forest	Protection of public safety, natural resources and providing for public use
ENV-18-24-00024-P	07/09/25	Listing process, jurisdiction determination and permit procedures pretaining to Endangered and Threatened species	To repromulgate previous amendments made in 2010 and 2021 in accordance with court decision requiring public hearing
ENV-21-24-00001-EP	05/22/25	Regulations governing recreational fishing for Atlantic Striped Bass	To amend recreational fishing regulations for Atlantic Striped Bass
ENV-24-24-00021-P	06/12/25	Sporting License Issuance and Use	To enable a $1 and $2 fee for the printing and/or mailing of plain paper hunting, fishing, and trapping licenses
ENV-25-24-00001-EP	06/18/25	Sanitary Condition of Shellfish Lands	To reclassify underwater shellfish lands to protect public health and general welfare
ENV-28-24-00020-P	07/10/25	Trout Stream Fishing Regulations	To align select trout stream regulations with DECs Trout Stream Management Plan and amend tidal trout regulations.
ENV-28-24-00025-P	09/12/25	6 NYCRR Part 664, Freshwater Wetlands Jurisdiction and Classification	To implement 2022 amendments to Environmental Conservation Law Article 24
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liabilty Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
FINANCIAL SERVICES, DEPARTMENT OF			
DFS-08-24-00001-P	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services
DFS-13-24-00003-P	03/27/25	Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections, and audits	Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections, and audit regulations
DFS-29-24-00007-P	07/17/25	Principle-Based Reserving	To adopt the 2024 Valuation Manual.
GAMING COMMISSION, NEW YORK STATE			
SGC-29-23-00004-P	07/18/24	Attending veterinarian examinations in Thoroughbred racing	To decrease the risks of injury to racehorses
SGC-25-24-00003-P	06/18/25	Whip use in harness racing	To promote the health and safety of racehorses
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-43-23-00009-P	10/24/24	Nursing Home Rate Appeal Prioritization Guidelines	To amend current appeal submission and processing requirements
HLT-49-23-00001-RP	12/05/24	Hospital Cybersecurity Requirements	To create cybersecurity program requirements at all Article 28 regulated facilities
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology
HLT-19-24-00019-P	05/08/25	Reproductive Health Care Standards	Reconciliation with Article 25-a of the Public Health Law and alignment with evidence-based clinical guidelines
HLT-19-24-00020-P	05/08/25	Adult Home Admission and Reporting Requirements	To clarify the pre-admission screening process and strengthen the reporting of residents with serious mental illness diagnoses
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-23-24-00001-P	06/05/25	Disease Outbreak Investigation and Response Clarifications	Authorizes NYSDOH to provide flexibilities to LHDs to prioritize reportable diseases that need to be fully investigated
HLT-26-24-00012-P	06/26/25	Provider Enrollment and Collection of Patient Consent to Access Medicaid Confidential Data in the SHIN-NY	To clarify that providers of medical goods and services, rather than the QEs, are required to enroll in the Medicaid program

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HEALTH, DEPARTMENT OF			
HLT-27-24-00001-P	07/03/25	Contingent Reserve Requirements for Managed Care Organizations (MCOs)	Maintains the contingent reserve requirement at 7.25% through 2025 applied to the Medicaid Managed Care, HIV SNP & HARP programs
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines.
HIGHER EDUCATION SERVICES CORPORATION			
ESC-23-24-00004-P	06/05/25	New York State District Attorney and Indigent Legal Services Attorney Loan Forgiveness Program	To implement section 679-e of the Education Law
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LAB-18-24-00002-P	07/02/25	Injury and Illness Reporting and Recordkeeping Requirements	To adopt updates to OSHA regulations regarding reporting and recordkeeping requirements as required by law
LAB-22-24-00011-P	05/29/25	Public Work Contractor Registry	To implement the public work contractor registry required by Labor Law § 220-i
LAW, DEPARTMENT OF			
LAW-24-24-00023-P	06/12/25	Preclearance under the New York Voting Rights Act (“NYVRA”)	Clarify elements of the NYVRA preclearance process; provide guidance to regulated jurisdictions
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority’s tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority’s outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority’s Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on the NY Energy Storage Roadmap

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LONG ISLAND POWER AUTHORITY			
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
LPA-39-23-00025-P	exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P	exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-29-24-00003-P	exempt	IEDR Limitation of Liability	LIPA proposes to modify the Tariff to limit liability consistent with tariff amendments filed by the Joint Utilities.
MENTAL HEALTH, OFFICE OF			
OMH-35-23-00001-P	08/29/24	COVID-19 Vaccination Program	To Repeal Part 557
OMH-36-23-00030-P	09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers
OMH-04-24-00006-P	01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-P	01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-P	01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-15-24-00002-P	04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P	04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P	05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide

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MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-RP	12/04/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations
MTV-21-24-00002-P	05/22/25	Safety Equipment Exemptions	To allow use of properly functioning video mirrors on a commercial motor vehicle as an alternative to the 2 rear view mirrors
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NIAGARA FRONTIER TRANSPORTATION AUTHORITY			
NFT-25-24-00004-P	06/18/25	Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc.	To amend Procurement Guidelines to reflect clarifying provisions and change signing authority level
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-29-24-00002-P	07/17/25	Specialty Hospitals	To clarify requirements and better meet needs of individuals with I/DD seeking treatment at specialty hospitals
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-17-24-00010-P	04/24/25	Operating Rules and Procedures	To provide the operating rules and procedures for the Commission on Prosecutorial Conduct

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-29-24-00001-P	07/17/25	Clarification of PERB's Rules of Procedure.	To clarify that Section 263.34 of PERB's Rules of Procedure comports with the First Amendment and relevant case law.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter

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PUBLIC SERVICE COMMISSION			
*PSC-22-04-00013-P	exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P	exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P	exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P	exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P	exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P	exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P	exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P	exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P	exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11

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PUBLIC SERVICE COMMISSION			
*PSC-27-05-00018-P	exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P	exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P	exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P	exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P	exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P	exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P	exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP	exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P	exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-06-00017-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P	exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P	exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P	exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P	exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P	exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P	exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P	exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P	exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P	exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-07-00005-P	exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P	exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P	exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P	exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P	exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-08-00010-P	exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	exempt	Annual Reconcilliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P	exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P	exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P	exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area

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PUBLIC SERVICE COMMISSION			
*PSC-02-09-00010-P	exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P	exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P	exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commerical accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P	exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY

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PUBLIC SERVICE COMMISSION			
*PSC-17-09-00014-P	exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P	exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00016-P	exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	exempt	Modifications to the $5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income $5 Bill Credit Program
*PSC-39-09-00018-P	exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P	exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to $50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00007-P	exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P	exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	exempt	Approval of a contract for $250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of $250,000 for tank repairs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00006-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P	exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	exempt	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P	exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P	exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-11-00004-P	exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	exempt	Water rates and charges	To approve an increase in annual revenues by about $25,266 or 50%
*PSC-26-11-00009-P	exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	exempt	Petition requesting the Commssion reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P	exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P	exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P	exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P	exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P	exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00008-P	exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P	exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than $100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P	exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P	exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-12-00009-P	exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P	exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P	exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-13-00009-P	exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P	exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P	exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P	exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P	exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00021-P	exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P	exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	exempt	To enter into a loan agreement with the banks for up to an amount of $94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-14-00015-P	exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P	exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P	exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P	exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-14-00021-P	exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P	exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P	exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P	exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P	exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00008-P	exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P	exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P	exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P	exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	exempt	Considering the recommendations contained in Staff' s electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P	exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00027-P	exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million
*PSC-18-15-00005-P	exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P	exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-15-00014-P	exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P	exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P	exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P	exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P	exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P	exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P	exempt	Continued deferral of approximately $16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately $16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P	exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P	exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00015-P	exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P	exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P	exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P	exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P	exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P	exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P	exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P	exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP	exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P	exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P	exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00009-P	exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P	exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P	exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P	exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P	exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P	exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P	exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-17-00011-P	exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P	exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P	exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P	exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P	exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P	exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P	exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P	exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P	exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P	exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P	exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P	exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P	exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P	exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P	exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P	exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P	exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-18-00009-P	exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P	exempt	Whether to impose consequences on Aspirity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P	exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P	exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P	exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P	exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P	exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P	exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P	exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P	exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P	exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P	exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P	exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-18-00005-P	exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P	exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P	exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P	exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P	exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P	exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P	exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P	exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P	exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P	exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P	exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-19-00003-P	exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P	exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P	exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P	exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P	exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P	exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P	exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P	exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-20-00008-P	exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P	exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P	exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P	exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P	exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P	exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-21-00019-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P	exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P	exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P	exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P	exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-22-00001-P	exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P	exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P	exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P	exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P	exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P	exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P	exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-26-22-00008-P	exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00022-P	exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-32-22-00023-P	exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P	exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P	exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-22-00005-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need	Consideration of whether the proposed transfer is in the public interest
*PSC-38-22-00004-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P	exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P	exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P	exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P	exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-04-23-00009-P	exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-05-23-00001-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00004-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P	exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-15-23-00002-P	exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
*PSC-16-23-00010-P	exempt	Marginal Cost of Service studies	To identify appropriate inputs and methodologies for preparing Marginal Cost of Service studies
*PSC-17-23-00002-P	exempt	Tariff filing	To consider whether the proposed tariff revisions are in the public interest
*PSC-17-23-00003-P	exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P	exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-19-23-00022-P	exempt	Disposition of a New York State sales and use tax refund	To determine the just and reasonable disposition of tax refunds
*PSC-21-23-00006-P	exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
*PSC-24-23-00023-P	exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P	exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-23-00006-P	exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans
*PSC-25-23-00007-P	exempt	Termination of the PPI Program and deployment of the EVLMTI Program in the Joint Utilities' service territories	To consider the transition from the PPI to the EVLMTI program including design characteristics and program operations
*PSC-25-23-00008-P	exempt	Long-term gas system planning for Con Edison and O&R	To consider and review long-term gas system planning for Con Edison and O&R
*PSC-25-23-00009-P	exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
*PSC-26-23-00010-P	exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P	exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P	exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P	exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-28-23-00024-P	exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-28-23-00025-P	exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-29-23-00007-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-31-23-00001-P	exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
PSC-31-23-00002-P	exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-34-23-00008-P	exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
PSC-35-23-00007-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
PSC-35-23-00011-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
PSC-35-23-00012-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-35-23-00013-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory
PSC-35-23-00014-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory
PSC-35-23-00015-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
PSC-35-23-00017-P	exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
PSC-35-23-00022-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories
PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
PSC-40-23-00029-P	exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
PSC-40-23-00030-P	exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-23-00034-P	exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-23-00007-P	exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-42-23-00009-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-42-23-00011-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
PSC-42-23-00012-P	exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-42-23-00013-P	exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
PSC-45-23-00002-P	exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-45-23-00004-P	exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-46-23-00004-P	exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-46-23-00009-P	exempt	Pole attachment charges and waiver of newspaper publication	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates
PSC-47-23-00003-P	exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
PSC-48-23-00005-P	exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects
PSC-48-23-00006-P	exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
PSC-48-23-00007-P	exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-51-23-00004-P	exempt	Proposed revisions related to to the Integrated Energy Data Resource platform	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource
PSC-52-23-00009-P	exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00015-P	exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00017-P	exempt	Recommendations for changes to current pole attachment rules	To determine if amending the existing pole attachment rules is necessary
PSC-01-24-00018-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-02-24-00002-P	exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P	exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P	exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00005-P	exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-03-24-00008-P	exempt	Pole attachment charges	To provide pole attachment services at just and reasonable rates
PSC-04-24-00004-P	exempt	Interconnection rules for distributed generation related to cost estimates, cost sharing, refunds, and construction thresholds	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-24-00002-P	exempt	Minor rate filing by Warwick Water Corporation	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preference
PSC-05-24-00003-P	exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P	exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-06-24-00005-P	exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-06-24-00006-P	exempt	Electric metering equipment	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00007-P	exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
PSC-07-24-00017-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00022-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00024-P	exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
PSC-07-24-00025-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P	exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00028-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00029-P	exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00031-P	exempt	Extend the period of time in the calculation of the Loss Factor for Lost and Unaccounted for Gas	To ensure safe and adequate service at just and reasonable rates to customers without undue preferences
PSC-07-24-00032-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00033-P	exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-08-24-00006-P	exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00007-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-08-24-00009-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
PSC-08-24-00010-P	exempt	Economic development programs	To consider whether it is in the public interest for National Grid to use deferred credits for economic development programs
PSC-09-24-00007-P	exempt	The Renewable Energy Access and Community Help Program	To provide bill credits to low-and moderate-income end-use electricity consumers in disadvantaged communities
PSC-09-24-00009-P	exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-09-24-00010-P	exempt	Establishment of annual headroom reporting date	To consider the timing for reporting information on existing electric system limitations and available capacity
PSC-10-24-00002-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00003-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00004-P	exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-10-24-00005-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-10-24-00006-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-10-24-00007-P	exempt	Rules regarding Utility Thermal Energy Networks	To ensure that Utility Thermal Energy Networks operate safely and adequately and provide service at just and reasonable rates
PSC-11-24-00019-P	exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-11-24-00020-P	exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P	exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-11-24-00023-P	exempt	Proposals to clarify the acceptable methods of payments from customers	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-12-24-00001-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00002-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00003-P	exempt	The proposed transfer of certain interconnection equipment associated with an electric corporation	To consider whether the proposed transfer is in the public interest
PSC-12-24-00004-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00005-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00006-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00004-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00005-P	exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-13-24-00006-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00008-P	exempt	Clean Energy Standard administration	To remedy Clean Energy Standard program deficits
PSC-14-24-00013-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00014-P	exempt	Petition for waiver of the requirements in Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place
PSC-14-24-00015-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-15-24-00004-P	exempt	Baseline period modification for the commercial managed charging EAM for program year 2024	To consider a modified peak avoidance baseline and baseline enrollment period and a shortened enrollment baseline growth period
PSC-15-24-00005-P	exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-15-24-00006-P	exempt	Pole attachment charges update	To provide pole attachment services at just and reasonable rates
PSC-15-24-00007-P	exempt	Proposal to modify the MRP related to EV supply equipment requirements, and incentive eligibility requirements	To modify aspects of the MRP in order to avoid disruptions to EV charging infrastructure deployment
PSC-16-24-00007-P	exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
PSC-16-24-00008-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-17-24-00005-P	exempt	Petition for surcharge to recover the cost of a water main installation to six customers	To determine whether recovery of main installation costs via surcharge is in the public interest
PSC-17-24-00006-P	exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-17-24-00007-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-17-24-00008-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-17-24-00009-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00004-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00005-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00006-P	exempt	Issuance of securities and other forms of indebtedness	To provide funding for capital needs, including construction, and refinancing of maturing debt
PSC-18-24-00007-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P	exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-18-24-00009-P	exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-18-24-00010-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-24-00011-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00012-P	exempt	Modifications of the Immediate Solutions Programs including less stringent data reporting requirements and modification process	To consider modifications to the Immediate Solutions Programs to increase customer engagement and program flexibility
PSC-18-24-00013-P	exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-18-24-00014-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility	To determine whether a lightened regulatory regime for Bear Ridge is consistent with the PSL
PSC-18-24-00015-P	exempt	The prohibition on service to low-income customers by ESCOs	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs
PSC-18-24-00016-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00017-P	exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(2), and 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
PSC-18-24-00018-P	exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-18-24-00019-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-19-24-00001-P	exempt	Transfer of certain street lighting facilities	To consider whether the transfer of street lighting facilities is in the public interest
PSC-19-24-00002-P	exempt	Electric utility economic development program	To ensure the utility operates its economic development program without undue preference and spending is just and reasonable
PSC-19-24-00003-P	exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills are based on accurate measurements of gas usage
PSC-19-24-00004-P	exempt	Issuance of securities and other forms of indebtedness	To provide funding for capital needs, including construction, and refinancing of maturing debt
PSC-19-24-00005-P	exempt	A debt financing arrangement with respect to an energy storage project	To consider a financing arrangement and what regulatory conditions should apply
PSC-20-24-00002-P	exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-20-24-00003-P	exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-20-24-00004-P	exempt	Energy affordability and electrification of heat and hot water for low-income customers	The design and implementation of the Energy Affordability Guarantee pilot

