
NEW YORK STATE
REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on January 5, 2025
- the 45-day period expires on December 21, 2024
- the 30-day period expires on December 6, 2024

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Audit and Control

NOTICE OF ADOPTION

Procedure to Determine Disability Retirement Applications Under Articles 14 and 15 of the Retirement and Social Security Law

I.D. No. AAC-34-24-00002-A

Filing No. 918

Filing Date: 2024-10-22

Effective Date: 2024-11-06

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 353.1 and 353.2 of Title 2 NYCRR.

Statutory authority: Retirement and Social Security Law, sections 11(a), 519(1) and 614(a)

Subject: Procedure to determine disability retirement applications under Articles 14 and 15 of the Retirement and Social Security Law.

Purpose: To broaden committee-eligible titles and account for changes to the Retirement and Social Security Law.

Text or summary was published in the August 21, 2024 issue of the Register, I.D. No. AAC-34-24-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Marcella Buell, Office of the State Comptroller, 110 State Street, Albany, NY 12236, (518) 473-4138, email: mbuell@osc.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

State Board of Elections

NOTICE OF ADOPTION

Adds Email or Telephone Number to the Information Required to be Captured on a Contribution Card

I.D. No. SBE-30-24-00001-A

Filing No. 912

Filing Date: 2024-10-17

Effective Date: 2024-11-06

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 6221.16(c) of Title 9 NYCRR.

Statutory authority: Election Law, sections 14-207(4) and 14-208(3)

Subject: Adds email or telephone number to the information required to be captured on a contribution card.

Purpose: To assist in the verification, auditing, and processing of contributions in order to pay public matching funds.

Text or summary was published in the July 24, 2024 issue of the Register, I.D. No. SBE-30-24-00001-EP.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Aaron Suggs, State Board of Elections, Public Campaign Finance Board, 40 North Pearl Street, Suite 5, Albany, NY 12207, (518) 474-2063, email: aaron.suggs@elections.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The Board solicited public comment relating to the proposed amendment to the contribution card regulations found at 9 NYCRR 6221.16(c) which would add email or telephone number to the information required to be captured on a contribution card. The Board received one comment which supported the proposed regulation and stated that it would help prevent fraud and abuse in future elections. The Board finds that the comment was supportive, and no changes to the proposed amended regulation are necessary.

Department of Health

NOTICE OF ADOPTION

Provider Enrollment and Collection of Patient Consent to Access Medicaid Confidential Data in the SHIN-NY

I.D. No. HLT-26-24-00012-A

Filing No. 917

Filing Date: 2024-10-22

Effective Date: 2024-11-06

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 504.9 of Title 18 NYCRR.

Statutory authority: Public Health Law, sections 201(1)(v), 206(18-a); Social Services Law, sections 363-a and 365-a(2)

Subject: Provider Enrollment and Collection of Patient Consent to Access Medicaid Confidential Data in the SHIN-NY.

Purpose: To clarify that providers of medical goods and services, rather than the QEs, are required to enroll in the Medicaid program.

Text of final rule: Pursuant to the authority vested in the Commissioner of Health under sections 201(1)(v) and 206(18-a) of the Public Health Law and sections 363-a and 365-a(2) of the Social Services Law, section 504.9 of Title 18 (Department of Social Services) of the Official Compilation of Codes, Rules and Regulations of the State of New York is amended, to be effective upon publication of a Notice of Adoption in the New York State Register, to read as follows:

504.9 Service bureaus, billing services and electronic media billers.

(a)(1) Persons submitting claims, verifying client eligibility or obtaining service authorizations for or on behalf of providers, except those individuals employed by providers enrolled in the medical assistance program, must enroll in the medical assistance program in accordance with this Part and must meet the appropriate additional requirements set forth in this section. However, payment may be made only to the provider of the medical care, services or supplies; or in accordance with a reassignment from a provider to a government agency or reassignment by court order; or to an employer of a practitioner, if the practitioner is required as a condition of their employment to turn over their fees to the employer; or to a facility or a foundation, plan or similar organization operating an organized health care delivery system, if the practitioner has a contract under which the facility or organization submits the claims; or to a business agent, including a service bureau, billing service, or accounting firm, if the payment is made in the name of the provider and the agent's compensation for the services is related to the cost of processing the claim, is not related on a percentage or other basis to the amount billed or collected, and is not dependent upon collection of the payment.

(2) Providers submitting their claims by means of electronic/magnetic media (computer tape, disks, etc.) must also meet the requirements of this section in order to be eligible to submit their claims by such media.

(b) Service bureaus must maintain a system approved by the department for notifying providers of the claims to be submitted on their behalf. Prior to submission to the department, claim submissions must be reviewed by the provider of the care, services or supplies in order that the provider may correct any inaccurate claims, delete improper claims or otherwise revise the intended submission to ensure that only claims for services actually provided, due and owing are submitted.

(c) Service bureaus must submit systems documentation to the department for the systems configuration which they will be using to process claims prior to acceptance of their enrollment application. Such documentation must be revised as necessary to assure its accuracy. The department will not disclose any proprietary software, firmware or other systems component of a proprietary nature to any person other than another governmental agency as may be required for the efficient administration of the program.

(d) Service bureaus must meet the processing standards established by the department and its fiscal intermediary and satisfactorily perform claims submissions based upon a test claim provided by the department or its fiscal intermediary prior to acceptance of their enrollment applications.

(e) Service bureaus must enter into an electronic/magnetic billing agreement with the department or its fiscal intermediary, establishing the rights and obligations of the service bureau, the provider and the department, prior to acceptance of any claims from the service bureau. Such agree-

ments will include provisions for liability in case of errors, submission criteria, record retention requirements, data integrity, confidentiality of client data, and audit requirements.

(f) Client identifying data may not be used by any service bureau, provider, or any person verifying eligibility or obtaining service authorizations on behalf of a provider for any purpose other than claiming for medical care, services or supplies actually furnished to the client, or verifying client eligibility or obtaining service authorizations or another valid purpose directly related to the administration of the medical assistance program, and may not be released or disclosed to any person or entity other than the department, the State Medicaid Fraud Control Unit or the Federal Department of Health and Human Services without express written authorization of the department.

(g) Any provider desiring to submit claims, verify client eligibility, or obtain service authorizations for or on behalf of any other provider must enroll as a service bureau in addition to enrolling as a provider of medical care, services or supplies.

(h) *As applicable, the definitions in section 300.1 of Title 10 of the New York Codes, Rules and Regulations shall apply to the terms used in this subdivision.*

(1) A Qualified [Health Information Technology] Entity [, as defined in paragraph (2) of this subdivision, seeking access to medical assistance information must enroll] *or entity that facilitates a SHIN NY Participant's connection to the Statewide Data Infrastructure* in receipt of medical assistance information *may only disclose such information to a SHIN NY Participant provided that the SHIN NY Participant is enrolled in the medical assistance program in accordance with this Part and [must meet] the appropriate additional requirements set forth in this section are met.*

(2) A Qualified [Health Information Technology] Entities, which may include but are not limited to regional health information organizations (RHIOs), are entities to whom recipient-specific medical assistance information is released, with the consent of the medical assistance recipient, for the purpose of sharing such information with one or more of its members] *Entity or entity that facilitates a SHIN NY Participant's connection to the Statewide Data Infrastructure may not disclose a recipient's medical assistance information unless the recipient has provided proof of written authorization in accordance with subdivisions (a) and (b) of section 300.5 of Title 10 of the New York Codes, Rules and Regulations [that are providing medical care, services, or supplies to such recipient]. The release of such information is intended to improve the quality of care delivered to medical assistance recipients, reduce the occurrence of medically adverse events, and reduce costs through better coordination of care.*

(3) As a condition of [enrollment and of] receipt *and disclosure* of medical assistance information pursuant to this subdivision, Qualified [Health Information Technology] Entities *or entities that facilitates a SHIN NY Participant's connection to the Statewide Data Infrastructure* must develop and maintain policies and procedures *adequate:*

(a) to ensure that [informed consent] *written authorization* is obtained from medical assistance recipients *in accordance with subdivisions (a) and (b) of section 300.5 of Title 10 of the New York Codes, Rules and Regulations* for the release of [confidential] *medical assistance information;*

(b) to handle [and], *safeguard and disclose [confidential] medical assistance information* in compliance with all applicable federal and State laws and regulations, *including but not limited to ensuring that disclosure and use is for purposes directly connected with the administration of the medical assistance program as determined by the department in its sole discretion;* and

(c) to ensure that [their members] *SHIN NY Participants* comply with all applicable federal and State laws and regulations regarding [confidential] *medical assistance information.*

(4) *The policies and procedures required by paragraph (3) of this subdivision shall be subject to inspection by the department upon request. Upon inspection, the department may require any amendments necessary to comply with this section or other State or federal laws or regulations. To appropriately safeguard medical assistance information, the department may direct a Qualified Entity or entity that facilitates a SHIN NY Participant's connection to the Statewide Data Infrastructure to take corrective action, including but not limited to restricting a SHIN NY Participant's access to medical assistance information or termination of their participation agreement. Qualified Entities or entities that facilitates a SHIN NY Participant's connection to the Statewide Data Infrastructure shall make required amendments or take corrective action as soon as possible and no later than within 30-days-notice from the department, provided however that the department may in its sole discretion stay such deadline for reason given.*

Final rule as compared with last published rule: Nonsubstantial changes were made in section 504.9(h).

Text of rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsna@health.ny.gov

Revised Regulatory Impact Statement**Statutory Authority:**

Section 201(1)(v) of the Public Health Law (PHL) designates the Department of Health as the single state agency for New York's Medicaid program, "with responsibility to supervise the plan for medical assistance. . . and to adopt regulations as may be necessary to implement" the plan. Section 363-a of the Social Services Law (SSL) authorizes the Department to make such rules and regulations as are required to implement and manage the state Medicaid program consistent with applicable law. PHL section 206(18-a)(d) authorizes the Commissioner to make such rules and regulations as may be necessary to promote the development of a self-sufficient Statewide Health Information Network for New York (SHIN-NY) to enable widespread, non-duplicative interoperability among disparate health information systems, including electronic health records, personal health records, health care claims, payment and other administrative data and public health information systems, while protecting patient privacy and ensuring data security.

Legislative Objectives:

The proposed amendments will give effect to the broader legislative objectives for both the Medicaid program and the SHIN-NY.

SSL section 363 contains the State's declaration that a program to provide high-quality medical assistance for residents in financial need is a matter of public concern, and provides that "[i]n carrying out this program every effort shall be made. . . to facilitate. . . the provision of such medical assistance." SSL section 365-G sets forth the legislature's intention to "safeguard against unnecessary utilization of care and services" by medical assistance program members, thereby promoting efficiency and cost savings for the Medicaid program and better health outcomes for members.

With respect to the SHIN-NY, paragraph (d) of PHL section 206(18-a) explicitly requires the Commissioner to "promote the development of a statewide health information network" in order to "enable widespread interoperability among disparate health information systems." PHL 206(18-a)(iii) illustrates the broader legislative goal of utilizing health information technology, including the SHIN-NY, "to increase the quality and efficiency of health care across the state."

Taken together, these statutory provisions reflect the legislature's intent to utilize the SHIN-NY to promote better outcomes for patients across the State through the efficient allocation of resources, enhanced coordination of care, and the reduction of unnecessary service utilization. The proposed amendments will support each of these legislative objectives by codifying the use of existing SHIN-NY consent procedures and technological infrastructure to facilitate the exchange of Medicaid Confidential Data (MCD) between enrolled providers, enabling them to access clinical and other information about their patients for the first time. The amendments will also promote interoperability by clarifying that enrolled providers may receive MCD stored and transmitted by Qualified Entities (QEs) or other entities that facilitate connection to the SHIN-NY consistent with patient consent and applicable law. This change will remove an obstacle that has in practice prevented the transmission of MCD to authorized providers through the SHIN-NY.

Needs and Benefits:**Alignment with SHIN-NY Regulations**

Subdivision 504.9(h) of Title 18 of the New York Codes, Rules and Regulations (NYCRR) was adopted on February 15, 2012, and authorizes regional health information organizations (RHIOs) to receive information about Medicaid beneficiaries and their treatment if the requirements listed within 18 NYCRR section 504.9 are satisfied. 10 NYCRR Part 300 was adopted on March 9, 2016, and established the SHIN-NY as the State's network for secure health information exchange between providers who have received consent to access patient data. 10 NYCRR subdivision 300.1(b) clarified that RHIOs which have met the applicable certification requirements are considered QEs within the SHIN-NY. Pursuant to amendments to 10 NYCRR Part 300 adopted July 10, 2024, a SHIN-NY participant organization may have a participation or other agreement with a QE, or another entity that may facilitate its connection to the SHIN-NY statewide data infrastructure.

In making RHIOs a type of Medicaid service provider, the adoption of 18 NYCRR subdivision 504.9(h) represented a significant step toward encouraging the secure electronic exchange of health information pertaining to Medicaid beneficiaries in accordance with patient consent and applicable law and policy. However, the subsequent establishment of the SHIN-NY and its constituent QEs as the state's health information exchange network necessarily introduced processes that either did not exist or had not been finalized when 18 NYCRR section 504.9 was initially promulgated in 2012. In particular, the current text of 18 NYCRR paragraph 504.9(h)(2) states that RHIOs "are entities to whom recipient-specific medical assistance information is released, with the consent of the medical assistance recipient. . ." (emphasis added). This text can be read to suggest that the SHIN-NY entities must independently obtain patient consent at the entity level in order for their participants to access patient

information; however, as 10 NYCRR section 300.5 makes clear, consent is obtained (or refused) during patient interactions with the individual physicians, practices, and agencies who are SHIN-NY participants. In practice, the SHIN-NY provides the technical infrastructure that allows participant organizations to access patient information in accordance with consent and applicable law, but do not actively collect patient consent decisions as the current text of 18 NYCRR paragraph 504.9(h)(2) may be read to suggest.

The proposed amendments would clarify that patient consent for a provider to access electronic health information in the SHIN-NY is obtained, and the information accessed by, individual SHIN-NY participants as opposed to the SHIN-NY entities. Moreover, the proposed changes would establish the sufficiency of patient consent obtained consistent with subsections (a) and (b) of 10 NYCRR section 300.5 to allow SHIN-NY entities to provide, and their participants to access, MCD in the SHIN-NY. In so doing, the proposed amendment will bring 18 NYCRR paragraph 504.9(h)(2) into alignment with the SHIN-NY regulation and remove any question as to whether SHIN-NY entities must obtain a separate consent at the entity level in order for their participants to access data pertaining to Medicaid beneficiaries consistent with applicable law and policy.

Beyond the need to clarify that patient consent is obtained at the provider level and establish the sufficiency of patient consent obtained in accordance with the SHIN-NY regulation, the current text of 18 NYCRR paragraphs 504.9(h)(1) and (h)(3) contains language indicating that SHIN-NY entities are required to enroll in the Medicaid program in order to receive information about medical assistance recipients and make such information available to authorized providers. However, as the remainder of 18 NYCRR Part 504 regulations demonstrate, the entities required to enroll are the providers of medical goods and services as opposed to any health information technology network to which they belong. The proposed amendments to 18 NYCRR paragraphs 504.9(h)(1) and (h)(3) will clarify that SHIN-NY entities are not required to enroll as Medicaid providers in order to facilitate the exchange of clinical and other data pursuant to patient consent.

The proposed amendment to 18 NYCRR paragraph 504.9(h)(2) is necessary to resolve the current inconsistency between 18 NYCRR section 504.9 and the patient consent provisions in the SHIN-NY regulation at 10 NYCRR section 300.5. Additionally, the current text of 18 NYCRR paragraph 504.9(h)(2) may be misread to require SHIN-NY entities to separately or independently obtain patient consent in order to lawfully provide access to authorized participants within their networks. Such requirement would be unnecessarily duplicative and out of sync with the text and intent of current SHIN-NY regulation and policy. By resolving this ambiguity and clarifying that patient consent decisions are obtained by SHIN-NY participant organizations, the proposed amendment will eliminate the need for SHIN-NY entities, participants, and the Department to parse 18 NYCRR paragraph 504.9(h)(2) against the established policies and practices pertaining to the SHIN-NY.

The proposed amendments to 18 NYCRR paragraphs 504.9(h)(1) and (h)(3) are necessary to resolve any ambiguity as to whether SHIN-NY entities are required to enroll in the Medicaid program as providers in order to receive and facilitate provider access to patient information. Additionally, the proposed insertion of new 18 NYCRR paragraph 504.9(h)(4) is necessary in order to meet the requirement under 42 CFR sections 431.303 and 306 that persons who receive MCD be subject to standards of confidentiality comparable to those applicable to the Department, and that the Department have the authority to implement and enforce such requirements.

Promoting Health Equity and Supporting the Medicaid Program

As a practical matter, the current misalignment between regulations and resulting lack of a clear mandate to permit the sharing of MCD through the SHIN-NY has made the Medicaid member population the only substantial segment of New York residents whose treating physicians are unable to access their claims information electronically, even in the case of patients who have provided written consent. The ability of enrolled providers and their Medicaid member patients to make treatment decisions with the benefit of the patient's full clinical and administrative history in electronic format will help Medicaid providers reduce duplicative costs and increase the quality of care. By eliminating this unnecessary and unintended distinction between the Medicaid and non-Medicaid populations, the proposed amendments would promote health equity and give effect to the State's mandate in SSL section 363 to "make every effort" to ensure that high-quality medical care is provided to members.

The SHIN-NY will serve as the information exchange backbone to support the New York Health Equity Reform 1115 Medicaid Waiver. The SHIN-NY will be required to support the exchange of data between the Medicaid program and social care networks identified through an application process. The SHIN-NY will further support the waiver by making information available on Medicaid providers involved in the demonstration

and ensuring there is information on the eligibility of Medicaid members for services under the waiver. Additionally, the SHIN-NY will support required reporting of data from the social care networks to the Medicaid program for oversight and reporting to the Centers for Medicare and Medicaid Services. The proposed changes to 18 NYCRR subparagraph 504.9(h)(3)(b) will make clear that SHIN-NY entities may permissibly disclose MCD where the patient has provided consent and the disclosure is made for a purpose connected to the administration of the Medicaid program. This clarification will resolve any extant ambiguity regarding the propriety of reporting MCD to the Department for purposes authorized by law.

Costs:

Costs to Private Regulated Parties:

The private parties subject to the proposed amendment are the SHIN-NY entities and their participants which constitute the SHIN-NY. The proposed amendment would impose no cost on private regulated parties, as the proposed updates to the language in 18 NYCRR subdivision 504.9(h) are clarifications that make the regulation consistent with 10 NYCRR Part 300, SHIN-NY policy, and current practice among SHIN-NY participants.

Costs to State and Local Government:

This proposal will not impact State and local governments.

Costs to the Department of Health:

This proposal will not impact the Department of Health.

Costs to Other State Agencies:

This proposal will not impact other state agencies.

Local Government Mandates:

No new local government program, project or activity is required by the proposed regulations.

Paperwork:

No new paperwork requirements would be imposed under the proposed regulatory changes.

Duplication:

These regulatory amendments do not duplicate existing State or federal requirements.

Alternatives:

The alternative would be not to amend 18 NYCRR subdivision 504.9(h) to clarify that SHIN-NY participants are the entities that must enroll in the Medicaid program and obtain patient consent decisions and access electronic health information pursuant to such consent. As noted above, the current text of 18 NYCRR subdivision 504.9(h) is inconsistent with the text of the SHIN-NY regulation, SHIN-NY policy, and current practice among SHIN-NY participants. No alternative approach exists which would resolve this ambiguity and bring 18 NYCRR subdivision 504.9(h) into alignment with SHIN-NY regulation and policy.

Federal Standards:

The proposed regulations do not duplicate or conflict with any federal regulations.

Compliance Schedule:

The regulations will be effective upon publication of a Notice of Adoption in the New York State Register.

