
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on February 2, 2025
- the 45-day period expires on January 18, 2025
- the 30-day period expires on January 3, 2025

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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dos.ny.gov/state-register



The New York State Register (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The *New York State Register* is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

 printed on recycled paper

NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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NYS Department of State
One Commerce Plaza
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Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Civil Service

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-49-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Audit and Control, by increasing the number of positions of Assistant Counsel from 19 to 20.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-49-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Office of Indigent Legal Services," by increasing the number of Special Assistant from 21 to 24.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously

printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-49-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Education Department, by adding thereto the positions of Director Equal Opportunity and Program Manager.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-49-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Civil Service, by adding thereto the position of Equal Opportunity Specialist 2 (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-49-24-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Corrections and Community Supervision under the subheading "State Board of Parole," by increasing the number of positions of Associate Counsel from 1 to 6.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-49-24-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading “Division of Housing and Community Renewal,” by adding thereto the position of Assistant Program Manager.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-49-24-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading “Division of Alcoholic Beverage Control,” by adding thereto the position of Associate Counsel.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-49-24-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading “State Board of Elections,” by increasing the number of positions of Administrative Assistant from 15 to 16, Assistant Program Manager from 2 to 3, Program Manager from 2 to 3 and Training Associate from 8 to 15.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification**I.D. No.** CVS-49-24-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.**Statutory authority:** Civil Service Law, section 6(1)**Subject:** Jurisdictional Classification.**Purpose:** To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Labor under the subheading "State Insurance Fund," by increasing the number of positions Special Assistant from 11 to 16.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification**I.D. No.** CVS-49-24-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.**Statutory authority:** Civil Service Law, section 6(1)**Subject:** Jurisdictional Classification.**Purpose:** To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Westchester County under the subheading "Department of Consumer Protection," by adding thereto the positions of Deputy Director of Consumer Protection (1) (HELP Program), Secretary to Director of Consumer Protection (1)(s) (HELP Program) and Staff Assistant (Weights and Measures)(s) (HELP Program); and in the Westchester County under the subheading "Department of Social Services," by adding thereto the positions of Director of Operations (Commissioner's Office – DSS) (1) and Director – Office of Housing Counsel (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-24-00004-P, Issue of January 3, 2024.

**State Commission of
Correction**

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jail Staffing Requirements**I.D. No.** CMC-49-24-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 7013.2(i), 7013.4(c)(2)(i), 7013.5(c)(2), 7022.2(a)(17), 7040.7(b), 7041.1, 7041.2; repeal of sections 7041.3, 7041.4; addition of new sections 7003.7(c) and 7041.3 to Title 9 NYCRR.

Statutory authority: Correction Law, section 45(6) and (15)**Subject:** Jail staffing requirements.

Purpose: To provide county governments and the City of New York an increased role and flexibility in determining officer staffing levels.

Text of proposed rule: A new subdivision (c) of section 7003.7 of Title 9 is added to read as follows:

(c) *A written record pertaining to each incarcerated individual transported to or from the facility shall be maintained in a manner consistent with the requirements of subdivisions (j), (k), (l) and (m) of section 7003.3 of this Part, and shall provide:*

- (1) *the name of the incarcerated individual(s) transported;*
- (2) *the name, rank/title, and badge number or other assigned identifier of every staff member conducting the transportation;*
- (3) *the intended destination;*
- (4) *the date and time of departure; and*
- (5) *the date and time of return.*

Subdivision (i) of section 7013.2 of Title 9 is amended to read as follows:

(i) [Staffing substantial noncompliance shall mean a condition whereby the actual daily staffing pattern, averaged weekly for at least a four-week period, is below the number of staff necessary to perform the required functions and tasks on a 24-hour basis, exclusive of the full coverage factor, as determined by the commission pursuant to section 7041.2 of this Chapter] *Required post complement shall have the same meaning as set forth in section 7041.1 of this Title.*

Subparagraph (i) of paragraph (2) of subdivision (c) of section 7013.4 of Title 9 is amended to read as follows:

- (i) [staffing requirements] *the required post complement;*

Paragraph (2) of subdivision (c) of section 7013.5 of Title 9 is amended to read as follows:

(2) the facility is in substantial noncompliance with [commission staffing requirements] *the required post complement*; or

Paragraph (17) of subdivision (a) of section 7022.2 of Title 9 is amended to read as follows:

(17) personnel *deficiencies*/group actions;

Paragraph (3) of subdivision (b) of section 7040.7 of Title 9 is amended to read as follows:

(3) the facility's ability to maintain the required post complement, as that term is defined in section 7041.1 of this Title, to provide required programs and services and to comply with other rules and regulations of this Title which are related to facility capacity.

Section 7041.1 of Title 9 is amended to read as follows:

Section 7041.1 Policy and definitions.

(a) Each local correctional facility shall employ that number of persons necessary to provide care, custody and control for all [prisoners] *incarcerated individuals* and to perform all other necessary facility functions. In no case shall the number of such persons *able and present during a regularly scheduled shift* be less than the [minimum facility staffing requirement] *required post complement* as determined by the State Commission of Correction in accordance with the provisions of this Part.

(b) As used in this Part, the term [minimum facility staffing requirement] shall mean the number of persons necessary to provide care, custody and control for all prisoners and to perform all other necessary facility functions] *required post complement shall mean the number of able staff necessary to perform facility functions during each shift regularly scheduled within a 24-hour period.*

Section 7041.2 of Title 9 is amended to read as follows:

Section 7041.2 Facility functions and formulation of [daily staffing needs] *required post complement*

(a) The State Commission of Correction shall, in determining the [minimum facility staffing requirement] *required post complement* for each local correctional facility, ascertain the functions to be performed by facility staff including, but not limited to:

- (1) general facility administration and management;
- (2) control room operation;
- (3) general housing area supervision;
- (4) special housing area supervision;
- (5) medical services;
- (6) visitation;
- (7) correspondence;
- (8) exercise;
- (9) facility maintenance;
- (10) library;
- (11) commissary;
- (12) religious services;
- (13) [prisoner] *incarcerated individual* transportation; and
- (14) any other facility program or service.

(b) The State Commission of Correction shall, in determining the [minimum facility staffing requirement] *required post complement* for each local correctional facility, consider the following factors, among others:

- (1) the physical plant of the facility;
- (2) the maximum [prisoner] *facility capacity* [of such facility] established pursuant to Part 7040 of this [Sub]Title; and
- (3) any other factors including those unique to a particular facility.

(c) The State Commission of Correction shall, upon compliance with subdivisions (a) and (b) of this section, determine the [number of man hours necessary to perform each facility function during each shift regularly scheduled within a 24-hour period] *required post complement*. Upon making such determination, the State Commission of Correction shall determine the total number of persons necessary to perform such functions during each such shift. *The determination shall additionally identify any posts or functions that may be left unstaffed due to unpopulated housing areas or other specified criteria.*

Sections 7041.3 and 7041.4 of Title 9 are repealed.