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-20-24-00005-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-20-24-00006-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-20-24-00007-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-21-24-00005-P	exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00006-P	exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00007-P	exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-21-24-00008-P	exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00009-P	exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00010-P	exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-21-24-00011-P	exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00012-P	exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00013-P	exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-21-24-00014-P	exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-22-24-00005-P	exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-22-24-00006-P	exempt	Petition for transfer of assets and dissolution of water works corporation	To determine if the transfer of Saratoga's assets to the Town and Saratoga's dissolution is in the public interest
PSC-22-24-00007-P	exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-22-24-00008-P	exempt	Petition for rehearing, reconsideration, and clarification of provisions in the DLM Order related to performance payments	To clarify the directives of the DLM Order as to National Grid's obligation to make performance payments to certain customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-22-24-00009-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility	To determine whether a lightened regulatory regime is consistent with the PSL
PSC-23-24-00002-P	exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place
PSC-23-24-00003-P	exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider eligibility for a combined heat and power generation facility to receive Value Stack compensation
PSC-24-24-00022-P	exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-25-24-00005-P	exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-25-24-00006-P	exempt	Transfer of ownership of cable television facilities and eight municipal cable television franchises	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
PSC-25-24-00007-P	exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P	exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P	exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P	exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00005-P	exempt	Stock transactions of regulated entities	To consider stock transactions within statutory parameters for individual transactions
PSC-26-24-00006-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-26-24-00007-P	exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P	exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P	exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
PSC-26-24-00010-P	exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
PSC-27-24-00002-P	07/03/25	Technical amendments and additions to state regulations.	To ensure the safe and adequate operation of pipelines in New York State.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-27-24-00003-P	exempt	Net Metering Rules.	To consider the proper treatment of banked remote net metering credits.
PSC-27-24-00004-P	exempt	Proposals to establish notification requirements for billing delays and adjusted bills.	To ensure proper customer notification of billing delays or adjustments is provided.
PSC-27-24-00005-P	exempt	Long-term gas system planning.	To consider the appropriate process to review two small utilities' long-term gas system plans.
PSC-27-24-00006-P	exempt	Deferral of costs associated with the development of UTEN.	To determine the appropriate funding for the development of proposed UTEN pilot projects.
PSC-27-24-00007-P	exempt	Electric Reliability Performance Metrics.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-27-24-00008-P	exempt	Area code overlay.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards, and the public interest.
PSC-27-24-00009-P	exempt	Proposed transfer of the Company's assets to the Purchaser, an increase in rates, and request for rate setting exemption.	To determine whether transfer of the Company's assets and rate setting exemption are in the public interest.
PSC-28-24-00022-P	exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-28-24-00023-P	exempt	Deferral of costs associated with the development of UTEN.	To determine the appropriate funding for the development of proposed UTEN pilot projects.
PSC-28-24-00024-P	exempt	A debt financing arrangement with respect to an offshore wind project	To consider the requested financing arrangement and what regulatory conditions should apply.
PSC-29-24-00004-P	exempt	Acquisition of the remaining stocks of Avangrid Inc.	To determine whether to authorize the acquisition of all the outstanding shares of Avangrid.
PSC-29-24-00005-P	exempt	Proposal to modify O&R's EV MRP.	To avoid disruptions to EV charging infrastructure deployment in the O&R territory.
PSC-30-24-00002-P	exempt	Petition for a special permit exemption and extension.	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026.
PSC-30-24-00003-P	exempt	Proposed revisions to firm gas demand response programs for the 2024 - 2025 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-30-24-00004-P	exempt	A debt financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement and what regulatory conditions should apply.
PSC-30-24-00005-P	exempt	Automated meter reading technology.	To consider and review reasonableness of proposal and cost recovery.
PSC-30-24-00006-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-30-24-00007-P	exempt	Proposed revisions to firm gas demand response programs for the 2024 - 2025 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-30-24-00008-P	exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals.
STATE, DEPARTMENT OF			
DOS-34-23-00010-P	08/22/24	Rules for natural organic reduction operations, facilities, and certification of operators	To provide rules for natural organic reduction operations, facilities, and certification of operators
DOS-13-24-00002-P	03/27/25	Appearance Enhancement Licensure and Permanent Dyeing of Eyebrow and Eyelash Hair	To amend the rule to allow dyeing of eyebrow and eyelash hair in accordance with federal regulation
STATE UNIVERSITY OF NEW YORK			
SUN-40-23-00004-EP	10/03/24	Appointment of Employees and Leave of Absence for Employees in the Professional Service	Revise to comport with provisions of the collective bargaining agreement between the State and United University Professions
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-22-24-00001-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period July 1, 2024 through September 30, 2024
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-12-24-00007-P	03/20/25	See attached Addendum #2	See attached Addendum #3
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P	exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements
TBA-22-24-00004-P	05/29/25	Toll violation administrative fees with respect to TBTA facilities and Congestion Pricing Central Business District	Relating to 2024 legislative changes concerning payment and enforcement of toll violation fees
VICTIM SERVICES, OFFICE OF			
OVS-21-24-00004-P	05/22/25	Limits on administrative expenses and executive compensation pursuant to Executive Order (EO) 38	As EO 38 has been discontinued, the purpose of this rule is to repeal regulations implementing EO 38

NOTICE OF AVAILABILITY
OF STATE AND FEDERAL FUNDS

Housing Trust Fund Corporation
38-40 State ST., 4th Fl. S
Albany, NY 12207

ORGANIZATIONS INCORPORATED UNDER THE NEW YORK STATE NOT- FOR- PROFIT CORPORATION LAW

NYS Vacant Rental Improvement Program (V-RIP)

The Housing Trust Fund Corporation (HTFC) announces the availability of up to $40 million of State funds for the for the NYS Vacant Rental Improvement Program (V-RIP). V-RIP is a new grant program to support repairs and rehabilitation of vacant rental units and other vacant spaces to increase the supply of critically needed apartments for low- and moderate-income renters outside of New York City.