Revised Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Changes made to the last published rule do not necessitate revision to the previously published Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement.

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

The Department received one comment from a non-profit organization with established ties to the SHIN-NY. The commenter was supportive of the amendments to subdivision (h) of Section 504.9, and indicated its commitment to supporting Medicaid and healthcare delivery reform efforts, including the NYHER Medicaid Section 1115 waiver. However, the commenter suggested that some of the terms in subdivision (h) be updated.

Comment: The commenter suggested that references to “Qualified Entity participants” be updated to refer instead to “SHIN-NY participants” consistent with the recent revisions to the SHIN-NY regulations at 10 NYCRR Part 300.

Response: The Department agrees with the commenter that, to the extent possible, these updates should be consistent with the July 2024 revisions to the SHIN-NY regulations. Accordingly, and consistent with the revised text of subdivision (c) of 10 NYCRR Section 300.1, all references to “Qualified Entity participants” in subdivision (h) of these regulations have been modified to refer to entities and providers that connect to the statewide network and participate in SHIN-NY data exchange as “SHIN-NY participants” instead.

Comment: The commenter suggested that references to “Qualified Entities” be replaced with the term “SHIN-NY Entities.”

Response: Since the term “SHIN-NY Entity” is not currently defined or included in the SHIN-NY regulations at 10 NYCRR Part 300 as amended, references to “Qualified Entities” in these regulations will not be changed as the commenter suggested. However, in order to account for the fact that a SHIN-NY participant may, under the 2024 amendments to Part 300, choose to connect to and exchange data using the statewide network without contracting with a Qualified Entity, references to “Qualified Entity” and “Qualified Entities” have been updated to read “Qualified Entity or the entity that facilitates a SHIN-NY Participant’s connection to the Statewide Data Infrastructure.”

New York eHealth Collaborative, Inc., is the Department’s designated contractor to receive an appropriation to facilitate SHIN-NY Participants’ connection to the Statewide Data Infrastructure (see e.g., Chapter 54 of the Laws of 2023). The Department agrees with the commenter that the Qualified Entities and the New York eHealth Collaborative are the “SHIN-NY entities” that operate the SHIN-NY for the SHIN-NY Participant organizations.

Additionally, in order to clarify that the Department retains sole authority to authorize the use or disclosure of Medicaid Confidential Data, new language was added to subparagraph (b) of paragraph (h)(3) stating that a Qualified Entity or other entity that facilitates a SHIN-NY Participant’s connection to the Statewide Data Infrastructure must ensure that “disclosure and use is for purposes directly connected with the administration of the medical assistance program as determined by the Department in its sole discretion.”

Division of Homeland Security and Emergency Services

INFORMATION NOTICE

Interoperable and Emergency Communication Board

The New York State Interoperable and Emergency Communication Board, established pursuant to County Law § 326, is charged with assisting local governments, service suppliers, wireless telephone service suppliers and appropriate state agencies by facilitating the most efficient and effective routing of wireless 911 emergency calls; developing minimum standards for public safety answering points; promoting the exchange of information, including emerging technologies; and encouraging the use of best practice standards among the public safety answering point community. The Board is exempt from the requirements of the New York State Administrative Procedure Act, but is required to publish its proposed and final standards pursuant to the provisions of County Law § 327(5). This Notice is published pursuant to those provisions.

Summary of Proposed Amendments: At its meeting on August 14, 2024, the Board proposed a revision to minimum standards in 21 NYCRR Parts 5200, 5201, 5202, 5203, and 5250 regarding direct dispatch of emergency services; training and qualifications; staffing and operations; equipment, facilities, and security; and jurisdictional protocols for public safety answering points. The current standards are to be repealed and replaced with the revised standards. These revisions modernize the existing standards, taking into account changes in practices, expectations, and technologies since the last update to the standards. Additionally, the title of 21 NYCRR Chapter LX would be revised from “New York State 911 Board” to “New York State Interoperable and Emergency Communication Board,” to match the current name of the Board.

Comments: A minimum 45-day comment period follows this Notice, during which all interested persons and organizations are invited to comment. Written comments may be submitted by email to Rule.Making@dhses.ny.gov or by U.S. Mail to James Callahan, Division of Homeland Security and Emergency Services, 1220 Washington Ave, Bldg. 7A, Albany, NY 12226.

Text of the proposed amendment is available at the Division of Homeland Security and Emergency Services Website: <https://www.dhses.ny.gov/state-interoperable-and-emergency-communication-siec-board>

Long Island Power Authority

PROPOSED RULE MAKING HEARING(S) SCHEDULED

Retail Energy Storage Procurement and Residential Energy Storage Programs

I.D. No. LPA-45-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: LIPA proposes to modify the Tariff for Electric Service, effective immediately, to clarify that costs associated with NYS’s Retail Energy Storage Procurement and Residential Energy Storage Programs will be recovered through the Power Supply Charge.

Statutory authority: Public Authorities Law, section 1020-f(u) and (z)

Subject: Retail Energy Storage Procurement and Residential Energy Storage Programs.

Purpose: To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered.

Public hearing(s) will be held at: 10:00 a.m., Jan. 6, 2025 at H. Lee Denison Bldg., Hauppauge, NY; 6:00 p.m., Jan. 6, 2025 at Long Island Power Authority, Uniondale, NY.

Interpreter Service: Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

Accessibility: All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

Substance of proposed rule: The Long Island Power Authority (“LIPA” or “Authority”) staff (“Staff”) proposes to modify LIPA’s Tariff for Electric Service (the “Tariff”), effective immediately, to clarify that costs associated with LIPA’s continued participation in New York State’s Retail Energy Storage Procurement and Residential Energy Storage Programs will be recovered through the Power Supply Charge.

The LIPA Board may adopt, reject, or modify, in whole or in part, (i) the action proposed, and (ii) any commenters’ proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained from: William Wai, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553, (516) 719-9224, email: wwai@lipower.org

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: Five days after the last scheduled public hearing.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Department of Motor Vehicles

NOTICE OF ADOPTION

Point System and Licensing After Revocation Action

I.D. No. MTV-36-23-00031-A

Filing No. 911

Filing Date: 2024-10-17

Effective Date: 2024-11-06

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Parts 131.3, 131.4, 136.5 and 136.6 of Title 15 NYCRR.

Statutory authority: Vehicle and Traffic Law, sections 215(a), 510(3)(d), (6)(a) and 1193(2)(c)

Subject: Point System and Licensing After Revocation Action.

Purpose: To assign point values for alcohol related convictions and increase point values and negative units for certain violations.

Text or summary was published in the September 6, 2023 issue of the Register, I.D. No. MTV-36-23-00031-RP.

Final rule as compared with last published rule: No changes.

Revised rule making(s) were previously published in the State Register on July 17, 2024.

Text of rule and any required statements and analyses may be obtained from: Heidi A. Bazicki, Department of Motor Vehicles, 6 Empire State Plaza, Room 522A, Albany, NY 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

Comment: On July 17, 2024, the Department published revised amendments to 15 NYCRR 131 and 136 in the New York State Register. During the ensuing public comment period, the Department received one comment which was largely duplicative of the submitter’s initial comment in opposition to the original proposed rule.

Response: The Department considered the comment. It applied no new substantive arguments in opposition to the proposed revisions, cited no new authority in support of its positions, and mischaracterized the Vehicle and Traffic Law. The Department maintains that it has longstanding statutory authority to adopt and amend regulations to improve traffic safety. The authority contained in sections 215(a), 510(3)(d), 510(6)(a), 1193(2)(c) and 1194(e) of the Vehicle and Traffic Law empower the Commissioner of Motor Vehicles to amend the Regulations of the Commissioner of Motor Vehicles as proposed. No change to the proposed rule was made as a result of this comment.

Office for People with Developmental Disabilities

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Emergency Preparedness Plan

I.D. No. PDD-45-24-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of section 633.25 to Title 14 NYCRR.

Statutory authority: Mental Hygiene Law, sections 13.07, 13.09(b), 16.00 and 16.11

Subject: Emergency Preparedness Plan.

Purpose: To ensure providers are prepared for emergency situations.

Text of proposed rule: A new section is added to Part 633 to read as follows:

Section 633.25 Emergency Preparedness Plan

(a) Applicability

(1) This section applies to all providers of facilities that are certified or operated by OPWDD, except for family care providers (hereinafter “Providers of Services”).

(2) Intermediate Care Facilities (see Part 681 of this Title), including State operated developmental centers, must also comply with the requirements set forth in 42 CFR part 483. In some instances, these Federal requirements are more stringent than the requirements of this Part.

(b) Legal Basis

(1) Section 13.07 of the Mental Hygiene Law charges OPWDD with the responsibility for seeing that persons with developmental disabilities are provided with care and treatment, and that such care, treatment and rehabilitation is of high quality and effectiveness.

(2) Section 13.09 of the Mental Hygiene Law gives the commissioner of OPWDD the power and responsibility to adopt regulations that are necessary and proper to implement matters under their jurisdiction.

(3) Section 16.00 of the Mental Hygiene Law grants the commissioner of OPWDD the power and responsibility to adopt regulations to effectuate the provisions and purposes of article 16 of such law, including procedures for the issuance and amendment of operating certificates, and for setting standards of quality and adequacy of facilities.

(4) Section 16.11 of the Mental Hygiene Law authorizes the commissioner of OPWDD to provide for the oversight of facilities and providers of services holding operating certificates pursuant to section 16.03 of this article.

(c) *Emergency Preparedness Plan Requirements*

(1) All Providers of Services, as defined in subdivision (a) of this section, shall maintain an agency-wide Emergency Management Plan (EMP) which shall include the development and maintenance of an Emergency Preparedness Plan (EPP) for each facility certified or operated by OPWDD.

(2) A documented risk assessment must be conducted to develop the EPP. This risk assessment must be based on an all-hazards approach and must take into account the needs of the individuals who reside in or attend the facility. An all-hazards approach is an integrated approach to emergency preparedness planning that focuses on capacities and capabilities critical to the preparedness of Providers of Services for a full spectrum of emergencies. The plan must account for future public health emergencies, natural hazards/disasters or human-made hazards, including those originating internally at the Provider of Services or externally within the community. This approach is specific to the location of the Provider of Services and considers the hazards most likely to occur in their areas. These may include, but are not limited to, care-related emergencies, equipment and power failures, and interruptions in the normal supply of essentials such as water and food. All-hazards approach planning does not specifically address every possible threat but ensures that Providers of Services are prepared to address a broad range of emergencies.

(3) At a minimum, each EPP must include preparedness strategies and response actions to address natural and human-made disasters identified within the documented risk assessment, including any future public health emergencies.

(4) OPWDD shall verify that employees and volunteers have received or will receive training on the EPP(s) within three months of initial employment, commencing volunteer activities, or initial certification and shall receive training on the EPP(s) on at least an annual basis as part of the agency's safety and security procedures.

(5) Each EPP must be reviewed at least annually by the Provider of Services and updated if changes are warranted.

(d) *Enforcement*

(1) OPWDD will enforce these requirements as part of its oversight activities in accordance with the authority set forth in subdivision (b) of this section.

Text of proposed rule and any required statements and analyses may be obtained from: Jillian Sauer, Esq., Office For People With Developmental Disabilities, 44 Holland Avenue, Albany, NY 12209, (518) 474-7700, email: rau.unit@opwdd.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Additional matter required by statute: Pursuant to the requirements of the State Environmental Quality Review Act, OPWDD, as lead agency, has determined that the action described herein will have no effect on the environment and an E.I.S. is not needed.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1. *Statutory Authority:*

a. The Office for People with Developmental Disabilities (OPWDD) has the statutory responsibility to provide and encourage the provision of appropriate programs, supports, and services in the areas of care, treatment, habilitation, rehabilitation, and other education and training of persons with intellectual and developmental disabilities, as stated in the New York State (NYS) Mental Hygiene Law Section 13.07.

b. OPWDD has the authority to adopt rules and regulations necessary and proper to implement any matter under its jurisdiction as stated in the NYS Mental Hygiene Law Section 13.09(b).

c. OPWDD has the statutory authority to adopt regulations concerned with the operation of programs and the provision of services, as stated in the NYS Mental Hygiene Law Section 16.00. The regulation also ensures compliance by OPWDD certified and operated residences with the proper provision of services. Supported Employment is a program provided by OPWDD.

d. OPWDD has the statutory authority to oversee facilities and providers of services holding operating certificates pursuant to NYS Mental Hygiene Law Section 16.03 as stated in NYS Mental Hygiene Law Section 16.11.

2. *Legislative Objectives:* The proposed regulations further legislative objectives embodied in Sections 13.07, 13.09(b), 16.00, and 16.11 of the Mental Hygiene Law. The regulation adds Section 633.25 regarding Emergency Preparedness Plans.

3. *Needs and Benefits:* The proposed regulation adds a new Section, 14 NYCRR 633.25, to require providers of facilities certified or operated by OPWDD, except for Family Care Providers, to maintain both an agency-wide Emergency Management Plan as well as an Emergency Preparedness Plan for each facility certified or operated by OPWDD. Each Provider will be required to engage in a documented risk assessment to develop the plans. New staff would need to be trained on the plans and the plans would be reviewed annually. The requirement for providers to develop emergency preparedness plans is due to the unanticipated public health emergency of COVID-19. The Office of the State Comptroller (OSC) audited OPWDD's pandemic response and was concerned that OPWDD did not explicitly require any emergency planning protocols for providers certified or operated by OPWDD. OPWDD is now seeking the regulatory change as a response to OSC and to ensure providers of services certified or operated by OPWDD are prepared for future emergency situations.

4. *Costs:* The proposed regulation is expected to have no additional costs to OPWDD. There will be no increase in costs to local governments. Furthermore, OPWDD expects that there will be no cost to private regulated parties because of this regulation. While providers will have to develop these plans, they already have staff working on other reporting or compliance matters required by OPWDD.

5. *Local Government Mandates:* There are no new requirements imposed by the rule on any county, city, town, village; or school, fire, or other special district. Additionally, no local government units provide these services.

6. *Paperwork:* Providers would be required to develop an emergency preparedness plan and update the plan annually. While there would be some paperwork required, the regulation does not require the plan include every possible emergency but rather those that are most likely to occur in their areas.

7. *Duplication:* The proposed regulations do not duplicate any existing State or Federal requirements on this topic. There are Federal regulations requiring Intermediate Care Facilities to have an emergency preparedness plan that must be reviewed, and updated at least every two years, including an emergency preparedness training and testing program that must be reviewed and updated at least every two years. However, this proposed regulation would apply to all OPWDD providers (except for Family Care Providers) and both the emergency preparedness plan and training must be reviewed annually. The Federal requirements are more stringent than the requirements of this regulation in some areas including sections requiring development and implantation of emergency preparedness policies and procedures, and containing a communication plan requirement, which are not included in this proposed regulation. Unlike the Federal regulation, this proposed regulation contains requirements of an agency-wide Emergency Management Plan (EMP), specifically considers future public health emergencies, and includes a location specific approach for providers of services, considering hazards most likely to occur in their areas. Similarly, the New York State Division of Homeland Security and Emergency Services only addresses natural disasters and climate change related hazards. The proposed regulation requires an all-hazards approach which would include natural disasters but also any other potential emergency as determined by the required risk assessment.

8. *Alternatives:* OPWDD did consider other alternatives. OPWDD considered other less formal policies but was concerned that policies would not carry the full authority of a regulation. OPWDD also considered issuing administrative memorandums regarding pandemics or other emergencies. OPWDD worked with OSC and OPWDD providers to determine that a regulation was the best way to ensure providers are prepared for all emergency situations and not just pandemics.

9. *Federal Standards:* The proposed amendments do exceed minimum standards of the Federal government for the same or similar subject areas. Pursuant to 44 C.F.R. Part 201 State, local, and Native American tribal governments are required to identify natural hazard risks and develop mitigation plans that involve a coordinated process and utilize existing resources. The proposed regulation exceeds this threshold in order to ensure all OPWDD providers (except Family Care providers) are prepared for a variety of emergencies rather than only being prepared for natural disaster emergencies.

10. *Compliance Schedule:* These regulations will become effective upon publication of a Notice of Adoption in the New York State Register. OPWDD expects that providers will be in compliance with the proposed requirements at the time of their effective date and estimates that no compliance schedule will be necessary.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not being submitted because the proposed regulation will

not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses or local governments. There are no professional services, capital, or other compliance costs imposed on small businesses or local governments as a result of these amendments.

The proposed regulation adds 14 NYCRR 633.25 in order to require providers of facilities certified or operated by OPWDD, except for Family Care Providers, to maintain an agency-wide Emergency Preparedness Plan for each facility certified or operated by OPWDD. Each Provider would be required to engage in a documented risk assessment to develop the plan. New staff would need to be trained on the plan and the plan would be reviewed annually.

The regulation as proposed will result in new compliance requirements for regulated parties. However, these requirements apply to all providers regardless of size. Additionally, OPWDD does not believe any of the providers qualify as small businesses. Thus, the regulation will not have any adverse effects on providers of small business and local governments.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis for this addition is not being submitted because the regulation will not impose any adverse impact or significant reporting, recordkeeping or other compliance requirements on public or private entities in rural areas. There are no professional services, capital, or other compliance costs imposed on public or private entities in rural areas as a result of the proposed regulation.

The proposed regulation adds 14 NYCRR 633.25 in order to require providers of facilities certified or operated by Office for People with Developmental Disabilities (OPWDD), except for Family Care Providers, to maintain an agency-wide Emergency Preparedness Plan for each facility certified or operated by OPWDD. Each Provider would be required to engage in a documented risk assessment to develop the plan. New staff would need to be trained on the plan and the plan would be reviewed annually.

The regulation will not result in an adverse impact on rural communities because the regulation applies to all communities equally. The regulation will have positive or negative impact on jobs and employment opportunities in New York State. While the proposed regulation will add new compliance requirements for regulated parties, these parties already have extensive compliance requirements and teams that ensure compliance with OPWDD regulations. This is incredibly important given the population served by OPWDD. Because the amendments apply to providers uniformly the regulation will not have any adverse effects on providers in rural areas and local governments.

Job Impact Statement

A Job Impact Statement for the proposed regulation is not being submitted because it is apparent from the nature and purpose of the regulation that it will not have a substantial adverse impact on jobs and/or employment opportunities.

The proposed regulation adds 14 NYCRR 633.25 in order to require providers of facilities certified or operated by Office for People with Developmental Disabilities (OPWDD), except for Family Care Providers, to maintain an agency-wide Emergency Preparedness Plan for each facility certified or operated by OPWDD. Each Provider would be required to engage in a documented risk assessment to develop the plan. New staff would need to be trained on the plan and the plan would be reviewed annually.

The regulation will not have a substantial impact on jobs or employment opportunities in New York State because the regulation adds a small compliance requirement.

Statutory authority: Public Service Law, sections 5(1)(a), (2), 65(1), (2), (3), (4), (5), 66(1), (12), (14), 66-j and 66-1

Subject: E-Value compensation.

