
NEW YORK STATE
REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on November 10, 2024
- the 45-day period expires on October 26, 2024
- the 30-day period expires on October 11, 2024

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

- AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Environmental Conservation

EMERGENCY RULE MAKING

Sanitary Condition of Shellfish Lands

I.D. No. ENV-25-24-00001-E

Filing No. 712

Filing Date: 2024-08-23

Effective Date: 2024-08-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 41 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 11-0303, 13-0307 and 13-0319

Finding of necessity for emergency rule: Preservation of public health and general welfare.

Specific reasons underlying the finding of necessity: The promulgation of this regulation on an emergency basis is necessary to protect public health and general welfare. Shellfish are filter feeders that consume plankton, other minute organisms, and particulate matter found in the water column. Shellfish are capable of accumulating pathogenic bacteria, viruses, and toxic substances within their bodies. Consequently, closures of shellfish lands that do not meet water quality standards are essential for the preservation of the public health.

Recent evaluations of current water quality data indicate that the bacteriological standards for certain certified shellfish lands are not being met in the affected areas, and an increased risk of illness exists for shell-

fish distributors, restaurants, and consumers. As a result, several shellfish growing areas require reclassification as year-round uncertified and/or seasonally uncertified.

These regulations also protect the shellfish industry. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. By prohibiting the harvest of shellfish from lands that fail to meet the sanitary criteria, these regulations can ensure that only wholesome shellfish are allowed to be sold to the shellfish consumer.

In addition, the introduction of 6 NYCRR Part 41 is being amended to modify the methods for the distribution of notices of classification changes. Technical changes are also needed to amend 6 NYCRR Part 41 to update and clarify descriptions of shellfish growing areas to improve readability of the regulations. Failure to accurately and clearly describe affected shellfish lands may result in shellfish being consumed from areas not fit for harvesting, presenting a threat to human health. If the Department of Environmental Conservation does not adopt this rulemaking on an emergency basis, areas that do not meet bacteriological standards will remain open for harvest, and the consumption of potentially harmful shellfish is foreseeable.

The management measures specified in this Notice of Emergency Adoption are already in effect. The department originally submitted a Notice of Emergency Adoption and Proposed Rule Making to the Department of State on May 29, 2024, and the new regulations became effective that day. The public comment period for this rule ends on August 19, 2024. In order to be promulgated on time, the Notice of Adoption would have had to be filed on August 5, 2024, to allow 15 days to be published in the *State Register* before the original emergency adoption expired. Since the public comment period ends after this date, it is not possible to file the Notice of Adoption prior to the emergency rule's expiration on August 26, 2024. This amendment is necessary for the State to maintain the current regulations and remain in compliance with ASMFC until a Notice of Adoption, already in progress, can be published and adopted.

Subject: Sanitary Condition of Shellfish Lands.

Purpose: To reclassify underwater shellfish lands to protect public health and general welfare.

Text of emergency rule: Section 41.0. Introduction is amended to read as follows:

The following is a statement of sanitary condition of shellfish lands in New York State. Notice of changes in classification will be *posted online* at <https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations> and sent to [baymen] holders of a New York State shellfish diggers permit by *electronic communication* or by mail as and when they may occur.

Clauses 41.3(b)(1)(i)(‘f’) through 41.3(b)(1)(i)(‘g’) are renumbered 41.3(b)(1)(i)(‘g’) through 41.3(b)(1)(i)(‘h’).

A new clause 41.3(b)(1)(i)(‘f’) is adopted to read as follows:

(‘f’) *During the period January 1 through December 31, both dates inclusive, all that area of Great South Bay and the “Lead” (local name) lying within 50-feet of the docking structures at the Oak Island Marina (local name, local landmark).*

Clauses 41.3(b)(3)(iii)(‘a’) through 41.3(b)(3)(iii)(‘g’) are renumbered 41.3(b)(3)(iii)(‘b’) through 41.3(b)(3)(iii)(‘h’).

A new clause 41.3(b)(3)(iii)(‘a’) is adopted to read as follows:

(‘a’) *During the period January 1 through December 31, both dates inclusive, all of the Peat Hole (local name, local landmark) located between Peathole Lane and Rogers Avenue in Bellport, and any outlet channel to Bellport Bay.*

Clause 41.3(b)(3)(iv)(‘d’) is amended to read as follows:

(‘d’) *During the period [April 15 to] May 1 through December 31, both dates inclusive, all that area of Narrow Bay and its tributaries lying easterly of a line extending southerly from the westernmost point of the landward side of the public fishing dock located at the foot of Cranberry Drive, Mastic Beach (local landmark) to a monument located*

on the opposite southern shoreline (local landmark); and, westerly of a line extending southerly from the southeasternmost corner of the property at 39 Washington Drive, Mastic Beach (said corner is the northwesternmost edge of the intersection of Washington Drive and Riviera Drive in Mastic Beach) to a monument on the opposite southern shoreline (local landmark).

Clause 41.3(b)(3)(v)(‘e’) is amended to read as follows:

(‘e’) Great Gun Beach. During the period May 1 through October 31, both dates inclusive, all that area lying within 500 feet from any portion of the bulkheading and fixed [or floating] dock structures at Great Gun Beach Marina (Town of Brookhaven), and all of the adjacent unnamed cove lying south of a line extending due west from the westernmost corner of the bulkheading of said marina.

A new clause 41.3(b)(4)(i)(‘e’) is adopted to read as follows:

(‘e’) Westhampton Beach. During the period May 1 through October 31, both dates inclusive, all that area of the Baypointe Yacht Club boat basin (538 Dune Road, Westhampton), and all that area within 100-feet of the entrance to the boat basin.

Subclause 41.3(b)(4)(iii)(‘b’)(‘5’) is renumbered subclause 41.3(b)(4)(iii)(‘b’)(‘6’)

A new subclause 41.3(b)(4)(iii)(‘b’)(‘5’) is adopted to read as follows:

(‘5’) During the period May 1 through October 31, both dates inclusive, all that area within 100-feet of the westernmost piling of the marina dock at Tiana Bay Estates and Yacht Club at 50 Rampasture Road, Westhampton.

Clause 41.3(b)(4)(xvi) is amended to read as follows:

(xvi) Mill Creek. During the period [April 1 through December 14,] May 1 through November 30, both dates inclusive, all that area Mill [Creek. Special note: Mill Creek is] Creek, a tributary of Noyack Bay.

Subparagraph 41.3(b)(5)(ix) is amended to read as follows.

(ix) Napeague Harbor. [During the period May 1 through October 31, both dates inclusive, all that area of Napeague Harbor and its tributaries lying west of a line extending northwesterly from LIPA telephone pole number 14 on Napeague Meadow Road (said telephone pole has an osprey platform on top) to the southeasternmost point of land on the western side of the outlet creek of Napeague Pond (said creek outlet is southwest of Shore Drive West).]

A new clause 41.3(b)(5)(ix)(‘a’) is adopted to read as follows:

(‘a’) During the period of May 1 through October 31, both dates inclusive, all that area of Napeague Harbor lying northerly of a line (70 degrees True) extending northeasterly from a monument located on the southeastern shoreline of Hicks Island to a monument located on the eastern shoreline of Napeague Harbor at 41°01’09”N, 72°02’54”W.

A new clause 41.3(b)(5)(ix)(‘b’) is adopted to read as follows:

(‘b’) During the period May 1 through October 31, both dates inclusive, all that area of Napeague Harbor and its tributaries lying west of a line extending northwesterly from LIPA telephone pole number 14 on Napeague Meadow Road (said telephone pole has an osprey platform on top) to the southeasternmost point of land on the western side of the outlet creek of Napeague Pond (said creek outlet is southwest of Shore Drive West).

Subparagraph 41.3(b)(7)(i) is amended to read as follows:

(i) Long Island Sound [All that area lying within a one-half mile radius of the sewer outfall located at Latitude 41° 6’ 33” N. and Longitude 72° 23’ 14” W. and serving the Greenport Sewage Treatment Plant. Said outfall is located 500 feet offshore of the westernmost rock jetty on the Village of Greenport property southwest of Inlet Point and approximately 500 feet easterly of the shoal marked “Parker Rock” on N.O.A.A. Nautical Chart No. 12358, 23rd Ed., Apr. 2019.]

A new clause 41.3(b)(7)(i)(‘a’) is adopted to read as follows:

(‘a’) During the period May 1 through October 31, both dates inclusive, all that area of Long Island Sound lying within a 250-yard radius from the northernmost point of the western jetty at the entrance to Mattituck Creek.

A new clause 41.3(b)(7)(i)(‘b’) is adopted to read as follows:

(‘b’) During the period May 1 through October 31, both dates inclusive, all that area of Long Island Sound lying within a 250-yard radius of the southeasternmost point of the rock jetty at Goldsmith’s Inlet Beach.

A new clause 41.3(b)(7)(i)(‘c’) is adopted to read as follows:

(‘c’) All that area lying within a one-half mile radius of the sewer outfall located at Latitude 41° 6’ 33” N. and Longitude 72° 23’ 14” W. and serving the Greenport Sewage Treatment Plant. Said outfall is located 500 feet offshore of the westernmost rock jetty on the Village of Greenport property southwest of Inlet Point and approximately 500 feet easterly of the shoal marked “Parker Rock” on N.O.A.A. Nautical Chart No. 12358, 23rd Ed., Apr. 2019.

A new clause 41.3(b)(7)(v)(‘e’) is adopted to read as follows:

(‘e’) Cleaves Point. During the period May 1 through October 31, both dates inclusive, all that area of Shelter Island Sound lying within 100 yards of the shoreline between a line extending due South (180 degrees True) from the southwesternmost corner of the beach club deck at the

terminus of Maple Lane (Greenport) and a line extending due South (180 degrees True) from the southwesternmost point of the rock revetment at 2820 Shipyard Lane (East Marion).

Clause 41.3(b)(7)(vi)(‘a’) is amended to read as follows:

(‘a’) West Harbor and Pirates Cove. During the period May 1 through [September 30,] October 31, both dates inclusive, all that area of West Harbor and Pirates Cove lying southerly of a line extending southeasterly from the easternmost point of land at Hawks Nest Point to a flagpole located on the eastern shore of West Harbor on the property of Grey Gulls Estate, also known as the DuPont House (local name, local landmark). Said flagpole is situated between the shoreline and the residence.

Clause 41.3(b)(7)(xv)(‘a’) is amended to read as follows:

(‘a’) Richmond Creek. During the period May 1 through October 31, both dates inclusive, Richmond Creek [lying west of a line extending north from] and all that area of Little Peconic Bay lying within 100 yards of the easternmost point of land at the south side of the [mouth of] inlet to Richmond [Creek to the opposite shore.] Creek.

Subparagraph 41.3(b)(7)(xvi) is amended to read as follows:

(xvi) Pipes Cove. [All that area of] During the period May 1 through October 31, both dates inclusive, the unnamed creek northwest of Fanning Point and east of Silvermere Road, Southold, and all that area of Pipes Cove within 100 feet of the southernmost point of the eastern bulkhead [within the mouth of] at the inlet to the unnamed creek.

Clause 41.3(b)(9)(i)(‘e’) is amended to read as follows:

(‘e’) During the period May 1 through October 31, both dates inclusive, all that area of Port Jefferson Harbor, the Narrows and Conscience Bay, including tributaries, lying westerly of a line extending due North (0 degrees true) from the [southwestern corner of the fixed dock] northernmost point of the staircase serving the residence at [23] 37 Brewster [Lane, Strongs Neck (also known as Spy Coast Farm),] Lane East, East Setauket, to the orange monument on the southern shoreline of the Old Field Beach peninsula (local names, local landmarks).

Clauses 41.3(b)(10)(i)(‘d’) through 41.3(b)(10)(i)(‘e’) are repealed.

Clauses 41.3(b)(10)(i)(‘a’) through 41.3(b)(10)(i)(‘b’) are renumbered 41.3(b)(10)(i)(‘d’) through 41.3(b)(10)(i)(‘e’).

A new clause 41.3(b)(10)(i)(‘a’) is adopted to read as follows:

(‘a’) Northport Basin. During the period January 1 through December 31, both dates inclusive, all that area of Northport Basin and the canal serving the Northport Power Station (local name, local landmark); and all that area of Smithtown Bay within 700-yards of the northernmost point of the rock jetty on the east side of Northport Basin.