The funding for this program will be focused on helping responsible local owners of small-scale properties bring vacant units back into productive use to create safe, quality, and affordable long-term rental units.

APPLICATION FOR FUNDING

Application materials for the sources identified above will be available on the NYS Homes and Community Renewal website, https://hcr.ny.gov/v-rip, Monday, July 15, 2024. Applications will be due no later than 4:00 pm EST on Thursday, October 3, 2023. Applications must be submitted via e-mail.

The above-state application deadline is firm as to date and hour. In the interest of fairness to all competing applicants, applications received after the specified date and time will be deemed ineligible and will not be considered for funding. Early submission of applications is recommended to avoid risks of ineligibility resulting from unanticipated delays.

ELIGIBLE APPLICANTS

• Organizations incorporated under the New York State Not-For-Profit Corporation Law that have been providing relevant services to the community for at least one year prior to application. Partnerships between municipalities and not-for-profit organizations are encouraged to bolster administrative capacity. HCR may accept applications from municipalities with justification related to experience and administrative capacity.

• In addition to relevant experience, applicant must present clear and realistic plan to enhance capacity to deliver a high-volume rehabilitation program in a short period of time.

• Applicant must have a plan to identify a sufficient number of property owners with eligible vacant units who would benefit from the program.

• Experience and existing services with housing rehabilitation programs

ELIGIBLE ACTIVITIES

Funding may be used to improve and rehabilitate vacant housing units and other vacant spaces, including commercial spaces, that are currently uninhabitable or unmarketable into safe, quality, and affordable rental units. These repairs and improvements may include health and safety improvements, correction of code violations and/or updating spaces to meet residential standards, accessibility modifications, environmental remediation and other repairs determined by the local program administrator as necessary to rehabilitate vacant units. Repairs completed prior to selection and award by a local program administrator are not eligible for reimbursement.

ELIGIBLE AREAS

• All areas in New York State outside of the municipal limits of New York City are eligible for the program.

• Proposed service areas should be supported by sufficient evidence of eligible vacant units and property owners that justify the amount of funds being requested.

FUNDING LIMITS

• The minimum request amount is $750,000. The maximum request amount is $5,000,000. Requests should be commensurate with expected demand in the service area.

• The per unit limit is expected to be $50,000 to $75,000, with a higher limit available for participants that will rent units to lower-income households. This cap is inclusive of hard costs for rehabilitation activities and soft costs. Costs must be reasonable and necessary.

• Applicants may budget up to ten percent (10%) of the request amount for eligible program delivery costs.

GENERAL REQUIREMENTS

• HTFC reserves the right to communicate with an applicant for the purpose of addressing clerical and arithmetical errors in applications.

• HTFC reserves the right not to issue an award or contract to any applicant if it has been determined that the applicant is not in compliance with existing contracts and has not taken satisfactory steps to remedy such non-compliance. Activities that commence prior to contract execution and environmental review will not be eligible for reimbursement.

• HTFC reserves the right to award all, more than identified, a portion of, or none of the available funds based upon funding availability, feasibility of the applications received, the competitiveness of the applications, an applicant's ability to meet HTFC criteria for funding, the applicant's ability to advance the State's housing goals, and HTFC's assessment of cost reasonableness.

• HTFC reserves the right to award all, a portion of, or none of the application's requested amount, and further reserves the right to review an application requesting funds as an application for funding under other programs for which the proposed activity is eligible, and to change or disallow aspects of the applications received.

• HTFC reserves the right to waive any requirement contained in this RFA or revise the terms of this RFA as needed.

• Award of funds does not confirm eligibility of all activities included in an application proposal, and HTFC reserves the right to change or disallow aspects of the applications received and may make such changes an expressed condition of its commitment to provide funding for proposed activities.

MINORITY- AND WOMEN-OWNED BUSINESS ENTERPRISES (M/WBE) COMPLIANCE

Recipients of awards are subject to Article 15A and 17-B of the New York State Executive Law. These requirements include equal employment opportunities for minority group members and women ("EEO") and contracting opportunities for certified minority and women-owned business enterprises ("MWBEs") and Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Recipient's demonstration of "good faith efforts" pursuant to 5 NYCRR § 142.8 shall be a part of these requirements.

CONTACT INFORMATION

Applicants may make a request, based on demonstrated need, to submit a paper application in lieu of using the electronic application files available. Requests for approval to submit a paper application must be sent to: Office of Community Renewal, Attention: V-RIP Application, NYS Homes and Community Renewal, Hampton Plaza, 38-40 State Street, 4th Floor South, Albany, NY 12207 or by email to OCRinfo@hcr.ny.gov

The above-stated application deadline is firm as to date and hour. In the interest of fairness to all competing applicants, applications received after the specified date and time will be deemed ineligible and will not be considered for funding. Applicants should make early submission of the applications to avoid risks of ineligibility resulting from unanticipated delays or other delivery-related problems.

For inquiries or technical assistance regarding these programs please contact: Home and Community Renewal, Office of Community Renewal, 38-40 State St., 4th Fl. S, Albany, NY 12207, (518) 474-2057, OCRinfo@hcr.ny.gov

MISCELLANEOUS
NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

NOTICE OF PUBLIC HEARING

Susquehanna River Basin Commission

SUMMARY: The Susquehanna River Basin Commission will hold a public hearing on August 1, 2024. The Commission will hold this hearing in person and telephonically. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice and any additional testimony on the proposed rulemaking placed on the table at the June Commission meeting. Such projects and actions are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for September 12, 2024, which will be noticed separately. The public should note that this public hearing will be the only opportunity to offer oral comments to the Commission for the listed projects and actions. The deadline for the submission of written comments is August 12, 2024.

DATES: The public hearing will convene on August 1, 2024, at 6:30 p.m. The public hearing will end at 9:00 p.m. or at the conclusion of public testimony, whichever is earlier. The deadline for submitting written comments is Monday, August 12, 2024.

ADDRESSES: This public hearing will be conducted in person and virtually. You may attend in person at Susquehanna River Basin Commission, 4423 N. Front St., Harrisburg, Pennsylvania, or join by telephone at Toll-Free Number 1-877-304-9269 and then enter the guest passcode 2619070 followed by #.

FOR FURTHER INFORMATION CONTACT: Jason Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423 or joyler@srbc.gov.

The proposed rulemaking that was placed on the table at the June Commission meeting can be viewed on the Federal Register website with the following citation: 89 FR 20148.

Information concerning the project applications is available at the Commission's Water Application and Approval Viewer at https://www.srbc.gov/waav. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.gov/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf

SUPPLEMENTARY INFORMATION: In addition to hearing any additional testimony on the proposed rulemaking, the public hearing will cover the following projects:

Projects Scheduled for Action:

1. Project Sponsor and Facility: Amazon Data Services, Inc. Project Facility: PHL100 Data Center Campus, Salem Township, Luzerne County, Pa. Application for consumptive use of up to 0.060 mgd (30-day average).

2. Project Sponsor and Facility: Ashland Area Municipal Water Authority, Butler Township, Schuylkill County, Pa. Application for renewal of groundwater withdrawal of up to 0.115 mgd (30-day average) from Well 5 (Docket No. 19931101). Service area is located in an Environmental Justice area.