A new section 7041.3 of Title 9 is added to read as follows:

Section 7041.3 Facility shift roster

(a) *Each facility shall maintain, for every regularly scheduled shift, a roster of every staff assigned to perform facility functions. Such rosters shall be maintained in a centralized location, with the population count records required by section 7003.5 of the Title, and shall provide, for every individual staff assigned:*

- (1) name;
- (2) rank/title;
- (3) badge number or other assigned identifier; and
- (4) assigned post(s).

(b) *Immediately following the completion of each total population count required by section 7003.5 of this Title, the highest-ranking facility official present shall ensure that the facility shift roster is complete and accurate, that each assigned staff has reported and is present, and shall verify such review by affixing, in writing upon the roster, the official's signature and the date and time of the review.*

(c) *Should the number of available staff fall below the required post complement, for any period of time during a regularly scheduled shift, the highest-ranking facility official present shall make a record of the facts and circumstances of the deficiency on the facility shift roster.*

(d) *Any posts or functions left unstaffed due to unpopulated housing areas or other specified criteria, as permitted by the required post complement pursuant to subdivision (c) of section 7041.2 of this Part, shall be recorded on the facility shift roster during the review required by subdivision (b) of this section.*

Text of proposed rule and any required statements and analyses may be obtained from: Deborah Slack-Bean, Associate Attorney, New York State Commission of Correction, Alfred E. Smith State Office Building, 80 S. Swan Street, 12th Floor, Albany, New York 12210, (518) 485-2346, email: Deborah.Slack-Bean@scoc.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

The New York State Commission of Correction ("Commission") seeks to add a new subdivision (c) of section 7003.7, amend subdivision (i) of section 7013.2, amend subparagraph (i) of paragraph (2) of subdivision (c) of section 7013.4, amend paragraph (2) of subdivision (c) of section 7013.5, amend paragraph (17) of subdivision (a) of section 7022.2, amend paragraph (3) of subdivision (b) of section 7040.7, amend sections 7041.1 and 7041.2, repeal section 7041.3 and 7041.4, and add a new section 7041.3 of Title 9 NYCRR.

1. Statutory authority:

Subdivision (6) of section 45 of the Correction Law authorizes the Commission to promulgate rules and regulations establishing minimum standards for the care, custody, correction, treatment, supervision, discipline, and other correctional programs for all persons confined in the local correctional facilities of New York State. Subdivision (15) of section 45 of the Correction Law allows the Commission to adopt, amend or rescind such rules and regulations as may be necessary or convenient to the performance of its functions, powers and duties.

2. Legislative objectives:

By vesting the Commission with this rulemaking and oversight authority, the Legislature intended the Commission to enact regulations that establish minimum facility staffing requirements in local facilities.

3. Needs and benefits:

The safe, stable and humane operation of any correctional facility is dependent on a sufficient complement of correction officers and other security staff to provide for the care, custody and control of the incarcerated population and to perform all other necessary facility functions. Due to the need for 24-hour a day operation, jails are among the most staff-intensive endeavors faced by county governments.

Historically, Commission regulations have required the Commission to determine the number of staff necessary to perform facility functions during each regularly scheduled shift, and thereafter calculate the total number of staff the county would need to employ to continuously sustain operations for the entire facility. Recently, with incarcerated population reductions attributable to bail reform and Raise the Age legislation, numerous local jails have been able to shutter multiple housing units within the facility, eliminating the need for staff assigned to such units, and reducing the overall numbers of required staff.

Recognizing that individual counties are in a better position to regularly assess the total number of employed staff necessary to sustain jail operations, the proposed rulemaking amends the Commission's regulations to provide that authority to county officials. It is anticipated the proposed changes would provide increased flexibility in determining officer staffing levels in jails.

The Commission will retain the function of determining the number of staff necessary to perform facility functions during each shift regularly scheduled within a 24-hour period. So that the Commission may verify that all required posts and functions are continuously staffed, the proposed rulemaking requires that local correctional facilities maintain a facility shift roster and log of all incarcerated individual transportation.

4. Costs:

a. Costs to regulated parties for the implementation of and continuing compliance with the rule: None. As set forth above, the proposed rulemaking is anticipated to result in increased flexibility in determining officer staffing levels in jails.

b. Costs to the agency, the State and local governments for the implementation and continuation of the rule: None. The regulation does not apply to State agencies or governmental bodies. As set forth above in subdivision (a), there are no additional costs to local governments.

c. This statement detailing the projected costs of the rule is based upon the Commission's oversight and experience relative to the operation, function and staffing of a local correctional facility.

5. Local government mandates:

Each jail would be required to maintain a facility shift roster and log of all incarcerated individual transportation.

6. Paperwork:

As set forth above, each jail would be required to maintain a facility shift roster and log of all incarcerated individual transportation. Based on the Commission's experience, such records are already maintained in most, if not all, local correctional facilities.

7. Duplication:

The rule does not duplicate any existing State or Federal requirement.

8. Alternatives:

The alternative, maintaining the current regulations for the determination of appropriate jail staffing levels, was dismissed by the Commission due to the agency's belief that the counties are in a better position to assess the total number of employed staff necessary to continuously sustain jail operations, and that the proposed rulemaking is anticipated to increase flexibility in determining officer staffing levels in jails to allow counties to maintain an optimal complement of jail staff.

9. Federal standards:

There are no applicable minimum standards of the federal government.

10. Compliance schedule:

Each local correctional facility is expected to be able to achieve compliance with the proposed rule immediately once effective, which shall occur upon publication of a Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not required pursuant to subdivision three of section 202-b of the State Administrative Procedure Act because the rule does not impose an adverse economic impact on small businesses or local governments. The proposed rule seeks only to provide county governments and the City of New York an increased role and flexibility in determining the total number of correction officers necessary to sufficiently staff local correctional facilities. Accordingly, it will not have an adverse impact on small businesses or local governments, nor impose any substantial reporting, recordkeeping, or other compliance requirements on small businesses or local governments.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not required pursuant to subdivision four of section 202-bb of the State Administrative Procedure Act because the rule does not impose an adverse impact on rural areas. The proposed rule seeks only to provide county governments and the City of New York an increased role and flexibility in determining the total number of correction officers necessary to sufficiently staff local correctional facilities. Accordingly, it will not impose an adverse economic impact on rural areas, nor impose any substantial recordkeeping, reporting, or other compliance requirements on private or public entities in rural areas.

Job Impact Statement

A job impact statement is not required pursuant to subdivision two of section 201-a of the State Administrative Procedure Act because the rule will not have a substantial adverse impact on jobs and employment opportunities, as apparent from its nature and purpose. The proposed rule seeks only to provide county governments and the City of New York an increased role and flexibility in determining the total number of correction officers necessary to sufficiently staff local correctional facilities. As such, there will be no substantial impact on jobs and employment opportunities.

Statutory authority: Environmental Conservation Law, sections 3-0301 and 11-0535

Subject: Listing process, jurisdiction determination and permit procedures pertaining to endangered and threatened species.

Purpose: To repromulgate previous amendments made in 2010 and 2021 in accordance with court decision requiring public hearing.

Substance of final rule: The original Text, as published in the Notice of Proposed Rule Making, remains valid and does not need to be amended.

Final rule as compared with last published rule: Nonsubstantial changes were made in section 182.1.