A new clause 41.3(b)(10)(i)(‘b’) is adopted to read as follows:

(‘b’) Crab Meadow Creek. During the period January 1 through December 31, both dates inclusive, all that area of Crab Meadow Creek in its entirety; and all that area of Smithtown Bay located within 500-yards of the northernmost point of the western jetty at the mouth of Crab Meadow Creek.

Clause 41.3(b)(11)(i)(‘a’) is repealed.

Clause 41.3(b)(11)(i)(‘c’) is renumbered 41.3(b)(11)(i)(‘a’).

A new clause 41.3(b)(11)(i)(‘c’) is adopted to read as follows:

(‘c’) Fresh Pond. During the period January 1 through December 31, both dates inclusive, all that area of Fresh Pond and its outlet channel to Smithtown Bay in their entirety.

A new clause 41.3(b)(11)(vii)(‘d’) is adopted to read as follows:

(‘d’) During the period May 1 through October 31, both dates inclusive, all that area of Cold Spring Harbor within 150 yards of the southernmost point of the rock jetty immediately west of 255 Jennings Road, Cold Spring Harbor.

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt the provisions of this emergency rule as a permanent rule, having previously submitted to the Department of State a notice of proposed rule making, I.D. No. ENV-25-24-00001-EP, Issue of June 18, 2024. The emergency rule will expire October 21, 2024.

Text of rule and any required statements and analyses may be obtained from: Alyssa Cassar, NYS Department of Environmental Conservation, 123 Kings Park Boulevard (Nissequogue River State Park), Kings Park, New York 11754, (631) 240-2768, email: Alyssa.Cassar@dec.ny.gov

Additional matter required by statute: The Department has determined that the Notice of Emergency Adoption is a Type II action and no further review is required pursuant to Article 8 of the ECL, the State Environmental Quality Review Act.

Regulatory Impact Statement

1. Statutory authority:

Environmental Conservation Law (ECL) § 11-0303 authorizes the New York State Department of Environmental Conservation (department) to regulate the fish and wildlife of New York State. ECL § 13-0307 requires the department to periodically examine all shellfish lands within the marine district to ascertain the sanitary condition of such areas. ECL § 13-

0307 further requires the department to certify which shellfish lands are in such sanitary condition that shellfish may be taken for use as food. Such lands must be designated as certified shellfish lands, and all other shellfish lands as uncertified shellfish lands. 13-0319 authorizes the department to promulgate regulations concerning the harvest of shellfish.

2. Legislative objectives:

The purposes of the above cited legislations are: (1) to ensure that shellfish lands are appropriately classified, and (2) to protect public health by preventing the harvest and consumption of shellfish from lands that do not meet minimum standards for certification.

3. Needs and benefits:

This rulemaking is necessary to preserve the public health and the general welfare, and it is further necessary to comply with ECL § 13-0307. The proposed amendments reflect the findings of surveys conducted by department staff for shellfish growing areas (SGAs) in the marine district. These surveys are the result of the regular collection and bacteriological examination of water samples to monitor the sanitary condition of SGAs. Prior to proposing this rule, department staff examined shellfish lands and determined which shellfish lands met the sanitary criteria for a certified shellfish land.

Shellfish are filter feeders that consume plankton, other minute organisms, and particulate matter found in the water column. Shellfish are capable of accumulating pathogenic bacteria, viruses, and toxic substances within their bodies. Consequently, closing shellfish lands that do not meet water quality standards is essential for the preservation of public health.

Recent evaluations of current water quality data indicate that the bacteriological standards for certain certified shellfish lands are not being met in the affected areas, and an increased risk of illness exists for shellfish distributors, restaurants, and consumers. As a result, several SGAs require reclassification as year-round uncertified and/or seasonally uncertified to protect public health. These regulations also protect the shellfish industry. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. By prohibiting the harvest of shellfish from lands that fail to meet the sanitary criteria, these regulations can ensure that only wholesome shellfish are allowed to be sold to the shellfish consumer.

In addition, the proposed rule modifies the methods for the distribution of notices of classification changes to shellfish diggers permit holders and includes changes to certain shellfish growing area descriptions to ensure that the regulatory description of such areas match their current physical appearance. These changes will improve readability of the regulations and aid harvesters and law enforcement officials in determining which areas are uncertified for the harvest of shellfish.

4. Costs:

There will be no costs to state or local governments. There will be no cost to the department. Administration and enforcement of the proposed amendment would be covered by existing programs.

No direct costs will be incurred by regulated commercial shellfish harvesters in the form of initial capital investment or initial non-capital expenses, in order to comply with these proposed regulations. The proposed rule may result in loss of income to shellfish harvesters; however, the department cannot provide an accurate estimate of this potential change in income when areas are classified as uncertified, due to a number of variables that are associated with commercial shellfish harvesting; nor can the potential benefits be estimated when areas are reopened. In 2023, there were 1,311 licensed shellfish diggers in New York State. The actual number of those individuals who harvest shellfish commercially fulltime is not known. Recreational harvesters who wish to harvest more than the daily recreational limit of 100 hard clams, with no intent to sell their catch, can only do so by purchasing a New York State digger's permit. The number of individuals who hold shellfish digger's permits for that type of recreational harvest is unknown. The department's records do not differentiate between fulltime and parttime commercial or recreational shellfish harvesters.

The number of harvesters in a particular area is dependent upon the season, the amount of shellfish resource in the area, the price of shellfish and other economic factors, unrelated to the department's proposed regulatory action. When a particular area is classified as uncertified, harvesters can shift their efforts to other certified areas.

5. Local government mandates:

The proposed rule does not impose any mandates on local government.

6. Paperwork:

Regulated parties are not expected to experience an increase in paperwork as a result of the proposed regulations.

7. Duplication:

The proposed amendment does not duplicate any state or federal requirement.

8. Alternatives:

There are no acceptable alternatives. ECL § 13-0307 mandates that

when the department has determined that a shellfish land meets the sanitary criteria for certified shellfish lands, the department must designate the land as certified and open to shellfish harvesting. All other shellfish lands must be designated as uncertified and closed to shellfish harvesting. These actions are necessary to protect public health. Furthermore, failure to comply with the National Shellfish Sanitation Program (NSSP) guidelines, including requirements related to certification of shellfish lands, could result in a ban on New York State shellfish in interstate commerce and would cause unnecessary economic hardship to the commercial harvesting industry.

9. Federal standards:

There are no federal standards regarding the certification of shellfish lands. New York and other shellfish producing and shipping states participate in the NSSP which provides guidelines intended to promote uniformity in shellfish sanitation standards among members. The NSSP is a cooperative program consisting of the federal government, states, and the shellfish industry. Participation in the NSSP is voluntary, but participating states agree to follow NSSP water quality standards. Each state adopts its own regulations to implement a shellfish sanitation program consistent with the NSSP. The U.S. Food and Drug Administration (FDA) evaluates state programs and standards relative to NSSP guidelines. Substantial non-conformity with NSSP guidelines can result in sanctions being taken by the FDA, including removal of the state's shellfish shippers from the Interstate Certified Shellfish Shippers List. This effectively bars a state's shellfish products from interstate commerce.

10. Compliance schedule:

Immediate compliance with any regulation designating shellfish lands as uncertified is necessary to protect public health. Shellfish harvesters are notified of changes in the classification of shellfish lands either prior to, or concurrent with, the adoption of new regulations. Regulated parties will be notified of the changes to the regulations through publication in the State Register, appropriate news releases, through the department's website, and by email.

Regulatory Flexibility Analysis

1. Effect of rule:

This rulemaking recertifies certain shellfish lands as uncertified or seasonally uncertified. Any change in the designation of shellfish lands may affect shellfish diggers. In 2023, there were 1,311 licensed shellfish diggers in New York State. The numbers of permits issued for areas in the State for 2023 are as follows: Town of Babylon, 42; Town of Brookhaven, 259; Town of East Hampton, 186; Town of Hempstead, 95; Town of Huntington, 95; Town of Islip, 101; Town of North Hempstead, 8; Town of Oyster Bay, 63; Town of Riverhead, 45; Town of Shelter Island, 33; Town of Smithtown, 23; Town of Southampton, 139; Town of Southold, 162; New York City, 50; and Other, 10.

Each time shellfish lands, or portions of shellfish lands, are designated as uncertified, there may be some loss of income for shellfish diggers who are harvesting shellfish from the lands to be closed. This loss may be determined by the acreage to be closed, the type of closure (whether year-round or seasonal), the species of shellfish present in the area, the area's productivity, and the market value of the shellfish resource in the particular area.

When uncertified shellfish lands are found to meet the department's sanitary criteria and are designated by the department as certified, there is a benefit to shellfish diggers. More shellfish lands are made available for the harvest of shellfish, and there is a potential for an increase in income for shellfish diggers. The effect of the re-opening of a harvesting area is determined by the shellfish species present, the area's productivity, and the market value of the shellfish resource in the area.

Local governments on Long Island exercise management authority and share law enforcement responsibility for shellfish with the State and Suffolk County. These include the towns of Babylon, Brookhaven, Southampton, East Hampton, Southold, Smithtown, and Huntington in Suffolk County. Changes in the classification of shellfish lands impose no additional requirements on local governments above the level of management and enforcement that they currently perform; therefore, the Department expects that there will be no effect on local governments.

In addition to recertifying certain shellfish lands, the proposed rule modifies the methods for the distribution of notices of classification changes to shellfish diggers permit holders and includes changes to the shellfish growing area descriptions to ensure that the regulatory descriptions match the current physical appearance of such areas. These changes will improve readability of the regulations and aid harvesters and law enforcement officials in determining which areas are uncertified for the harvest of shellfish.

2. Compliance requirements:

The proposed regulation would not require reporting or recordkeeping requirements for small businesses or local governments.

3. Professional services:

Small businesses and local governments would not require any professional services to comply with the proposed regulation.

4. Compliance costs:

The proposed rule would not require capital costs be incurred by small businesses or local governments.

5. Economic and technological feasibility:

There are no reporting, recordkeeping, or affirmative actions that small businesses or local governments must undertake to comply with the proposed rule. Similarly, small businesses and local governments would not have to retain any professional services or incur any capital costs to comply with the proposed rule. As a result, it should be economically and technically feasible for small businesses and local governments to comply with this regulation.

6. Minimizing adverse impact:

No adverse impacts on local governments are anticipated from the proposed rule. The designation of shellfish lands as uncertified may have an adverse impact on commercial shellfish diggers. All diggers in the towns affected by proposed closures will be notified by mail of the designation of shellfish lands as uncertified prior to, or concurrent with the date the closures go into effect. To minimize any adverse impacts of proposed closures, shellfish lands which fail to meet the sanitary criteria during specific months of the year are designated as uncertified only during those months. In addition, towns may request that uncertified shellfish lands be considered for conditionally certified designation or for a shellfish transplant project.

7. Small business and local government participation:

Impending shellfish closures are discussed at Shellfish Advisory Committee meetings, when scheduled. This committee, organized by the department, is comprised of representatives of local baymen's associations, shellfish shippers, and local town officials. Through their representatives, shellfish harvesters and shippers can provide input to the department concerning shellfish land classification. Local governments, state legislators, and baymen's organizations are notified and given the opportunity to comment on any proposed rulemaking.

The department will notify the public of the proposed rule and comment period through the department's Environmental Notice Bulletin, the "DEC Delivers" Shellfishing Newsletter, and the department's website. In addition, the department will send direct notice to holders of a shellfish diggers permit.

8. For rules that either establish or modify a violation or penalties associated with a violation:

Pursuant to SAPA 202-b (1-a)(b), no such cure period is included in the rule because of the adverse impact on the health of shellfish consumers. Immediate compliance is required to ensure that public health and welfare are protected.

9. Initial review of the rule, pursuant to SAPA § 207 as amended by L. 2012, ch. 462:

The department will conduct an initial review of the rule within three years as required by SAPA § 207(1)(b).

Rural Area Flexibility Analysis

The Department of Environmental Conservation (department) has determined that this rule will not impose an adverse impact on rural areas. This rulemaking only affects the marine and coastal district of the State; there are no rural areas within the marine and coastal district. The shellfish fishery is entirely located within the marine and coastal district and is not located adjacent to any rural areas of the State. The proposed rule will not impose any reporting, record keeping, or other compliance requirements on public or private entities in rural areas. Since no rural areas will be affected by the proposed amendments of 6 NYCRR Part 41, the department has determined that a Rural Area Flexibility Analysis is not required.

Job Impact Statement

1. Nature of impact:

The proposed rule has the potential for both positive and negative impacts on jobs related to shellfish harvesting. Typically, amendments that reclassify areas as certified increase job opportunities, while amendments to reclassify areas as uncertified limit harvesting opportunities. The extent of any impact is determined by the acreage closed, the type of closure (year-round or seasonal), the area's productivity, and the market value of the shellfish.