3. Project Sponsor: Borough of Middletown. Project Facility: Middletown Water System, Borough of Middletown, Dauphin County, Pa. Application for renewal of groundwater withdrawal of up to 1.070 mgd (30-day average) from Well 6 (Docket No. 19970702). Service area is located in an Environmental Justice area.

4. Project Sponsor and Facility: Caernarvon Township Authority, Caernarvon Township, Berks County, Pa. Application for renewal of groundwater withdrawal of up to 0.317 mgd (30-day average) from Well 8 (Docket No. 19940902). Service area is located in an Environmental Justice area.

5. Project Sponsor and Facility: Chesapeake Appalachia, L.L.C. (Loyalsock Creek), Forksville Borough, Sullivan County, Pa. Application for renewal and modification of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20190903).

6. Project Sponsor and Facility: Clear Water Technology, LLC (Middle Branch Wyalusing Creek), Forest Lake Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 1.440 mgd (peak day).

7. Project Sponsor and Facility: Dillsburg Area Authority, Franklin Township, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.199 mgd (30-day average) from Well 3 (Docket No. 20081207).

8. Project Sponsor: Greater Hazleton Community-Area New Development Organization, Inc. Project Facility: CAN DO, Inc. – Corporate Center, Butler Township, Luzerne County, Pa. Application for renewal of groundwater withdrawal of up to 0.547 mgd (30-day average) from Well 1 (Docket No. 20090309).

9. Project Sponsor and Facility: Jersey Shore Area Joint Water Authority, Pine Creek Township, Clinton County, Pa. Application for groundwater withdrawal of up to 0.452 mgd (30-day average) from Pine Creek Well 1, which is an increase of the quantity established in Certificate of Registration No. GF 202012137.

10. Project Sponsor and Facility: JKLM Energy, LLC (Mill Creek), Rutland Township, Tioga County, Pa. Application for surface water withdrawal of up to 0.600 mgd (peak day).

11. Project Sponsor and Facility: JKLM Energy, LLC (Tioga River), Lawrenceville Borough, Tioga County, Pa. Application for renewal with an increase of surface water withdrawal of up to 1.800 mgd (peak day) (Docket No. 20230610).

12. Project Sponsor and Facility: Municipal Authority of the Borough of Mansfield, Richmond Township, Tioga County, Pa. Application for renewal of groundwater withdrawal of up to 0.173 mgd (30-day average) from Well 1 (Docket No. 19940707).

13. Project Sponsor: New Enterprise Stone and Lime Co., Inc. Project Facility: Roaring Spring Quarry (Halter Creek 2), Taylor Township, Blair County, Pa. Applications for renewal of consumptive use of up to 0.380 mgd (peak day) and surface water withdrawal of up to 0.288 mgd (peak day) (Docket No. 19940705 and Certificate of Registration No. GF 202204215).

14. Project Sponsor and Facility: Pennsylvania General Energy Company, L.L.C. (Loyalsock Creek), Plunketts Creek Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20231213).

15. Project Sponsor: The Procter and Gamble Paper Products Company. Project Facility: Mehoopany Plant, Washington Township, Wyoming County, Pa. Application for renewal of consumptive use of up to 2.750 mgd (peak day) (Docket No. 19940704).

16. Project Sponsor and Facility: Repsol Oil and Gas USA, LLC (Lycoming Creek), McIntyre Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20190910).

17. Project Sponsor and Facility: Seneca Resources Company, LLC (Marsh Creek), Delmar Township, Tioga County, Pa. Application for renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20190911).

18. Project Sponsor and Facility: Shrewsbury Borough, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.120 mgd (30-day average) from the Woodlyn Well (Docket No. 19920501).

19. Project Sponsor and Facility: State College Borough Water Authority, Benner Township, Centre County, Pa. Applications for renewal of groundwater withdrawal (30-day averages) of up to 1.584 mgd from Well 17, 0.576 mgd from Well 18, and 1.512 mgd from Well 19 (Docket No. 19930501).

20. Project Sponsor and Facility: Strasburg Lancaster County Borough Authority, Strasburg Township, Lancaster County, Pa. Application for renewal of groundwater withdrawal of up to 0.275 mgd (30-day average) from the Fisher Well (Docket No. 19890107). Service area is located in an Environmental Justice area.

21. Project Sponsor: TableTrust Brands LLC. Project Facility: Freebird East, Bethel Township, Lebanon County, Pa. Application for renewal of groundwater withdrawal of up to 0.199 mgd (30-day average) from Well 8 (Docket No. 19990701).

22. Project Sponsor: UGI Development Company. Project Facility: Hunlock Creek Energy Center (Susquehanna River), Hunlock Township, Luzerne County, Pa. Applications for renewal of surface water withdrawal of up to 55.050 mgd (peak day) and consumptive use of up to 2.396 mgd (peak day) (Docket No. 20090916).

23. Project Sponsor and Facility: Williamsburg Municipal Authority, Catharine Township, Blair County, Pa. Application for renewal of groundwater withdrawal of up to 0.180 mgd (30-day average) from Well 3 (Docket No. 19940702).

24. Project Sponsor and Facility: XTO Energy Inc. (West Branch Susquehanna River), Chapman Township, Clinton County, Pa. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20190912). Located in an Environmental Justice area.

Opportunity to Appear and Comment:

Interested parties may appear or call into the hearing to offer comments to the Commission on any business listed above required to be the subject of a public hearing. Given the nature of the meeting, the Commission strongly encourages those members of the public wishing to provide oral comments to pre-register with the Commission by e-mailing Jason Oyler at joyler@srbc.gov before the hearing date. The presiding officer reserves the right to limit oral statements in the interest of time and to control the course of the hearing otherwise. Access to the hearing via telephone will begin at 6:15 p.m. Guidelines for the public hearing are posted on the Commission's website, www.srbc.gov, before the hearing for review. The presiding officer reserves the right to modify or supplement such guidelines at the hearing. Written comments on any business listed above required to be the subject of a public hearing may also be mailed to Mr. Jason Oyler, Secretary to the Commission, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, Pa. 17110-1788, or submitted electronically through https://www.srbc.gov/meeting-comment/default.aspx?type=2&cat=7. Comments mailed or electronically submitted must be received by the Commission on or before Monday, August 12, 2024, to be considered.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: July 3, 2024.

Jason E. Oyler,

General Counsel and Secretary to the Commission

PUBLIC NOTICE

County of Onondaga

The County of Onondaga, NY, is soliciting proposals from administrative service agencies, trustees, and financial organizations for services in connection with a Deferred Compensation Plan that will meet the requirements of Section 457 of the Internal Revenue Code and Section 5 of the State Finance Law, including all rules and regulations issued pursuant thereto.

A copy of the proposal questionnaire may be obtained from: Jamie McNamara, Certified Legislative Board Clerk, Onondaga County Legislature, 401 Montgomery St., Rm. 407 Court House, Syracuse, NY 13202, JamieMcNamara@ongov.net

All proposals must be submitted not later than August 30, 2024 by 3:00 p.m. EST.

PUBLIC NOTICE

Department of State

F-2024-0243

Date of Issuance – July 24, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0243, Mariners Marina - c/o Marla Cohen, is proposing to dredge approximately 13,000 cubic feet of silt material that has built up around the marina basin to 1' deep from existing lake bed grade. Dredged material dewatering location and placement location are on applicant's property landward of the ordinary high water level. The proposal would be located at 12548 Eastman Tract, Lake Ontario, Town of Henderson, Jefferson County.

The stated purpose of the proposed action is to "Dredge around existing marina to remove material that has built up, allowing better access to marina and docks."