Purpose: To approve Hydro Parties’ petition for expansion of the eligibility for E-Value compensation.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving, with modifications, Albany Engineering, Azure Mountain Power, Black Brook Hydro, Boralex, Brookfield Renewable, Central Rivers Power LLC, Dichotomy Power LLC, Eagle Creek Renewable Energy, ECOsponsible, Energy Ottawa NY, Gravity Renewables, Kruger Energy, MCM Development, Natural Power Group, Northern Power & Light, Inc., and Sandy Hollow Power Company, collectively, the Interested Hydroelectric Parties’ (Hydro Parties) petition for expansion of the eligibility for the Environmental Value (E-Value) compensation under the Value of Distributed Energy Resources (VDER) Value Stack to legacy distributed energy resources (DERs). Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, collectively, the Joint Utilities, are directed to file tariff amendments implementing the hydroelectric component (H-Value) of the VDER Value Stack consistent with the requirements in the body of the order on not less than 15 days’ notice to become effective on July 1, 2025. The Joint Utilities shall, beginning January 1, 2026, pay eligible hydroelectric generating facilities the H-Value of the Value of DER Value Stack. The Joint Utilities shall, by October 1, of each year, beginning October 1, 2027, report to the New York State Energy Research and Development Authority (NYSERDA) the total number of H-Value renewable energy certificates they purchased and retired on behalf of the New York State residents for the previous calendar year. The Joint Utilities shall, on a quarterly basis beginning in 2028, invoice NYSEDA for payment for the cost of the H-Value payments made to eligible hydroelectric generators. The Joint Utilities are authorized to defer the net-of-tax amounts paid to qualifying hydroelectric Community Distributed Generation projects, net of reimbursements from NYSEDA, with carrying charges accruing at the other customer provided capital rate. NYSEDA shall, by November 1 each year, and beginning November 1, 2027, calculate and publish the H-Value compliance obligation per megawatt hour rate to be collected from all load serving entities. NYSEDA shall, on a monthly basis, bill load serving entities for this H-Value compliance obligation utilizing the New York Independent System Operator, Inc. (NYISO) Version 1 load data. NYSEDA shall, at the close of each Clean Energy Standard (CES) compliance year, conduct a reconciliation process for amounts collected pursuant to this H-Value compliance obligation. NYSEDA shall include in its CES Annual Progress Report as well as in its regular CES financial reporting to the Commission, efforts related to the H-Value program adopted in the order. NYSEDA shall make any modifications to the New York Generation Attribute Tracking System Operating Rules necessary to effectuate the tracking of H-Value attributes. NYSEDA shall, by May 1, 2025, file an implementation plan for the accounting and cost recovery of the H-Value Renewable Energy Certificates, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 29, 2022 issue of the Register, I.D. No. PSC-26-22-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (15-E-0751SA42)

Public Service Commission

NOTICE OF ADOPTION

E-Value Compensation

I.D. No. PSC-26-22-00008-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving, with modifications, the Interested Hydroelectric Parties’ (Hydro Parties) petition for expansion of the eligibility for Environmental Value (E-Value) compensation.

NOTICE OF ADOPTION

CPCN and Lightened Regulation

I.D. No. PSC-32-22-00022-A

Filing Date: 2024-10-16

Effective Date: 2024-10-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order granting Baron

Winds II (Baron II) a Certificate of Public Convenience and Necessity (CPCN) and lightened regulatory ratemaking regime in connection with its Baron Winds generating facility.

Statutory authority: Public Service Law, sections 2(12), (13), 5(1)(b), 64-69, 69-a, 70-72, 72-a, 105-114, 114-a, 115, 117, 118, 119-b and 119-c

Subject: CPCN and lightened regulation.

Purpose: To grant Baron II a CPCN and lightened regulation.

Substance of final Rule: The Commission, on October 16, 2024, adopted an order granting Baron Winds II (Baron II) a Certificate of Public Convenience and Necessity (CPCN) and lightened regulatory ratemaking regime in connection with its Baron Winds generating facility, a wind generating facility in the Towns of Cohocton, Dansville, Fremont, and Wayland, in Steuben County, New York, with a total generating capacity of 242 megawatts (MW). Baron II shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. Baron II shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. Baron II shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating Baron II's complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 10, 2022 issue of the Register, I.D. No. PSC-32-22-00022-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0400SA1)

NOTICE OF ADOPTION

Transfer of Certificate and Property Interests

I.D. No. PSC-34-22-00005-A

Filing Date: 2024-10-16

Effective Date: 2024-10-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order granting Baron Winds, LLC (Baron I) and Baron Winds II LLC's (Baron II) petition to partially transfer a Certificate of Environmental Compatibility and Environmental Need and various property interests to Baron II.

Statutory authority: Public Service Law, sections 2(12), (13), 5(1)(b), 5-b, 64, 65, 66 and 70

Subject: Transfer of certificate and property interests.

Purpose: To grant the partial transfer of a certificate and property interests to Baron II.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order granting Baron Winds, LLC (Baron I) and Baron Winds II LLC's (Baron II) petition to partially transfer a Certificate of Environmental Compatibility and Public Need and various real property interests to Baron II, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 24, 2022 issue of the Register, I.D. No. PSC-34-22-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0398SA1)

NOTICE OF ADOPTION

EV Phase-In Rates

I.D. No. PSC-35-23-00012-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order directing Orange and Rockland Utilities, Inc. (O&R) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-s

Subject: EV Phase-In Rates.

Purpose: To direct O&R to file tariff amendments to establish EV Phase-In Rates.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order directing Orange and Rockland Utilities, Inc. (O&R) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates, in compliance with the directives in the body of the order, to become effective no later than 12 months from the effective date of the order, on not less than 90 days' notice. O&R shall continue the Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentives, for the limited period of time described in the body of the order. O&R shall, at minimum, reach out to Demand Charge Rebate Program participants and Commercial Managed Charging Program Use-Case-Specific Adder Participants, as applicable, three times beginning not less than 60 days prior to the effective date of tariff leaves directed in Ordering Clause No. 1. The minimum affected customer outreach directed in Ordering Clause No. 6 shall include up to two emails and one phone call, one week apart each. O&R shall file a report ten days after the effective date of tariff leaves directed in Ordering Clause No. 1 providing the number of Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentive participants that have applied for service under the Electric Vehicle Phase-In Rates, have declined to apply for service under the Electric Vehicle Phase-In Rates, and have not responded to utility outreach efforts. O&R shall manually bill customers under the Electric Vehicle Phase-In Rate tariffs directed in Ordering Clause No. 1., until automated billing is established, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 30, 2023 issue of the Register, I.D. No. PSC-35-23-00012-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0236SA12)

NOTICE OF ADOPTION

EV Phase-In Rates

I.D. No. PSC-35-23-00013-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order directing Niagara Mohawk Power Corporation d/b/a National Grid (National Grid) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-s

Subject: EV Phase-In Rates.

Purpose: To direct National Grid to file tariff amendments to establish EV Phase-In Rates.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order directing Niagara Mohawk Power Corporation d/b/a National

Grid (National Grid) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates, in compliance with the directives in the body of the order, to become effective no later than 12 months from the effective date of the order, on not less than 90 days' notice. National Grid shall include four-hour super-peak periods to be applicable during the summer period for the Time-of-Use Energy Charge as part of the tariff filing directed in Ordering Clause No. 1. National Grid shall continue the Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentives, for the limited period of time described in the body of the order. National Grid shall, at minimum, reach out to Demand Charge Rebate Program participants and Commercial Managed Charging Program Use-Case-Specific Adder Participants, as applicable, three times beginning not less than 60 days prior to the effective date of tariff leaves directed in Ordering Clause No. 1. The minimum affected customer outreach directed in Ordering Clause No. 6 shall include up to two emails and one phone call, one week apart each. National Grid shall file a report ten days after the effective date of tariff leaves directed in Ordering Clause No. 1 providing the number of Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentive participants that have applied for service under the Electric Vehicle Phase-In Rates, have declined to apply for service under the Electric Vehicle Phase-In Rates, and have not responded to utility outreach efforts. National Grid shall manually bill customers under the Electric Vehicle Phase-In Rate tariffs directed in Ordering Clause No. 1., until automated billing is established, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 30, 2023 issue of the Register, I.D. No. PSC-35-23-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0236SA8)

NOTICE OF ADOPTION

EV Phase-In Rates

I.D. No. PSC-35-23-00014-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order directing Central Hudson Gas & Electric Corporation (Central Hudson) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-s

Subject: EV Phase-In Rates.

Purpose: To direct Central Hudson to file tariff amendments to establish EV Phase-In Rates.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order directing Central Hudson Gas & Electric Corporation (Central Hudson) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates, in compliance with the directives in the body of the order, to become effective no later than 12 months from the effective date of the order, on not less than 90 days' notice. Central Hudson shall include four-hour super-peak periods to be applicable during the summer period for the Time-of-Use Energy Charge as part of the tariff filing directed in Ordering Clause No. 1. Central Hudson shall clarify the on-peak periods for its Time-of-Use Energy Charge as part of the tariff filing directed in Ordering Clause No. 1. Central Hudson shall continue the Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentives, for the limited period of time described in the body of the order. Central Hudson shall, at minimum, reach out to Demand Charge Rebate Program participants and Commercial Managed Charging Program Use-Case-Specific Adder Participants, as applicable, three times beginning not less than 60 days prior to the effective date of tariff leaves directed in Ordering Clause No. 1. The minimum affected customer outreach directed in Ordering Clause No. 6 shall include up to two emails and one phone call, one week apart each. Central Hudson shall file a report ten

days after the effective date of tariff leaves directed in Ordering Clause No. 1 providing the number of Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentive participants that have applied for service under the Electric Vehicle Phase-In Rates, have declined to apply for service under the Electric Vehicle Phase-In Rates, and have not responded to utility outreach efforts. Central Hudson shall manually bill customers under the Electric Vehicle Phase-In Rate tariffs directed in Ordering Clause No. 1., until automated billing is established, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 30, 2023 issue of the Register, I.D. No. PSC-35-23-00014-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0236SA10)

NOTICE OF ADOPTION

EV Phase-In Rates

I.D. No. PSC-35-23-00017-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order directing Consolidated Edison Company of New York, Inc. (Con Edison) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-s

Subject: EV Phase-In Rates.

Purpose: To direct Con Edison to file tariff amendments to establish EV Phase-In Rates.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order directing Consolidated Edison Company of New York, Inc. (Con Edison) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates, in compliance with the directives in the body of the order, to become effective no later than 12 months from the effective date of the order, on not less than 90 days' notice. Con Edison shall clarify information regarding the applicability of on-peak, off-peak, and super-peak periods related to the Time-Of-Use Energy Charge as part of the tariff filing directed in Ordering Clause No. 1. Con Edison shall continue the Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentives, for the limited period of time described in the body of the order. Con Edison shall, at minimum, reach out to Demand Charge Rebate Program participants and Commercial Managed Charging Program Use-Case-Specific Adder Participants, as applicable, three times beginning not less than 60 days prior to the effective date of tariff leaves directed in Ordering Clause No. 1. The minimum affected customer outreach directed in Ordering Clause No. 6 shall include up to two emails and one phone call, one week apart each. Con Edison shall file a report ten days after the effective date of tariff leaves directed in Ordering Clause No. 1 providing the number of Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentive participants that have applied for service under the Electric Vehicle Phase-In Rates, have declined to apply for service under the Electric Vehicle Phase-In Rates, and have not responded to utility outreach efforts. Con Edison shall manually bill customers under the Electric Vehicle Phase-In Rate tariffs directed in Ordering Clause No. 1., until automated billing is established, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 30, 2023 issue of the Register, I.D. No. PSC-35-23-00017-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(22-E-0236SA11)

NOTICE OF ADOPTION**EV Phase-In Rates****I.D. No.** PSC-35-23-00022-A**Filing Date:** 2024-10-17**Effective Date:** 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order directing New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric (RG&E) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-s

Subject: EV Phase-In Rates.

Purpose: To direct NYSEG and RG&E to file tariff amendments to establish EV Phase-In Rates.

Substance of Final rule: The Commission, on October 16, 2024, adopted an order directing New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric (RG&E) to file tariff amendments to establish Electric Vehicle (EV) Phase-In Rates, in compliance with the directives in the body of the order, to become effective no later than 12 months from the effective date of the order, on not less than 90 days' notice. NYSEG and RG&E shall provide a complete description of when the on-peak, off-peak, and super-peak periods related to the Time-of-Use Energy Charge are applicable as part of the tariff filing directed in Ordering Clause No. 1. NYSEG and RG&E shall continue the Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentives, for the limited period of time described in the body of the order. NYSEG and RG&E shall, at minimum, reach out to Demand Charge Rebate Program participants and Commercial Managed Charging Program Use-Case-Specific Adder Participants, as applicable, three times beginning not less than 60 days prior to the effective date of tariff leaves directed in Ordering Clause No. 1. The minimum affected customer outreach directed in Ordering Clause No. 6 shall include up to two emails and one phone call, one week apart each. NYSEG and RG&E shall file a report ten days after the effective date of tariff leaves directed in Ordering Clause No. 1 providing the number of Demand Charge Rebate Program or Commercial Managed Charging Program Use-Case-Specific Adder Incentive participants that have applied for service under the Electric Vehicle Phase-In Rates, have declined to apply for service under the Electric Vehicle Phase-In Rates, and have not responded to utility outreach efforts. NYSEG and RG&E shall manually bill customers under the Electric Vehicle Phase-In Rate tariffs directed in Ordering Clause No. 1., until automated billing is established, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 30, 2023 issue of the Register, I.D. No. PSC-35-23-00022-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(22-E-0236SA9)

NOTICE OF ADOPTION**Economic Development Funding Petition****I.D. No.** PSC-08-24-00010-A**Filing Date:** 2024-10-18**Effective Date:** 2024-10-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order authorizing Niagara Mohawk Power Corporation d/b/a National Grid's (National Grid) petition to utilize \$2,843,183 in prior economic development deferral balances to fund additional electric economic development grants.

Statutory authority: Public Service Law, sections 4, 5 and 66

Subject: Economic development funding petition.

Purpose: To authorize National Grid's use of prior economic development deferral balances.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving Niagara Mohawk Power Corporation d/b/a National Grid's (National Grid) petition authorizing National Grid to utilize \$2,843,183 in prior electric economic development program deferred credit balance to fund additional electric non-rate economic development grant programs, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 21, 2024 issue of the Register, I.D. No. PSC-08-24-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(20-E-0380SA6)

NOTICE OF ADOPTION**REACH Program****I.D. No.** PSC-09-24-00007-A**Filing Date:** 2024-10-16**Effective Date:** 2024-10-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving, with modifications, the implementation of the New York Power Authority's (NYPA) Renewable Energy Access and Community Help (REACH) Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), 66(1), (2), (3), 66-j, 66-l and 66-p; Public Authorities Law, section 1005 (27-b)

Subject: REACH Program.

Purpose: To approve, with modifications, the implementation of NYPA's REACH Program.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving, with modifications, the implementation of the New York Power Authority's (NYPA) Renewable Energy Access and Community Help (REACH) Program that provides benefits to low-income end-use electricity customers within disadvantaged communities. For smaller projects of 5 megawatts or less, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (collectively, the Joint Utilities), shall aggregate Value of Distributed Energy Resource Value Stack credits that are pooled together and distribute monthly benefits during all 12 months of the year, based on the Value Stack credits earned during the 12-month period ending September 30 of the previous year, beginning January 1, 2026. For large-scale projects greater than 5 megawatts, NYPA shall utilize a formulaic approach whereby a portion of revenues from a large scale renewable project, along with a portion of revenues from bulk energy storage and third-party contributions, are distributed to the Joint Utilities in an amount proportional to each utility's share of all current major electric investor-owned utility Energy Affordability Policy electric and combined gas/electric customers residing within the boundaries of a disadvantaged community. The Joint Utilities shall, by July 1 each year and beginning in 2026, file the total number of Energy Affordability Program customers residing in a disadvantaged community, broken out by service type (i.e., combined gas and electric, gas only, or electric only). The Joint Utilities shall apply credits on customer bills associated with the revenues received pursuant to the REACH Program adopted by the order beginning January 1, 2027. The Joint Utilities are authorized to recover their incremental costs related to the REACH Program through implementation of a one

percent administrative fee. The Joint Utilities shall, on March 1, 2025 and annually on that date thereafter, file an annual report detailing the funds used to recover the implementation costs associated with REACH Program implementation. The Joint Utilities are permitted to defer the revenue requirement impacts of prudent, necessary, and incremental costs incurred before billing starts for customer information system and billing system upgrades/modifications needed to be able to execute the REACH Program, and the ongoing incremental costs to track various elements of the utility's billing system as required by the order. No other administrative costs may be included in the deferral amount and amounts deferred in accordance with the order shall accrue interest at the utility's "other customer provided capital rate," unless the utility rate plan currently in effect specifies a different rate. Recoveries through the one percent administrative fee should be used to offset such deferrals, as discussed in the body of the order. The Joint Utilities shall, within 60 days of the effective date of the order, file an implementation plan which outlines the full implementation of the REACH Program. The Joint Utilities shall aggregate the bill credits from the REACH Program and State Wide Solar for All together and display them on one line of the electric customer's delivery charges indicated as "S-SFA/REACH" credits. NYPA and the Joint Utilities shall coordinate on the development of one or more agreements necessary to implement the REACH Program adopted by the order. In the event that these parties are unable to develop a mutually acceptable agreement, Department of Public Service Staff shall be available to mediate disputes regarding agreement terms and conditions. The Joint Utilities shall file tariff amendments effectuating a REACH Program, on not less than 30 days' notice to become effective on January 1, 2025, on a temporary basis. NYPA may only receive the NY-SUN base incentives, the Brownfield/Landfill Adder and the Prevailing Wage Adder, but not the Community Adder or Inclusive Community Solar Adder, consistent with the Statewide Solar For All Program and consistent with the discussion in the body of the order. The Joint Utilities shall, by March 1, 2026 and annually on that date thereafter, file an annual report to the Commission accounting for the total number of REACH Program beneficiaries enrolled, the total value of bill credits provided to program beneficiaries, the capacity and generation in operation, broken out by utility service area, and the number of instances and the total dollar value associated with rollover credits that are carried forward and applied to a customer's bill in the following billing period, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 28, 2024 issue of the Register, I.D. No. PSC-09-24-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0084SA1)

NOTICE OF ADOPTION

Minor Rate Filing to Increase Annual Revenues

I.D. No. PSC-11-24-00019-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order authorizing Rainbow Water Company, Inc. (Rainbow Water) to increase its annual base revenues by \$50,195, to become effective on November 1, 2024.

Statutory authority: Public Service Law, sections 4(1), 5(1)(f), 89-b(1), 89-c(1), 89-c(3), 89-c(10)(a) and (b)

Subject: Minor rate filing to increase annual revenues.

Purpose: To authorize Rainbow Water to increase its annual revenues.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order authorizing Rainbow Water Company, Inc. (Rainbow Water) to increase its annual base revenues by \$50,195 or 59.5 percent, to become effective on November 1, 2024. Rainbow Water is directed to transfer the current balance in its Escrow Account to its Source Capacity Improvement Surcharge account, close the Escrow Account, and file documents showing the transfer of funds and the Escrow Account closure, no later than

November 29, 2024. Rainbow Water is directed to file a cancellation supplement, on not less than four days' notice to become effective November 1, 2024, cancelling Escrow Account Statement No. 4. Rainbow Water is directed to file, on not less than four days' notice, to become effective November 1, 2024, revised tariff Leaf No. 12, as shown in Appendix C of the order. Rainbow Water is directed to notify its customers by direct mail of the Commission's decision in this proceeding and to file a copy of the notification with the Secretary to the Commission no later than November 29, 2024, subject to the terms and conditions set forth in the order.

Text or summary was published in the March 13, 2024 issue of the Register, I.D. No. PSC-11-24-00019-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0085SA1)

NOTICE OF ADOPTION

Tariff Amendment

I.D. No. PSC-15-24-00006-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving, with modifications, Central Hudson Gas & Electric Corporation's (Central Hudson) tariff amendment to P.S.C. No. 15 — Electricity, to become effective on November 1, 2024.

Statutory authority: Public Service Law, sections 65, 66 and 119-a

Subject: Tariff amendment.

Purpose: To approve, with modifications, Central Hudson's tariff amendment and direct Central Hudson to file further tariff revisions.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving, with modifications, Central Hudson Gas & Electric Corporation's (Central Hudson) tariff amendment to P.S.C. No. 15 — Electricity, to modify the pole attachment rate applicable to cable system operators, telecommunication carriers, and wireless communication carriers that attach equipment to the Company's poles, to become effective on November 1, 2024. Central Hudson is directed to file further tariff revisions to implement the pole attachment rate as directed in the body of the order on not less than four days' notice to become effective on November 1, 2024. Within 30 days of the issuance of the order, Central Hudson shall file with the Secretary to the Commission a copy of the notice and a letter confirming that it provided notice of the approved tariff change to the affected customers, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 10, 2024 issue of the Register, I.D. No. PSC-15-24-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0157SA1)

NOTICE OF ADOPTION

Water Main Extension Project Cost Recovery

I.D. No. PSC-17-24-00005-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order denying Fishers Island Water Works Corporation's (FIWW) petition to recover water main extension project costs and directing FIWW to recover costs through its System Improvement Charge (SIC).