Text of rule and any required statements and analyses may be obtained from: Dan Rosenblatt, Department of Environmental Conservation, 625 Broadway, Albany, NY 12233-4753, (518) 402-8884, email: daniel.rosenblatt@dec.ny.gov

Additional matter required by statute: Pursuant to the State Environmental Quality Review Act, Environmental Assessment Forms assessing this action and a statement of no significant adverse impacts on the environment is on file with the Department.

Revised Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The original Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement, as published in the Notice of Proposed Rule Making, remain valid and do not need to be amended.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

This rule was published in the May 1, 2024, edition of the State Register, announcing the commencement of a public comment period extending from May 1 out to July 16, with 2 virtual public hearings held on July 9 at 1pm and 6pm. In addition, DEC received three requests for more information on the proposal, resulting in staff meetings with representatives from Audubon New York, New York Farm Bureau, and Adirondack Council to discuss the regulatory proposal and answer any questions these groups had on the proposal.

A total of 15 written sets of comments and two verbal comments at the public hearings were received. Of the 17 commenters, 2 did not respond to the content of the proposal at all. All 15 remaining comments were generally supportive of the proposal. Of these, 12 were supportive, without expressing suggestions for improvement or concerns regarding the proposal. Support was expressed for: Net Conservation Benefit as a criteria for permit issuance; Providing an exemption for man-made structures, but not including sites used as hibernacula for bats; Creating the experimental population process and to provide clarity and guidance concerning procedures, application requirements and standards for incidental take permits consistent with relevant court decisions in New York State. Some of these included comments not germane to the current rulemaking such as suggesting that the wolverine be listed as an endangered species. There were 3 sets of comments received that expressed support, with suggested changes or concerns about specific language in the proposal. The concerns raised in these 3 sets of comments are addressed below.

Experimental Population comments:

One verbal comment and two written comments raised some concerns regarding the language used to define experimental populations and their protections.

Comment: Experimental populations may result in a reduced level of protection for these species.

Response: It is important to note that the exemption from incidental take only applies within the experimental population area designated by the Department. Since this area cannot overlap with the current distribution of the species, no currently occupied habitat of a listed species can be included within an experimental population area designation. All occupied habitats at the time of an experimental population designation would continue to be protected and would not be altered as a result of an experimental population designation for that species.

Comment: Include restoration in the definition of experimental population to make clear that DEC has the ability to classify a population of a species that is being restored (as opposed to recovered) as experimental.

Response: While neither restoration or recovery are defined within this statute, the DEC believes the term recovery accurately covers the intent of the Department. Experimental populations are intended to be a tool that can be used to address recovery criteria in a species management plan or otherwise recover a species back to being a self-sustaining member of the New York landscape.

Comment: The incidental take exemption should be deleted or amended

Department of Environmental Conservation

NOTICE OF ADOPTION

Listing Process, Jurisdiction Determination and Permit Procedures Pertaining to Endangered and Threatened Species

I.D. No. ENV-18-24-00024-A

Filing No. 1000

Filing Date: 2024-11-19

Effective Date: 2024-12-04

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Repeal of Part 182; addition of new Part 182 to Title 6 NYCRR.

to allow the take of members of an experimental population only as part of official activities related to the experimental introduction.

Response: The incidental take exemption does not allow for the purposeful take of animals in an experimental population. Members of an experimental population are still protected as listed species and will continue to have the protections afforded protected wildlife. As such, individual animals could not be taken without a permit or as otherwise authorized by law.

Comment: The proposed revisions will decrease the level of protection listed species will receive within an experimental population area when species are designated as experimental populations.

Response: This is an accurate statement and aligns with the intended use of the experimental population tool. Once an experimental population is established, changes in landuse or other activities within the experimental population area that may incidentally impact the experimental population would not be required to obtain permits, individual animals are still protected and may not be purposefully killed, handled or taken from the wild without a permit from the DEC. Additionally, the use of experimental populations is at the discretion of the DEC, and is not intended to be used unless the proposed project will advance the recovery of the species in New York State. Any natural colonization of new areas outside of the experimental population area by listed species will also still be subject to full protection under the regulations.

Comment: A permit exemption for incidental takings within experimental population areas is inappropriate and contradicts the Department's outlined intent to aid in the recovery of the species. By not requiring ITPs in these areas, experimental populations will be placed at greater risk and could reduce the populations of species where each individual represents the difference between success and failure.

Response: The DEC can only use the experimental population designation process when it concludes that an experimental population is likely to be successful at the release location. Specifically, under the criteria for designation of experimental populations, the DEC must conclude that enough suitable habitat, in terms of quantity, quality, and existing protected status, exists in the geographic area to be designated such that the likelihood of successful establishment is reasonably assured. This assessment takes into account the incidental take exemption.

Comment: Section 182.13(a)(6) notes that permits are not required for the incidental take of members of a population. Based on this language, it is unclear if an activity, project or development that would result in the entire loss of an experimental population would trigger the need for an ITP. DEC should clarify and outline the limits of this exemption.

Response: The exemption to incidental take would apply in the case outlined above. The intent of the experimental population tool is to allow DEC to establish new populations beyond the current geographic distribution of the species. The incidental take exemption allows the DEC to take this action when it believes that the release location meets the criteria for successful introduction without the protections afforded for incidental take. In the commenter's scenario, this would imply that the lands that were in protected status were not sufficient for the perpetuation of the species. DEC would have the option of relocating animals from an experimental population if the success of the population was in doubt.

Comment: The incidental take exemption is much too broad and is at odds with the purpose of establishing an experimental population, which is the introduction of members of an endangered or threatened species into a discrete geographic area to aid in the recovery of the species within New York. Allowing the uncontrolled take of members of an experimental population undermines the very recovery goal of establishing such a population in an experimental population area. Accordingly, this exemption should be deleted or amended to allow the take of members of an experimental population only as part of official activities related to the experimental introduction.

Response: The incidental take exemption does not mean that there will be uncontrolled take of members of experimental populations. Individual animals are still protected wildlife and cannot be intentionally taken without a permit to do so.

Permit Exemption Comments (unrelated to Experimental Populations):

Comment: As described in section 182.13(a)(3), five years is an appropriate threshold but should not be lengthened to erode the purpose of exemptions to ITPs within agricultural contexts.

Response: DEC agrees with this comment.

Listed Species Comments:

Two comments raised concern about specific species listed (or not listed) in the regulations. As this rule is merely a repromulgation of previously submitted and approved rules, changing species on the list was not part of this action. However, one of the concerns that was raised is addressed below.

Comment: The little brown bat (*Myotis lucifugus*) is currently under federal review though it was listed as endangered by the International Union for Conservation of Nature (IUCN) in 2021, the northern long-

eared bat (*Myotis septentrionalis*) was federally listed as endangered in 2023, and the tricolored bat (*Perimyotis subflavus*) was proposed to be added to the endangered species list by the US Fish and Wildlife service in the September 14, 2022 issue of the Federal Register and is awaiting formal listing. The interim repromulgation of the 2010 regulations cannot result in the weakening of the legal protections, current or prospective, for these three species. With federal listing in place, New York is required to list the northern long-eared bat and we would urge listing the little brown bat and tricolored bat as both are likely to be listed federally in the near future due to both species rapid decline from white-nose syndrome (WNS).