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2024/07/f-2024-0243.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 23, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave.,

Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0292
Date of Issuance – July 24, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0292, Edward Kehoe is proposing the installation of a new 698' elevated walkway on a ROW, and the installation of a 3' x 15' ramp, 6' x 20' float, with (2) 8″ diameter piles at the end of an existing boat slip at ROW of 350 Dune Road in the Town of Southampton, Suffolk County, Moriches Bay.

The stated purpose of the proposed action "Construct walkway on ROW to allow access over wetlands to bay. Install ramp and float at the end of an existing boat slip to allow water access for ROW owner."

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2024/07/f-2024-0292.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 23, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0359
Date of Issuance – July 24, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0359, The Town of Huntington is proposing the dredging of the Lower Northport Harbor Channel to reclaim the proper channel width and depth and provide safe navigation for vessels utilizing the area. Proposed dredging of 30,000 CY of sediment from a 464,650 square foot area to achieve a depth of -7.00 below MLW. The dredged material will be loaded onto a barge and shipped to an off-site upland location based on the sediment sampling testing results. There will be no re-entry of these materials to surface waters. These areas will be dredged using a mechanical dredging method, which is to be completed using barge-mounted equipment.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2024/07/f-2024-0359.pdf or at https://dos.ny.gov/public-notices

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or August 23, 2024.

Comments should be addressed to: Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0390
Date of Issuance – July 24, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0390, South Ferry Inc. is proposing; the removal of an existing open pile dock structure, construction of new bulkheads throughout the facility, backfill with clean fill and reconstruction of the existing East Slip at North Haven Terminal by lengthening the existing ramp from 24' to 30' and widening from 16' to 18'. The project is located on Shelter Island, at 339 South Ferry Road, North Haven, NY, 11963, Suffolk County.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2024/07/f-2024-0390.pdf or at https://dos.ny.gov/public-notices

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or August 23, 2024.

Comments should be addressed to: Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0435
Date of Issuance – July 24, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with

and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0435, Andreas Roy is proposing the replacement of an existing seawall with three runs of cast-in-place concrete retaining wall upon 16″ steel pile pipes. Addition of a 100' x 6' 8″ fixed pier with 2, 2-inch diameter steel piles, and a 40' 6″ x 8' floating dock to be connected to the fixed pier by a 40' x 4' gangway.

1 Laveta Place, Village of Nyack, Rockland County, Hudson River.

The stated purpose of the proposed action is to restore the long-term stabilization of the property and creating access to the Hudson River for recreational, water-dependent uses.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/system/files/documents/2024/7/f-2024-0435.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 23, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0336 In the Matter of Rosemarie Fabiano, 44 Jefferson Oval, Apt. C, Yorktown Heights, NY 10598, for a variance concerning safety requirements, including stair width. Involved is a dwelling located in the Town of Yorktown Heights, County of Westchester, State of New York.

2024-0337 In the Matter of Canteros and Zorrilla Architects P.C., Mario Canteros, 129 Elm Street, New Rochelle, NY 10805, for a variance concerning safety requirements, including fixture clearance. Involved is a 2 family dwelling located at 159 Woodland Avenue, City of New Rochelle, County of Westchester, State of New York.

2024-0338 In the Matter of ARQ Architecture, P.C., Jorge Hernandez, 100 Executive Blvd., Suite 204, Ossining, NY 10562, for a variance concerning safety requirements, including ceiling height and hallway width. Involved is a two family dwelling located at 33 Elizabeth Street, Village of Ossining, County of Westchester, State of New York.

2024-0339 In the Matter of Mach Architecture, P.C., Douglas Schaefer, 2000 Sheridan Drive, Tonawanda, NY 14223, for a variance concerning safety requirements, including ceiling height. Involved is a three story building located at 1 Hawk Drive, Town of New Paltz, County of Ulster, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0342 In the Matter of Jeremy DeChario of Syracuse Cooperative Market, 618 Kensigton Road, Syracuse New York for a variance concerning encroachment on to the public right of way located at 618 Kensinton Road, City of Syracuse, County of Onondaga, State of New York.

EXECUTIVE ORDERS

Executive Order No. 28.15: Declaring a Disaster Emergency in the State of New York

WHEREAS, pursuant to sections 362 and 365 the Public Health Services Act (42 U.S.C §§ 362 and 365, and the implementing regulation at 42 C.F.R. § 71.40, on August 2, 2021 the Director of the United States Center for Disease Control ("CDC") issued a *Public Health Reassessment and Order Suspending the Right to Introduce Certain Person from Countries Where a Quarantinable Communicable Disease Exists* (the "Title 42 Order");

WHEREAS, the Title 42 Order prohibited migration into the United States by "covered noncitizens" traveling from Canada or Mexico (regardless of their country of origin) who would otherwise be introduced into a congregate setting in a port of entry or U.S. Border Patrol station at or near the U.S. land and adjacent coastal borders;

WHEREAS, even with the Title 42 Order in place, large numbers of migrants with immediate housing and service needs arrived in the City and State of New York over the first few months of the year: as of May 2023, the City of New York, alone, was providing temporary housing for 36,738 migrants from the southern border, a number that had increased by 12,279 individuals since January 2023; including by an additional 1,578 individuals in just a week.

WHEREAS, since the expiration of the Title 42 Order on May 11, 2023, thousands of additional people have sought shelter in New York, with New York City alone currently being responsible for sheltering more than 65,500 migrants;

WHEREAS, federal support is critical to support the City of New York and other local governments within the State that lack the infrastructure, facilities, and resources necessary to meet the immediate humanitarian demand to house and meet other basic needs of the large numbers of migrant arrivals; and

WHEREAS, the arrival of increased numbers of migrants seeking shelter in the City and State of New York is expected to exacerbate an already large-scale humanitarian crisis and create a disaster emergency to which local governments are unable to adequately respond, creating a threat to health and safety, which could result in the loss of life or property; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as declared in Executive Order 28, as continued in Executive Order 28.13, and do hereby continue the terms, conditions, and suspensions contained in Executive Order 28, as continued in Executive Order 28.13, until August 1, 2024.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this second day of July in the year two thousand twenty-four.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

COURT NOTICES

AMENDMENT OF RULE

Rules of the Chief Judge

Pursuant to article VI, § 28(c) of the New York State Constitution and section 211 of the Judiciary Law, upon consultation with the Administrative Board of the Courts, and with the approval of the Court of Appeals of the State of New York, I hereby amend, effective immediately, Part 25 of the Rules of the Chief Judge, by adding a new subdivision (e) to Section 25.25, to read as follows:

PART 25. CAREER SERVICE

Section 25.25. Provisional Appointments

(e) Provisional service credit towards probation. Any person appointed provisionally who receives a permanent appointment to the same title under the supervision of the same administrative authority immediately following the provisional appointment shall have all time spent as a provisional appointee credited to any probationary term that is required upon permanent appointment to such position.