Statutory authority: Public Service Law, sections 4(1), 5(1), 89-b, 89-c(1), 89-c(10)(a) and (b)

Subject: Water main extension project cost recovery.

Purpose: To deny FIWW's petition to recover costs from only specific customers and direct FIWW to recover costs through its SIC.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order denying Fishers Island Water Works Corporation's (FIWW) petition to recover water main extension project costs from only specified customers and directing FIWW to recover costs associated with the water main extension project costs through its System Improvement Charge (SIC). Within 60 days after completion of the Gloaming Main Project, FIWW shall make a compliance filing with the Secretary to the Commission including supporting documentation for the final project cost and proposed surcharge. After the review of the compliance filing by Department of Public Service staff, FIWW shall then file SIC Statement No. 4, including those revisions shown in Appendix B to the order, making effective the surcharge rate, on not less than one days' notice. FIWW is directed to provide direct notification to customers, by mail or bill insert, informing them of the Commission's decision in this proceeding no later than November 30, 2024, and shall file a copy of said notification with the Secretary to the Commission no later than December 13, 2024. FIWW shall submit to the Secretary to the Commission, within nine months of the issuance of the order, a report indicating whether any other service situation exist where the Company provides service to customers through shared service lines, the location(s) of such service, the number of affected customers, and a proposed plan for Commission consideration on how to address the shared service line(s) that require replacement, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 24, 2024 issue of the Register, I.D. No. PSC-17-24-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0146SA1)

NOTICE OF ADOPTION

CPCN and Lightened Regulation

I.D. No. PSC-22-24-00009-A

Filing Date: 2024-10-18

Effective Date: 2024-10-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order granting Hemlock Ridge Solar LLC (Hemlock Ridge) a Certificate of Public Convenience and Necessity (CPCN) and a lightened ratemaking regulatory regime in connection with the Hemlock Ridge Solar Project.

Statutory authority: Public Service Law, sections 2(12), (13), 5(1)(b), 64, 65, 66, 68, 69, 69-a, 70, 71, 72, 72-a, 105-114, 114-a, 115, 118, 119-b and 119-c

Subject: CPCN and lightened regulation.

Purpose: To grant Hemlock Ridge a CPCN and lightened ratemaking regulatory regime.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order granting Hemlock Ridge Solar LLC (Hemlock Ridge) a Certificate of Public Convenience and Necessity (CPCN) and a lightened ratemaking regulatory regime in connection with the Hemlock Ridge Solar Project, an approximately 200 megawatt (MW) solar generating facility and related interconnection equipment located in the Towns of Barre and Shelby, Orleans County, New York. Hemlock Ridge shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. Hemlock Ridge shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. Hemlock Ridge shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. Hemlock Ridge shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof. Hemlock Ridge shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating Hemlock Ridge's complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the May 29, 2024 issue of the Register, I.D. No. PSC-22-24-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0228SA1)

NOTICE OF ADOPTION

Stock Acquisition Petition

I.D. No. PSC-26-24-00005-A

Filing Date: 2024-10-18

Effective Date: 2024-10-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving BlackRock, Inc.'s (BlackRock) petition for its related investment management subsidiaries and managed investment funds to acquire certain stock.

Statutory authority: Public Service Law, sections 70, 83, 89-h, 100 and 222

Subject: Stock acquisition petition.

Purpose: To approve BlackRock's petition for stock acquisition.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving BlackRock, Inc.'s (BlackRock) petition for its related investment management subsidiaries and managed investment funds to acquire certain stock. BlackRock and its Investment Management Subsidiaries and Applicant Funds' (collectively, the Applicants) request for waivers of 16 NYCRR §§ 39.1(a), 39.1(c), and 39.1(d) is approved and they shall not be considered gas, electric, water-works, steam, and telephone corporations for purposes of the transactions discussed in the body of the order. The stock acquisition authorizations discussed in the order are hereby granted subject to a 20% limit on the acquisition in the aggregate by Applicants of the outstanding voting securities of any and all companies under the jurisdiction of the Commission, and a limit of 10% of the outstanding voting securities of any and all companies under the jurisdiction of the Commission by any individual BlackRock subsidiary or mutual fund. The foregoing authorization is without prejudice to the authority of the Commission or any other regulatory body with respect to rates, service, accounts, valuation, estimates, or determinations of costs, or any other matter whatsoever now pending or which may come before the Commission. The Commission may, at its discretion, rescind this approval if it determines that there may have been material changes to voting interests, strategy, or other changes to the representations, conditions, and requirements upon which the authorizations are herein granted. Applicants are subject to audit to determine whether they are in compliance with the representations, conditions, and requirements upon which the authoriza-

tions are herein granted and with applicable Commission rules, regulations, and policies. In the event of a violation, the Commission may take action within the scope of its oversight and enforcement authority. Applicants shall file with the Commission, contemporaneously with the filing with the Federal Energy Regulatory Commission and/or the Securities and Exchange Commission, Schedule 13G filings concerning electric, gas, steam, telephone, water-works corporations, and cable television companies that are relevant to the authorizations granted in the order. Any changes in the information provided on the initial Schedule 13G must be reflected in an annual amended filing due within 45 days of the end of each calendar year. Applicants shall file with the Commission on a quarterly basis, within 45 days of the end of the quarter, a report listing their holdings of utility voting securities, stated in terms of the number of shares held and as a percentage of the outstanding shares. If a new entity that acquires stock of any and all companies under the jurisdiction of the Commission is to be covered by this authorization, Applicants must provide notice in a report with the name, functions, and regulatory safeguards applicable to that entity, as well as a reiteration of the Applicants' commitment not to acquire securities that will result in a transfer of control of any company under the jurisdiction of the Commission, on a quarterly basis, within 45 days of the end of the quarter. Applicants must inform the Commission of any material change in circumstances, within 30 days of such change, that would reflect a departure from the facts, policies, and procedures under which this authorization was given, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 26, 2024 issue of the Register, I.D. No. PSC-26-24-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-M-0264SA1)

NOTICE OF ADOPTION

Gas Tariff Amendments

I.D. No. PSC-27-24-00004-A

Filing Date: 2024-10-18

Effective Date: 2024-10-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order authorizing The Brooklyn Union Gas Company d/b/a National Grid NY (KEDNY) and KeySpan Gas East Corp. d/b/a National Grid's (KEDLI) tariff amendments, to become effective on November 1, 2024.

Statutory authority: Public Service Law, section 66(12)

Subject: Gas tariff amendments.

Purpose: To authorize KEDNY and KEDLI's gas tariff amendments.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order authorizing The Brooklyn Union Gas Company d/b/a National Grid NY (KEDNY) and KeySpan Gas East Corp. d/b/a National Grid's (KEDLI) tariff amendments to P.S.C. Nos. 12 and 1 – Gas, respectively. The tariff amendments as listed in the Appendix to the order are authorized to become effective on November 1, 2024, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 3, 2024 issue of the Register, I.D. No. PSC-27-24-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0360SA1)

NOTICE OF ADOPTION

Long-term Gas Plans

I.D. No. PSC-27-24-00005-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order granting, in part, Corning Natural Gas Corporation (Corning) and Liberty Utilities (St. Lawrence Gas) Corporation's (Liberty) joint petition regarding the process for long-term gas plans.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Long-term gas plans.

Purpose: To grant, in part, Corning and Liberty's joint petition regarding long-term gas plans.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order granting, in part, Corning Natural Gas Corporation (Corning) and Liberty Utilities (St. Lawrence Gas) Corporation's (Liberty) joint petition regarding the process for long-term gas plans. Corning and Liberty shall file initial gas long-term plans consistent with the requirements of the Order Adopting Gas System Planning Process issued in this proceeding on May 12, 2022, and as modified and described in the body of the order by January 31, 2025. Corning and Liberty shall conduct either one joint information session or separate information sessions on their initial gas long-term plans within 30 days prior to January 31, 2025. Corning and Liberty shall contract with an independent consultant to perform a review of their individual long-term gas plan filings, after selection of the consultant by Department of Public Service Staff, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 3, 2024 issue of the Register, I.D. No. PSC-27-24-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0131SA15)

NOTICE OF ADOPTION

Financing Petition

I.D. No. PSC-28-24-00024-A

Filing Date: 2024-10-21

Effective Date: 2024-10-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving Empire Offshore Wind LLC's (EW) petition to enter into financing arrangements, up to the maximum amount of \$5.6 billion.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: Financing petition.

Purpose: To approve EW's financing petition.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving Empire Offshore Wind LLC's petition to enter into financing arrangements, up to a maximum amount of \$5.6 billion, including financing flexibility, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 10, 2024 issue of the Register, I.D. No. PSC-28-24-00024-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-

2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0329SA1)

NOTICE OF ADOPTION

Tariff Amendments

I.D. No. PSC-30-24-00003-A

Filing Date: 2024-10-18

Effective Date: 2024-10-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order authorizing Niagara Mohawk Power Corporation d/b/a National Grid's (National Grid) tariff amendments to its Firm Gas Demand Response Programs.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Tariff amendments.

Purpose: To authorize National Grid's tariff amendments.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order authorizing Niagara Mohawk Power Corporation d/b/a National Grid's (National Grid) tariff amendments to its Firm Gas Demand Response Programs. National Grid is directed to file tariff amendments to become effective November 1, 2024, on not less than five days' notice. National Grid shall report on the impact and effectiveness of the Bring Your Own Thermostat Full Day Bonus option as part of their June 15, 2025, Annual Reports, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 24, 2024 issue of the Register, I.D. No. PSC-30-24-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0381SA4)

NOTICE OF ADOPTION

Financing Petition

I.D. No. PSC-30-24-00004-A

Filing Date: 2024-10-21

Effective Date: 2024-10-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving High River Energy Center, LLC's (High River) petition for financing arrangements, up to the maximum amount of \$800 million.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: Financing petition.

Purpose: To approve High River's financing petition.

Substance of final Rule: The Commission, on October 16, 2024, adopted an order approving High River Energy Center, LLC's petition for financing arrangements, up to the maximum amount of \$800 million, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 24, 2024 issue of the Register, I.D. No. PSC-30-24-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-

2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0377SA1)

NOTICE OF ADOPTION

Tariff Amendments

I.D. No. PSC-30-24-00007-A

Filing Date: 2024-10-18

Effective Date: 2024-10-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order authorizing The Brooklyn Union Gas Corporation d/b/a National Grid NY (KEDNY) and KeySpan Gas East Corporation d/b/a National Grid's (KEDLI) tariff amendments to their Firm Gas Demand Response Programs.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Tariff amendments.

Purpose: To authorize KEDNY and KEDLI's tariff amendments.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order authorizing The Brooklyn Union Gas Corporation d/b/a National Grid NY (KEDNY) and KeySpan Gas East Corporation d/b/a National Grid's (KEDLI) tariff amendments to their Firm Gas Demand Response Programs. KEDNY and KEDLI are directed to file tariff amendments to become effective November 1, 2024, on not less than five days' notice. KEDNY and KEDLI shall report on the impact and effectiveness of the Bring Your Own Thermostat Full Day Bonus option as part of their June 15, 2025, Annual Reports, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 24, 2024 issue of the Register, I.D. No. PSC-30-24-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0086SA6)

NOTICE OF ADOPTION

Tariff Cancellation Supplements

I.D. No. PSC-31-24-00009-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation's (RG&E) Cancellation Supplements for their tariff amendments, to become effective November 1, 2024.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Tariff cancellation supplements.

Purpose: To approve NYSEG and RG&E's tariff cancellation supplements.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation's (RG&E) Cancellation Supplement Nos. 68 and 42, and Nos. 40 and 81, respectively, to cancel its tariff amendments to allow the companies to file their respective System Benefits Charge statements more than one time annually in P.S.C. Nos.

120 and 121 – Electricity, and P.S.C. Nos. 18 and 19 – Electricity, respectively, to become effective November 1, 2024, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 31, 2024 issue of the Register, I.D. No. PSC-31-24-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0366SA1)

NOTICE OF ADOPTION

Tariff Amendments

I.D. No. PSC-32-24-00032-A

Filing Date: 2024-10-17

Effective Date: 2024-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving Consolidated Edison Company of New York, Inc.’s (Con Edison) tariff amendments to P.S.C. No. 9 - Gas, and P.S.C. No. 10 - Electricity, to become effective on November 1, 2024.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Tariff amendments.

Purpose: To approve Con Edison’s tariff amendments.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving Consolidated Edison Company of New York, Inc.’s (Con Edison) tariff amendments to P.S.C. No. 9 – Gas, and P.S.C. No. 10 – Electricity, to modify its electric and gas Low-Income Program to state that the low-income bill discount will no longer be prorated and to remove the low-income discount from the list of delivery rates and charges to which percentage increases apply to cover municipality taxes, to become effective on November 1, 2024, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 7, 2024 issue of the Register, I.D. No. PSC-32-24-00032-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-M-0357SA1)

NOTICE OF ADOPTION

Financing Petition

I.D. No. PSC-32-24-00033-A

Filing Date: 2024-10-18

Effective Date: 2024-10-18

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 10/16/24, the PSC adopted an order approving Hecate Energy Cider Solar, LLC (Hecate) and Greenbacker Renewable Energy Corporation’s (GREC) petition for financing arrangements, up to the maximum amount of \$950 million.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: Financing petition.

Purpose: To approve Hecate and GREC’s financing petition.

Substance of Final Rule: The Commission, on October 16, 2024, adopted an order approving Hecate Energy Cider Solar, LLC and Greenbacker Renewable Energy Corporation’s petition for financing arrangements, up to the maximum amount of \$950 million, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 7, 2024 issue of the Register, I.D. No. PSC-32-24-00033-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0422SA1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Recovery of Certain Expenses Via a Surcharge

I.D. No. PSC-45-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Liberty Utilities (New York Water) Corp. (Liberty NYW) requesting recovery of certain expenses via a surcharge as set forth in the Order Adopting Terms of Joint Proposal and Establishing Rate Plan.

Statutory authority: Public Service Law, sections 4(1), 5(1), 89-b, 89-c(3) and 89(10)

Subject: Recovery of certain expenses via a surcharge.

Purpose: To determine if the costs related to the non-union management incentive compensation plan should be recovered in rates.

Substance of proposed rule:

The Commission is considering a petition filed by Liberty Utilities (New York Water) Corp. (Liberty NYW) on September 30, 2024, for authorization to recover expenses associated with its non-union management incentive compensation plan up to the caps set forth in the Order Adopting Terms of Joint Proposal and Establishing Rate Plan issued on August 15, 2024 (Order). Liberty NYW is seeking to recover these expenses through a surcharge commencing in Rate Year (RY) 2 of the Company’s current rate plan, which begins on April 1, 2025.

The Order specified that the Company may petition for cost recovery of its management incentive compensation program in RY2 and RY3 subject to submission of a shareholder funded compensation study that includes market compensation comparisons; organizations and methods used to identify the peer group; and the competitive positioning of all titles forming the basis for the study. The Order also stated that such petition must include certain information concerning the actual incentive compensation award to employees. The petition states that Liberty NYW has conducted a qualifying compensation study and has provided the necessary information on its incentive compensation plan. As such, the petition contends that Liberty NYW has complied with these conditions and, accordingly, the Commission should allow the Company to recover its incentive compensation plan.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-W-0235SP2)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

To Define “ICAP Market Peak Hour” As the Peak Hour of the New York Control Area During Non-holiday Weekdays in July or August

I.D. No. PSC-45-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by Central Hudson Gas & Electric Corporation to revise its tariff schedule, P.S.C. No. 15 — Electricity, to define “ICAP Market Peak Hour” and “ICAP Market Peak Load Forecast”.

Statutory authority: Public Service Law, sections 5, 65, and 66

Subject: To define “ICAP Market Peak Hour” as the peak hour of the New York Control Area during non-holiday weekdays in July or August.

Purpose: To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Substance of proposed rule: The Commission is considering a proposal filed by Central Hudson Gas & Electric Corporation (Central Hudson or the Company) on October 1, 2024, to amend its electric tariff schedule, P.S.C. No. 15 – Electricity, to add the definitions of “ICAP Market Peak Hour” and “ICAP Market Peak Load Forecast” to General Information Section No. 2, Definitions.

Each capability year (defined as May 1st through the following April 30th), the New York Independent System Operator (NYISO) identifies the New York Control Area (NYCA) peak load hour for the installed capacity market.

In 2021, the Federal Energy Regulatory Commission approved a change to the NYISO Market Administration and Control Services Tariff to constrain the NYCA peak load hour to the non-holiday weekday hour occurring in July or August in which the NYCA load was highest. Central Hudson states adding the two definitions would help avoid confusion regarding the NYCA peak hour used by the Company. The Company also proposed in its filing to reference the new terms in the following sections of the electric tariff: (1) Section 29 - Energy Cost Adjustment Mechanism; (2) Section 40 – Recharge New York Power Program; (3) Section 48 – Value of Distributed Energy Resources (VDER); (4) Service Classification No. 2 – General Service; (5) Service Classification No. 3 – Large Power Primary Service; (6) Service Classification No. 13 – Large Power Substation and Transmission Service; and (7) Service Classification No. 14 – Standby Service. The Company’s proposed tariff amendments have an effective date of February 1, 2025.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify in whole or in part, the action proposed and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0568SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Gas Metering Equipment

I.D. No. PSC-45-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Niagara Mohawk Power Corporation d/b/a National Grid to use the Landis+Gyr M125B Advanced Metering Infrastructure Gas Device in gas metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Gas metering equipment.

Purpose: To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Niagara Mohawk Power Corporation d/b/a National Grid, on September 19, 2024, to use the Landis+Gyr Technology Inc. M125B Advanced Metering Infrastructure device in gas metering applications in New York State.

The Company intends to use the Landis+Gyr Technology Inc. M125B Advanced Metering Infrastructure device in natural gas customer billing applications as part of its Advanced Metering Infrastructure initiatives. The Commission requires new types of gas meters and metering equipment used to measure a customer’s gas usage to conform to the requirements of 16 NYCRR § 226, 227, and to be approved by the Commission before being used for customer billing purposes.

The full text of the petition and the full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0532SP1)

**Office of Temporary and
Disability Assistance**

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Good Cause Adjournment of Fair Hearings Concerning the Supplemental Nutrition Assistance Program (SNAP)

I.D. No. TDA-45-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend section 358-5.3(a) and (e) of Title 18 NYCRR.

Statutory authority: 7 Code of Federal Regulations, section 273.15(c)(4); Social Services Law, sections 20(3)(d), 22(8) and 34(3)(f); L. 2012, ch. 41

Subject: Good cause adjournment of fair hearings concerning the Supplemental Nutrition Assistance Program (SNAP).

Purpose: To amend 18 NYCRR § 358-5.3(a) to conform with the corresponding federal regulation at 7 CFR § 273.15(c)(4) relative to good cause adjournments of fair hearings concerning the SNAP and to reflect current OTDA policy and procedure regarding such adjournments; and (2) to replace obsolete regulatory references to “food stamps” with updated “SNAP” references at 18 NYCRR § 358-5.3(e).