Response: DEC is aware of the status of these species. For species listed under the Federal Endangered Species Act, DEC does not have to include them in the regulatory list of species in Section 182.5 for them to be protected. The definitions of endangered (Section 182.2(e)(2)) and threatened species (Section 182.2(z)(2)), and reiterated in Section 182.5(a) and (b), clearly indicate that any species present in NY that is listed as threatened or endangered by the federal government meets the state definition of endangered or threatened. In addition, when a new federal listing occurs and DEC has data indicating the federally listed species occurs within New York State, we update our website to include the species on the list of species. Therefore, northern long-eared bats are currently protected under state law and regulation as endangered, and tri-colored bat would be as soon as it is federally listed.

Definition Comments:

One commenter provided several recommendations on various definitions.

Comment: The phrase "normal or traditional" should be deleted from the definition of essential behavior because the definition already specifies that such behaviors be essential to its survival and perpetuation making the phrase redundant.

Response: DEC respectfully disagrees and believes the terms "normal or traditional" help focus concern on those behaviors that are known to be important to the species.

Comment: The following sentence is recommended to be added to the end of the definition of the term extirpated: "Provided, however, a species shall not be considered extirpated if there have been one or more documented instances of the species being present in New York in a wild state within the last ten years."

Response: DEC respectfully disagrees. This sentence would contradict the existing definition which says that an animal is extirpated if it is "no longer exhibiting patterns of use traditional for that species in New York." The presence of a single animal is not consistent with patterns of traditional use of extant species, as those patterns of use require populations to be present, not just an individual.

Comment: The following underlined language should be added to § 182.6(b): "The department may, at its discretion, prepare and adopt a restoration plan for any extirpated species or for any species that is occasionally present in a wild state but which has not established a breeding population in the State. A restoration plan will include current biological information on the species, a discussion of its historical status in New York, an analysis of past, present, and future threats and habitat conditions, response to management, and steps necessary for reestablishment of the species in the State. Uncertainty as to the specific genetic composition of the species that historically inhabited the State shall not preclude the department from preparing a restoration plan for that species based on the best available scientific and genetic information."

Response: DEC respectfully disagrees. The first underlined section is not necessary as all listed animals currently qualify as either extant or extirpated without adopting the language suggested by the commenter. Therefore, there is no utility to making this edit. The second underlined section is also not necessary. All listing decisions and management actions are already guided by the best available scientific information available, whether that be genetic information or otherwise.

Department of Financial Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Minimum Standards for the Form, Content and Sale of Health Insurance, Including Standards of Full and Fair Disclosure

I.D. No. DFS-49-24-00014-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 52 (Regulation 62) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 301, 302; Insurance Law, sections 301, 308, 316, 1124, 3216, 3217, 3221, 4235, 4237, 4303 and 4305

Subject: Minimum Standards for the Form, Content and Sale of Health Insurance, Including Standards of Full and Fair Disclosure.

Purpose: To identify disparities in quality and utilization of care experienced by underrepresented populations.

Text of proposed rule: Subdivision (b) of section 52.51 is amended as follows:

(b) An insurer shall not include questions regarding the past or present health of any person in an application for comprehensive health insurance pursuant to Insurance Law sections 3221(q)(1) and 4305(k)(1). Questions on an application for accident and health insurance, other than comprehensive health insurance, regarding the past or present health of any person phrased with reference to specific diseases or general health shall be asked to the best of the applicant's knowledge and belief. Questions phrased as to factual information, such as doctor visits or hospital confinements, need not be so qualified.

A new section 52.52 is added as follows:

§ 52.52 Demographic information to promote health equity.

(a) An insurer shall request information regarding an insured's and a covered dependent's race, ethnicity, preferred language, sexual orientation, and gender identity or expression for all insureds and dependents covered under a comprehensive health insurance policy, provided that:

(1) an insurer shall request and collect such demographic information via a separate and supplemental questionnaire: (i) after an applicant has completed an application for a comprehensive health insurance policy; and (ii) with respect to insureds and dependents already covered under a policy for whom the insurer does not have such information, at the time of the next policy renewal that is at least 90 days after the effective date of this section;

(2) an insured's or covered dependent's response shall be optional;

(3) an insurer shall not use the demographic information received in a manner that would constitute unfair or unlawful discrimination under the laws of this State, including, but not limited to, Insurance Law sections 2606 and 2607; and

(4) an insurer's use, distribution, or sale of the demographic information shall be consistent with applicable Federal and State statutes and regulations, including 45 C.F.R. Part 160 and Subparts A and E of Part 164 of 45 C.F.R.¹, Insurance Law sections 3221(q)(1) and 4305(k)(1), and Part 420 of this Title, provided that:

(i) an insurer shall not sell to any third-party any demographic information received, including any information that has been de-identified; and

(ii) an insurer shall not share with any third-party, or allow any third party to collect on its behalf, any demographic information, including any information that has been de-identified, unless the third party agrees not to sell or share the information, except when required by law, and the third-party agrees to keep the information confidential.

(b) Limitations on the use of demographic information. No insurer shall use the demographic information received for:

(1) any underwriting determinations, including eligibility determinations, or for rating purposes, and an insurer may not base any decision relating to such underwriting or rating on an individual's refusal to provide a response to a request made pursuant to paragraph (1) of subdivision (a) of this section; or

(2) any effort to solicit an insured or covered dependent to purchase or use any product or service, with the exception of: (i) using the preferred language of an insured or covered dependent to communicate with that insured or covered dependent; (ii) efforts to eliminate health disparities, as defined under Public Health Law section 240(6); and (iii) efforts to promote health equity, as defined under Public Health Law section 240(7).

(c) An insurer shall clearly and conspicuously disclose in the separate supplemental questionnaire required under paragraph (1) of subdivision (a) of this section that:

(1) an insured or a covered dependent may refuse to provide any demographic information requested pursuant to paragraph (1) of subdivision (a) of this section;

(2) the insurer may not use the demographic information for any underwriting determinations, including eligibility determinations, or for rating purposes, and an insurer may not base any decision relating to such underwriting or rating on an individual's refusal to provide a response to a request made pursuant to paragraph (1) of subdivision (a) of this section;

(3) the insurer is prohibited from using the demographic information provided in response to a request made pursuant to paragraph (1) of subdivision (a) of this section in a manner that would constitute unfair or

unlawful discrimination under the laws of this State, including, but not limited to, Insurance Law sections 2606 and 2607;

(4) any demographic information provided in response to a request made pursuant to paragraph (1) of subdivision (a) of this section will be maintained as confidential consistent with applicable Federal and State statutes and regulations; and

(5) the insurer is requesting demographic information from insureds and covered dependents pursuant to this section in order to support efforts to promote health equity, and the insured may receive information from the insurer in connection with an insurer's health equity programs or services.

(d) Reporting. An insurer shall provide to the superintendent, upon the superintendent's request, and in a format specified by the superintendent, all demographic information received.