In general, any negative impacts resulting from the closures in this rulemaking are likely small because the department's actions to designate areas as uncertified only affect a small portion of the shellfish lands in the state. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. Negative impacts are also diminished in many instances by shellfish harvesters redirecting their efforts to adjacent certified areas.

In contrast, designating an area as certified can have positive impacts on harvesting opportunities. New certified areas can result in financial benefits for commercial fisherman and increased opportunities for recreational shellfish harvesters. Increasing the number of certified shell-

fish harvesting areas can provide a financial benefit due to the increased availability of shellfish resources.

2. Categories and numbers affected:

The proposed rule would impact licensed commercial and recreational shellfish diggers. Most harvesters are self-employed, but there are some who work for companies with privately controlled shellfish lands or who harvest surf clams or ocean quahogs in the Atlantic Ocean.

In 2023, there were 1,311 licensed shellfish diggers in New York State. The numbers of permits issued for areas in the State for 2023 are as follows: Town of Babylon, 42; Town of Brookhaven, 257; Town of East Hampton, 187; Town of Hempstead, 95; Town of Huntington, 95; Town of Islip, 101; Town of North Hempstead, 9; Town of Oyster Bay, 63; Town of Riverhead, 45; Town of Shelter Island, 33; Town of Smithtown, 23; Town of Southampton, 139; Town of Southold, 162; New York City, 40; and Other, 20. The department's records do not differentiate between full-time and part-time commercial or recreational shellfish harvesters.

3. Regions of adverse impact:

Any impact from the proposed rule would be limited to areas within or adjacent to Suffolk County.

4. Minimizing adverse impact:

Shellfish lands are designated as uncertified to protect public health as required by the Environmental Conservation Law. Some impact from the proposed rule stemming from closing areas which do not meet the criteria for certification is unavoidable.

To minimize the impact of closures of shellfish lands, the department evaluates areas to determine whether they can be opened seasonally during periods of improved water quality. The department also operates conditional harvesting programs at the request of, and in cooperation with, local governments. Conditional harvesting programs allow harvest in uncertified areas under prescribed conditions, determined by studies, when bacteriological water quality is acceptable. Additionally, the department operates shellfish transplant harvesting programs which allow removal of shellfish from closed areas for bacterial cleansing in certified areas. Conditional harvesting and shellfish transplant programs increase harvesting opportunities by making shellfish resources in a closed area available under controlled conditions.

5. Self-employment opportunities:

A large majority of shellfish harvesters in New York State are self-employed. Rulemakings to change the classification of shellfish lands can have an impact on self-employment opportunities. The impact is dependent on the size and productivity of the affected area and the availability of adjacent lands for shellfish harvesting.

6. Initial review of the rule, pursuant to SAPA § 207 as amended by L. 2012, ch. 462:

The department will conduct an initial review of the rule within three years as required by SAPA § 207(1)(b).

Assessment of Public Comment

The agency received no public comment.

Department of Law

NOTICE OF ADOPTION

Preclearance Under the John R. Lewis Voting Rights Act of New York (NYVRA)

I.D. No. LAW-24-24-00023-A

Filing No. 713

Filing Date: 2024-08-27

Effective Date: 2024-09-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Addition of Part 500 to Title 13 NYCRR.

Statutory authority: Election Law, sections 17-210 and 17-219

Subject: Preclearance under the John R. Lewis Voting Rights Act of New York (NYVRA).

Purpose: Clarify elements of the NYVRA preclearance process; provide guidance to regulated jurisdictions.

Substance of final rule: Since the NPRM was published, several technical edits have been made to the rule at OAG's own initiation for purposes of clarity, consistency, and brevity. Because these changes do not materially alter the purpose, meaning, or effect of the rule and instead merely define

or clarify its text, they do not constitute substantial revisions. See N.Y. A.P.A. Law §§ 102(9), 202(4-a). The changes are listed below. Additional non-substantial changes, made in response to public comments received, are detailed in the Assessment of Public Comment.

- Section 500.3 has been amended to state that the term “protected class” is defined as it is in the NYVRA. The previous section 500.3, relating to severability, has accordingly been renumbered to 500.4. Additionally, in sections 501.1(a)(2)(xi), 501.1(a)(3)(ii)(c), 501.1(a)(3)(iv), and 501.1(a)(3)(v)(b), the phrases “race, color, or language-minority group” and “race, color, and language-minority group” been replaced with “protected class” or “protected classes,” as the definition of the latter encompasses the former.

- In sections 500.2, 501.1(b)(1)(ii), 501.1(c)(2), and 501.1(c)(3)(iv)(b), references to the “Office of the Attorney General” or “OAG” have been corrected to “Office of the New York State Attorney General.” In sections 501.1(b)(3)(i)(a) and 501.1(c)(11)(i), the abbreviation “OAG” has been replaced with “CRB” (Civil Rights Bureau).

- Section 501.1(a)(1)(iv) has been deleted, because it was redundant with section 501.1(a)(2)(xv). Sections 501.1(a)(1)(v) and (vi) have accordingly been renumbered to 501.1(a)(1)(iv) and (v), respectively.

- In section 501.1(a)(2)(iv)(a), the word “or” has been replaced by the word “and,” to clarify that submissions must include the name of the person or body responsible for enacting a covered policy and the one responsible for implementing the covered policy, if the two are different.

- In section 501.1(a)(2)(xv), the word “should” has been replaced by the word “must.”

- In section 501.1(a)(3)(v)(b), the phrase “interested parties” has been replaced by “members of the public” to avoid confusion with the term “interested parties” as used in section 501.1(c)(11)(i), regarding notification of preclearance-related updates.

- In section 501.1(a)(3)(v)(d), the word “the” has been removed from the phrase “for [the] consideration of the CRB.”

- In section 501.1(a)(3)(v)(e), the word “an” has been added to the phrase “were provided an opportunity to engage.”

- In section 501.1(b)(3)(i)(b), a reference to section 17-210(4)(f) of the Election Law has been updated to section 17-210(4) of the Election Law, to clarify that the provision relates to the administrative preclearance process as a whole.

- In section 501.1(c)(3)(i), the phrase “authorized person” has been replaced by the phrase “person authorized to act,” and a comma has been added.

- In section 501.1(c)(3)(iii), a cross-reference has been added to section 501.4(a)(5).

- In section 501.1(c)(3)(v), the phrase “such covered policy” has been replaced by the phrase “a covered policy that is subject to preclearance,” to clarify that the CRB will only pursue action if a covered policy brought to its attention was in fact required to be precleared.

- Section 501.1(c)(4)(i)(a)(3) has been amended to remove the reference to changes that have been superseded, because changes that have been superseded are covered by section 501.1(c)(4)(i)(a)(9).

- Section 501.1(c)(5)(i) has been updated to clarify that preclearance reports and determinations will be issued in writing.

- Section 501.1(c)(5)(ii) has been updated to refer to a “special proceeding” rather than an “action,” to correctly refer to proceedings initiated pursuant to Article 78 of the CPLR.

- In section 501.1(c)(6)(ii), a cross-reference to section 501.1(c)(11)(i) has been changed to the correct format (previously 501.1(c)(11)(i)).

- Section 501.1(c)(11)(ii) has been amended to reflect that notice of resubmissions, related submissions, requests for additional information, and withdrawals will be sent to individuals and groups who register for the preclearance notification registry, as stated in sections 501.1(b)(3)(iii), 501.1(c)(4)(i)(c), 501.1(c)(4)(ii)(b)(4), 501.1(c)(5)(v), and 501.1(c)(6)(ii).

- Section 501.3(d) has been updated to cross-reference section 17-210(3)(e) of the Election Law rather than 17-210(3)(d), as the section was renumbered pursuant to an amendment to the NYVRA, enacted on August 6, 2024.

- Sections 501.2(c) and 501.2(c)(1) have been amended as follows, to comport with the statutory text:

- 501.2(c) A covered policy will [not] be precleared *only* if it will *not* diminish the ability of members of any protected class to participate in the political process [or] and to elect their preferred candidates to office.

- 501.2(c)(1) A covered policy [diminishes] *will not diminish* the ability of members of a protected class to participate in the political process and to elect their preferred candidates to office if it will *not* lead to a retrogression in the position of members of a protected class (i.e., *it will not* make members of such a group worse off than they had been before the change) with respect to their ability to participate in the political process and to elect their preferred candidates to office.

- In section 501.2(e)(2)(ii), the word “would” has been replaced by “will,” to match the statutory text.

- In section 501.3(d), a cross-reference to section 17-210(3)(d) of the Election Law has been updated to 17-210(3)(e), to reflect an amendment to the NYVRA, enacted on August 6, 2024.

- Section 501.4(a)(5)(i) has been amended to clarify that a change ordered or approved by a court is not exempt from preclearance review if the change was proposed by the relevant covered entity.

- Section 501.4(b)(2) has been amended to refer to a “report and determination” rather than a “final response,” to match the terminology used in the statute and elsewhere in the regulations.

Final rule as compared with last published rule: Nonsubstantial changes were made in sections 500.2, 500.3, 500.4, 501.1(a)(1)(iv), (v), (vi), (2)(iv)(a), (xi), (xv), (3)(v)(b), (d), (e), (b)(3)(i)(a), (b), (ii)(c), (iv), (v)(b), (b)(1)(ii), (c)(2), (3)(iii), (iv)(b), (v), (4)(i)(a)(3), (5)(i), (ii), (6)(ii), (11)(i), (ii), 501.2(c), (c)(1), (e)(2)(ii), 501.3(d), 501.4(a)(5)(i), (b)(2).

Text of rule and any required statements and analyses may be obtained from: Lyric Landon, Office of the New York State Attorney General, 28 Liberty St., New York, NY 10005, (212) 416-9818, email: votingrights@ag.ny.gov

Revised Regulatory Impact Statement, Regulatory Flexibility Analysis and Rural Area Flexibility Analysis

No substantial revisions have been made to the rule text since it was proposed. The non-substantial changes that have been made to the rule text do not necessitate modification of the previously published Regulatory Impact Statement, Regulatory Flexibility Analysis and Rural Area Flexibility Analysis, which remain adequate and complete. See N.Y. A.P.A. Law § 202-a(6).

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is the 4th or 5th year after the year in which this rule is being adopted. This review period, justification for proposing same, and invitation for public comment thereon, were contained in a RFA, RAFA or JIS.

An assessment of public comment on the 4 or 5-year initial review period is not attached because no comments were received on the issue.

Assessment of Public Comment

OAG received three comments on the proposed rule. Pursuant to section 202(5)(b) of the New York State Administrative Procedure Act, OAG has issued an Assessment of Public Comment (the “Assessment”), which includes a summary and analysis of the issues raised and significant alternatives suggested by all public comments received, a statement of the reasons why any significant alternatives were not incorporated into the rule, and a description of any changes made to the rule as a result of such comments. Because the Assessment exceeds 2,000 words, a summary is below. The full text of the Assessment, and copies of the comments submitted, can be found on the OAG website.

Comment 1

The first comment, from Orange County, relates to section 501.3(b)(3) of the proposed rule, which states: “A consent decree or other executed written agreement shall be deemed to be based upon a finding of a violation, and thus may subject the political subdivision to preclearance coverage, if the agreement reflects a finding of noncompliance with one of the laws or constitutional provisions enumerated in sections 17-210(3)(a) and (b) of the Election Law, and contains no provision denying liability with respect to such laws or constitutional provisions.”

Orange County states that this provision is an ultra vires application of the statute. The county states that OAG’s powers of regulation under the NYVRA extend only to covered policies, not covered entities, and that the rule goes beyond the statutory definition of “covered entity” by expanding the concept of a “finding” to include agreements aside from consent decrees that “reflect a finding of noncompliance.” Citing “due process impacts,” the county states that, while court orders or enforcement actions entail an opportunity to be heard by the covered entity, the same is not true of an “agreement” that “reflects” a finding.¹ The county suggested that the provision be withdrawn.

As detailed in the Assessment, the CRB disagrees with the county’s understanding of the scope of its regulatory authority, as the rule is an appropriate exercise of the authority to promulgate regulations related to preclearance and the entire NYVRA. The provision, read in context with the rest of the rule, is a clarification of the types of government enforcement actions that may lead to preclearance coverage under the NYVRA’s coverage formula.