Text of proposed rule: Subdivisions (a) and (e) of § 358-5.3 of Part 358 of Title 18 NYCRR are amended to read as follows:

(a) Upon request of either the appellant or a social services agency, the fair hearing may be rescheduled, upon a showing of good cause for requesting the delay. *Provided, however, for a fair hearing concerning SNAP benefits or services, the appellant may request, and is entitled to receive, an adjournment not exceeding 30 days from the date of the scheduled hearing without a showing of good cause.*

(e) If public assistance, medical assistance, [food stamp] and SNAP benefits or services are continued in accordance with section 358-3.6 of this Part and the fair hearing is rescheduled for the reasons set forth in subdivision (a) or (b) of this section, an appellant has the right to have public assistance, medical assistance, [food stamp] and SNAP benefits or services continued until the fair hearing decision is issued.

Text of proposed rule and any required statements and analyses may be obtained from: Richard P. Rhodes, Jr., New York State Office of Temporary and Disability Assistance, 40 North Pearl Street, 16C, Albany, NY 12243-0001, (518) 486-7503, email: richard.rhodesjr@otda.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

The Office of Temporary and Disability Assistance (OTDA) is proposing a rule to: (1) amend 18 NYCRR § 358-5.3(a) to conform with the corresponding federal regulation at 7 Code of Federal Regulations (CFR) § 273.15(c)(4) relative to good cause adjournments of fair hearings concerning the Supplemental Nutrition Assistance Program (SNAP) and to reflect current OTDA policy and procedures regarding such adjournments; and (2) replace obsolete regulatory references to “food stamps” contained within existing 18 NYCRR § 358-5.3(e) of the State regulations with updated references to the “SNAP.”

Specifically, the proposed regulatory amendments would amend 18 NYCRR § 358-5.3(a) relative to adjourning fair hearings concerning SNAP. The proposed regulatory amendments would amend the referenced subdivision by codifying the entitlement of appellants in fair hearings concerning SNAP to request and receive one adjournment, not exceeding 30 days from the date of the scheduled hearing, without a showing of good cause. The proposed regulatory amendments would thereby conform the State regulations to the federal regulations governing fair hearings at 7 CFR § 273.15(c)(4) and existing OTDA policy and procedure. The proposed regulatory amendments would also amend existing § 358-5.3(e) of the State regulations to replace obsolete references to “food stamps” with updated references to the “SNAP” in accordance with Chapter 41 of the Laws of 2012.

OTDA does not anticipate that any person will object to the proposed regulatory amendments contained in this consensus rule making.

Job Impact Statement

A JIS is not required for the proposed regulatory amendments to 18 NYCRR § 358-5.3(a) and (e), which would simply: (1) amend 18 NYCRR § 358-5.3(a) to conform with the corresponding federal regulation at 7 Code of Federal Regulations § 273.15(c)(4) relative to good cause adjournments of fair hearings concerning the Supplemental Nutrition Assistance Program (SNAP) and to reflect current OTDA policy and procedure regarding such adjournments; and (2) replace obsolete regulatory references to “food stamps” contained within existing 18 NYCRR § 358-5.3(e) with the updated term “SNAP.” It is apparent from the nature and purpose of the proposed regulatory amendments that they would neither have a substantial adverse impact on jobs and employment opportunities in the public and private sectors of the State, substantively affect the jobs of employees at the state or social services district (district) level, nor impose any new annual costs or administrative burdens upon the districts.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Update to State Regulations to Include the Term “Administrative Law Judge” in the Definition of “Hearing Officer” so it is Clear that the Terms may be used Interchangeably

I.D. No. TDA-45-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend section 358-2.13 of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 17, 20 and 34; L. 1997, ch. 436, part B, section 22

Subject: Update to State Regulations to Include the Term “Administrative Law Judge” in the Definition of “Hearing Officer” so it is Clear that the Terms may be used Interchangeably.

Purpose: To update State regulations to provide that the term “hearing officer” may be used interchangeably with the term “administrative law judge.”

Text of proposed rule: Section 358-2.13 of Subpart 358-2 of Title 18 of the NYCRR is amended to read as follows:

Hearing officer [means] *may be used interchangeably with the term “administrative law judge” and both terms mean an attorney assigned by OAH to preside at hearings.*

Text of proposed rule and any required statements and analyses may be obtained from: Thomas Makely, Office of Temporary and Disability Assistance, 40 North Pearl Street, 16-C, Albany, NY 12243-0001, (518) 402-3966, email: thomas.makely@otda.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

The Office of Temporary and Disability Assistance (OTDA) is proposing to update State regulations contained in 18 NYCRR § 358-2.13 to provide that the term “hearing officer” may be used interchangeably with the term “administrative law judge.”

This proposed regulatory amendment is necessary to clarify that there is no legal distinction between the application of the terms “hearing officer” and “administrative law judge” in relation to OTDA’s regulations contained in 18 NYCRR Part 358. Currently, such regulations exclusively use the term “hearing officer” and do not mention the commonly used term “administrative law judge” for persons who perform the functions of a “hearing officer” as delineated in the regulations. No further changes would be made as part of this amendment.

OTDA does not anticipate that any person will object to the proposed regulatory amendment contained in this consensus rule making as such amendment contains no substantive changes and would simply clarify the use of two commonly interchangeable terms.

Job Impact Statement

A JIS is not required for the proposed regulatory amendment to 18 NYCRR § 358-2.13. The proposed regulatory amendment seeks to update State regulations by providing that the term “hearing officer” may be used interchangeably with the term “administrative law judge.” It is apparent from the nature and purpose of the proposed regulatory amendment that it would not have a substantial adverse impact on jobs and employment opportunities in the public and private sectors of the State. The proposed regulatory amendment would not substantively affect the jobs of employees at the state or social service district (district) level. Adoption of the proposed regulatory amendment, which would merely update State regulations so “hearing officer” may be used interchangeably with the term “administrative law judge,” would not impose any new annual costs or administrative burdens upon the districts.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-40-24-00001-P	Revisions to 6 NYCRR Parts 601 and 602 that Implement ECL Article 15, Title 15 (Water Supply)	Virtual—December 5, 2024, 11:00 a.m.
ENV-07-24-00016-RP	Environmental Remediation Programs – State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	<p>Virtual via Webex—January 7, 2025, 3:30 p.m.</p> <p>The Department of Environmental Conservation (DEC) noticed the proposed 6 NYCRR Part 375, Environmental Remediation Programs, in Volume XLVI, Issue 7 of the NYS Register on February 14, 2024. DEC conducted two comment hearings on May 15, 2024, and held a 97-day comment period, which ended on May 21, 2024. All public comments were considered, and DEC did not make any substantive changes to the text of the proposed rulemaking. One commenter noted a discrepancy in the Part 375-6.8 tables. DEC is issuing this revised rulemaking to correct these discrepancies.</p> <p>DEC will hold a public comment hearing on the proposed revisions to 6 NYCRR Part 375, Environmental Remediation Programs, on January 7, 2025, at 3:30 p.m., via electronic webinar. The public comment period will be open until January 15, 2025.</p> <p>Instructions on how to join the hearing webinar and provide an oral statement will be published on the DEC’s proposed regulations webpage for 6 NYCRR Part 375. The proposed regulations webpage for 6 NYCRR Part 375 may be accessed at: https://www.dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations.</p> <p>Persons who wish to receive the instructions by mail or telephone may call the Department’s Office of Hearings and Mediation Services at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 375 public comment hearing.</p> <p>Language interpretation services shall be made available to persons with limited English proficiency or hearing impairment, including American Sign Language at no cost. Requests must be received 10 calendar days before the hearing, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or telephone (518) 402-8028.</p>

The public comment period for Part 375 is open until 8:00 p.m., January 15, 2025. Comments may be entered during the hearing, e-mailed to derweb@dec.ny.gov, or mailed to NYS DEC, Division of Environmental Remediation, 625 Broadway, Albany, NY 12233, Attn: Jenn Dawson. Please include "Part 375 Comments" in the subject or memo line of the correspondence.

ENV-43-24-00014-P Endangered and Threatened Species Mitigation Bank Fund

Virtual Via Webex—January 8, 2025, 1:00 p.m.
Registration Link:
<https://meetny-gov.webex.com/weblink/register/r77a821084c6b1529545f60cf1110194e>
Webinar Number: 2826 445 1316
Webinar Password: Welcome1
Join by phone only: Call 1-415-527-5035.
Enter access code 2826 445 1316 and password 93526631.

Virtual Via Webex—January 8, 2025, 6:00 p.m.
Registration Link:
<https://meetny-gov.webex.com/weblink/register/r97ff84c56245daa33cbd96688e165404>
Webinar Number: 2822 157 0021
Webinar Password: Welcome1
Join by phone only: Call 1-415-527-5035.
Enter access code 2822 157 0021 and password 93526631

When you register, you will be asked whether you wish to make a public statement. Once registration is complete, you will receive an email confirmation regarding how to join the hearing.

Persons wishing to comment on the proposed rulemaking at the virtual hearings on January 8, 2025, must register to speak no later than 4:00 p.m. on January 7, 2025. The ALJ may limit the amount of time each speaker has to comment to ensure that all individuals have an opportunity to be heard. Any person may listen to the hearing by phone without pre-registration. This hearing will be held virtually on WebEx.

All participants will be muted upon entry into the hearing. The ALJ will call each person who has registered to speak in the order in which they registered. The ALJ will continue the hearing until everyone wishing to speak has been heard or other reasonable arrangements have been made to include their comments in the record. We recommend that lengthy comments be summarized for oral presentation and submitted in writing as provided below. Equal weight will be given to oral and written comments. The hearing will be recorded for inclusion in the record.

Interpreter and translation services shall be made available to deaf persons and persons with limited English proficiency at no cost. Requests must be received by December 24, 2024, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028.

Long Island Power Authority

LPA-39-24-00009-P	Back Billing	H. Lee Dennison Bldg., Hauppauge, NY—November 25, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 25, 2024, 6:00 p.m.
LPA-39-24-00010-P	Standby and Buyback Service Rates	H. Lee Dennison Bldg., Hauppauge, NY—November 25, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 25, 2024, 6:00 p.m.
LPA-39-24-00011-P	Small Generator Interconnections Procedures	H. Lee Dennison Bldg., Hauppauge, NY—November 25, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 25, 2024, 6:00 p.m.
LPA-39-24-00012-P	Annual Budget	H. Lee Dennison Bldg., Hauppauge, NY—November 25, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 25, 2024, 6:00 p.m.
LPA-39-24-00013-P	Sunsetting Temporary Emergency Tariff Put in Place During the Covid-19 Pandemic	H. Lee Dennison Bldg., Hauppauge, NY—November 25, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 25, 2024, 6:00 p.m.
LPA-39-24-00014-P	Customer Benefit Contribution Charge	H. Lee Dennison Bldg., Hauppauge, NY—November 25, 2024, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 25, 2024, 6:00 p.m.
LPA-45-24-00007-P	Retail Energy Storage Procurement and Residential Energy Storage Programs	H. Lee Dennison Bldg., Hauppauge, NY—January 6, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—January 6, 2025, 6:00 p.m.

Public Service Commission

PSC-42-24-00006-P	Proposed Major Rate Increase in Electric Delivery Revenues	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—January 7, 2025, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-E-0461.
PSC-42-24-00007-P	Proposed Major Rate Increase in Gas Delivery Revenues	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—January 7, 2025, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0462.

PSC-42-24-00011-P Major Rate Increase in Annual Gas Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 17, 2024, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0447.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-22-24-00010-P	05/29/25	Amendment to good manufacturing practices in the manufacture and distribution of commercial feed	Detailing the good manufacturing practices, hazard analysis, and risk-based preventative controls for all commercial feed
AAM-42-24-00002-P	10/16/25	Agricultural water standards for growing, harvesting, packing, and holding of produce for human consumption	Adopt the updated 21 CFR Part 112 standards

AUDIT AND CONTROL, DEPARTMENT OF

AAC-41-24-00027-P	10/09/25	Public Access to Department Records	Repeal and update outdated regulations.
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CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P	04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-22-24-00002-ERP	exempt	Empowers the Office to take further enforcement actions against unlicensed cannabis activity	To address the illicit cannabis activity and take action to enforce the Cannabis Law
OCM-35-24-00006-P	08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
OCM-43-24-00001-P	10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage

CIVIL SERVICE, DEPARTMENT OF

CVS-32-24-00002-P	08/07/25	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-32-24-00003-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class

Action Pending Index**NYS Register/November 6, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-32-24-00004-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-32-24-00005-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-24-00006-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00007-P	08/07/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-32-24-00008-P	08/07/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-24-00009-P	08/07/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-32-24-00010-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00011-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00012-P	08/07/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-32-24-00013-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00014-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-24-00015-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-32-24-00016-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-32-24-00017-P	08/07/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-32-24-00018-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00019-P	08/07/25	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-32-24-00020-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-24-00021-P	08/07/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-32-24-00022-P	08/07/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-32-24-00023-P	08/07/25	Jurisdictional Classification	To add a subheading and to classify positions in the non-competitive class
CVS-32-24-00024-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-32-24-00025-P	08/07/25	Jurisdictional Classification	To classify and/or delete a subheading and positions in both the exempt and non-competitive classes.
CVS-32-24-00026-P	08/07/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-41-24-00002-P	10/09/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-24-00003-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-41-24-00004-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-41-24-00005-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-41-24-00006-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-41-24-00007-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00008-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-24-00009-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-24-00010-P	10/09/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-41-24-00011-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-24-00012-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-24-00013-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class and in the non-competitive class.
CVS-41-24-00014-P	10/09/25	Jurisdictional Classification	To delete positions from the exempt class.
CVS-41-24-00015-P	10/09/25	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-41-24-00016-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-41-24-00017-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00018-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-41-24-00019-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00020-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-41-24-00021-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class; to delete a position from and to classify positions in the non-competitive class
COMMISSIONER OF PILOTS, BOARD OF			
COP-43-24-00002-P	exempt	Adjusting rates to address market conditions.	The regulation will provide consistent pricing across the current fee structure.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
EDUCATION DEPARTMENT			
EDU-21-24-00016-P	05/22/25	Special education due process hearings	See attached.
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team
EDU-31-24-00004-EP	07/31/25	Completion of the free application for Federal Student Aid (FAFSA) by seniors enrolled in school districts	To implement section 1 of Part C of Chapter 56 of the Laws of 2024.
EDU-31-24-00005-EP	07/31/25	Extending Flexibility for Incidental Teaching.	Enable school districts to address ongoing staffing challenges by providing them with flexibility in making teaching assignments
EDU-31-24-00006-EP	07/31/25	Flexibilities for supplementary certificate/ supplementary bilingual education extension requirements.	See attached.
EDU-31-24-00008-EP	07/31/25	Extending the validity period of Emergency COVID-19 certificates.	See attached.
EDU-34-24-00001-EP	08/21/25	Special education due process hearings.	See attached.
EDU-39-24-00006-EP	09/25/25	Development and implementation of regionalization plans.	See attached.
EDU-39-24-00007-P	09/25/25	Establishing the Administrator Certificate and Extension to Work as a Superintendent	Establish new Administrator certificate that enables an individual to hold building level/ district level administrator positions
EDU-43-24-00010-P	10/23/25	District superintendents.	To clarify the responsibilities and employment conditions for district superintendents.
EDU-43-24-00011-P	10/23/25	Certification examination requirements and waiver options.	Allow candidates to meet examination requirements in various ways and establish waiver options for certain certificates.
EDU-43-24-00012-P	10/23/25	The authorization of degrees.	Adds the Doctor of Acupuncture Degree as a registered degree in New York State.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-07-24-00016-RP	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-16-24-00009-P	06/18/25	transportation of radioactive materials	establish regulations consistent with the Nuclear Regulatory Commission regulations adopted in 2012, 2015, 2019, 2020, and 2021
ENV-18-24-00024-P	07/09/25	Listing process, jurisdiction determination and permit procedures pertaining to Endangered and Threatened species	To repromulgate previous amendments made in 2010 and 2021 in accordance with court decision requiring public hearing
ENV-24-24-00021-P	06/12/25	Sporting License Issuance and Use	To enable a \$1 and \$2 fee for the printing and/or mailing of plain paper hunting, fishing, and trapping licenses
ENV-28-24-00020-P	07/10/25	Trout Stream Fishing Regulations	To align select trout stream regulations with DEC's Trout Stream Management Plan and amend tidal trout regulations.
ENV-28-24-00025-P	09/12/25	6 NYCRR Part 664, Freshwater Wetlands Jurisdiction and Classification	To implement 2022 amendments to Environmental Conservation Law Article 24
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission.
ENV-32-24-00027-P	08/07/25	SPDES Incorporation by Reference	Update references that are incorporated into the State Pollutant Discharge Elimination System Permitting Program
ENV-32-24-00029-P	10/10/25	Revision and update of the list of endangered, threatened, and special concern species	To update the list of species in 6 NYCRR Section 182.5 to reflect the Department's best available scientific information.
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply).	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-43-24-00014-P	01/08/26	Endangered and Threatened Species Mitigation Bank Fund	Promulgate rules governing the use of the Endangered Species Mitigation Bank Fund
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
FINANCIAL SERVICES, DEPARTMENT OF			
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value
DFS-08-24-00001-P	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services
DFS-13-24-00003-P	03/27/25	Definitions, licensing of PBMs, contracting with network pharmacies, acquisition of PBMs, consumer protections, and audits	Establish definitions, licensing, contracting with pharmacies, acquisition of PBMs, consumer protections, and audit regulations
DFS-43-24-00003-P	10/23/25	Financial Statement Filings and Accounting Practices and Procedures	To update reference to NAIC AP&P Manual as of date from March 2023 to March 2024.
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-31-24-00016-P	07/31/25	Minimum capital investment for additional gaming facility.	To establish a minimum capital investment amount for additional gaming facilities.
GFB-31-24-00017-P	07/31/25	License fee for additional gaming facility.	To establish a license fee for additional gaming facilities.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-27-24-00001-P	07/03/25	Contingent Reserve Requirements for Managed Care Organizations (MCOs)	Maintains the contingent reserve requirement at 7.25% through 2025 applied to the Medicaid Managed Care, HIV SNP & HARP programs
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines.
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure.
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
JUDICIAL CONDUCT, STATE COMMISSION ON			
JDC-39-24-00003-P	09/25/25	Summary determination	Streamline the process by which the Commission considers motions for summary determination.
JUSTICE CENTER FOR THE PROTECTION OF PEOPLE WITH SPECIAL NEEDS			
JCP-44-24-00003-P	10/30/25	Making Justice Center regulations gender neutral	To update language in Justice Center regulations to be gender neutral, pursuant to General Construction Law section 22
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers

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LONG ISLAND POWER AUTHORITY			
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff fo	To update the small generator interconnection procedures consistent with Public Service Commission guidance
LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-29-24-00003-P exempt	IEDR Limitation of Liability	LIPA proposes to modify the Tariff to limit liability consistent with tariff amendments filed by the Joint Utilities.
LPA-39-24-00009-P exempt	Back billing	To implement changes consistent with statutory amendments to HEFPA and to clarify definitions.
LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-39-24-00011-P exempt	Small Generator Interconnection Procedures	To modify the SGIP to include the Statewide SIR changes adopted by the Commission and to modify the definition of Site Control.
LPA-39-24-00012-P exempt	Annual Budget	LIPA Staff proposes to implement rate adjustments as determined through the budget process.
LPA-39-24-00013-P exempt	Sunsetting temporary emergency Tariff put in place during the COVID-19 pandemic.	Sunsetting temporary emergency Tariff put in place during the COVID-19 pandemic.
LPA-39-24-00014-P exempt	Customer Benefit Contribution Charge	To clarify the application of the CBC Charge to DG systems.
LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
MENTAL HEALTH, OFFICE OF			
OMH-04-24-00006-RP 01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-RP 01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-RP 01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-15-24-00002-P 04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P 04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
MENTAL HEALTH, OFFICE OF			
OMH-40-24-00011-P	10/02/25	Relating to the personalized recovery oriented services (PROS).	To align such program with the State Plan Amendment.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-42-24-00010-P	10/16/25	ATV - Safety Courses and Safety Certificates	Establish All-Terrain Vehicle (ATV) information,safety education and training programs, and issuance of ATV safety certificates.
MTV-42-24-00012-P	10/16/25	Limited Use Motorcycle Dealers	To align the regulations with statute
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00001-P	07/31/25	Pathway to Employment	To update the pathway to employment regulations as NY becomes an employment first state.
PDD-31-24-00014-P	07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system.
PDD-45-24-00001-P	11/06/25	Emergency Preparedness Plan	To ensure providers are prepared for emergency situations
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-44-24-00002-P	exempt	Rates for the Sale of Power and Energy	To align rates and costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-17-24-00010-RP	04/24/25	Operating Rules and Procedures	To provide the operating rules and procedures for the Commission on Prosecutorial Conduct
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas meter for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition’s petition	To consider the Connect New York Coalition’s petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission’s Electric Safety Standards	To consider revisions to the Commission’s Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison’s low income program to include Medicaid recipients	Whether to expand Con Edison’s low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspirity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water’s service	To determine if approving the DPS Staff’s recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation’s Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its “Energy Savings Program” to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission’s Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-04-23-00009-P exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-21-23-00006-P exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-25-23-00006-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation outreach and education plans
*PSC-25-23-00009-P exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00009-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00012-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
PSC-46-23-00004-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-46-23-00009-P exempt	Pole attachment charges and waiver of newspaper publication	To revise Con Edison's tariffed charges for pole attachments and to waive newspaper publication of the new rates
PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects
PSC-48-23-00006-P exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-51-23-00004-P exempt	Proposed revisions related to the Integrated Energy Data Resource platform	To ensure consistency between utility tariffs and the Commission's orders regarding the Integrated Energy Data Resource
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00015-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-03-24-00008-P exempt	Pole attachment charges	To provide pole attachment services at just and reasonable rates
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-06-24-00006-P exempt	Electric metering equipment	To consider use of metering equipment and ensure that consumer bills will be based on accurate measurements of electric usage
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-08-24-00006-P exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-09-24-00010-P exempt	Establishment of annual headroom reporting date	To consider the timing for reporting information on existing electric system limitations and available capacity
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-12-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00002-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00004-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-12-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00005-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-13-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00014-P exempt	Petition for waiver of the requirements in Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-15-24-00004-P exempt	Baseline period modification for the commercial managed charging EAM for program year 2024	To consider a modified peak avoidance baseline and baseline enrollment period and a shortened enrollment baseline growth period
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00007-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-18-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-18-24-00010-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-18-24-00014-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility	To determine whether a lightened regulatory regime for Bear Ridge is consistent with the PSL
PSC-18-24-00015-P exempt	The prohibition on service to low-income customers by ESCOs	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs
PSC-18-24-00016-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-19-24-00003-P exempt	Gas metering equipment	To consider use of volume corrector and ensure that consumer bills are based on accurate measurements of gas usage
PSC-20-24-00003-P exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00005-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00006-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00007-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-21-24-00008-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-21-24-00009-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00010-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-21-24-00011-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00014-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-22-24-00008-P exempt	Petition for rehearing, reconsideration, and clarification of provisions in the DLM Order related to performance payments	To clarify the directives of the DLM Order as to National Grid's obligation to make performance payments to certain customers
PSC-23-24-00003-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider eligibility for a combined heat and power generation facility to receive Value Stack compensation
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-25-24-00007-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00007-P exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-27-24-00002-P	07/03/25	Technical amendments and additions to state regulations.	To ensure the safe and adequate operation of pipelines in New York State.
PSC-27-24-00003-P	exempt	Net Metering Rules.	To consider the proper treatment of banked remote net metering credits.
PSC-27-24-00006-P	exempt	Deferral of costs associated with the development of UTEN.	To determine the appropriate funding for the development of proposed UTEN pilot projects.
PSC-27-24-00007-P	exempt	Electric Reliability Performance Metrics.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-27-24-00008-P	exempt	Area code overlay.	To ensure performance in accordance with applicable telecommunications laws, regulations and standards, and the public interest.
PSC-27-24-00009-P	exempt	Proposed transfer of the Company's assets to the Purchaser, an increase in rates, and request for rate setting exemption.	To determine whether transfer of the Company's assets and rate setting exemption are in the public interest.
PSC-28-24-00022-P	exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-28-24-00023-P	exempt	Deferral of costs associated with the development of UTEN.	To determine the appropriate funding for the development of proposed UTEN pilot projects.
PSC-29-24-00004-P	exempt	Acquisition of the remaining stocks of Avangrid Inc.	To determine whether to authorize the acquisition of all the outstanding shares of Avangrid.
PSC-29-24-00005-P	exempt	Proposal to modify O&R's EV MRP.	To avoid disruptions to EV charging infrastructure deployment in the O&R territory.
PSC-30-24-00002-P	exempt	Petition for a special permit exemption and extension.	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026.
PSC-30-24-00005-P	exempt	Automated meter reading technology.	To consider and review reasonableness of proposal and cost recovery.
PSC-30-24-00006-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-30-24-00008-P	exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals.
PSC-31-24-00010-P	exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-24-00011-P	exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements.
PSC-31-24-00012-P	exempt	Proposal to modify the Auto- and Term- DLM program procurement mechanism.	To consider alternative, utility-specific procurement methodologies to increase participation in the DLM program.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-31-24-00013-P exempt	Transfer in ownership of battery energy storage system company.	To determine if the transfer is in the public interest.
PSC-31-24-00015-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates.	To determine the ratemaking treatment for Corning's incremental interest costs since base rates were last set by the Commission.
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment.	To ensure that consumer bills are based on accurate measurements of gas usage.
PSC-32-24-00031-P exempt	Recommendations regarding the timeline for the CGPP.	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates.
PSC-32-24-00034-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-32-24-00035-P exempt	The transfer of water assets from Woodbury to the Village and dissolution of the company.	To ensure the continued supply of water service to the ratepayers of the Woodbury Heights Estates Water Co., Inc.
PSC-32-24-00036-P exempt	Interconnection rules for distributed generation related to financial security for distribution upgrades.	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates.
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap.	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap.
PSC-32-24-00038-P exempt	Recommendations regarding the CGPP.	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates.
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment.	To establish provisions to ensure safe and reliable service for all customers.
PSC-33-24-00002-P exempt	Proposed transfer of water utility's capital stock.	To determine if the proposed transfer is in the public interest.
PSC-34-24-00003-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-34-24-00005-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-34-24-00006-P exempt	Waiver of 16 NYCRR Sections 85-2.3(c), 86.3(a)(2), 86.3(b), and 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line.
PSC-34-24-00007-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility.	To determine whether a lightened regulatory regime is consistent with the Public Service Law.
PSC-34-24-00008-P exempt	Proposed transfer of real property and system assets.	To consider whether the terms of the transfer are in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-24-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-34-24-00010-P exempt	NYSRC reliability rules and measurements.	To consider revisions to various rules and measurements of the NYSRC used to support safe and reliable electric service.
PSC-34-24-00011-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-35-24-00002-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-35-24-00003-P exempt	Extension of the deadline to enter into a lease agreement and to change the disbursement amount.	To determine whether to extend the deadline to enter into a lease and to change the disbursement amount.
PSC-35-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-35-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-36-24-00001-EP 09/04/25	Proposed settlement agreement on reinstating a low-income broadband program.	To ensure the continuation of a low-income broadband program in Charter Communication, Inc's service territory.
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge.	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest.
PSC-36-24-00003-P exempt	Proposed major rate increase in National Grid's annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-36-24-00004-P exempt	Proposed major rate increase in National Grid's annual gas revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-36-24-00005-P exempt	Clean Energy Standard administration.	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2025.
PSC-36-24-00006-P exempt	Proposal to modify the time limit established in the Make Ready Order.	To consider an extended deadline so that NYPA may continue to use its unspent budget and build electric vehicle chargers.
PSC-36-24-00007-P exempt	Petition to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-24-00008-P exempt	Waiver request of 16 NYCRR § 86.3(b)(2); 86.4(b); 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-37-24-00001-P exempt	Proposed transfer of water company assets.	To determine if transfer of the Company's assets is in the public interest.
PSC-37-24-00003-P exempt	Increased funding for energy efficiency programs.	To determine whether increased funding for energy efficiency programs is in the public interest.
PSC-38-24-00002-P exempt	Financing for a merchant owner and operator of a wind-powered generating facility.	To determine whether the requested financing is consistent with the Public Service Law.
PSC-38-24-00003-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-38-24-00004-P exempt	Residential and retail energy storage programs.	To consider the outline of program goals and implementation strategies for the residential and retail energy storage programs.
PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-39-24-00001-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-39-24-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-39-24-00004-P exempt	Issuance of securities and other forms of indebtedness secured by the Companies' recovery property.	To provide reimbursement of appropriately incurred storm recovery costs and associated financing costs.
PSC-40-24-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024.	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards.
PSC-40-24-00004-P exempt	To incorporate upgraded voltages and modify language related to correcting power factor issues and reconnection charges.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-40-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-40-24-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-40-24-00007-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-40-24-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-40-24-00009-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-40-24-00010-P exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery.	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-41-24-00022-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-24-00023-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-41-24-00024-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-41-24-00025-P exempt	Notice of intent to submeter electricity and waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-41-24-00026-P exempt	A process for considering specific meter socket adapter devices.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-42-24-00003-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-42-24-00004-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-42-24-00005-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-42-24-00006-P exempt	Proposed major rate increase in electric delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-42-24-00007-P exempt	Proposed major rate increase in gas delivery revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-42-24-00008-P exempt	Proposed plan to extend a low-income broadband program and establish a \$5M low-income promotional fund.	To ensure the continuation of a low-income broadband program in Altice USA's New York footprint.
PSC-42-24-00009-P exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators.	To establish provisions to ensure safe and reliable service for all customers.
PSC-42-24-00011-P exempt	Major rate increase in annual gas deliver revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-43-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-43-24-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-43-24-00006-P exempt	Environmental Disclosure Information.	To consider changes to the requirement that utilities provide environmental disclosure information via hard copy with the bill.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-43-24-00007-P exempt	Tariff filing to add an individually negotiated service classification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-43-24-00008-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-43-24-00009-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-44-24-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-44-24-00005-P exempt	Petition for rehearing.	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities.
PSC-44-24-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-44-24-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-45-24-00003-P exempt	Recovery of certain expenses via a surcharge.	To determine if the costs related to the non-union management incentive compensation plan should be recovered in rates.
PSC-45-24-00004-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-45-24-00005-P exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
STATE, DEPARTMENT OF			
DOS-43-24-00013-P 10/23/25	Local government filing of local laws with the Department of State	To revise requirements and procedures related to local government filing of local laws with the Department of State
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-35-24-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period October 1, 2024 through December 31, 2024.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-38-24-00001-P 09/18/25	Technical amendments to State regulations updating the names of State agencies and replacing obsolete and stigmatizing terms.	To update State regulations by replacing obsolete and stigmatizing terms.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-39-24-00005-EP 09/25/25	Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)	These regulatory amendments set forth the federally-approved SUAs as of 10/01/2024.
TDA-44-24-00001-EP 10/30/25	See attached Addendum #1	See attached Addendum #2
TDA-45-24-00002-P 11/06/25	Good cause adjournment of fair hearings concerning the Supplemental Nutrition Assistance Program (SNAP)	See attached Addendum
TDA-45-24-00006-P 11/06/25	See Addendum #1	See Addendum #2
THRUWAY AUTHORITY, NEW YORK STATE			
THR-42-24-00001-P 10/16/25	Toll collection processes.	Provide patrons with a clear description of the tolling process and achieve compliance with the Toll By Mail Enhancement Act.
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE WET LAB

New York Psychiatric Institute
New York, New York County

Sealed bids for Project Nos. 46121-C, 46121-H, 46121-P, and 46121-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Wet Lab, 6th Floor, Building 4, New York Psychiatric Institute, 1051 Riverside Drive, New York (New York County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, November 20, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$124,000 for C, \$89,300 for H, \$38,800 for P, and \$61,800 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$4,000,000 and \$5,000,000 for C, between \$3,000,000 and \$4,000,000 for H, between \$500,000 and \$1,000,000 for P, and between \$1,000,000 and \$2,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

X Project commenced design before January 1, 2020. Not subject to provision.

___ Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 910 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on November 8, 2024, at New York Psychiatric Institute, 1051 Riverside Drive, New York, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Hannah Slifstein (212-459-8899) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE
AIR INTAKE PLUMBING/CONCRETE REPAIRS
Empire State Plaza
Albany, Albany County

Sealed bids for Project Nos. 47011-C, 47011-P, and 47011-E comprising separate contracts for Construction Work, Plumbing Work, and Electrical Work, , Empire State Plaza, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, November 20, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$39,300 for C, \$16,100 for P, and \$10,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C, between \$100,000 and \$250,000 for P, and between \$100,000 and \$250,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 238 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on November 7, 2024, at Empire State Plaza, Concourse Level Room 125, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Hiland Doolittle (518-935-8574) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Construction Trade, an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Plumbing Trade, and an overall goal of 8% for MWBE participation, 4% for Minority-Owned Business Enterprises ("MBE") participation and 4% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Electrical Trade. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of Health

Medicaid Buy-In Program for Working People with
Disabilities (MBI-WPD)

Demonstration Program and Career Pathways Training (CPT)
Program Amendment

In compliance with 42 CFR 431.408(a)(2)(ii), the New York State Department of Health (State or DOH) is pleased to announce that it will conduct two virtual public hearings, to provide an overview of the State's 1115 waiver Medicaid Buy-In Program for Working People with Disabilities (MBI-WPD) Demonstration Program and Career Pathways Training (CPT) Program Amendment request and to allow members of the public to provide comments.

This notice further serves to open the 30-day public comment period for the MBI-WPD Demonstration Program and CPT Program Amendment, which will close on December 6, 2024, during which the public will be afforded the opportunity to provide written comments on this amendment.

Medicaid Buy-in Program for Working People with Disabilities Demonstration Program:

Through this amendment, the State is seeking to implement a demonstration program that will become the States new MBI-WPD demonstration program to help more working individuals with disabilities qualify for Medicaid, with the goal of helping to ensure that these individuals are able to pursue employment opportunities without fear of losing or not qualifying for Medicaid coverage.

Under the State's current MBI-WPD program eligibility rules, the income limit is 250% of the Federal Poverty Level (FPL) and resource limits are \$31,175 for a household of one and \$42,312 for a household of two based on 2024 FPLs. (Resource limits change annually based on FPL changes). In determining Medicaid eligibility for the State's MBI-WPD program, all funds held in retirement funds or retirement accounts are disregarded. Income and resources of legally responsible relatives are included when determining MBI-WPD eligibility. The

following premiums are permitted: when an MBI-WPD program participant's income is at or above 150% of the FPL but does not exceed 250% of FPL, the premium is 3% of net earned income plus 7.5% of net unearned income (premiums are not currently collected). Individuals with net income below 150% of the FPL are not subject to a premium requirement. Current CMS guidance permits the premium to be a maximum of 7.5% of the MBI-WPD individual's income, when the income is less than 450% FPL. There is no enrollment cap currently for the State's MBI-WPD program, and current enrollment stands at approximately 12,500 individuals. The State's MBI-WPD program participants must meet a minimum age requirement of 16 years of age and must be less than 65 years of age.

The State is seeking approval from CMS through this Section 1115 waiver to implement state statutory changes creating a new MBI-WPD demonstration program. The State's new MBI-WPD demonstration program will cover both the Ticket to Work Basic Group (Social Security Act (SSA) § 1902(a)(10)(A)(ii)(XV)) and the Ticket to Work Medical Improvement Group (SSA § 1902(a)(10)(A)(ii)(XVI)), as it does currently. As described in New York's State Plan for the current MBI-WPD program, the States new MBI-WPD demonstration program will use the income methodologies of the Supplemental Security Income (SSI) program, disregard all funds held in retirement funds or retirement accounts and continue use of other more liberal methods of treating resources under New York's State Plan, as previously approved by CMS pursuant to Social Security Act (SSA) § 1902(r)(2). Additionally, the State's new MBI-WPD demonstration program requests an exception to the deeming of income and resources of legally responsible relatives.

Following are the MBI-WPD demonstration program eligibility requirements the State seeks:

- (i) An income limit of 2,250% of the FPL;
- (ii) A resource limit of \$300,000;
- (iii) A disregard of all funds held in retirement funds or retirement accounts and continued use of other more liberal methods of treating resources under New York's State Plan, as previously approved by CMS pursuant to SSA § 1902(r)(2) for the State's current MBI-WPD program;
- (iv) Income and resources of legally responsible relatives are deemed unavailable to the MBI-WPD applicant/recipient;
- (v) An income-based premium structure based on FPL, including a cap of the MBI-WPD premium not to exceed 8.5% of the MBI-WPD individual's income, as outlined in the chart below;
- (vi) A program enrollment cap of 30,000; and
- (vii) Elimination of the age 65 limit.

For the Ticket to Work Medical Improvement Group, the State will continue to use the statutory definition of "employed" (earning at least the federally required minimum wage and working at least 40 hours per month).

The State requests the following premium structure:

Income*	Monthly Premium
Less than 250% FPL	N/A
250% FPL or more but less than 300% FPL	the lesser of: \$347 or 4% of monthly income

300% FPL or more but less than 400% FPL	the lesser of: \$518 or 6% of monthly income
400% FPL or more but less than 500% FPL	the lesser of: \$779 or 8.5% of monthly income
500% FPL or more but less than or equal to 2,250% FPL	the lesser of: \$1,033 or 8.5% of monthly income

*SSI-related budgeting is used to determine net monthly income.

The State's current MBI-WPD program enrollees will be redetermined under the new rules at renewal so that current enrollees benefit from the enhanced eligibility rules. New York will maintain its State Plan authority for its current MBI-WPD State Plan Amendment (SPA) groups. Once the new demonstration program is implemented, all individuals (current and new) will be enrolled utilizing the new 1115 demonstration program and will not remain, or be enrolled in, the SPA groups.

Career Pathways Training Program Amendment:

With this amendment, the State is also requesting a change to the Special Terms and Conditions (STC) language governing the maximum number of allowable days for backfill payments in the Career Pathways Training (CPT) Program. The State is requesting an increase from the current limit of two days per week to up to five days per week. A draft of the proposed amendment request is available for review at: http://www.health.ny.gov/health_care/medicaid/redesign/med_waiver_1115/docs/mbi-wpd_cpt_draft_amend_request.pdf

The DOH will host two virtual public hearings during which the public may provide oral comments. Any updates related to the public hearings will be sent via the MRT Listserv.

The two virtual public hearings will be held as follows:

1. First Public Hearing

a. Monday, November 25, 2024, 1:00 PM – 3:00 PM

b. Pre-registration is required for anyone wishing to provide oral comment using this link: <https://meetny.webex.com/weblink/register/r961f79713b6d560937c5926e215bca3c>

c. Individuals who wish to provide comment will need to register with an "SP" in front of their name (ex: SP Jane Doe) and must email 1115waivers@health.ny.gov no later than Friday, November 22, 2024, at 4pm to confirm registration.

d. Individuals will speak in the order of registration. We kindly request that all comments be limited to five minutes per presenter to ensure that all public comments may be heard.

2. Second Public Hearing

a. Wednesday, December 4, 2024, 1:00 PM – 3:00 PM

b. Pre-registration is required for anyone wishing to provide oral comments using this link: <https://meetny.webex.com/weblink/register/r2d3f7856499905fddb46e47dee8027bc>

c. Individuals who wish to provide comment will need to register with an "SP" in front of their name (ex: SP Jane Doe) and must email 1115waivers@health.ny.gov no later than Tuesday, December 3, 2024, at 4pm to confirm registration.

d. Individuals will speak in the order of registration. We kindly request that all comments be limited to five minutes per presenter to ensure that all public comments may be heard.

American Sign Language (ASL) interpretation will be available, and the WebEx platform includes a closed captioning feature.