(e) Signed attestation. An insurer shall electronically file with the superintendent, in connection with any rate filing or rate manual submission, a document signed by the highest-ranking executive responsible for oversight of rates and by a senior officer directly responsible for oversight of rates attesting that the demographic information received is not used in underwriting, including eligibility determinations, for rating, or otherwise used in a manner that would constitute unfair or unlawful discrimination under the laws of this State, including, but not limited to, Insurance Law sections 2606 and 2607, provided, however, that the insurer may apply to the superintendent for an exemption from the electronic filing requirement as set forth in section 6.3 of Part 6 of this Title.

(f) Collection and retention of demographic information. An insurer shall compile and maintain a record of the demographic information provided by an insured or covered dependent pursuant to a request under paragraph (1) of subdivision (a) of this section, or a record that an insured or covered dependent declined to provide such information, in accordance with Part 243 of this Title.

(g) As used in this section, "insurer" means an insurer licensed to write accident and health insurance in this State, a corporation organized pursuant to Insurance Law article 43, a health maintenance organization certified pursuant to Public Health Law article 44, and a student health plan certified pursuant to Insurance Law section 1124.

¹ The Code of Federal Regulations ("C.F.R.") is published jointly by the National Archives and Records Administration's Office of the Federal Register, 7 G Street, NW, Suite A-734, Washington, D.C. 20401 and the Government Publishing Office, 732 N. Capitol Street, NW, Washington, D.C. 20401. 45 C.F.R. Part 160 and Subparts A and E of Part 164 of 45 C.F.R. are available online at <https://www.ecfr.gov/current/title-45/subtitle-A/subchapter-C>. Copies also may be obtained from this department by writing to: New York State Department of Financial Services, Office of General Counsel, One State Street, 20th Floor, New York, NY 10004, or by sending an email to regnotification@dfs.ny.gov

Text of proposed rule and any required statements and analyses may be obtained from: Joel Dankwa, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-7709, email: healthregcomments@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority: Financial Services Law ("FSL") sections 202, 301, and 302 and Insurance Law ("IL") sections 301, 308, 316, 1124, 3216, 3217, 3221, 4235, 4237, 4303, and 4305.

FSL section 202 establishes the office of the Superintendent of Financial Services ("Superintendent").

FSL sections 301 and 302 and IL section 301, in pertinent part, authorize the Superintendent to prescribe regulations interpreting the IL and to effectuate any power granted to the Superintendent in the IL, FSL, or any other law.

IL section 308 authorizes the Superintendent to direct an inquiry to an insurer regarding its transactions or conditions, or any matter connected therewith, and permits the Superintendent to require the filing of quarterly or other statements as the Superintendent shall prescribe.

IL section 316 permits the Superintendent to promulgate regulations to require an insurer or other person or entity to submit a filing or submission to the Superintendent by electronic means, provided that the insurer or other person or entity may submit a request to the Superintendent for an exemption from the electronic filing requirement upon a demonstration of undue hardship, impracticability, or good cause.

IL section 1124 sets forth requirements for student health plans issued by institutions of higher education.

IL Section 3216 sets forth the standard provisions for individual accident and health insurance policies.

IL Section 3217 authorizes the Superintendent to issue regulations to establish minimum standards, including standards for full and fair disclosure, for the form, content, and sale of accident and health insurance policies and subscriber contracts of issuers or corporations organized under IL Articles 32 and 43, and Public Health Law Article 44.

IL Section 3221 sets forth the standard provisions for group and blanket accident and health insurance policies. Subsection (q) of this section also prohibits an insurer from establishing eligibility rules based on certain health-related factors, such as health status, medical condition, and medical history.

IL Section 4235 defines and establishes requirements for group accident and health insurance and the types of groups to which an insurer may issue such insurance.

IL Section 4237 defines and establishes requirements for blanket accident and health insurance and the types of groups to which such insurance may be issued.

IL Section 4303 sets forth benefit requirements for contracts issued by Article 43 corporations.

IL Section 4305 sets forth the standard provisions for group contracts issued by Article 43 corporations. Subsection (k) of this section prohibits a corporation from establishing eligibility rules based on certain health-related factors, such as health status, medical condition, and medical history.

2. Legislative objectives: To grant the Superintendent authority to supervise the business of insurance in New York and to set forth requirements for health insurance delivered or issued for delivery in New York, including requirements relating to eligibility rules.

3. Needs and benefits: The amendment requires insurers licensed to write accident and health insurance in New York State, corporations organized pursuant to Insurance Law Article 43, health maintenance organizations certified pursuant to Public Health Law Article 44, and student health plans certified pursuant to Insurance Law Section 1124 (collectively, “insurers”) to ask applicants applying for, or insureds currently insured under, a comprehensive health insurance policy questions regarding their race, ethnicity, preferred language, sexual orientation, and gender identity or expression. Requiring the systematic collection of such demographic data will help enable the Department of Financial Services (“Department”) and insurers to identify disparities that exist in the quality and utilization of care experienced by underrepresented populations and inform data-driven public policymaking.

Specifically, the robust and refined data collection fostered by the amendment will allow insurers, as well as regulators who may request the data from insurers, to identify where disparities exist—for example, low incidences of breast cancer screenings, diabetes treatment adherence, or access to culturally responsive behavioral health services—and better measure insurance benefits used by underrepresented and historically underserved populations. Leveraging this data, insurers, regulators, and policymakers can develop data-driven solutions toward the goal of creating a more equitable health system for New Yorkers.

This kind of data collection is not new. Similar demographic data is already collected by the Centers for Medicare and Medicaid Services (“CMS”)—regulated Medicare providers and also by insurance plans sold on the New York State of Health (“NYSOH”) insurance exchange to serve a similar goal—identifying health disparities. In addition, providers of other financial services must collect similar data, like mortgage lenders pursuant to the Home Mortgage Disclosure Act. With this amendment, the Department intends for insurers to collect demographic data from applicants and insureds in a manner consistent with best practices and existing CMS and NYSOH demographic data collection.

The regulation is designed to inform and improve program design and policymaking while protecting consumers from discrimination. Specifically, in addition to the protection afforded by New York Insurance Law Section 2606, the regulation prohibits insurers from using any responses they receive in a manner that is unfairly or unlawfully discriminatory, or from using data collected pursuant to the regulation in any underwriting or rating decisions. Insurance Law Sections 3221(q) and 4305(k) already prohibit an insurer from establishing eligibility rules based on certain health-related factors, such as health status, medical condition, and medical history. This proposed amendment conforms the regulation to these sections of the law by prohibiting insurers from including questions regarding the past or present health condition of any person in an application for comprehensive health insurance.

In addition to the limits imposed by state and federal law, the proposed amendment includes limitations on the use and distribution of the data collected by insurers. The regulation restricts an insurer’s ability to distribute demographic data by prohibiting an insurer from sharing any demographic data collected pursuant to the amendment, including any information that has been de-identified, unless the third party agrees to keep the information confidential. The proposed amendment also restricts an insurer’s use of demographic information by prohibiting an insurer from soliciting an

insured to purchase any product or service, except when such information is used for (i) communication using an insured’s preferred language, or (ii) outreach linked specifically to efforts to eliminate health disparities or promote health equity as defined under Public Health Law sections 240(6) and 240(7), respectively.