Accordingly, the CRB declined to withdraw section 501.3(b)(3). However, the CRB has removed the word “reflects” to clarify that this rule does not subject to preclearance jurisdictions that are party to agreements that do not “contain” a finding of a violation. The CRB thus amended sections 501.3(b)(3) and 501.3(b)(4) as follows:

(3) A consent decree or other executed written agreement shall be deemed to be based upon a finding of a violation, and thus may subject the

political subdivision to preclearance coverage, if the agreement [reflects] *contains* a finding of noncompliance with one of the laws or constitutional provisions enumerated in sections 17-210(3)(a) and (b) of the Election Law, and contains no provision denying liability with respect to such laws or constitutional provisions.

(4) “Similar formal action” as provided in section 17-204(9) of the Election Law includes, but is not limited to:

(i) A settlement agreement to which a federal or state entity is a party, if such agreement [reflects] *contains* a finding of noncompliance with one of the laws or constitutional provisions enumerated in sections 17-210(3)(a) and (b) of the Election Law, and contains no provision denying liability with respect to such laws or constitutional provisions; and

(ii) A public report or other written document issued by a federal or state entity, if such report or document [reflects] *contains* a finding of noncompliance with one of the laws or constitutional provisions enumerated in sections 17-210(3)(a) and (b) of the Election Law.

Comment 2

The second comment, from the New York State School Boards Association (the “NYSSBA”), relates to section 501.1(a)(3)(iii)(a)(6) of the proposed rule, which states that, where relevant to a preclearance application, the CRB may require information regarding election returns, including the number of registered voters by race, color, and language-minority group for each election district for which such returns are furnished. The NYSSBA noted that, due to operational differences between school board elections and other types of local elections, school districts may be unable to provide the information stated in this subclause. The NYSSBA further notes that the purpose of election districts under the Education Law is to allow the school district to have multiple polling locations, and the vast majority of school board seats are not tied to the geographic area of an election district; therefore, a breakdown of election results by election district may be of limited utility.

The NYSSBA suggested that a clarifying change be added to the rule recognizing that school districts may not be able to provide this type of information as supplemental material to a preclearance submission.

As detailed in the Assessment, section 501.1(a)(3) of the rule, entitled “Supplemental contents,” lists information that “may” be required “where relevant” in addition to the basic information listed in section 501.1(a)(2), meaning that for many submissions, this type of information will not be requested or required in order for the submission to be properly analyzed. However, when such information is requested, section 501.1(a)(1)(v) of the rule provides that, where information is relevant but not known or available, or is not applicable, a preclearance submission must state as much, and (except as to information that is not applicable) must demonstrate that the submitting authority exercised due diligence and was unable to obtain the information. Accordingly, the rule already recognizes that certain types of information listed in the “Content of submissions” section may be either unavailable to a covered entity or inapplicable to a particular preclearance request, and provides recourse for a submitting authority should that situation arise. While data sources may exist that allow this information to be measured or approximated, and some of the information may be obtained from the Census Bureau or other government entities, the CRB anticipates that some jurisdictions may at times be unable to obtain certain information, which is among the reasons for inclusion of section 501.1(a)(1)(v) in the proposed rule. Finally, as detailed in the assessment, election returns by election district may be useful for evaluating a preclearance submission regardless of whether the jurisdiction elects representatives in a ward- or district-based system.

No changes were made to the rule as a result of this comment.

Comment 3

The third comment, from the New York City Board of Elections (the “NYCBOE”), related to several provisions of the rule, each of which is addressed below.

1. Section 501.1(a)(2) of the proposed rule states: “Each submission must be made in such form and manner as the CRB may require[.]” The NYCBOE noted that the form and manner are not specified and suggested a clarification.

As detailed in the Assessment, the CRB will provide guidance to covered entities regarding their anticipated preclearance submissions and the subsequent review process. Because published guidance can be updated more easily and efficiently than a regulation, the CRB views the former as the more appropriate venue to detail the required form and manner of submissions.

No changes were made to the rule as a result of this comment.

2. Section 501.1(a)(2)(xii) of the proposed rule states that submissions must contain a “statement identifying any past or pending litigation to which the covered entity is or was a party concerning the change or related voting practices.” The NYCBOE noted that, without a timing limitation, this requirement could be burdensome for election administrators that are parties to a substantial volume of litigation, and may also be irrelevant given changes to the New York State Election Law, and suggested that the requirement be narrowed to reflect a time frame.

Based on this comment, the CRB amended section 501.1(a)(2)(xii) to provide that past litigation must be reported only if it was initiated or resolved during the period of the entity’s current coverage status pursuant to section 17-210(3) of the NYVRA. For jurisdictions covered under paragraph (a) of the coverage formula, this period begins on the date of the most recent violation triggering coverage; for jurisdictions covered under paragraph (b), it begins on the date of the earliest of the most recent set of three violations triggering coverage; and for jurisdictions covered under paragraph (c) or (d), it begins in the first year of the ten-year period used to calculate the arrest rate or dissimilarity index, respectively.

3. Section 501.1(a)(2)(xiv) of the proposed rule states that submissions must contain a “statement identifying any other proposed change to a practice or policy, regardless of whether that practice or policy constitutes a covered policy in its own right, that may interact with the submitted covered policy.” The NYCBOE noted that this is a broad requirement that may be difficult to ascertain and suggested a clarification.

In light of the fact-specific and contextual nature of preclearance review and the relationship between covered policies and other changes that interact with them, the CRB will offer written guidance, which it considers a more appropriate venue to provide clarity with respect to this provision. The CRB will also welcome regulatory dialogue and consultation from covered entities contemplating future preclearance submissions, to determine other potential changes and the extent to which they may interact with the covered policy.

No changes were made to the rule as a result of this comment.

4. Sections 501.1(b)(1)(i) and (iii) of the proposed rule describe how time periods for preclearance submission and review will be calculated and state that the date of a submission is the date on which it is received by the CRB. The NYCBOE noted that the provisions do not state whether the CRB will confirm receipt of a preclearance submission with the submitter, to allow the submitter to calculate the deadline for the CRB’s review.

Based on this comment, the CRB amended section 501.1(b)(1)(iii) to provide that it will confirm the date of receipt of a submission to the covered entity.

5. Section 501.1(a)(3)(iii)(a)(6) of the proposed rule states that, where relevant to a preclearance application, the CRB may require information regarding election returns, including the number of registered voters by race, color, and language-minority group for each election district for which such returns are furnished. The NYCBOE raised the same issue raised in Comment 2, noting that a county board of elections would not be in possession of the race, color, or language-minority group of registered voters by election district and would have to request the information from its Department of City Planning, which would be burdensome. The NYCBOE also raised a similar concern regarding sections 501.1(a)(3)(i) (demographic information for the affected area by race, color, and language-minority group), 501.1(a)(3)(iii)(a)(2) (race, color, or language-minority group of each candidate in election returns, “if known”), and 501.1(a)(3)(iv) (analysis indicating the extent to which voting in the political subdivision is racially polarized, “or a statement of why such analysis is impossible or impracticable”).

As noted with respect to Comment 2, the rule provides an alternative if a submitter is unable to obtain the requested information, and the regulations in question pertain to supplemental information, which will not be required for many submissions. Additionally, section 501.1(a)(3)(iii)(a)(2) provides for the information to be included “if known” and section 501.1(a)(3)(iv) allows for the submitter to state that a racially polarized voting analysis would be impossible or impracticable to provide.

No changes were made to the rule as a result of this comment.

¹ The comment also states that the rule singles out Orange County for selective enforcement and that, as a result, the regulatory impact statement inaccurately states that any costs to regulated parties are imposed only by the statute, as Orange County would not be covered but for the rule. However, the rule applies indiscriminately to all regulated parties and its purpose is to provide clarity and guidance as to how the statute’s coverage formula is applied. Moreover, the regulatory impact statement further notes that, notwithstanding the lack of additional costs imposed by the rule, the regulatory flexibility analysis and rural area flexibility analysis include estimated ranges of potential costs. Accordingly, even accepting arguendo that a regulated jurisdiction may incur additional costs as a result of the rule, such costs are encompassed by the ranges of potential costs set forth in the regulatory flexibility analysis and rural area flexibility analysis. Thus, these costs have been properly estimated in accordance with the requirements of the State Administrative Procedure Act.

Niagara Frontier Transportation Authority

NOTICE OF ADOPTION

Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc.

I.D. No. NFT-25-24-00004-A

Filing No. 708

Filing Date: 2024-08-22

Effective Date: 2024-09-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 1159.3, 1159.4 and 1159.5 of Title 21 NYCRR.

Statutory authority: Public Authorities Law, section 1299-t

Subject: Procurement Guidelines of the Niagara Frontier Transportation Authority and Niagara Frontier Transit Metro System, Inc.

Purpose: To amend Procurement Guidelines to reflect clarifying provisions and change signing authority level.

Text or summary was published in the June 18, 2024 issue of the Register, I.D. No. NFT-25-24-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Michael J. Flaherty, Jr., Niagara Frontier Transportation Authority, 181 Ellicott Street, Buffalo, New York 14203, (716) 855-7398, email: Michael.Flaherty@NFTA.com

Assessment of Public Comment

The agency received no public comment.

Public Service Commission

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-10-24-00006-A

Filing Date: 2024-08-21

Effective Date: 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order authorizing Dupont Street Owner LLC's (Dupont Street) notice of intent to submeter electricity at 65 Dupont Street, Brooklyn, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Dupont Street's notice of intent to submeter electricity.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order authorizing Dupont Street Owner LLC's notice of intent to submeter electricity at 65 Dupont Street, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the March 6, 2024 issue of the Register, I.D. No. PSC-10-24-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0488SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-12-24-00005-A

Filing Date: 2024-08-21

Effective Date: 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order authorizing Workable St. Johns OZ Sublessee LLC's (Workable St. Johns) petition to submeter electricity at 991 St. Johns Place, Brooklyn, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Workable St. Johns' petition to submeter electricity.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order authorizing Workable St. Johns OZ Sublessee LLC's petition to submeter electricity at 991 St. Johns Place, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the March 20, 2024 issue of the Register, I.D. No. PSC-12-24-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0653SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-17-24-00006-A

Filing Date: 2024-08-21

Effective Date: 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order authorizing 204 4th Avenue LLC's (204 4th Avenue) notice of intent to submeter electricity at 655 Union Street, Brooklyn, New York, and waiver of the energy audit requirements in 16 NYCRR § 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize 204 4th Avenue's notice of intent to submeter electricity and waiver request.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order authorizing 204 4th Avenue LLC's notice of intent to submeter electricity at 655 Union Street, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and waiver of the energy audit and energy efficiency plan requirements in 16 NYCRR § 96.5(k)(3), subject to the terms and conditions set forth in the order.

Text or summary was published in the April 24, 2024 issue of the Register, I.D. No. PSC-17-24-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0104SA1)

NOTICE OF ADOPTION**Submetering of Electricity****I.D. No.** PSC-17-24-00009-A**Filing Date:** 2024-08-21**Effective Date:** 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order authorizing RXR 91 Dekalb Owner LLC's (RXR 91 Dekalb) petition to submeter electricity at 89 Dekalb Avenue, Brooklyn, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize RXR 91 Dekalb's petition to submeter electricity.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order authorizing RXR 91 Dekalb Owner LLC's petition to submeter electricity at 89 Dekalb Avenue, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the April 24, 2024 issue of the Register, I.D. No. PSC-17-24-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0144SA1)

NOTICE OF ADOPTION**Submetering of Electricity****I.D. No.** PSC-18-24-00019-A**Filing Date:** 2024-08-21**Effective Date:** 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order authorizing Riverwalk 9, LLC's (Riverwalk 9) petition to submeter electricity at 430 Main Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Riverwalk 9's petition to submeter electricity.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order authorizing Riverwalk 9, LLC's petition to submeter electricity at 430 Main Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the May 1, 2024 issue of the Register, I.D. No. PSC-18-24-00019-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0116SA1)

NOTICE OF ADOPTION**Submetering of Electricity and Waiver Request****I.D. No.** PSC-20-24-00002-A**Filing Date:** 2024-08-21**Effective Date:** 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order authorizing 44-01 Northern Owner, LLC's (44-01 Northern) notice of intent to submeter electricity at 34-35 44th Street, Astoria, New York, and waiver of the energy audit requirements in 16 NYCRR § 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorizing 44-01 Northern's notice of intent to submeter electricity and waiver request.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order authorizing 44-01 Northern Owner, LLC's notice of intent to submeter electricity at 34-35 44th Street, Astoria, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and waiver of the energy audit and energy efficiency plan requirements in 16 NYCRR § 96.5(k)(3), subject to the terms and conditions set forth in the order.