For individuals with limited online access or who require special accommodation to access paper copies, please call (518) 473-0868.

Prior to finalizing the proposed MBI-WPD Demonstration Program and CPT Program amendment application, the DOH will consider all written and verbal comments received. These comments will be summarized in the final submitted version. The DOH will post a transcript of the public hearings on the following website:

https://www.health.ny.gov/health_care/medicaid/redesign/medicaid_waiver_1115.htm.

Please direct all questions to 1115waivers@health.ny.gov.

Written comments will be accepted by email at:

1115waivers@health.ny.gov (please include "Medicaid Buy-In Program for Working People with Disabilities (MBI-WPD) Demonstration Program and Career Pathways Training (CPT) Program Amendment" in the subject line) or by mail at: Department of Health, Office of Health Insurance Programs, Waiver Management Unit, 99 Washington Ave., 8th Fl., Suite 826, Albany, NY 12210

All written comments must be postmarked or emailed by December 6, 2024.

PUBLIC NOTICE

Department of Health

Medicaid Buy-In Program for Working People with Disabilities (MBI-WPD)

Demonstration Program and Career Pathways Training (CPT) Program Amendment

In compliance with 42 CFR 431.408(a)(1), the New York State Department of Health (State or DOH) is pleased to announce that it will conduct two virtual public hearings, to provide an overview of the State's 1115 waiver Medicaid Buy-In Program for Working People with Disabilities (MBI-WPD) Demonstration Program and Career Pathways Training (CPT) Program Amendment request and to allow members of the public to provide comments.

This notice further serves to open the 30-day public comment period for the MBI-WPD Demonstration Program and CPT Program Amendment, which will close on December 6, 2024, during which the public will be afforded the opportunity to provide written comments on this amendment.

The DOH will host two virtual public hearings during which the public may provide oral comments. Any updates related to the public hearings will be sent via the MRT Listserv.

The two virtual public hearings will be held as follows:

1. First Public Hearing

a. Monday, November 25, 2024, 1:00 PM – 3:00 PM

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c. Individuals who wish to provide comment will need to register with an "SP" in front of their name (ex: SP Jane Doe) and must email 1115waivers@health.ny.gov no later than Tuesday, December 3, 2024, at 4pm to confirm registration.

d. Individuals will speak in the order of registration. We kindly request that all comments be limited to five minutes per presenter to ensure that all public comments may be heard.

American Sign Language (ASL) interpretation will be available, and the WebEx platform includes a closed captioning feature.

Public comment may also be submitted in writing through December 6, 2024. Please see the end of this notice for details.

Summary and Objectives

Medicaid Buy-In Program for Working People with Disabilities (MBI-WPD) Demonstration Program:

Through this amendment, the State is seeking to implement a demonstration program that will become the State's new MBI-WPD demonstration program to help more working individuals with disabilities qualify for Medicaid, with the goal of helping to ensure that these

individuals are able to pursue employment opportunities without fear of losing or not qualifying for Medicaid coverage.

The State has an existing MBI-WPD program which was developed based on the Balanced Budget Act of 1997, which allows states to establish Medicaid Buy-In programs for working individuals with disabilities. Additionally, the Federal Ticket to Work and Work Incentives Improvement Act (TWWIIA) of 1999 expanded legislation to allow states to establish two new optional Medicaid eligibility groups. The State opted to establish both the Ticket to Work Basic Group (SSA § 1902(a)(10)(A)(ii)(XV)) and the Ticket to Work Medical Improvement Group (SSA § 1902(a)(10)(A)(ii)(XVI)). The goal of the MBI-WPD program is to allow working individuals with disabilities the opportunity to maintain financial independence through employment while retaining their Medicaid coverage, despite earnings that may result in income in excess of regular Medicaid limits.

The COVID-19 pandemic resulted in soaring unemployment rates for people with disabilities, rates that have not decreased post-pandemic as quickly in New York as they have across the nation: the national share of working people with disabilities reached a new high in 2022, while the share in New York continued to decline from pre-pandemic levels.¹ More specifically:

According to data from the U.S. Census Bureau's Current Population Survey, there were 827,200 people with disabilities between the ages of 16 and 64 living in New York in 2022, representing 6.7 percent of the working-age population. Nationally, about 7.9 percent of the working-age population has a disability. Between 2020 and 2022, the number of working-age people with disabilities grew 14.4 percent in New York and 10.9 percent nationally.

...[T]he national employment-to-population ratio for working-age people with a disability declined by 1.8 percentage points in 2020 to 29.1 percent. Since then, it has increased steadily to 34.7 percent in 2022, the highest rate on record dating back to 2009. In contrast, the ratio declined by only 0.5 percentage points in New York in 2020 and has continued to decline to 26.1 percent in 2022. New York's ratio was 8.6 percentage points lower than the nation's in 2022, the largest difference recorded in the past 13 years.

Unemployment rates for people with disabilities similarly show slower recovery in New York than the nation. ...[I]n 2019, the unemployment rate for working-age people with a disability was 8.0 percent nationally and 8.8 percent in New York. Unemployment rates for people with disabilities soared in 2020, reaching 13.4 nationally and 13.9 percent in New York. The national unemployment rate for people with a disability decreased by 5.2 percentage points between 2020 and 2022, dropping to 8.2 percent.

In New York, however, the unemployment rate continued to increase in 2021 before declining to 11.9 percent in 2022, a rate 3.7 percentage points above the national average. The unemployment rate for New Yorkers with a disability was 7.6 percentage points higher than for those who do not have a disability in 2022, a disparity that is also greater than the 4.7 percentage point gap nationwide.²

Additionally, for working people with disabilities or those with disabilities seeking employment, Medicaid coverage is often pivotal to maintaining independence since private insurance, such as employer-sponsored insurance, typically does not cover all of the services and supports needed to live and work independently in the community.³ Medicaid is the primary payer of long term services and supports (LTSS), which older adults and individuals with disabilities are often in need of as a result of physical, cognitive or behavioral health conditions.⁴ LTSS encompass a comprehensive group of health, health-related and social services for individuals who due to advanced age, disability, chronic illness, cognitive impairment or other conditions need ongoing assistance caring for themselves.⁵ With Medicaid's coverage of fundamental health services and LTSS, such as case management, transportation, specialty medical equipment and home and community based services – including personal care assistant services and home modifications - millions of older adults and individuals with disabilities receive the support they need to help them live in their homes and communities with more independence.⁶ Without Medicaid coverage, the median annual out-of-pocket cost of a home health aide is estimated at more than \$61,000 per year.⁷ Expanding the

opportunity for Medicaid coverage to more working people with disabilities, and those who want to work but need critical health care services to do so, by modifying eligibility criteria such as increasing the Medicaid income and resource levels for MBI-WPD enrollees, deeming income and resources of legally responsible relatives as unavailable and including those working past the age of 64 helps confront the likelihood that working people with disabilities will incur expenses in order to live in the community and also helps them try to build personal savings to confront future expenses that may not be covered by Medicaid or other insurance.⁸ Improving access to the State's MBI-WPD program by modifying income and asset limits and removing the age restriction can also help promote employment opportunities and reduce barriers to employment that individuals with disabilities all too often face.⁹ Individuals with disabilities want and deserve the ability to work, including past the age of 64, and the opportunity to advance professionally, and accrue savings for home purchases, retirement and other needs without fear or risk of losing critical access to health care services and supports.¹⁰

Therefore, the State is seeking to implement a new MBI-WPD demonstration program that will establish enhanced eligibility rules, giving more working New Yorkers with disabilities the opportunity to find and maintain employment while obtaining critical services needed to live and work independently in the community.

The State's current MBI-WPD program enrollees will be redetermined under the new rules at renewal so that current enrollees benefit from the 1115 demonstration program's enhanced eligibility. New York will maintain its State Plan authority for its current MBI-WPD State Plan Amendment (SPA) groups. Once the new demonstration program is implemented, all individuals (current and new) will be enrolled utilizing the new 1115 demonstration program and will not remain, or be enrolled in, the SPA groups.

Career Pathways Training Program Amendment:

With this amendment, the State is also requesting a change to language in Special Terms and Conditions (STC) 12.6.d concerning the number of days per week that the State may use CPT funding to pay employers for backfill costs for CPT program participants who are absent from work while fulfilling training requirements. Current STC language allows for no more than two days per week:

12.6. Allowable Use of CPT Funds. The state has authority for CPT expenditures within the limits specified in STC 12.7 for implementation of the CPT initiative. The CPT funds may only be used for the following:

d) Backfill for participants in the Health System Career Advancement Pipeline. To avoid reduced access to care when a participant is in training during participant working hours and recognizing the absence requires a temporary or covering worker to perform duties, the state may use funds to pay the health system employer to backfill the participant. Backfill costs must not exceed the following rates and no more than 2 days per week for participants in the following programs:

- i. \$175 per day for licensed practical nurse, associate registered nurse, credentialed alcohol and substance abuse counselor, certified pharmacy technician, respiratory therapist, certified medical assistant, community health worker, and patient care manager/coordinator.
- ii. \$259 per day for nurse practitioners, physician's assistants, Master of Social Work, and licensed mental health counselor.
- iii. \$300 per day for Registered Nurse to Bachelor of Science in Nursing.

With implementation of the CPT program in progress, it has come to light that the two-day limit is not sufficient to cover absences required by the more intensive programs associated with certain titles under the program. Some academic and training programs have more rigid schedules that will require participants to be absent from work for up to five days per week for certain portions of their educational program. This could have a negative impact on access to care in cases where providers are unable to absorb the cost of extended absences. The intent of the CPT program is to expand access and improve quality of services. To address this issue, the State is seeking to amend the STC language to allow for backfill payments to employers for up to five days per week to allow for these more intensive educational programs. Five days will be the maximum allowable number of days

for backfill payments. The full five days will not be required for all thirteen professional titles authorized under the CPT program.

Due to the varying backfill needs across different programs, the current approved funding is sufficient to cover the additional days requested and no further adjustments to the STCs or funding amounts will be necessary to implement this change.

Eligibility, Benefits and Cost Sharing Requirements

Medicaid Buy-in Program for Working People with Disabilities Demonstration Program:

Under the State’s current MBI-WPD eligibility rules, the income limit is 250% of the Federal Poverty Level (FPL) and resource limits are \$31,175 for a household of one and \$42,312 for a household of two based on 2024 FPLs. (Resource limits change annually based on FPL changes). In determining Medicaid eligibility for the State’s MBI-WPD program, all funds held in retirement funds or retirement accounts are disregarded. Income and resources of legally responsible relatives are included when determining MBI-WPD eligibility. The following premiums are permitted: when an MBI-WPD program participant’s income is at or above 150% of the FPL but does not exceed 250% of FPL, the premium is 3% of net earned income plus 7.5% of net unearned income (premiums are not currently collected). Individuals with net income below 150% of the FPL are not subject to a premium requirement. Current CMS guidance permits the premium to be a maximum of 7.5% of the MBI-WPD individual’s income, when the income is less than 450% FPL. There is no enrollment cap currently for the State’s MBI-WPD program, and current enrollment stands at approximately 12,500 individuals. The State’s MBI-WPD program participants must meet a minimum age requirement of 16 years of age and must be less than 65 years of age.

The State is seeking approval from CMS through this Section 1115 waiver to implement state statutory changes creating a new MBI-WPD demonstration program.

For the Ticket to Work Medical Improvement Group (SSA § 1902(a)(10)(A)(ii)(XVI), the State will continue to use the statutory definition of “employed” (earning at least the federally required minimum wage and working at least 40 hours per month).

Following are the MBI-WPD demonstration program eligibility requirements the State seeks (with corresponding authority requiring Section 1115 waiver or current approved State Plan disregard noted, if applicable):

- Establish an MBI-WPD program income standard of 2,250% of the Federal Poverty Level (FPL);
- Establish an MBI-WPD program resource standard of \$300,000;
- Disregard all funds held in retirement funds or retirement accounts and continued use of other more liberal methods of treating resources under New York’s State Plan, as previously approved by CMS pursuant to SSA § 1902(r)(2) for New York’s current MBI-WPD program:
- Income and resources of legally responsible relatives will be deemed unavailable to the MBI-WPD applicant/recipient. This would waive the SSI-related budgeting methodology requirement that the income and resources of legally responsible relatives be deemed available to a Medicaid applicant. SSA § 1612 (b)(4)(A)-(C); SSA § 1613; SSA § 1902(a)(10)(A)(ii)(XV),(XVI), SSA § 1902(r)(2);
- Implementation of a new MBI-WPD premium structure, as outlined in the chart below. For incomes less than 400% FPL, the proposed premium structure does not exceed 6% of the individual’s income;
- A cap of the MBI-WPD premium, not to exceed 8.5% of the MBI-WPD individual’s income, for those with income of 400% to 450% FPL. The Ticket to Work and Work Incentives Improvement Act of 1999 (TWWIIA) provides that the premium the individual must pay when income is 450% FPL or less must not exceed 7.5% of the individual’s income. SSA § 1916 (g)(1)(B);
- An MBI-WPD demonstration program enrollment cap of 30,000. Enrollment caps require CMS permission, and this enrollment cap would be applicable to the State’s new MBI-WPD demonstration program. SSA § 1902(a)(8); and
- Elimination of the age 65 limit (i.e., there will be no upper age limit imposed for MBI-WPD individuals). The Federal TWWIIA stat-

ute limits participation to those under the age of 65. SSA § 1902(a)(10)(A)(ii)(XV)-(XVI).

The State requests the following premium structure:

Income*	Monthly Premium
Less than 250% FPL	N/A
250% FPL or more but less than 300% FPL	the lesser of: \$347 or 4% of monthly income
300% FPL or more but less than 400% FPL	the lesser of: \$518 or 6% of monthly income
400% FPL or more but less than 500% FPL	the lesser of: \$779 or 8.5% of monthly income
500% FPL or more but less than or equal to 2,250% FPL	the lesser of: \$1,033 or 8.5% of monthly income

*SSI-related budgeting is used to determine net monthly income.

Benefits provided under this waiver amendment request will not change from those already provided under the State’s Medicaid program.

The following chart shows the impact of the proposed MBI-WPD demonstration program on the State’s current Ticket to Work Basic Group and Ticket to Work Medical Improvement Group participants:

Requirement	Current Requirement	Proposed Requirement
Income Limit	250% of FPL	2,250% of FPL
Resource Limit	2024 Resource Limits: • \$31,175 (household of one) • \$42,312 (household of two)	\$300,000
Retirement Funds Other Liberal Resource Treatment	Disregard all funds held in retirement funds or retirement accounts; more liberal treatment of other resources under New York’s State Plan pursuant to SSA § 1902(r)(2)	(No change)
Legally Responsible Relative	Income and resources are counted	Criteria waived; income and resources not counted
Premiums	Applies when income is between 150% - 250% FPL; Premiums are 3% of net earned income plus 7.5% of unearned income	Applies when income is greater than or equal to 250% FPL; 4-tier structure depending on income
Enrollment Cap	No limit on the number of eligible participants	Limit of 30,000 participants in the program
Age Limit	Recipients must be at least 16 years old, but less than 65 years old	Recipients must be at least 16 years; upper age limit removed

The income, resource, legally responsible relative and age limit changes proposed through this waiver amendment would be beneficial to program enrollees, as each of these changes is either more generous or remains unchanged compared to current requirements. The premium structure is new, as is imposition of an enrollment cap.

The proposed enrollment cap of 30,000 participants would permit an MBI-WPD program size in New York of more than twice the current enrollment. Capping enrollment will ensure there are sufficient funds to provide the critical health and support services many individuals with disabilities need to live and work independently in the community. The State’s current Ticket to Work Basic Group and Ticket to Work Medical Improvement Group participants will be redetermined under new 1115 demonstration rules and eligible individuals will be included in the 30,000-enrollment cap count.

Career Pathways Training Program Amendment:

There are no additional eligibility, benefit or cost-sharing changes associated with the CPT program adjustment in this amendment.

Enrollment and Fiscal Projections

Medicaid Buy-in Program for Working People with Disabilities Demonstration Program:

The addition of the MBI-WPD demonstration program to the State’s 1115 waiver is estimated to result in an additional enrollment of approximately 2,195 members annually. This number reflects individuals who are net-new to Medicaid and not currently receiving services, and who do not meet the current criteria for the MBI-WPD program which has an income limit of 250% of FPL, members between ages 16-65, and members exceeding the 2024 resource limits of \$31,175 for a household of one and \$42,312 for a household of two. These new members may have income of greater than 250% of FPL and up to 2,250% of FPL, a resource standard of \$300,000, and may be older than 65 with the elimination of the age 65 limit. Current average annual 1115 enrollment is estimated to be 4.8 million.

This amendment is expected to increase the average annual demonstration cost of \$67.3 billion by \$57 million for the group described above.

More detailed enrollment and cost breakdowns by demonstration year are included in the tables below.

1115 Waiver Amendment Projected Enrollment

Proposal	DY24	DY25	DY26	DY27	DY28
Projected Enrollment	4,709,605	4,723,377	4,735,030	4,746,899	4,758,993
Enrollment-Medicaid Buy-In	-	-	549	2,195	2,195
Total Projected Enrollment:	4,709,605	4,723,377	4,735,579	4,749,094	4,761,188

1115 Waiver Amendment Estimated Funding Schedule (\$ in Millions)

Proposal	DY24	DY25	DY26	DY27	DY28	Total
Estimated Cost	\$69,132	\$61,593	\$64,997	\$68,601	\$72,416	\$336,739
Estimated Cost-Medicaid Buy-In	-	-	\$30	\$125	\$131	\$286
Total Estimated Cost:	\$69,132	\$61,593	\$65,027	\$68,726	\$72,546	\$72,546

Career Pathways Training Program Amendment:

There is no change to projected enrollment or overall waiver cost associated with the adjustment to the CPT program.

Evaluation and Hypotheses

The State will evaluate this waiver amendment in alignment with all CMS requirements. The State will amend its existing Evaluation Design to evaluate the hypothesis identified below and will include the methodology, measures and data sources that will be used to assess the impact of the amendment. This Evaluation Design will be incorporated into the current approved Evaluation Design. Additionally, the State will work with CMS to ensure that 1115 monitoring reports required by the STCs for the State’s 1115 Demonstration are updated to incorporate monitoring and reporting for this amendment, as necessary and appropriate.

Medicaid Buy-in Program for Working People with Disabilities Demonstration Program:

Demonstration Evaluation and Hypothesis

Goal: Expand coverage to eligible New Yorkers

Hypothesis: More individuals in the targeted populations will be enrolled in Medicaid

Research Question:	Example Measure (Not Final):	Population:	Data Sources:	Analytic Methods:
Was there an increase in the percentage of working individuals with disabilities, including those over age 65, enrolled in the New York State Medicaid program?	Enrollment	Working individuals with disabilities enrolled in the MBI-WPD program.	Administrative data	Descriptive Statistics

Goal: Improve Access to Health Care for Medicaid Members

Hypothesis: Improved access to appropriate care setting

Research Question:	Example Measure (Not Final):	Population:	Data Sources:	Analytic Methods:
Is there a reduced rate of Emergency Department visits, especially for high-risk populations (persons with physical, intellectual and developmental disabilities)?	Emergency Department visits; Emergency Department visits for Behavioral Health conditions	Working individuals with disabilities enrolled in the MBI-WPD program	Administrative data	Descriptive Statistics; Interrupted time series

Career Pathways Training Program Amendment:

Research Question	Measure	Population	Data Source	Analytic Methods
Hypothesis: The amendment will advance health equity.				
Increased workforce adequacy and diversity	Individuals trained, placed, and who receive loan repayment or Career Pathways Training program	Participants in the loan repayment or Career Pathways Training program	Administrative data	Trend over time; descriptive statistics; Interrupted time series

Waiver and Expenditure Authorities

Medicaid Buy-in Program for Working People with Disabilities Demonstration Program:

The State’s new MBI-WPD demonstration program will result in additional expenditures for healthcare related costs for the target population.