The proposed amendment protects consumers who are uncomfortable or unwilling to share their demographic information, making clear that applicants and insureds are not required to respond to any of the demographic questions, and insurers may not use an applicant’s or insured’s refusal to respond to any demographic question as a basis for any underwriting, rating, or eligibility decision. At the same time, there is consensus among experts in academia, government, and the insurance industry that self-reporting is the gold standard for data collection.

4. Costs: Insurers may incur additional costs to electronically file certifications attesting to their compliance with the amended regulation when making a rate filing and to develop questionnaires that include questions about a person’s race, ethnicity, preferred language, sexual orientation, and gender identity or expression. Insurers also may incur costs to pose these questions to insureds and dependents covered under policies as of the effective date of the amendment. Compliance with the Department’s request for demographic information or reports on such information, at a time and in a format prescribed by the Department, also may create additional costs. However, any costs should be minimal, because insurers already submit rate filings for review by the Department and pose questions to current insureds and covered dependents as a part of the normal course of business on a regular basis.

Some insurers may incur costs related to technological updates for data collection and storage as part of systematically collecting and maintaining data, including updates for demographic information received via a supplemental questionnaire. Insurance producers that collect the data on behalf of an insurer also may incur costs to update their systems.

The amendment may impose costs on the Department because the Department will need to oversee insurer compliance with the requirements in the amendment. The Department also may incur costs related to technological updates necessary to receive and analyze data from insurers to identify gaps in care experienced by health plan members. However, any additional costs incurred should be minimal because existing personnel are already available, and the Department should be able to absorb the costs in its ordinary budget.

5. Local government mandates: The amendment does not impose any program, service, duty, or responsibility upon a county, city, town, village, school district, fire district, or other special district.

6. Paperwork: The amendment requires insurers to electronically attest that the demographic data collected as a result of the amendment will not be used for any unfair or unlawful purposes and requires insurers to certify that such data is not used in connection with any rate setting activity. Insurers will need to develop questionnaires to comply with the amendment to the regulation. Insurers also will be subject to additional paperwork in order to pose these questions to applicants, insureds, and dependents covered under policies as of the effective date of the amendment. Compliance with the Department’s request for demographic information or reports related to such information also may incur additional paperwork for insurers. Insurance producers that collect the data on behalf of an insurer also may incur additional paperwork in order to update their systems.

7. Duplication: The amendment’s requirements partially overlap with NYSOH’s demographic data collection efforts on enrollment applications for health plans authorized to participate in NYSOH’s health insurance exchange marketplace. However, the partial overlap of data collection efforts is minimized, since such overlap would occur only for a small subset of applicants and insureds seeking coverage on the marketplace. Additionally, insurers will not have to collect data twice from applicants and insureds, since data collected on marketplace applications is collected by NYSOH.

8. Alternatives: The Department considered not amending the regulation. However, the Department decided to amend the regulation to require insurers to request information regarding a person’s race, ethnicity, preferred language, sexual orientation, and gender identity or expression because more robust and refined data collection will allow insurers, as well as regulators who may request the data from insurers, to identify where disparities exist. Additionally, the Department considered requiring that insurers ask for demographic information on an application for insurance coverage. However, after review of several data collection methodologies, the Department determined that insurer requests on a separate form was best to detach such questions from the application process to avoid any suggestion that such data could negatively impact a consumer’s eligibility for a health plan. Lastly, the Department considered exempting data collection for commercial health plans that participate on NYSOH’s health insurance exchange marketplace. However, the Department determined that requiring all insurers to collect all the information required under the amendments would not only provide a comprehensive and stan-

dard set of data that insurers may use for health equity efforts, but also would allow the Department to collect demographic data from insurers directly, unencumbered by any potential administrative barriers connected to NYSOH's data collection processes and rules relating to data sharing.

9. Federal standards: The amendment does not conflict with any minimum standards of the Federal government for the same or similar subject areas.

10. Compliance schedule: Insurers will need to comply with the amendment 120 days after publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

1. Effect of rule: The amendment to the regulation applies to insurers licensed to write accident and health insurance in New York State, corporations organized pursuant to Insurance Law Article 43, health maintenance organizations certified pursuant to Public Health Law Article 44, and student health plans certified pursuant to Insurance Law Section 1124 (collectively, "insurers"). Although most insurers do not come within the definition of "small business" as defined in State Administrative Procedure Act ("SAPA") Section 102(8) because they generally are not both independently owned and have fewer than 100 employees, the industry has asserted previously that certain insurers, in particular mutual insurers, subject to the regulation are small businesses, but has not provided the Department of Financial Services ("Department") with specific insurers or the number of such entities. The amendment does not apply to local governments.

2. Compliance requirements: Insurers that are small businesses, if any, that are affected by the amendment will need to develop a demographic data questionnaire that includes questions about a person's race, ethnicity, preferred language, sexual orientation, and gender identity or expression. Insurers will also need to pose these questions to applicants and insureds as of the effective date of the amendment. Insurers will also need to electronically certify that the demographic data collected as a result of the amendment will not be used for any unfair or unlawful purposes and must certify that such data is not used in connection with any rate setting activity.

No local government will have to undertake any reporting, recordkeeping, or other affirmative acts to comply with the amendment.

3. Professional services: An insurer that is a small business affected by the amendment will not need to retain professional services, such as lawyers or auditors, to comply with the amendment. No local government will have to retain professional services to comply with the amendment because it does not apply to any local government.

4. Compliance costs: No local government will incur any costs to comply with the amendment because the amendment does not apply to any local government.

Insurers that are small businesses, if any, may incur additional costs to comply with the amendment, because they will need to electronically file certifications attesting to their compliance with the amended regulation when making a rate filing, and will need to develop questionnaires that include questions about a person's race, ethnicity, preferred language, sexual orientation, and gender identity or expression. Insurers also may incur costs to pose these questions to applicants and insureds as of the effective date of the amendment. Compliance with a request by the Department for demographic information or reports on such information, at a time and in a format prescribed by the Department, may also create additional costs. However, any costs should be minimal because insurers already submit rate filings for review by the Department and pose questions to applicants and insureds as a part of the normal course of business on a regular basis. Some insurers may incur costs related to technological updates for data collection and storage as part of systematically collecting and maintaining data, including updates for demographic information received via a questionnaire. Insurance producers that collect the data on behalf of an insurer may incur costs to update their systems.

5. Economic and technological feasibility: Insurers that are small businesses, if any, affected by the amendment may experience some economic or technological impact, because such insurers may incur costs related to technological updates for data collection and storage as part of systematically collecting and maintaining data, including updates for demographic information received. Insurance producers that collect the data on behalf of an insurer may need to update their systems.

No local government will experience any economic or technological impact because of the amendment because it does not apply to any local government.

6. Minimizing adverse impact: There will not be an adverse impact on any local government because the amendment does not apply to any local government. The amendment should not have an adverse impact on an insurer that is a small business because the amendment uniformly affects all insurers.