Text or summary was published in the May 15, 2024 issue of the Register, I.D. No. PSC-20-24-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0002SA1)

NOTICE OF ADOPTION**Submetering of Electricity****I.D. No.** PSC-20-24-00006-A**Filing Date:** 2024-08-21**Effective Date:** 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order authorizing 118 West 13th Street Owner LLC's (118 West 13th Street) petition to submeter electricity at 118 West 13th Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 118 West 13th Street's petition to submeter electricity.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order authorizing 118 West 13th Street Owner LLC's petition to submeter electricity at 118 West 13th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the May 15, 2024 issue of the Register, I.D. No. PSC-20-24-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0230SA1)

NOTICE OF ADOPTION**Electric Metering Equipment****I.D. No.** PSC-22-24-00007-A**Filing Date:** 2024-08-21**Effective Date:** 2024-08-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 8/15/24, the PSC adopted an order approving RED Rochester, LLC (RED Rochester) to use the GE Model 780 and GE Model 785 current transformers for electric metering applications in New York State and denying the use of the Square D Model 780R transformer.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric metering equipment.

Purpose: To approve RED Rochester to use two models of electric metering equipment and deny the use of one model.

Substance of Final Rule: The Commission, on August 15, 2024, adopted an order approving RED Rochester, LLC to use the GE Model 780 and GE Model 785 current transformers for electric metering applications in New York State, and denying the use of the Square D Model 780R current transformer for electric metering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the May 29, 2024 issue of the Register, I.D. No. PSC-22-24-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0253SA1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED****Proposed Transfer of Water Company Assets****I.D. No.** PSC-37-24-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a joint petition filed by John and Bonnie Mulawka, the owners of Windover Water Works (Company) and Keith and Helana Mulawka (Purchaser), for authorization to transfer the Company's assets to the Purchaser.

Statutory authority: Public Service Law, sections 4(1), 5(1)(f), 89-c(1), (10) and 89-h(1)

Subject: Proposed transfer of water company assets.

Purpose: To determine if transfer of the Company's assets is in the public interest.

Substance of proposed rule: The Commission is considering a joint petition filed on July 30, 2024, by the owners of Windover Water Works (the Company), John and Bonnie Mulawka (the Sellers), and Keith and Helana Mulawka (the Purchasers), seeking authorization for the transfer of all the Company's assets to the Purchasers.

The Company provides water service to eight residential customers located in the Town of Derby in Erie County, New York. The Company's assets consist of a distribution system including mains and service lines, meters, and a pit containing a master meter and manifold. The Company purchases finished water wholesale from the Erie County Water Authority, and the finished water enters the system at the master meter. In 2017, the Purchasers bought the land that houses the meter pit used in providing service. The petition states the Company was not aware at the time of sale that Commission authorization of the sale was required. The Purchasers have been assisting

with the operational and administrative duties of Windover, which have been passed from the Sellers as necessary. The petitioners assert that the transfer is in the public interest because the Sellers are seeking to retire and the Purchasers are familiar with the system's needs, and thus the transfer would allow for continued provision of service.

The full text of the joint petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page at www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0445SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED****Brooklyn Clean Energy Hub Expansion and Cost Recovery****I.D. No.** PSC-37-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Consolidated Edison Company of New York, Inc. seeking an expanded scope of work and associated cost recovery for the Brooklyn Clean Energy Hub.

Statutory authority: Public Service Law, sections 65, 66 and 66-p

Subject: Brooklyn Clean Energy Hub expansion and cost recovery.

Purpose: To efficiently meet the Climate Leadership and Community Protection Act's goal of 9,000 megawatts of offshore wind generation.

Substance of proposed rule: The Commission is considering a petition filed by Consolidated Edison Company of New York, Inc. (Con Edison) on August 7, 2024 (the Petition), seeking expedited approval of an expanded scope of work and associated cost recovery for its Brooklyn Clean Energy Hub (Hub).

In the petition, Con Edison explains that many of the solutions proposed for the New York City Public Policy Transmission Need addressed in Case 22-E-0633 require additional interconnection points at the Hub. Con Edison states that building its proposed four additional interconnection points before the Hub is placed into service in May 2028 would cost \$66 million and would benefit customers by lowering costs by approximately \$34 million - \$54 million in comparison to building four additional interconnection points after the Hub is energized. Con Edison also notes that constructing the additional interconnection points prior to the in-service date would shorten the construction schedule by four years and reduce operational risks by avoiding the scheduled outages that would be required to construct the additional interconnection points after the Hub is in service. Con Edison indicates that it seeks expedited approval of the expanded scope and recovery of the additional costs so that it may order materials for the additional interconnection points in time to meet its construction schedule.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-E-0197SP22)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Increased Funding for Energy Efficiency Programs

I.D. No. PSC-37-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition filed by New York Municipal Power Agency to increase the funding mechanism of energy efficiency programs from one mil to two mil per kilowatt hour.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Increased funding for energy efficiency programs.

Purpose: To determine whether increased funding for energy efficiency programs is in the public interest.

Substance of proposed rule: The Public Service Commission is considering a petition filed by New York Municipal Power Agency (NYMPA) on July 19, 2024, requesting authorization to increase the funding mechanism for its energy efficiency program from one mil (1/1000 of a dollar) per kilowatt-hour (kWh) to two mil per kWh, in accordance with the Commission's Order Approving Recovery of Costs of Enhanced Energy Efficiency Program issued in Case 06-E-0744.

The petition seeks additional funding to expand the energy efficiency program offerings administered by the Independent Energy Efficiency Program, Inc. (IEEP), which implements energy efficiency programs across 38 municipal utilities in New York. According to the petition, enhanced financial resources would support initiatives such as insulation and building shell improvements, rebates for cold climate heat pumps, and expansion of commercial and industrial energy management systems. The petition states the funding would enable IEEP to improve its program outreach efforts to disadvantaged communities and low-income customers, thereby increasing participation in energy efficiency programs. The petition explains increased funding is required to meet the rising construction costs, growing demand for the energy efficiency program, and to align with New York's Climate Leadership and Community Protection Act. The proposed increase in funding would result in a bill increase of approximately \$8 to \$16 per year for the average residential customer, effective May 2025.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0463SP1)

Triborough Bridge and Tunnel Authority

NOTICE OF ADOPTION

Toll Violation Administrative Fees with Respect to TBTA Facilities and Congestion Pricing Central Business District

I.D. No. TBA-22-24-00004-A

Filing No. 711

Filing Date: 2024-08-23

Effective Date: 2024-09-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Repeal of Part 1021.3; addition of new Part 1021.3 to Title 21 NYCRR.

Statutory authority: Public Authorities Law, section 553(5), (12-a) and (17)

Subject: Toll violation administrative fees with respect to TBTA facilities and Congestion Pricing Central Business District.

Purpose: Relating to 2024 legislative changes concerning payment and enforcement of toll violation fees.

Text or summary was published in the May 29, 2024 issue of the Register, I.D. No. TBA-22-24-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Paul L. Friman, General Counsel and Corporate Secretary, Triborough Bridge and Tunnel Authority, 2 Broadway, 24th Floor, New York, New York 10004, (646) 252-7610, email: pfriman@mtabt.org

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-28-24-00025-P	6 NYCRR Part 664, Fresh Water Wetlands Jurisdiction and Classification	Department of Environmental Conservation, 625 Broadway, Albany, NY—September 12, 2024, 1:00 p.m.
ENV-29-24-00006-P	Criteria for the Decommissioning of Radioactive Material Licensed Sites	Virtual via Webex—September 17, 2024, 2:00 p.m. Virtual via Webex—September 17, 2024, 6:00 p.m.
ENV-32-24-00029-P	Revision and Update of the List of Endangered, Threatened and Special Concern Species	Virtual via Webex—October 10, 2024, 1:00 p.m. Virtual via Webex—October 10, 2024, 6:00 p.m. Instructions on how to “join” the hearing webinar and provide an oral statement will be published on the Department’s proposed regulations webpage for 6 NYCRR Part 384 by July 17, 2024. The proposed regulations webpage for 6 NYCRR Part 384 may be accessed at: https://www.dec.ny.gov/regulations/proprotegrulations.html Persons who wish to receive the instructions by mail or telephone may call the Department at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 384 public comment hearing. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received by September 4, 2024, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), or by e-mail (language@dec.ny.gov).
Long Island Power Authority		
LPA-29-24-00003-P	IEDR Limitation of Liability	H. Lee Dennison Building, Hauppauge, NY—September 16, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—September 16, 2024, 6:00 p.m.
Public Service Commission		
PSC-36-24-00003-P	Proposed Major Rate Increase in National Grid’s Annual Electric Revenues	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—November 4, 2024, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-E-0322.
PSC-36-24-00004-P	Proposed Major Rate Increase in National Grid’s Annual Gas Revenues	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—November 4, 2024, 10:30 a.m. and continuing

daily as needed (Evidentiary Hearing)*

*On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0323.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-22-24-00010-P 05/29/25	Amendment to good manufacturing practices in the manufacture and distribution of commercial feed	Detailing the good manufacturing practices, hazard analysis, and risk-based preventative controls for all commercial feed
AAM-26-24-00001-P 06/26/25	Golden Nematode (<i>Globodera Rostochiensis</i>) Quarantine	To lift the Golden Nematode quarantine in portions of the

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

*ASA-24-23-00021-RP 09/11/24	Voluntary certification of Recovery Residences in NYS	This Part establishes requirements for recovery residences certified by the Office of Addiction Services and Supports (OASAS)
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AUDIT AND CONTROL, DEPARTMENT OF