Waiver Authority: In addition to the waiver authorities already granted in the 1115 waiver, the State is requesting the following waiver authority necessary to implement the new MBI-WPD demonstration program:

#	Waiver Authority	Waived
	Authority	

1	Disregard all funds held in retirement funds or retirement accounts and continued use of other more liberal methods of treating resources under New York’s State Plan, as previously approved by CMS pursuant to SSA § 1902(r)(2) for the State’s current MBI-WPD program.	SSA § 1902(r)(2)
2	Deem income and resources of legally responsible relatives unavailable to the MBI-WPD applicant/recipient.	SSA § 1612 (b)(4)(A)-(C) SSA § 1613 SSA § 1902(a)(10)(A)(ii)(XV), (XVI) SSA § 1902(r)(2)
3	Impose a premium of 8.5% of monthly income for enrollees with income of between 400-450% FPL.	SSA § 1916 (g)(1)(B)
4	Implement an MBI-WPD demonstration program enrollment cap of 30,000 enrollees.	SSA § 1902(a)(8)
5	Waive the age limit of 65 years of age.	SSA § 1902(a)(10)(A)(ii)(XV), (XVI)

Medicaid Buy-In Program for Working People with Disabilities (MBI-WPD)

Expenditures to allow federal financial participation for the creation of an MBI-WPD demonstration program comprised of the Ticket to Work Basic Group (SSA § 1902(a)(10)(A)(ii)(XV)) and the Ticket to Work Medical Improvement Group (SSA § 1902(a)(10)(A)(ii)(XVI)) that establishes:

- (i) An income limit of 2,250% of the FPL;
- (ii) A resource limit of \$300,000;
- (iii) A disregard of all funds held in retirement funds or retirement accounts and continued use of other more liberal methods of treating resources under New York’s State Plan, as previously approved by CMS for the State’s current MBI-WPD program;
- (iv) Income and resources of legally responsible relatives are deemed unavailable to the MBI-WPD applicant/recipient;
- (v) An income-based premium structure based on FPL, including a cap of the MBI-WPD premium not to exceed 8.5% of the MBI-WPD individual’s income for those with income of between 400-450% FPL;
- (vi) A program enrollment cap of 30,000; and
- (vii) Elimination of the age 65 limit.

The State has concluded that the following remaining components of the proposed MBI-WPD Demonstration Program do not require a waiver of authority because they are permitted in accordance with federal statute at § 1902(a)(10)(A)(ii)(XV)-(XVI) and corresponding CMS TWWIA guidance but provides them here for clarity:

(i) Establish both the Ticket to Work Basic Group (SSA § 1902(a)(10)(A)(ii)(XV)) and the Ticket to Work Medical Improvement Group (SSA § 1902(a)(10)(A)(ii)(XVI));

(ii) Set resource and income limits as the State determines to establish, and as are specified above in Eligibility, Benefits and Cost Sharing Requirements;

(iii) Establish a premium structure for the MBI-WPD Demonstration Program as specified above in Eligibility, Benefits and Cost Sharing Requirements for:

(a) Income between 250-400% of the FPL that does not exceed 6% of monthly income;

(b) Income between 500-2,250% of the FPL that does not exceed 8.5% of monthly income.

Expenditure Authority:

	Expenditure Authority
Program	Authority

Career Pathways Training Program Amendment:

There are no changes necessary to waiver or expenditure authorities to implement the proposed adjustment to the CPT program.

Submission and Review of Public Comments

A draft of the proposed amendment request is available for review at: http://www.health.ny.gov/health_care/medicaid/redesign/med_waiver_1115/docs/mbi-wpd_cpt_draft_amend_request.pdf

For individuals with limited online access or who require special accommodation to access paper copies, please call (518) 473-0868.

Prior to finalizing the proposed MBI-WPD Demonstration Program and CPT Program amendment application, the DOH will consider all written and verbal comments received. These comments will be summarized in the final submitted version. The DOH will post a transcript of the public hearings on the following website:

https://www.health.ny.gov/health_care/medicaid/redesign/medicaid_waiver_1115.htm.

Please direct all questions to 1115waivers@health.ny.gov.

Written comments will be accepted by email at: 1115waivers@health.ny.gov (please include “Medicaid Buy-In Program for Working People with Disabilities (MBI-WPD) Demonstration Program and Career Pathways Training (CPT) Program Amendment” in the subject line) or by mail at: Department of Health, Office of Health Insurance Programs, Waiver Management Unit, 99 Washington Ave., 8th Fl., Suite 826, Albany, NY 12210

All written comments must be postmarked or emailed by December 6, 2024.

¹ Office of the New York State Comptroller, Employment Recovery Is Slow for New Yorkers with Disabilities, April 2023. Available at: <https://www.osc.ny.gov/reports/employment-recovery-slow-new-yorkers-disabilities>

² Id.

³ MaryBeth Musumeci, Molly O’Malley Watts, Meghana Ammula and Alice Burns, Medicaid Financial Eligibility Pathways Based on Old Age or Disability in 2022: Findings from a 50-State Survey, July 11, 2022. Available at: Medicaid Financial Eligibility in Pathways Based on Old Age or Disability in 2022: Findings from a 50-State Survey - Appendix - 9965 | KFF https://www.kff.org/report-section/medicaid-financial-eligibility-in-pathways-based-on-old-age-or-disability-in-2022-findings-from-a-50-state-survey-appendix/#endnote_link_558973-7

⁴ Bipartisan Policy Center, Next Steps: Improving the Medicaid Buy-in for Workers with Disabilities, December 2022. Available at:

https://bipartisanpolicy.org/download/?file=/wp-content/uploads/2022/12/BPC_Health-MBI-Report_RV4.pdf

⁵ Id.

⁶ Id.

⁷ Priya Chidambaram and Alice Burns, 10 Things About Long-Term Services and Supports (LTSS), September 15, 2022. Available at: 10 Things About Long-Term Services and Supports (LTSS) | KFF <https://www.kff.org/medicaid/issue-brief/10-things-about-long-term-services-and-supports-ltss/>

⁸ MaryBeth Musumeci, Molly O’Malley Watts, Meghana Ammula and Alice Burns, Medicaid Financial Eligibility Pathways Based on Old Age or Disability in 2022: Findings from a 50-State Survey, July 11, 2022. Available at: Medicaid Financial Eligibility in Pathways Based on Old Age or Disability in 2022: Findings from a 50-State Survey - Appendix - 9965 | KFF https://www.kff.org/report-section/medicaid-financial-eligibility-in-pathways-based-on-old-age-or-disability-in-2022-findings-from-a-50-state-survey-appendix/#endnote_link_558973-7

⁹ Bipartisan Policy Center, Next Steps: Improving the Medicaid Buy-in for Workers with Disabilities, December 2022. Available at: https://bipartisanpolicy.org/download/?file=/wp-content/uploads/2022/12/BPC_Health-MBI-Report_RV4.pdf

¹⁰ Id.

PUBLIC NOTICE

Department of State
Program Change

STATEWIDE — Pursuant to 15 CFR part 923, the New York State Department of State (DOS) hereby gives notice that the National Oceanic and Atmospheric Administration’s Office for Coastal Management (OCM) concurred on October 16, 2024, on the incorporation of the amendment to the Village of Croton-on-Hudson Local Waterfront Revitalization Program (LWRP) into New York State’s Coastal Management Program as a Program Change. As of October 16, 2024, the enforceable policies identified in the Table of Approved Changes below shall be applicable in reviewing federal actions pursuant to the federal consistency requirements of the Coastal Zone Management Act (CZMA) and its implementing regulations found at 15 CFR part 930. DOS requested OCM’s concurrence on this action on July 17, 2024, in a previous notice in the New York State Register, which further described the content of the action.

The Village of Croton-on-Hudson LWRP was prepared in partnership with DOS and in accordance with the New York State Waterfront Revitalization of Coastal Areas and Inland Waterways Act and the New York State Coastal Management Program. The LWRP is a long-term management program for the waterfront resources of the Village along the Hudson and Croton Rivers and is based on the policies of the New York State Coastal Management Program. The Village of Croton-on-Hudson LWRP provides a detailed inventory and analysis of natural, historic, and cultural resources in the Waterfront Revitalization Area in the Village; describes existing land and water uses, harbor management, and important economic activities; presents issues and opportunities for future development; proposes projects that will implement the goals of the LWRP; and contains enforceable polices to be used for CZMA consistency review purposes.

Pursuant to the New York State Coastal Management Program and Article 42 of the New York State Executive Law, the Village of Croton-on-Hudson LWRP was adopted by resolution by the Village of Croton-on-Hudson Board of Trustees on August 14, 2023 and approved by the New York State Secretary of State on March 26, 2024.

OCM’s concurrence includes the following list of changes and qualifications:

Table of Approved Changes to the New York Coastal Management Program (NY-2024-1)

Legal citation	Title of policy, section, or other descriptor	Is the change new, revised, or deleted	Date effective in state	Enforceable policy	Enforceable mechanism citation
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Not applicable	Village of Croton-on-Hudson, New York Local Waterfront Revitalization Program (LWRP) Amendment	Revised	3/26/2024	Yes (Section III only)	Executive Law, Article 42
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Qualifications

As with previous approval of NY CMP LWRPs, the enforceable provisions of Section III are only the stated policies and sub-policies. The enforceable policies do not include the explanatory text that accompanies each policy. While the explanatory text may be advisory as to how activities can show consistency with the LWRP policies, the State may not use the explanatory text as a basis for issuing an objection under its CZMA authority. Please also note that for the review of federal actions pursuant to the CZMA, the requirements of the statute and implementing regulations at 15 CFR part 930 are controlling over any conflicting interpretation of the discussion of the CZMA federal consistency requirements within the Village of Croton-on-Hudson LWRP.

As a standard qualification applying to all program changes, states may not incorporate enforceable policies by reference. If an approved enforceable policy refers to another statute, regulation, policy, standard, guidance, or other such requirement or document, the referenced policy must be submitted to and approved by the Office for Coastal Management as an enforceable policy in order to be applied under the federal consistency review provisions of the CZMA. No referenced policy may be applied for CZMA federal consistency review purposes unless that policy has been separately reviewed and approved as an enforceable policy by the Office for Coastal Management.

The Village of Croton-on-Hudson Local Waterfront Revitalization Program is available at: Village of Croton-on-Hudson Local Waterfront Revitalization Program | Department of State (ny.gov), the website of the New York State Department of State. If you have any questions, please contact Lisa Vasilakos, DOS Office of Planning, Development & Community Infrastructure, at Lisa.Vasilakos@dos.ny.gov.

PUBLIC NOTICE

Department of State
F-2024-0416

Date of Issuance – November 6, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0416, The City of North Tonawanda is proposing to install a new 6’6” x 78’ floating dock and ramp with EZ Dock floating kayak launch and nine (9) 3” diameter and two (2) 8.5” diameter dock piles. Located at 987 Sweeney Street, City of North Tonawanda, Niagara County along the northern side of the Erie Canal in Mayor’s Park.

The stated purpose of the proposed action is to install a floating kayak launch and fishing pier in Mayor’s Park for the public to use for kayak launches and fishing.

The applicant’s consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/11/f-2024-0416.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department

of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or December 6, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0481

Date of Issuance – November 6, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0481, James Sheehan is proposing to install 50 linear feet of steel sheet pile bulkhead and 73 cubic yards of riprap and loose stone fill along the shoreline of a rocky peninsula at 21131 County Route 57 in the Town of Lyme, Jefferson County on Lake Ontario.

The stated purpose of the proposed action is “to secure a 150 ton barge for year-round dock storage. Bulkhead will also provide stable loading/unloading platform for the barge equipment.”

The applicant’s consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/11/f-2024-0481.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or December 6, 2024.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0690 (DA)

Date of Issuance – November 6, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Department of Housing and Urban Development has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant’s consistency determination and accompanying supporting information and data are available for inspection at the New York State

Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

The proposal involves an application by the New York City Housing Authority (NYCHA) to the U.S. Department of Housing and Urban Development (HUD) for the disposition of public housing property as authorized under Section 18 of the U.S. Housing Act of 1937 as amended and implementing regulations at 24 C.F.R. Part 970 (Section 18), and the Rental Assistance Demonstration (RAD) program. Approval of the Proposed Actions would facilitate NYCHA’s Permanent Affordability Commitment Together (PACT) program and the rehabilitation and preservation of existing public housing as long-term project-based Section 8 assisted housing. Such disposition and conversion to Section 8 under PACT methodologies (Section 18, and RAD) would allow Bay View PACT LLC (MDG Design and Construction, Wavecrest Management Team, and Infinite Horizons), to finance, rehabilitate, operate, manage and provide social services to residents at the existing public housing property known as Bay View Houses, located in the Seaview section of Brooklyn, New York City. The Developer would address hazardous materials conditions at the Site and also plans to submit a Historic Preservation Certification Application to the New York State Historic Preservation Office (SHPO) to seek listing on the State and National Registers of Historic Places. If a historic designation is approved, the Developer will apply to the Federal Historic Rehabilitation Tax Credit Program and the rehabilitation of the Project Site will be subject to the Secretary of the Interior’s Standards for Rehabilitation.

The applicant’s consistency determination and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/11/f-2024-0690da.pdf>

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 from the date of publication of this notice, or December 6, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0695 (DA)

Date of Issuance – November 6, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The Buffalo Municipal Housing Authority (BMHA) the Responsible Entity for the U.S. Department of Housing and Urban Development (HUD), has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency’s consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0695(DA), Marine Drive JV LLC is seeking financing from BMHA and HUD to demolish the existing Marine Drive Apartments consisting of seven (7) 12-story buildings and a parking lot and constructing new multifamily apartments with parking garages on 9.73-acres located at 205 Marine Drive in an urban mixed-use area of Buffalo, New York, Erie County, 150 feet from the Buffalo River.

The stated purpose of the proposed action is to transform this portion of the city’s waterfront in accordance with the Planned Unit Development document, to enhance vibrancy and inclusivity of the

neighborhood and to provide cohesion between the project and the surrounding Canalside, Waterfront and Downtown neighborhoods.

The agency’s consistency determination and supporting information are available for review at:

[https://dos.ny.gov/system/files/documents/2024/11/f-2024-0695\(da\).pdf](https://dos.ny.gov/system/files/documents/2024/11/f-2024-0695(da).pdf) or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or December 6, 2024.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0401 Matter of PLAN Architectural Studio, P.C., 250 South Avenue, Suite 100, Rochester, NY 14604, for a variance concerning safety requirements, including automatic sprinkler systems. Involved is a new building, known as the FLCC Muller Field Station, located at 6455 County Road 36, Town of Canadice, County of Ontario, State of New York.

2024-0443 Matter of Labella Associates, D.P.C., 300 State Street, Suite 201, Rochester, NY 14614, for a variance concerning safety requirements, including allowable building area. Involved is an existing building, known as the Clyde-Savannah Jr. - Sr. High School, located at 215 Glasgow Street, Village of Clyde, County of Wayne, State of New York.

2024-0542 Matter of Kathleen S. Blake and Bryan P. Mailloux, 5988 Price Road, Livonia, NY 14487, for a variance concerning safety requirements, including required water supply. Involved is a new single- family dwelling, located at 5988 Price Road, Town of Livonia, County of Livingston, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0455 In the Matter of Charles Julacka of Tlyon Management Fund LLC, P.O. Box 367, Bronxville, NY, for a variance concerning life safety issues for fire proofing for existing basement stairs, exist

requirements and required cellar ceiling fire proofing under Chapter 61-B of the Consolidated Laws of New York, the Multiple Residence Law for a 4 story 12 dwelling unit apartment building located at 602 Union Street, City of Schenectady, County of Schenectady, State of New York.

2024-0532 In the Matter of Peter Mitchell, 655 Brunswick Road, Troy, NY, for a variance concerning life safety issues for fire proofing for existing basement stairs, exist requirements and required cellar ceiling fire proofing under Chapter 61-B of the Consolidated Laws of New York, the Multiple Residence Law for a 3 story 5 dwelling unit apartment building located at 609 McClellan Street, City of Schenectady, County of Schenectady, State of New York.

2024-0533 In the Matter of Nicholas Davidson, 131 Crane Street, Scotia NY, for a variance concerning life safety issues for fire proofing for existing basement stairs, exist requirements and required cellar ceiling fire proofing under Chapter 61-B of the Consolidated Laws of New York, the Multiple Residence Law for a 3 story 4 dwelling unit apartment building located at 811 Union Street, City of Schenectady, County of Schenectady, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0522 In the Matter of Dagher Engineering, PLLC, Elias Dagher, 29 Broadway, New York, NY 10006, for a variance concerning safety requirements, including underground penetrations. Involved is a 17 story building located at 14 Le Count Place, City of New Rochelle, County of Westchester, State of New York.

2024-0523 In the Matter of Robert L. Stevens Jr., 463 Little Britain Road, Newburgh, NY 12550, for a variance concerning safety requirements, including Tread width and headroom. Involved is a one family dwelling located in the Town of Newburgh, County of Orange, State of New York.

2024-0524 In the Matter of Rodger Braley Architect, Rodger Braley, 50 Platts Hill Road, Newtown, CT 06470, for a variance concerning safety requirements, including sprinkler system. Involved is a one family dwelling located at 16 Quickway, Village of Kiryas Joel, County of Orange, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0528 Matter of Lester Katz Architecture PLLC, Lester Katz, 671 Ibsen Street, Woodmere, NY 11598, for a variance concerning safety requirements, including flood construction requirements. Involved is an existing dwelling located at 33 Park Circle, Town of Hempstead, County of Nassau, State of New York.

2024-0530 Matter of Sang Lee, 123 Manor Street, Plainview, NY 11803, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling lo-

cated at 123 Manor Street, Town of Oyster Bay, County of Nassau, State of New York.

2024-0531 Matter of Geraldine Abbey-Mensah, 4 Pony Circle, Roslyn Heights, NY 11577, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 4 Pony Circle, Village of North Hills, County of Nassau, State of New York.

COURT NOTICES

AMENDMENT OF RULE Court of Appeals

At a session of the Court,
held at Court of Appeals
Hall in the City of Albany,
on the 15th day of October,
2024.

HON. ROWAN D. WILSON, Chief
Judge presiding

In the Matter
of
The Amendment of the Rules of the Court
of Appeals
for the Admission of Attorneys and
Counselors at Law (22 NYCRR Part
520).

Pursuant to section 53 of the Judiciary Law, it is hereby
ORDERED that Part 520 of the Rules of the Court of Appeals for
the Admission of Attorneys and Counselors at Law (22 NYCRR Part
520) is amended, effective November 6, 2024, or as soon thereafter as
section 52 of the Judiciary Law is complied with, by adding the
underlined material to section 520.4(a)(2), to read as follows:

Section 520.4 Study of law in law office

(a) General. An applicant may qualify to take the New York State
bar examination by submitting to the New York State Board of Law
Examiners satisfactory proof that:

(2) the applicant successfully completed the prescribed require-
ments of the first year of full-time study in a first degree in law
program at an approved law school as defined in section 520.3(b) of
this Part, whether attending full-time or part-time, earning a minimum
of 28 credit hours (the threshold period), *which study must comply
with the distance education restrictions in section 520.3(c) of this
Part;*

AMENDMENT OF RULE Administrative Board of the Courts

Pursuant to article VI, § 28(c) of the New York State Constitution
and section 211 of the Judiciary Law, upon consultation with the
Administrative Board of the Courts, and with the approval of the Court
of Appeals of the State of New York, I hereby amend, effective

January 1, 2025, section 36.2(d)(2) of the Rules of the Chief Judge,
by adding the underlined material and removing the bracketed mate-
rial, to read as follows:

Section 36.2 Appointments

(d) Limitations on appointments based upon compensation.

(2) If a person has been awarded more than an aggregate of
[\$100,000] \$125,000 in compensation by all courts during any
calendar year, the person shall not be eligible for compensated ap-
pointments by any court during the next calendar year.