7. Small business and local government participation: The Department posted the amendment on its website on September 10, 2024 for pre-

proposed outreach and notified insurers that may be small businesses and insurance associations that represent such insurers, of the posting. Interested parties, including insurers that may be small businesses, that are affected by the amendment will also have an opportunity to participate in the rulemaking process when the amendment is published in the State Register and posted on the Department's website during the formal proposal comment period.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas: Insurers licensed to write accident and health insurance in New York State, corporations organized pursuant to Insurance Law Article 43, health maintenance organizations certified pursuant to Public Health Law Article 44, and student health plans certified pursuant to Insurance Law Section 1124 (collectively, "insurers") that are affected by these amendments operate in every county in New York State, including rural areas as defined by State Administrative Procedure Act Section 102(10).

2. Reporting, recordkeeping, and other compliance requirements; and professional services: Insurers, including those located in a rural area, will need to develop questionnaires for demographic data, as well as submit a certification with rate filings, in order to comply with the amendment to the regulation. Insurers, including those located in a rural area, also will need to pose questions to applicants and insureds as of the effective date of the amendment regarding their race, ethnicity, preferred language, sexual orientation, and gender identity or expression.

Insurers, including those in a rural area, should not need to retain professional services, such as lawyers or auditors, to comply with the amendment.

3. Costs: The amendment may impose compliance costs on insurers, including those in rural areas, as they will need to develop questionnaires for demographic data and an electronic certification with rate filings to comply with the amendment to the regulation. Insurers, including those in rural areas, also may incur costs to pose questions to applicants and insureds as of the effective date of the amendment regarding their race, ethnicity, preferred language, sexual orientation, and gender identity or expression. Compliance with the Department of Financial Services' ("Department's") request for demographic information or reports on such information, at a time and in a format prescribed by the Department, may also create additional costs. However, any costs should be minimal because insurers already pose questions to applicants and insureds as a part of the normal course of business on a regular basis.

Some insurers may incur costs related to technological updates for data collection and storage as part of systematically collecting and maintaining data, including updates for demographic information received via a questionnaire. Insurance producers that collect the data on behalf of an insurer also may incur costs to update their systems.

4. Minimizing adverse impact: The amendment uniformly affects insurers that are located both in rural and non-rural areas of New York State. The amendment should not have an adverse impact on rural areas.

5. Rural area participation: The Department posted the amendment on its website on September 10, 2024 for pre-proposed outreach and notified insurers that may be located in rural areas and insurance associations that may represent such insurers, of the posting. Interested parties, including insurers located in rural areas, will also have an opportunity to participate in the rulemaking process when the amendment is published in the State Register and posted on the Department's website during the formal proposal comment period.

Job Impact Statement

The amendment to Part 52 of 11 NYCRR should not adversely impact jobs or employment opportunities in New York State. The amendment merely requires insurers to ask applicants applying for, or insureds currently insured under, a comprehensive health insurance policy questions regarding their race, ethnicity, preferred language, sexual orientation, and gender identity or expression, and responses to such questions will be voluntary. Insurers also will need to electronically submit a certification with a rate filing, as well as respond to any inquiry by the Department of Financial Services for demographic information or reports related to such information to comply with the amendment to the regulation. In addition, the amendment conforms the regulation to Insurance Law Sections 3221(q) and 4303(k), which prohibit an insurer from establishing eligibility rules based on certain health-related factors, such as health status, medical condition, and medical history, by prohibiting insurers from including questions regarding the past or present health condition of any person in an application for comprehensive health insurance. Therefore, there should be no adverse impact on jobs or employment opportunities in New York State as a result of this amendment.

Public Service Commission

NOTICE OF ADOPTION

Community Choice Aggregation Programs

I.D. No. PSC-25-23-00006-A

Filing Date: 2024-11-19

Effective Date: 2024-11-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order, with modifications, adopting Department of Public Service Staff's proposal modifying the Community Choice Aggregation Programs (CCA) outreach and education requirements and directing program evaluation.

Statutory authority: Public Service Law, sections 5(1), (2), 53, 65(1), 66(1), (2) and (3)

Subject: Community Choice Aggregation Programs.

Purpose: To adopt DPS Staff's CCA Program proposal.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order, with modifications, adopting Department of Public Service Staff's (Staff) proposal for modifying and enhancing the Community Choice Aggregation Programs (CCA) outreach and education requirements, and directing program evaluation. Staff is directed to update the applicable templates and CCA Program Rules, consistent with the discussion in the body of this Order, within 30 days of the effective date of the order. The Commission directs Staff to work with the New York State Energy Research and Development Authority to develop a Request for Proposal solicitation to obtain a third-party consultant which shall conduct an extensive program evaluation consistent with the discussion in the body of the order. CCA Administrators shall, within 60 days of the effective date of the order, create a Data Privacy Rights process, consistent with the discussion in the body of the order, and shall submit a letter to the Secretary confirming completion, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 21, 2023 issue of the Register, I.D. No. PSC-25-23-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-M-0224SA28)

NOTICE OF ADOPTION

Tariff Amendments Modifying the Pole Attachment Rates and Waiver Request

I.D. No. PSC-46-23-00009-A

Filing Date: 2024-11-14

Effective Date: 2024-11-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order approving, with modifications, Consolidated Edison Company of New York, Inc.'s (Con Edison) tariff amendments to P.S.C. No. 10 - Electricity, to become effective on December 1, 2024, and granting waiver request.

Statutory authority: Public Service Law, sections 65, 66 and 119-a

Subject: Tariff amendments modifying the pole attachment rates and waiver request.

Purpose: To approve, with modifications, Con Edison's tariff amendments and granting waiver request.

Substance of Final Rule: The Commission, on November 14, 2024,

adopted an order, approving, with modifications, Consolidated Edison Company of New York, Inc.'s (Con Edison) tariff amendments to P.S.C. No. 10 - Electricity, to modify the pole attachment rate to \$34.69, to become effective on December 1, 2024, and granting the newspaper publication waiver request of Public Service Law § 66(12)(b) and Title 16 of the New York Codes, Rules and Regulations § 720-8.1. Con Edison shall file further tariff revisions to implement the pole attachment rate and the modification to the notification requirement in leaf 210, section 24.2.d., of P.S.C. No. 10 - Electricity, as directed in the body of the order, on not less than ten days' notice to become effective on December 1, 2024. Within 30 days of the issuance of the order, Con Edison shall file with the Secretary to the Commission a copy of the notice and a letter confirming that it provided notice of the approved tariff change to the affected customers. As discussed in the body of the order, within 90 days of the issuance of the order, for future pole installations, Con Edison shall work with Department of Public Service staff to determine a process for recording data regarding and impacting its utility pole setting depths and shall file pole setting depth data in any subsequent pole attachment rate filing, subject to the terms and conditions set forth in the order.

Text or summary was published in the November 15, 2023 issue of the Register, I.D. No. PSC-46-23-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0593SA1)

NOTICE OF ADOPTION

Tariff Amendments Regarding Statewide IEDR Platform

I.D. No. PSC-51-23-00004-A

Filing Date: 2024-11-19

Effective Date: 2024-11-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order approving, with modifications, the Joint Utilities' tariff amendments regarding the statewide Integrated Energy Data Resource (IEDR) platform, to become effective December 1, 2024.