AAC-34-24-00002-P 08/21/25	Procedure to determine disability retirement applications under Articles 14 and 15 of the Retirement and Social Security Law.	To broaden committee-eligible titles and account for changes to the Retirement and Social Security Law.
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CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P 04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-22-24-00002-EP exempt	Empowers the Office to take further enforcement actions against unlicensed cannabis activity	To address the illicit cannabis activity and take action to enforce the Cannabis Law
OCM-35-24-00006-P 08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-36-23-00023-P	09/05/24	Preventive Housing Subsidy	To increase the preventive services housing subsidy for foster children living independently from \$300.00 to \$725.00 a month
CIVIL SERVICE, DEPARTMENT OF			
CVS-24-24-00001-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-24-24-00002-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00003-P	06/12/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-24-24-00004-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00005-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00006-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00007-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-24-24-00008-P	06/12/25	Jurisdictional Classification	To delete positions from and classify position in the non-competitive class
CVS-24-24-00009-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-24-24-00010-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00011-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00012-P	06/12/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-24-24-00014-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00015-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00016-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00017-P	06/12/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-24-24-00018-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00019-P	06/12/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-24-24-00020-P	06/12/25	Jurisdictional Classification	To classify a position in the exempt class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-27-24-00011-P	07/03/25	Jurisdictional Classification	To delete positions from the non-competitive class.
CVS-28-24-00001-P	07/10/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-24-00002-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-28-24-00003-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00004-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-24-00005-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00006-P	07/10/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-24-00007-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-24-00008-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00009-P	07/10/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-24-00010-P	07/10/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-28-24-00011-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-28-24-00012-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-28-24-00013-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00014-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-28-24-00015-P	07/10/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-28-24-00016-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00017-P	07/10/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-28-24-00018-P	07/10/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-28-24-00019-P	07/10/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-32-24-00002-P	08/07/25	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-32-24-00003-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00004-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-32-24-00005-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-24-00006-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00007-P	08/07/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-32-24-00008-P	08/07/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-24-00009-P	08/07/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-24-00010-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00011-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00012-P	08/07/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-32-24-00013-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00014-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-24-00015-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00016-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-32-24-00017-P	08/07/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-32-24-00018-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00019-P	08/07/25	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-32-24-00020-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-24-00021-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00022-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-32-24-00023-P	08/07/25	Jurisdictional Classification	To add a subheading and to classify positions in the non-competitive class
CVS-32-24-00024-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00025-P	08/07/25	Jurisdictional Classification	To classify and/or delete a subheading and positions in both the exempt and non-competitive classes.
CVS-32-24-00026-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-16-24-00004-P	04/17/25	Registration of certain firearms, rifles, shotguns, finished frames or receivers, and unfinished frames or receivers	To provide for a registry of firearms, shotguns, finished or unfinished frames or receivers serialized per Penal Law 265.07
CJS-25-24-00002-EP	06/18/25	Firearm Licensing Appeals	Set forth an appeal process for when there is a denial of a firearms application, renewal, or recertification, or revocation
EDUCATION DEPARTMENT			
EDU-48-23-00013-RP	11/28/24	Charter school financing	See attached.
EDU-18-24-00020-EP	05/01/25	Supervisor requirements for wholesalers transfilling medical oxygen	To implement Chapter 590 of the Laws of 2023
EDU-18-24-00021-P	05/01/25	Emergency response definitions for school safety plans	To standardize language and terminology related to emergency procedures
EDU-21-24-00015-P	05/22/25	See attached.	See attached.
EDU-21-24-00016-P	05/22/25	Special education due process hearings	See attached.
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team
EDU-21-24-00018-EP	05/22/25	Posthumous high school diplomas	See attached.
EDU-26-24-00011-P	06/26/25	Requires a doctoral degree in physical therapy for licensure	To Conform the Commissioner's regulations to Chapter 594 of the Laws of 2023
EDU-31-24-00004-EP	07/31/25	Completion of the free application for Federal Student Aid (FAFSA) by seniors enrolled in school districts	To implement section 1 of Part C of Chapter 56 of the Laws of 2024.
EDU-31-24-00005-EP	07/31/25	Extending Flexibility for Incidental Teaching.	Enable school districts to address ongoing staffing challenges by providing them with flexibility in making teaching assignments
EDU-31-24-00006-EP	07/31/25	Flexibilities for supplementary certificate/ supplementary bilingual education extension requirements.	See attached.
EDU-31-24-00008-EP	07/31/25	Extending the validity period of Emergency COVID-19 certificates.	See attached.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-34-24-00001-EP	08/21/25	Special education due process hearings.	See attached.
ELECTIONS, STATE BOARD OF			
SBE-30-24-00001-EP	07/24/25	Adds email or telephone number to the information required to be captured on a contribution card.	To assist in the verification, auditing, and processing of contributions in order to pay public matching funds.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-49-23-00007-P	02/05/25	1,4-Dioxane Limits for Household Cleansing, Personal Care, and Cosmetic Products	Implement the maximum allowable concentrations of 1,4-dioxane as set forth in Article 35 and Article 37 of the ECL
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-07-24-00016-P	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-08-24-00011-P	04/22/25	Science-based State sea level rise projections	To establish a common source of sea-level rise projections for consideration in relevant programs and decision-making
ENV-16-24-00009-P	06/18/25	transportation of radioactive materials	establish regulations consistent with the Nuclear Regulatory Commission regulations adopted in 2012, 2015, 2019, 2020, and 2021
ENV-17-24-00003-P	04/24/25	Hemlock Canadice-State Forest	Protection of public safety, natural resources and providing for public use
ENV-18-24-00024-P	07/09/25	Listing process, jurisdiction determination and permit procedures pertaining to Endangered and Threatened species	To repromulgate previous amendments made in 2010 and 2021 in accordance with court decision requiring public hearing
ENV-21-24-00001-EP	05/22/25	Regulations governing recreational fishing for Atlantic Striped Bass	To amend recreational fishing regulations for Atlantic Striped Bass
ENV-24-24-00021-P	06/12/25	Sporting License Issuance and Use	To enable a \$1 and \$2 fee for the printing and/or mailing of plain paper hunting, fishing, and trapping licenses
ENV-25-24-00001-EP	06/18/25	Sanitary Condition of Shellfish Lands	To reclassify underwater shellfish lands to protect public health and general welfare
ENV-28-24-00020-P	07/10/25	Trout Stream Fishing Regulations	To align select trout stream regulations with DEC's Trout Stream Management Plan and amend tidal trout regulations.
ENV-28-24-00025-P	09/12/25	6 NYCRR Part 664, Freshwater Wetlands Jurisdiction and Classification	To implement 2022 amendments to Environmental Conservation Law Article 24

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission.
ENV-32-24-00027-P	08/07/25	SPDES Incorporation by Reference	Update references that are incorporated into the State Pollutant Discharge Elimination System Permitting Program
ENV-32-24-00029-P	10/10/25	Revision and update of the list of endangered, threatened, and special concern species	To update the list of species in 6 NYCRR Section 182.5 to reflect the Department's best available scientific information.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value
DFS-08-24-00001-P	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services
DFS-13-24-00003-P	03/27/25	Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections, and audits	Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections, and audit regulations
DFS-29-24-00007-P	07/17/25	Principle-Based Reserving	To adopt the 2024 Valuation Manual.
DFS-32-24-00028-P	08/07/25	Charges for Professional Health Services	To update the website link to the Official New York Workers' Compensation DME Fee Schedule.
GAMING COMMISSION, NEW YORK STATE			
SGC-25-24-00003-P	06/18/25	Whip use in harness racing	To promote the health and safety of racehorses
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-31-24-00016-P	07/31/25	Minimum capital investment for additional gaming facility.	To establish a minimum capital investment amount for additional gaming facilities.
GFB-31-24-00017-P	07/31/25	License fee for additional gaming facility.	To establish a license fee for additional gaming facilities.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-43-23-00009-P	10/24/24	Nursing Home Rate Appeal Prioritization Guidelines	To amend current appeal submission and processing requirements

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-49-23-00001-RP	12/05/24	Hospital Cybersecurity Requirements	To create cybersecurity program requirements at all Article 28 regulated facilities
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology
HLT-19-24-00019-P	05/08/25	Reproductive Health Care Standards	Reconciliation with Article 25-a of the Public Health Law and alignment with evidence-based clinical guidelines
HLT-19-24-00020-P	05/08/25	Adult Home Admission and Reporting Requirements	To clarify the pre-admission screening process and strengthen the reporting of residents with serious mental illness diagnoses
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-23-24-00001-P	06/05/25	Disease Outbreak Investigation and Response Clarifications	Authorizes NYSDOH to provide flexibilities to LHDs to prioritize reportable diseases that need to be fully investigated
HLT-26-24-00012-P	06/26/25	Provider Enrollment and Collection of Patient Consent to Access Medicaid Confidential Data in the SHIN-NY	To clarify that providers of medical goods and services, rather than the QEs, are required to enroll in the Medicaid program
HLT-27-24-00001-P	07/03/25	Contingent Reserve Requirements for Managed Care Organizations (MCOs)	Maintains the contingent reserve requirement at 7.25% through 2025 applied to the Medicaid Managed Care, HIV SNP & HARP programs
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines.
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure.
LABOR, DEPARTMENT OF			
LAB-37-23-00003-P	09/12/24	Pay Transparency in Job Advertisements	To increase pay transparency in job advertisements pursuant to Labor Law § 194-b
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-03-10-00004-P exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-29-24-00003-P exempt	IEDR Limitation of Liability	LIPA proposes to modify the Tariff to limit liability consistent with tariff amendments filed by the Joint Utilities.
MENTAL HEALTH, OFFICE OF			
*OMH-35-23-00001-P 08/29/24	COVID-19 Vaccination Program	To Repeal Part 557
OMH-36-23-00030-P 09/05/24	Use of Telehealth in Crisis Stabilization Centers	To establish regulations regarding the use of Telehealth in Crisis Stabilization Centers

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
MENTAL HEALTH, OFFICE OF			
OMH-04-24-00006-RP	01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-RP	01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-RP	01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-15-24-00002-P	04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P	04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P	05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide
MOTOR VEHICLES, DEPARTMENT OF			
MTV-36-23-00031-RP	12/04/24	Point System & Licensing or Relicensing After Revocation Action	To assign a point value for alcohol related convictions & increase point values and negative units for certain violations
MTV-21-24-00002-P	05/22/25	Safety Equipment Exemptions	To allow use of properly functioning video mirrors on a commercial motor vehicle as an alternative to the 2 rear view mirrors
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-29-24-00002-P	07/17/25	Specialty Hospitals	To clarify requirements and better meet needs of individuals with I/DD seeking treatment at specialty hospitals

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00001-P	07/31/25	Pathway to Employment	To update the pathway to employment regulations as NY becomes an employment first state.
PDD-31-24-00014-P	07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system.
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-17-24-00010-P	04/24/25	Operating Rules and Procedures	To provide the operating rules and procedures for the Commission on Prosecutorial Conduct
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-29-24-00001-P	07/17/25	Clarification of PERB's Rules of Procedure.	To clarify that Section 263.34 of PERB's Rules of Procedure comports with the First Amendment and relevant case law.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation

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PUBLIC SERVICE COMMISSION			
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover’s water system	To approve the implementation of abandonment of Windover’s water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00025-P exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-26-22-00008-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider compensation mechanisms for legacy baseline hydroelectric and other renewable energy resources
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00022-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-34-22-00005-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need	Consideration of whether the proposed transfer is in the public interest
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-04-23-00009-P exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
*PSC-17-23-00002-P exempt	Tariff filing	To consider whether the proposed tariff revisions are in the public interest
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-21-23-00006-P exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-25-23-00006-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans
*PSC-25-23-00008-P exempt	Long-term gas system planning for Con Edison and O&R	To consider and review long-term gas system planning for Con Edison and O&R
*PSC-25-23-00009-P exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P 08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00012-P 08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the O&R service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-23-00013-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the National Grid service territory
*PSC-35-23-00014-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Central Hudson service territory
*PSC-35-23-00015-P	08/29/24	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00017-P	exempt	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the Con Edison service territory
*PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-35-23-00022-P	08/29/24	EV Phase-In Rate	To consider if the EV Phase-In Rate is a near-term solution in the NYSEG and RG&E service territories
PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
PSC-40-23-00029-P	exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
PSC-41-23-00007-P	exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-42-23-00009-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-42-23-00011-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
PSC-42-23-00012-P	exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-42-23-00013-P	exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
PSC-46-23-00004-P	exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-46-23-00009-P	exempt	Pole attachment charges and waiver of newspaper publication	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates
PSC-47-23-00003-P	exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
PSC-48-23-00005-P	exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-48-23-00006-P exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-51-23-00004-P exempt	Proposed revisions related to to the Integrated Energy Data Resource platform	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00015-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-03-24-00008-P exempt	Pole attachment charges	To provide pole attachment services at just and reasonable rates
PSC-05-24-00002-P exempt	Minor rate filing by Warwick Water Corporation	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preference
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-06-24-00006-P exempt	Electric metering equipment	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-08-24-00006-P exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-08-24-00010-P exempt	Economic development programs	To consider whether it is in the public interest for National Grid to use deferred credits for economic development programs
PSC-09-24-00007-P exempt	The Renewable Energy Access and Community Help Program	To provide bill credits to low-and moderate-income end-use electricity consumers in disadvantaged communities
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-09-24-00010-P exempt	Establishment of annual headroom reporting date	To consider the timing for reporting information on existing electric system limitations and available capacity
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-11-24-00019-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-12-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00002-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00004-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00005-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-13-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00014-P exempt	Petition for waiver of the requirements in Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-15-24-00004-P exempt	Baseline period modification for the commercial managed charging EAM for program year 2024	To consider a modified peak avoidance baseline and baseline enrollment period and a shortened enrollment baseline growth period
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-15-24-00006-P exempt	Pole attachment charges update	To provide pole attachment services at just and reasonable rates
PSC-15-24-00007-P exempt	Proposal to modify the MRP related to EV supply equipment requirements, and incentive eligibility requirements	To modify aspects of the MRP in order to avoid disruptions to EV charging infrastructure deployment
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
PSC-17-24-00005-P exempt	Petition for surcharge to recover the cost of a water main installation to six customers	To determine whether recovery of main installation costs via surcharge is in the public interest
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-17-24-00008-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00005-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00007-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-18-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-18-24-00010-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00011-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00012-P exempt	Modifications of the Immediate Solutions Programs including less stringent data reporting requirements and modification process	To consider modifications to the Immediate Solutions Programs to increase customer engagement and program flexibility
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-24-00014-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility	To determine whether a lightened regulatory regime for Bear Ridge is consistent with the PSL
PSC-18-24-00015-P exempt	The prohibition on service to low-income customers by ESCOs	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs
PSC-18-24-00016-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-19-24-00002-P exempt	Electric utility economic development program	To ensure the utility operates its economic development program without undue preference and spending is just and reasonable
PSC-19-24-00003-P exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills are based on accurate measurements of gas usage
PSC-20-24-00003-P exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-20-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-20-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-21-24-00005-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00006-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00007-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-21-24-00008-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00009-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00010-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-21-24-00011-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00013-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-21-24-00014-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-22-24-00005-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-22-24-00006-P exempt	Petition for transfer of assets and dissolution of water works corporation	To determine if the transfer of Saratoga's assets to the Town and Saratoga's dissolution is in the public interest
PSC-22-24-00008-P exempt	Petition for rehearing, reconsideration, and clarification of provisions in the DLM Order related to performance payments	To clarify the directives of the DLM Order as to National Grid's obligation to make performance payments to certain customers
PSC-22-24-00009-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility	To determine whether a lightened regulatory regime is consistent with the PSL
PSC-23-24-00002-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place
PSC-23-24-00003-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider eligibility for a combined heat and power generation facility to receive Value Stack compensation
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-25-24-00006-P exempt	Transfer of ownership of cable television facilities and eight municipal cable television franchises	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
PSC-25-24-00007-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-26-24-00005-P exempt	Stock transactions of regulated entities	To consider stock transactions within statutory parameters for individual transactions
PSC-26-24-00006-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-26-24-00007-P exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
PSC-27-24-00002-P 07/03/25	Technical amendments and additions to state regulations.	To ensure the safe and adequate operation of pipelines in New York State.
PSC-27-24-00003-P exempt	Net Metering Rules.	To consider the proper treatment of banked remote net metering credits.
PSC-27-24-00004-P exempt	Proposals to establish notification requirements for billing delays and adjusted bills.	To ensure proper customer notification of billing delays or adjustments is provided.
PSC-27-24-00005-P exempt	Long-term gas system planning.	To consider the appropriate process to review two small utilities' long-term gas system plans.
PSC-27-24-00006-P exempt	Deferral of costs associated with the development of UTEN.	To determine the appropriate funding for the development of proposed UTEN pilot projects.
PSC-27-24-00007-P exempt	Electric Reliability Performance Metrics.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-27-24-00008-P exempt	Area code overlay.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards, and the public interest.
PSC-27-24-00009-P exempt	Proposed transfer of the Company's assets to the Purchaser, an increase in rates, and request for rate setting exemption.	To determine whether transfer of the Company's assets and rate setting exemption are in the public interest.
PSC-28-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-28-24-00023-P exempt	Deferral of costs associated with the development of UTEN.	To determine the appropriate funding for the development of proposed UTEN pilot projects.
PSC-28-24-00024-P exempt	A debt financing arrangement with respect to an offshore wind project	To consider the requested financing arrangement and what regulatory conditions should apply.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-29-24-00004-P exempt	Acquisition of the remaining stocks of Avangrid Inc.	To determine whether to authorize the acquisition of all the outstanding shares of Avangrid.
PSC-29-24-00005-P exempt	Proposal to modify O&R's EV MRP.	To avoid disruptions to EV charging infrastructure deployment in the O&R territory.
PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension.	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026.
PSC-30-24-00003-P exempt	Proposed revisions to firm gas demand response programs for the 2024 - 2025 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-30-24-00004-P exempt	A debt financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement and what regulatory conditions should apply.
PSC-30-24-00005-P exempt	Automated meter reading technology.	To consider and review reasonableness of proposal and cost recovery.
PSC-30-24-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-30-24-00007-P exempt	Proposed revisions to firm gas demand response programs for the 2024 - 2025 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-30-24-00008-P exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals.
PSC-31-24-00009-P exempt	To modify the provisions of the System Benefits Charge to allow for interim updates.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-24-00010-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements.
PSC-31-24-00012-P exempt	Proposal to modify the Auto- and Term- DLM program procurement mechanism.	To consider alternative, utility-specific procurement methodologies to increase participation in the DLM program.
PSC-31-24-00013-P exempt	Transfer in ownership of battery energy storage system company.	To determine if the transfer is in the public interest.
PSC-31-24-00015-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates.	To determine the ratemaking treatment for Corning's incremental interest costs since base rates were last set by the Commission.
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment.	To ensure that consumer bills are based on accurate measurements of gas usage.
PSC-32-24-00031-P exempt	Recommendations regarding the timeline for the CGPP.	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-32-24-00032-P exempt	To modify the Low-Income Programs to no longer trigger tax credits to customers, be static, and to not be prorated.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-32-24-00033-P exempt	A debt financing arrangement with respect to a lightly regulated solar generation facility.	To consider the requested financing arrangement and what regulatory conditions should apply.
PSC-32-24-00034-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-32-24-00035-P exempt	The transfer of water assets from Woodbury to the Village and dissolution of the company.	To ensure the continued supply of water service to the ratepayers of the Woodbury Heights Estates Water Co., Inc.
PSC-32-24-00036-P exempt	Interconnection rules for distributed generation related to financial security for distribution upgrades.	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates.
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap.	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap.
PSC-32-24-00038-P exempt	Recommendations regarding the CGPP.	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates.
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment.	To establish provisions to ensure safe and reliable service for all customers.
PSC-33-24-00002-P exempt	Proposed transfer of water utility's capital stock.	To determine if the proposed transfer is in the public interest.
PSC-34-24-00003-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-34-24-00005-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-34-24-00006-P exempt	Waiver of 16 NYCRR Sections 85-2.3(c), 86.3(a)(2), 86.3(b), and 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line.
PSC-34-24-00007-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility.	To determine whether a lightened regulatory regime is consistent with the Public Service Law.
PSC-34-24-00008-P exempt	Proposed transfer of real property and system assets.	To consider whether the terms of the transfer are in the public interest.
PSC-34-24-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-34-24-00010-P exempt	NYSRC reliability rules and measurements.	To consider revisions to various rules and measurements of the NYSRC used to support safe and reliable electric service.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-24-00011-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-35-24-00002-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-35-24-00003-P exempt	Extension of the deadline to enter into a lease agreement and to change the disbursement amount.	To determine whether to extend the deadline to enter into a lease and to change the disbursement amount.
PSC-35-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-35-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-36-24-00001-EP 09/04/25	Proposed settlement agreement on reinstating a low-income broadband program.	To ensure the continuation of a low-income broadband program in Charter Communication, Inc's service territory.
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge.	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest.
PSC-36-24-00003-P exempt	Proposed major rate increase in National Grid's annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-36-24-00004-P exempt	Proposed major rate increase in National Grid's annual gas revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-36-24-00005-P exempt	Clean Energy Standard administration.	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2025.
PSC-36-24-00006-P exempt	Proposal to modify the time limit established in the Make Ready Order.	To consider an extended deadline so that NYPA may continue to use its unspent budget and build electric vehicle chargers.
PSC-36-24-00007-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-24-00008-P exempt	Waiver request of 16 NYCRR § 86.3(b)(2); 86.4(b); 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-37-24-00001-P exempt	Proposed transfer of water company assets.	To determine if transfer of the Company's assets is in the public interest.
PSC-37-24-00002-P exempt	Brooklyn Clean Energy Hub expansion and cost recovery.	To efficiently meet the Climate Leadership and Community Protection Act's goal of 9,000 megawatts of offshore wind generation.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-37-24-00003-P exempt	Increased funding for energy efficiency programs.	To determine whether increased funding for energy efficiency programs is in the public interest.
STATE UNIVERSITY OF NEW YORK			
SUN-31-24-00002-EP 07/31/25	State basic financial assistance for the operating expenses of community colleges under the programs of SUNY and CUNY.	To set assistance levels for basic State financial assistance and allocate incremental new monies provided in the State Budget.
SUN-31-24-00003-EP 07/31/25	State University of New York Tuition and Fee Schedule	To repeal the existing Tuition and Fees Schedule and replace with a new one to be effective for the Fall 2024 semester.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-35-24-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period October 1, 2024 through December 31, 2024.
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements
VICTIM SERVICES, OFFICE OF			
OVS-21-24-00004-P 05/22/25	Limits on administrative expenses and executive compensation pursuant to Executive Order (EO) 38	As EO 38 has been discontinued, the purpose of this rule is to repeal regulations implementing EO 38

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE OUTFALL EGRESS PLATFORM Riverfront Pumping Station Albany, Albany County

Sealed bids for Project No. Q1878-C, comprising of a contract for Construction Work, Provide Outfall Egress Platform, Riverfront Pumping Station, 1 Quay Street, Albany, NY (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, September 25, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$23,100 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$250,000 and \$500,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 238 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on September 12, 2024, Riverfront Pumping Station Outfall, 139 Broadway, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Todd Johnson (518-457-3552) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
HEATING SYSTEM/WINDOWS**
Fishkill Correctional Facility
Beacon, Dutchess County

Sealed bids for Project Nos. 44701-C, 44701-H and 44701-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Replace Heating System & Windows, Building 21-2, Fishkill Correctional Facility, 18 Strack Drive, Beacon (Dutchess County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, September 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$807,500 for C, \$201,000 for H, and \$22,900 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$30,000,000 and \$40,000,000 for C, between \$8,000,000 and \$9,000,000 for H, and between \$500,000 and \$1,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for infla-

tion as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

 Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1,154 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on September 5, 2024 at Fishkill Correctional Facility, 121 Strack Drive, Beacon NY 12508. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of George Trashani (845-765-7125) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work and an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Electrical Work and an overall goal of 20% for MWBE participation, 10% for Minority-Owned Business Enterprises ("MBE") participation and 10% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 6% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REHABILITATE
EASTERN APPROACH STAIRCASE/PROMENADES/
PORTICO/EXECUTIVE RAMP
New York State Capitol
Albany, Albany County**

Sealed bids for Project No. 47331-C, for Construction Work, Rehabilitate the Eastern Approach Staircase, Promenades, Portico & Executive Ramp, New York State Capitol, State Street, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, October 9, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$1,972,000 for C).

Further, Project Labor Agreement (PLA) Projects require a completed form BDC 59P (Project Labor Agreement List of Subcontractors) be filled out and submitted in accordance with Document 002221, Supplemental Instructions to Bidders – PLA. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract, estimated to be between \$70,000,000 and \$80,000,000 for C.

Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862.

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

 Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1,491 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on September 5, 2024, or September 6, 2024, at Empire State Plaza, Concourse Level, Room 125, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security

provisions will apply and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Hiland Doolittle (518-935-8574) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority- and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veterans’ Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE Department of State F-2024-0343

Date of Issuance – September 11, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0343, The Town of North Hempstead Department of Public Works is proposing to replace the existing concrete retaining wall, remove the existing timber bulkhead and boat slip, and construct a living shoreline consisting of six breakwaters with habitat restoration/enhancement, biological components, and low marsh wetland plantings. The proposal would be located in the vicinity of Robert Dayton Park, along Shore Road in the Town of North Hempstead on Manhasset Bay.

The stated purpose of the proposed action is: "The continuing deterioration of the shoreline stabilization structures in the vicinity of Robert Dayton Park is critically threatening the adjacent roadway (Shore Road), utilities and infrastructure, Park facilities, public access to Manhasset Bay, navigation, and tidal wetlands. Addressing these deficiencies along Robert Dayton Park are necessary to ensure the continued structural integrity of the Park's amenities, the adjacent roadway and water quality."

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/09/f-2023-0343.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or October 11, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE Department of State F-2024-0397

Date of Issuance – September 11, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0397, Laurence and Cathleen Holt are proposing to restore and enhance approximately 25,000 square feet of degraded tidal marsh, create approximately 3,600 square feet of tidal marsh, and restore an existing tennis court and its footprint minimized. The project is located on Van Amringe Millpond, at 79 Brevoort Lane, Rye, NY, 10580, NY 10580, Westchester County.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/09/f-2024-0397.pdf> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or October 11, 2024.

Comments should be addressed to: Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0430

Date of Issuance – September 11, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0430, Sag Harbor Yacht Club is proposing to construct a 305sf second floor balcony and associated stairs, on an existing clubhouse. The balcony would be support on 6x6 ACQ treated lumber. The existing clubhouse is located on an existing docking structure located over the waters of Sag Harbor Bay at 27 Bay Street in the Village of Sag Harbor.