AMENDMENT OF RULE

Uniform Rules for the Supreme and County Courts

Pursuant to the authority vested in me, and with the advice and consent of the Administrative Board of the Courts, I hereby amend Section 202.70 of the Uniform Rules for the Supreme and County Courts (Rules of the Commercial Division of the Supreme Court) by adding a preamble before Rule 25, effective July 15, 2024, to read as follows:

Preamble to Rules 25-33. The Commercial Division operates in accordance with a series of well-crafted rules and principles designed to achieve and promote the goals of efficient and cost-effective case management. These rules stress organization, preparation and cooperation as well as the use of innovative techniques where appropriate. Rules 25-33, which address trial preparation and procedure, reflect these important concepts. These trial rules emphasize the importance of pre-trial preparation and remind the practitioner that such preparation is an essential element of successfully litigating and conducting a complex commercial case and trial. Rules 25-33 identify a series of key items that must be addressed or completed before commencing a trial in the Commercial Division and include: accurately estimating the length of the trial so that the court, counsel and parties can properly allocate their time; preparing and communicating to the court motions in limine in advance of the trial date; reviewing, assembling, and pre-marking exhibits; addressing issues that may arise in connection with the use of deposition testimony at trial; agreeing on a schedule for witnesses and the manner in which each witness will testify (including giving consideration to direct testimony by affidavit in a non-jury trial); and preparing and negotiating jury instructions and verdict sheets. The successful completion and efficiency of the trial depends upon counsel adhering to a key component of the Commercial Division rules to meet and confer and resolve issues without the need for court intervention. When there is compliance with the rules, the result is an efficient and cost-effective proceeding that will ensure that the court's time and attention will be used in the manner in which it is intended and avoid unnecessary delay and unintended consequences.

AMENDMENT OF RULE

Administrative Board of the Courts

Pursuant to the authority vested in me, and with the advice and consent of the Administrative Board of the Courts, I hereby: (1) rescind, effective immediately, Administrative Order Number 165 of 2024 issued on May 7, 2024; (2) rescind, effective September 3, 2024, Administrative Order Number 91 of 2022 issued on April 1, 2022, and Administrative Order 199 of 2022 issued on August 18, 2022; and (3) amend Section 210.42 of the Uniform Civil Rules for the City Courts Outside the City of New York, Section 212.42 of the Uniform Civil Rules for the District Courts, and Section 214.13 of the Uniform Civil Rules for the Justice Courts to read as follows, effective September 3, 2024:

Section 210.42. Proceedings under Article 7 of the Real Property Actions and Proceedings Law.

(a) Such proceedings involving residential property shall be commenced in the City Court in which the real property or portion thereof is located. No default shall be noted until at least one hour after the hour when the proceeding is called.

(b) The chief administrator of the courts shall promulgate and post on the Unified Court System website:

(1) a form notice of petition for mandatory use in eviction proceedings involving residential property under Article 7 of the Real Property Actions and Proceedings Law brought on the ground that the respondent has defaulted in the payment of rent;

(2) a form notice of petition for mandatory use in eviction proceedings involving residential property under Article 7 of the Real Property Actions and Proceedings Law (other than in proceedings brought on the ground that the respondent has defaulted in the payment of rent); and

(3) a form notice of petition for use in nonresidential eviction proceedings under Article 7 of the Real Property Actions and Proceedings Law.

[(b) The following form is set forth as an example of the notice of petition (the provisions relating to the demand for a money judgment should be omitted unless the petition so demands):

CITY COURT OF THE CITY OF ___
)
Petitioner) NOTICE OF
Address) PETITION
-against-)
)
Respondent)
Address)
)

To the respondents ___ above named and described, in possession of the premises hereinafter described or claiming possession thereof:

PLEASE TAKE NOTICE that a hearing at which you must appear will be held at the City Court of the City of ___, ___ District, to be held at ___, City of ___, County of ___, on the ___ day of ___, 19__, at ___ am/pm, which prays for a final judgment of eviction, awarding to the petitioner the possession of premises designated and described as follows: the____ rooms on the____ floor, Apartment No ___, ___ Street, City of ___ in the County of ___, and further granting to the petitioner such other and further relief as is demanded in the petition, which you must answer.

TAKE NOTICE also that demand is made in the petition herein for judgment against you, the respondent, for the sum of $ ____, with interest thereon from ____, 19__

TAKE NOTICE that your answer may set forth any defense or counterclaim you may have against the petitioner.

TAKE NOTICE also that if you shall fail at such time to interpose and establish any defense that you may have to the allegations of the petition, you may be precluded from asserting such defense or the claim on which it is based in any other proceeding or action.

TAKE NOTICE that your failure to appear and answer may result in final judgment by default for the petitioner in the amount demanded in the petition.

Dated: County of ____, the ____ day of ____, 19__

Attorney(s) for Petitioner

Office and Post Office Address

Telephone Number

_____

Clerk

(c) At the option of the petitioner, on condition that he or she serve the notice of petition at least eight days prior to the return day, the following paragraph may be inserted in the foregoing notice of petition immediately after the paragraph which sets forth the amount of money for which demand is made in the petition:

TAKE NOTICE also that your answer may be made at the time of hearing specified above unless this Notice of Petition is served upon you on or before the..... day of....., 19....., in which event you must answer at least three (3) days before the petition is noticed to be heard, either orally before the clerk of the court at his or her office or in writing by serving a copy thereof upon the undersigned attorney for the petitioner*, and by filing the original of such written answer with proof of service thereof in the office of the clerk at least three (3) days before the time the petition is noticed to be heard; in addition thereto, you must appear before the court at the time and place hereinabove set forth for the hearing.

*If the petitioner appears in person, strike out the words ''undersigned attorney for the.'']

(d*c*) At the time of the issuance of a notice of petition by a judge or the clerk, or an order to show cause by the judge, in a summary proceeding to recover possession of real property, a copy of such order to show cause or notice of petition shall be filed with the clerk. The original papers with proof of service thereof shall be filed with the clerk within the time specified by statute.

(e*d*) Where a part exists to hear proceedings brought pursuant to this section, an action noticed to be heard on a day when a judge is not assigned to the part shall not be accepted for filing. The papers shall be returned to the attorney with a notification as to the days on which a judge is assigned.

Section 212.42. Proceedings under Article 7 of the Real Property Actions and Proceedings Law.

(a) Such proceedings involving residential property shall be commenced in the district in which the real property or portion thereof is located. No default shall be noted until at least one hour after the hour when the proceeding is called.

(b) The chief administrator of the courts shall promulgate and post on the Unified Court System website:

(1) a form notice of petition for mandatory use in eviction proceedings involving residential property under Article 7 of the Real Property Actions and Proceedings Law brought on the ground that the respondent has defaulted in the payment of rent;

(2) a form notice of petition for mandatory use in eviction proceedings involving residential property under Article 7 of the Real Property Actions and Proceedings Law (other than in proceedings brought on the ground that the respondent has defaulted in the payment of rent); and

(3) a form notice of petition for use in nonresidential eviction proceedings under Article 7 of the Real Property Actions and Proceedings Law.

[(b) The following form is set forth as an example of the notice of petition (the provisions relating to the demand for a money judgment should be omitted unless the petition so demands):

DISTRICT COURT OF ____
THE COUNTY OF ____
)
Petitioner) NOTICE OF
Address) PETITION
-against-)
Respondent)
Address)
Respondent)
Address)

_____

To the respondents ____ above named and described, in possession of the premises hereinafter described or claiming possession thereof:

PLEASE TAKE NOTICE that a hearing at which you must appear will be held at the District Court of the County of ____, ____ District, ____ Part, to be held at ____, Town of ____, County of ____, on the ____ day of ____, 19__, at ____ am/pm, which prays for a final judgment of eviction awarding to the petitioner the possession of premises designated and described as follows:

the ____ rooms on the ____ floor, Apartment No. ____, ____ Street, Town of ____ in the County of ____, and further granting to the petitioner such other and further relief as is demanded in the petition, which you must answer.

TAKE NOTICE also that demand is made in the petition herein for judgment against you, the respondent, for the sum of $ ____, with interest thereon from ____, 19__.

TAKE NOTICE that your answer may set forth any defense or counterclaim you may have against the petitioner.

TAKE NOTICE also that if you shall fail at such time to interpose and establish any defense that you may have to the allegations of the petition, you may be precluded from asserting such defense or the claim on which it is based in any other proceeding or action.