The stated purpose of the proposed action is to construct a balcony for use by yacht club members.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/09/f-2024-0430.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or October 11, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0519

Date of Issuance – September 11, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0519, the applicant, Steven Wickman, is proposing maintenance dredging of 15' wide x 175' long x 2' deep area to remove 194CY of material from area along the existing dock and boat access channel. Material will be hydraulically pumped, dewatered upland in a 50'x200' area, and disposed of at an approved upland location. This project is located at 59 Allen Road, Town of Hammond, St. Lawrence County, St. Lawrence River.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/09/f-2024-0519.pdf> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Chippewa Bay Significant Coastal Fish and Wildlife Habitat:

https://dos.ny.gov/system/files/documents/2020/03/chippewa_bay.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or October 11, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0520

Date of Issuance – September 11, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0520, the applicant, Stephen Cikach, is proposing maintenance dredging of 30' wide x 40' long x 2' deep area to remove 89CY of material from area around the existing dock and 25' wide x 60' long x 2' deep to remove 111CY of material from boat access channel. Material will be hydraulically pumped, dewatered upland in a 50'x200' area, and disposed of at an approved upland location. This project is located at 49 Allen Road, Town of Hammond, St. Lawrence County, St. Lawrence River.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/09/f-2024-0520.pdf> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Chippewa Bay Significant Coastal Fish and Wildlife Habitat:

https://dos.ny.gov/system/files/documents/2020/03/chippewa_bay.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or October 11, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0521

Date of Issuance – September 11, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities

described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0521, the applicant, Ronald Martinez Jr., is proposing maintenance dredging of 30' wide x 40' long x 2' deep area to remove 89CY of material from area around the existing dock and 15' wide x 100' long x 2' deep to remove 111CY of material from boat access channel. Material will be hydraulically pumped, dewatered upland in a 50'x200' area, and disposed of at an approved upland location. This project is located at 55 Allen Road, Town of Hammond, St. Lawrence County, St. Lawrence River.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/09/f-2024-0521.pdf> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Chippewa Bay Significant Coastal Fish and Wildlife Habitat:

https://dos.ny.gov/system/files/documents/2020/03/chippewa_bay.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or October 11, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0392 Matter of Eucelino Pena-Urias, 1087 Carll Drive, Bayshore, NY 11706, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 1087 Carll Drive, Town of Islip, County of Suffolk, State of New York.

2024-0430 Matter of Victory Expediting, Maria Hickey, 606 Johnson Ave., Suite 25, Bohemia, NY 11716, for a variance concerning safety requirements, including basement ceiling height and stairway landing depth. Involved is an existing dwelling located at 196 Jayne Avenue, Town of Brookhaven, County of Suffolk, State of New York.

2024-0432 Matter of Stephen Casil, 20 Willow Street, Floral Park, NY 11001, for a variance concerning safety requirements, including basement ceiling heights. Involved is an existing dwelling located at 20 Willow Street, Village of Floral Park, County of Nassau, State of New York.

2024-0433 Matter of Guilor Architects P.C., Edna Guilor, 17 Ravine

Road, Great Neck, NY 11023, for a variance concerning safety requirements, including basement ceiling height and stairway width requirements. Involved is an existing dwelling located at 30 Johnstone Road, Village of Great Neck, County of Nassau, State of New York.

2024-0437 Matter of Roopesh Moolsankar, 70 Celler Avenue, New Hyde Park, NY 11040, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 70 Celler Avenue, Town of North Hempstead, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0436 Matter of Catherine Vandrei, 90 High Street, Huntington, NY 11743, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 170 Bay Road, Village of Huntington Bay, County of Suffolk, State of New York.

2024-0434 Matter of Jacqueline Cacoperdo, 1233 Saxon Ave., Bayshore, NY 11706, for a variance concerning safety requirements, including addition that is below required design flood elevation. Involved is an existing dwelling located at 251 Edgewater Ave., Town of Islip, County of Suffolk, State of New York.

2024-0436 Matter of Catherine Vandrei, 90 High Street, Huntington, NY 11743, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 170 Bay Road, Village of Huntington Bay, County of Suffolk, State of New York.

2024-0440 Matter of Dynamic Expediting Services, 231 Islip Avenue, Islip, NY 11751, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 95 Applegate Drive, Town of Islip, County of Suffolk, State of New York.

2024-0444 Matter of David Keller, 215 Williams Way S., Calverton, NY 11933, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 215 Williams Way S., Town of Riverhead, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0436 Matter of Catherine Vandrei, 90 High Street, Huntington, NY 11743, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 170 Bay Road, Village of Huntington Bay, County of Suffolk, State of New York.

2024-0445 Matter of Andrew and Linda Cornell, 3 Ilsa Court, E. Northport, NY 11731, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling lo-

cated at 3 Ilsa Court, Town of Huntington, County of Suffolk, State of New York.

PUBLIC NOTICE
 Department of Taxation and Finance
 Interest Rates

The Commissioner of Taxation and Finance hereby sets the interest rates for the months of October, November, and December 2024 pursuant to Tax Law sections 697(j) and 1096(e), as follows:

For purposes of section 697(j) the overpayment rate of interest is set at 7 percent per annum, and the underpayment rate of interest is set at 10.5 percent per annum. For purposes of section 1096(e), the overpayment rate of interest is set at 7 percent per annum, and the underpayment rate of interest is set at 12 percent per annum. (The underpayment rates set pursuant to sections 697(j) and 1096(e) may not be less than 7.5 percent per annum.) Pursuant to Tax Law section 1145(a)(1), the underpayment rate for State and local sales and use taxes administered by the Commissioner of Taxation and Finance is 14.5 percent per annum. The underpayment rate for the special assessments on hazardous waste imposed by Environmental Conservation Law section 27-0923 is 15 percent.

For the interest rates applicable to overpayments (refunds) and underpayments (late payments and assessments) of the following taxes administered by the Commissioner of Taxation and Finance for the period October 1, 2024 through December 31, 2024, see the table below:

10/1/24 - 12/31/24
 Interest Rate Per Annum
 Compounded Daily

Commonly viewed tax types	Refunds	Late Payments & Assessments
Income **	7%	10.5%
Sales and use	7%	14.5% *
Withholding	7%	12%
Corporation **	7%	12%
Other tax types	Refunds	Late Payments & Assessments
Adult-Use Cannabis Products October 1, 2024 through November 30, 2024***	7%	12%
Adult-Use Cannabis Products December 1, 2024 through December 31, 2024***	7%	14.5%
Alcoholic Beverage	7%	12%
Authorized Combative Sports	7%	12%
Beverage Container Deposits	7%	12%
Cigarette	NA	12%
Congestion Surcharge	7%	12%
Diesel Motor Fuel	7%	12%
Estate	7%	10.5%
Fuel Use Tax	****	****
Generation-Skipping Transfer	7%	10.5%
Hazardous Waste	7%	15%
Highway Use	7%	12%
Medical Cannabis	7%	12%
Metropolitan Commuter Transportation Mobility Tax	7%	10.5%
Mortgage Recording	7%	12%
Motor Fuel	7%	12%
New York City Taxicab and Hail Vehicle Trip Tax	7%	12%
Opioid Excise Tax	7%	12%
Paper Carryout Bag Reduction Fee	7%	14.5%

Petroleum Business	7%	12%
Real Estate Transfer	7%	12%
Tobacco Products	NA	12%
Transportation Network Company Assessment	7%	12%
Waste Tire Management and Recycling Fee *****	7%	14.5%
Wireless Communications Sur- charge	7%	14.5%

* The Tax Law requires the interest rate on sales tax assessments or late payments to be set at 14.5% for this quarter. However, if the Commissioner determines that the failure to pay or the delay in payment is due to reasonable cause and not willful neglect, the Commissioner may impose interest at the corporation tax late payment and assessment rate. That rate is 12% for this quarter.

** There are a number of state and local governmental bodies that have interest rates tied to the overpayment and underpayment rates contained in either Tax Law section 697(j) (Income Tax) or section 1096(e) (Corporation Tax). For purposes of Tax Law section 697(j) and section 1096(e), the overpayment rate for this period is 7%. For purposes of Tax Law section 697(j), the underpayment rate for this period is 10.5%. For purposes of Tax Law section 1096(e), the underpayment rate for this period is 12%.

*** Under Tax Law section 496-b(a), the rates of interest for overpayment and underpayment of tax relating to Adult-Use Cannabis Products are set pursuant to Tax Law Article 28, effective December 1, 2024.

**** Under Tax Law section 527(f), the interest rates relating to the Fuel Use tax are set pursuant to the International Fuel Tax Agreement (IFTA). For more information regarding IFTA interest rates, see www.iftach.org

***** Under Environmental Conservation Law sections 27-1913(3)-(5), the rates of interest for overpayment and underpayment of tax relating to the waste tire management and recycling fee are set pursuant to Tax Law Article 28, effective March 1, 2023.

For further information contact: Kathleen Chase, Office of Counsel, Department of Taxation and Finance, W. A. Harriman Campus, Albany, NY 12227, (518) 530-4153.

For rates for previous periods, visit the Department of Taxation and Finance website: <https://www.tax.ny.gov/pay/interest/>

EXECUTIVE ORDERS

Executive Order No. 37.1: Declaration of a Disaster Emergency in the State of New York

WHEREAS, on July 16, 2024, I issued Executive Order Number 37 declaring a State Disaster Emergency for all counties in the State of New York;

WHEREAS, the storm produced tornadic activity, damaging straight-line winds, heavy rainfall, and flash flooding, resulting in road closures, travel disruptions, widespread power outages, and damage to public and private property, which pose an ongoing threat to public health and safety for which affected local governments are unable to respond adequately;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as set forth in Executive Order 37 and do hereby continue the terms, conditions, and suspensions contained in Executive Order 37 until September 14, 2024.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 15th day of August in the year two thousand twenty-four.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

Executive Order No. 38: Declaring a Disaster Emergency in the State of New York

WHEREAS, on August 9, 2024, and continuing thereafter, the remnants of Tropical Storm Debby are causing hazardous conditions posing an imminent danger to public transportation, utility service, public health, and public safety systems across the State;

WHEREAS, the storm is producing a heavy rain, up to 2 inches an hour, flash flooding, gusty winds, and severe thunderstorms resulting in road closures, travel disruptions, widespread power outages, and damage to public and private property, which pose a threat to the public health and safety;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby find that a disaster is imminent for which the affected local governments are unable to respond adequately. Therefore, I hereby declare a State Disaster Emergency effective August 9, 2024, for the entire State of New York. This Executive Order shall be in effect through September 8, 2024; and

FURTHER, pursuant to Section 29 of Article 2-B of the Executive Law, I direct the implementation of the State Comprehensive Emergency Management Plan and authorize, effective August 9, 2024, State agencies, as necessary, to take appropriate action to protect State property and to assist affected local governments and individuals in responding to and recovering from this disaster and to provide such other assistance as necessary to protect the public health and safety.

IN ADDITION, this declaration satisfies the requirements of 49

CFR 390.23(b), which provides relief from 49 CFR sections 395.2 and 395.5. Such relief from the federal motor carrier hours of service rules is necessary to ensure that crews can clear vital roadways and hasten the movement of utility power restoration crews into New York State;

FURTHER, by virtue of the authority vested in me by Section 29-a of Article 2-B of the Executive Law to temporarily suspend or modify any statute, local law, ordinance, order, rule, or regulation, or parts thereof, if compliance with such statute, local law, ordinance, order, rule, or regulation would prevent, hinder, or delay action necessary to cope with the disaster emergency, I hereby temporarily suspend or modify, for the period from the date of this Executive Order through September 8, 2024, the following laws:

Article 5-A of the General Municipal Law to the extent necessary to purchase supplies, services, including construction, and equipment without following the standard notice and procurement processes;

Section 9 of the Public Buildings Law and Article 4-C of the Economic Development Law, to the extent necessary to authorize the award of emergency contracts in excess of one million five hundred thousand dollars;

Section 97-G of the State Finance Law, to the extent necessary to purchase food, supplies, services, and equipment or furnish or provide various centralized services to assist affected local governments, individuals, and other non-State entities;

Section 112 of the State Finance Law, to the extent consistent with Article V, Section 1 of the State Constitution, and to the extent necessary to add additional work, sites and time to State contracts; and

Section 163 of the State Finance Law and Article 4-C of the Economic Development Law, to the extent necessary to purchase commodities, services, technology and materials without following the standard notice and procurement processes.

FURTHER, I hereby temporarily modify, for the period from the date of this Executive Order through September 8, 2024, the following laws:

Section 24 of the Executive Law; Sections 104 and 346 of the Highway Law; Sections 1602, 1630, 1640, 1650, and 1660 of the Vehicle and Traffic Law; Section 14(16) of the Transportation Law; Sections 6-602 and 17-1706 of the Village Law; Section 20(32) of the General City Law; Section 91 of Second Class Cities Law; and Section 107.1 of Title 21 of the New York Codes, Rules and Regulations, to the extent necessary to provide the Governor with the authority to regulate traffic and the movement of vehicles on roads, highways, and streets.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 9th day of August in the year two thousand twenty-four.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