TAKE NOTICE that your failure to appear and answer may result in final judgment by default for the petitioner in the amount demanded in the petition.

Dated: County of ____, the ____ day of ____, 19__

Attorney(s) for Petitioner

Office and Post-Office Address

Telephone Number

_____

Clerk District

(c) At the option of the petitioner, on condition that he serve the notice of petition at least eight days prior to the return day, the following paragraph may be inserted in the foregoing notice of petition immediately after the paragraph which sets forth the amount of money for which demand is made in the petition:

TAKE NOTICE also that your answer may be made at the time of hearing specified above unless this Notice of Petition is served upon you on or before the..... day of....., 19..... , in which event you must answer at least three (3) days before the petition is noticed to be heard, either orally before the clerk of the court at his or her office or in writing by serving a copy thereof upon the undersigned attorney for the [FNa1] petitioner, and by filing the original of such written answer with proof of service thereof in the office of the clerk at least three (3) days before the time the petition is noticed to be heard; in addition thereto, you must appear before the court at the time and place hereinabove set forth for the hearing.

[FNa1] If the petitioner appears in person, strike out the t the words ''undersigned attorney for the.'']

(d*c*) At the time of the issuance of a notice of petition by a judge or the clerk, or an order to show cause by the judge, in a summary proceeding to recover possession of real property, a copy of such order to show cause or notice of petition shall be filed with the clerk. The original papers with proof of service thereof shall be filed with the clerk within the time specified by statute.

(e*d*) An action noticed to be heard on a day when a judge is not assigned to the part shall not be accepted for filing. The papers shall be returned to the attorney with a notification as to the days on which a judge is assigned.

Section 214.13. Proceedings Under Article 7 of the Real Property Actions and Proceedings Law

(a) Such proceedings involving residential property shall be commenced in the town or village court in which the real property or portion thereof is located. No default shall be noted until at least one hour after the hour when the proceeding is called.

(b) The chief administrator of the courts shall promulgate and post on the Unified Court System website:

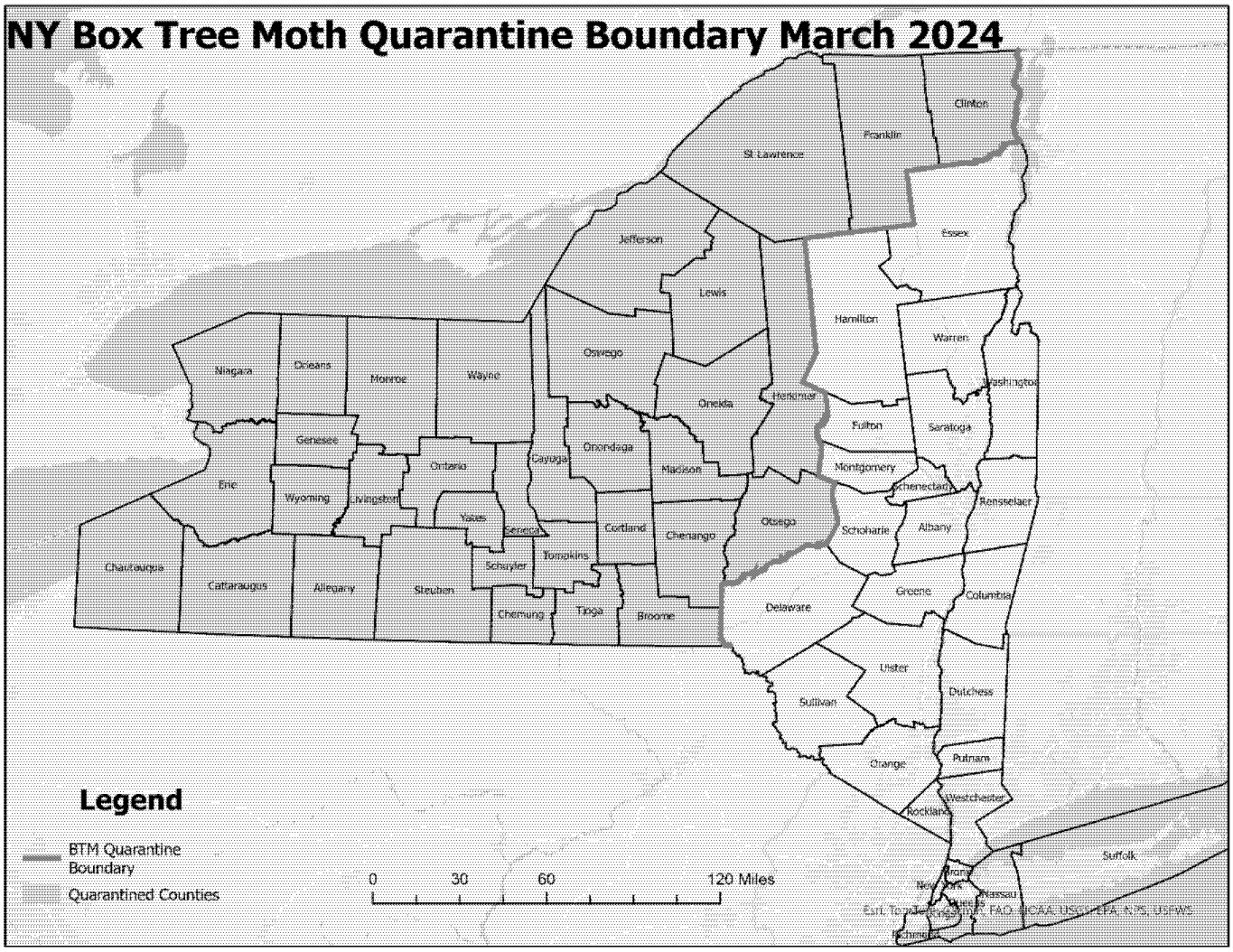
(1) a form notice of petition for mandatory use in eviction proceedings involving residential property under Article 7 of the Real Property Actions and Proceedings Law brought on the ground that the respondent has defaulted in the payment of rent;

(2) a form notice of petition for mandatory use in eviction proceedings involving residential property under Article 7 of the Real Property Actions and Proceedings Law (other than in proceedings brought on the ground that the respondent has defaulted in the payment of rent);

(3) a form notice of petition for use in nonresidential eviction proceedings under Article 7 of the Real Property Actions and Proceedings Law.

APPENDIX

The following Appendix was filed with a Notice of Emergency Adoption pertaining to Amendments to the Box Tree Moth Quarantine, I.D. no. AAM-17-24-00004-E published in this issue of the State Register. Please see the next page for the NY Box Tree Moth Quarantine Boundary March 2024 map.


NY Box Tree Moth Quarantine Boundary March 2024
Clinton
Franklin
St. Lawrence
Essex
Jefferson
Lewis
Hamilton
Warren
Washington
Oswego
Niagara
Orleans
Monroe
Wayne
Herkimer
Oneida
Fulton
Saratoga
Genesee
Onondaga
Cayuga
Ontario
Madison
Montgomery
Schenectady
Rensselaer
Erie
Wyoming
Livingston
Yates
Seneca
Cortland
Chenango
Otsego
Schoharie
Albany
Tompkins
Schuyler
Chautauqua
Cattaraugus
Allegany
Steuben
Chemung
Tioga
Broome
Delaware
Greene
Columbia
Ulster
Dutchess
Sullivan
Orange
Putnam
Westchester
Rockland
Suffolk
Bronx
New York
Nassau
Queens
Richmond
Legend
BTM Quarantine Boundary
Quarantined Counties
0
30
60
120 Miles
Esri, TomTom, Garmin, FAO, NOAA, USGS, EPA, NPS, USFWS