Statutory authority: Public Service Law, sections 5, 65, 66 and 74

Subject: Tariff amendments regarding statewide IEDR platform.

Purpose: To approve, with modifications, the Joint Utilities tariff amendments.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order approving, with modifications, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Orange and Rockland Utilities, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Rochester Gas and Electric Corporation, National Fuel Gas Distribution Corporation, KeySpan Gas East Corporation d/b/a National Grid, and The Brooklyn Union Gas Company d/b/a National Grid NY's (collectively, the Joint Utilities) tariff amendments regarding the statewide Integrated Energy Data Resource (IEDR) platform, as listed in the Appendix of the order, shall become effective on a permanent basis on December 1, 2024, provided that further revisions consistent with the discussion in the body of the order are filed on not less than four days' notice, and provided further that certain utilities' tariff amendments related to Case 22-M-0159 shall remain in effect on a temporary basis until acted upon by the Commission, as discussed in the body of the order. The tariff amendments filed by Liberty Utilities (St. Lawrence Gas) Corporation on September 26, 2024 shall become effective on a permanent basis upon issuance of the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 20, 2023 issue of the Register, I.D. No. PSC-51-23-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social

security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-M-0082SA12)

NOTICE OF ADOPTION

Tariff Amendments Modifying the Pole Attachment Rates

I.D. No. PSC-03-24-00008-A

Filing Date: 2024-11-14

Effective Date: 2024-11-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order approving, with modifications, Orange and Rockland Utilities, Inc.'s (O&R) tariff amendments to P.S.C. No. 3 - Electricity, to modify the pole attachment rate, to become effective on December 1, 2024.

Statutory authority: Public Service Law, sections 65, 66 and 119-a

Subject: Tariff amendments modifying the pole attachment rates.

Purpose: To approve, with modifications, O&R's tariff amendments.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order approving, with modifications, Orange and Rockland Utilities, Inc.'s (O&R) tariff amendments to P.S.C. No. 3 - Electricity, to modify the pole attachment rate to \$20.79, to become effective on December 1, 2024. O&R is directed to file further revisions to implement the pole attachment rate, as directed in the body of the order, on not less than ten days' notice, to become effective on December 1, 2024. O&R shall file with the Secretary to the Commission a copy of the notice and a letter confirming that it provided notice of the approved tariff change to the affected customers within 30 days of the issuance of the order. Within 90 days of the issuance of the order, for future pole installations, O&R shall work with Department of Public Service staff to determine a process for recording data regarding and impacting its utility pole setting depths and shall file pole setting depths data in any future pole attachment rate filing as discussed in the body of the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 17, 2024 issue of the Register, I.D. No. PSC-03-24-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0708SA1)

NOTICE OF ADOPTION

Annual Headroom Calculations Filing Date

I.D. No. PSC-09-24-00010-A

Filing Date: 2024-11-19

Effective Date: 2024-11-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order approving the Joint Utilities' proposed annual filing to establish an updated headroom calculations filing date of October 1 of each year, in place of semi-annual reporting.

Statutory authority: Public Service Law, sections 4, 5, 65, 66 and the Accelerated Renewable Energy Growth and Community Benefit Act of 2020.

Subject: Annual headroom calculations filing date.

Purpose: To approve the Joint Utilities' proposed filing to establish an updated headroom calculations filing date.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order approving Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation's (collectively the Joint Utilities), proposed annual filing to establish an updated headroom calculations filing date of October 1 of each year, in place of semi-annual reporting, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 28, 2024 issue of the Register, I.D. No. PSC-09-24-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-E-0197SA19)

NOTICE OF ADOPTION

CPCN and Lightened Regulation

I.D. No. PSC-18-24-00014-A

Filing Date: 2024-11-19

Effective Date: 2024-11-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order granting Bear Ridge Solar LLC's (Bear Ridge) petition for Certificate of Public Convenience and Necessity (CPCN), and providing a lightened ratemaking regulatory regime.

Statutory authority: Public Service Law, sections 2(13), (33), 11, 19, 24, 25, 26, 66(6), (12), 68, 69, 69-a, 70, 119-b and 164

Subject: CPCN and lightened regulation.

Purpose: To approve Bear Ridge's petition for a CPCN and lightened regulation.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order granting Bear Ridge Solar LLC's (Bear Ridge) petition for Certificate of Public Convenience and Necessity (CPCN), and providing a lightened ratemaking regulatory regime. Bear Ridge shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. Bear Ridge shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating its complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order. Bear Ridge shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. Bear Ridge shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. Bear Ridge shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof, subject to the terms and conditions set forth in the order.

Text or summary was published in the May 1, 2024 issue of the Register, I.D. No. PSC-18-24-00014-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0138SA1)

NOTICE OF ADOPTION

Increase in Annual Revenue**I.D. No.** PSC-28-24-00022-A**Filing Date:** 2024-11-19**Effective Date:** 2024-11-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing Village of Fairport's (Fairport) tariff amendments to increase its annual revenues by \$1,489,820, effective December 1, 2024, and a second stage rate increase of \$445,801, effective December 1, 2025.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Increase in annual revenue.

Purpose: To authorize Fairport's tariff amendments for an increase in annual revenues.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing the Village of Fairport's (Fairport) tariff amendments to P. S. C. No. 1 – Electricity, to increase its annual revenues by \$1,489,820, effective December 1, 2024, and a second stage rate increase of \$445,801, effective December 1, 2025. Fairport is directed to file a cancellation supplement effective on or before November 21, 2024, cancelling the tariff amendments listed in Appendix A of the order. Fairport is directed to file further tariff revisions, on not less than five days' notice, to become effective on December 1, 2024, establishing the approved rates and any other tariff changes consistent with the discussion in the body of the order. Fairport is directed to notify customers of the Commission's determination in this proceeding within 60 days following the issuance of the order, by newspaper publication once in each week for four consecutive weeks consistent with the requirements of Public Service Law § 66(12)(b) and Title 16 of the New York Codes, Rules and Regulations § 720-8.1. Fairport is directed to file with the Secretary to the Commission, no later than 90 days after the issuance of the order, a copy of the newspaper publication, and an affidavit that it has complied with Ordering Clause No. 4. Fairport is directed to file with the Secretary to the Commission, 60 days after the issuance of the order, monthly updates providing the progress of its advanced metering infrastructure rollout and customer engagement activities consistent with the body of the order until the completion of the advanced metering infrastructure rollout, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 10, 2024 issue of the Register, I.D. No. PSC-28-24-00022-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0328SA1)

NOTICE OF ADOPTION

Modify the Auto- and Term- DLM Program Procurement Methods**I.D. No.** PSC-31-24-00012-A**Filing Date:** 2024-11-19**Effective Date:** 2024-11-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order approving the Indicated Utilities' proposal to modify the Term- and Auto-Dynamic Load Management Program (DLM) procurement methodology.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Modify the Auto- and Term- DLM program procurement methods.

Purpose: To approve Indicated Utilities' proposal to use different methods of procurement.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order, approving Central Hudson Gas and Electric Corporation, New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas & Electric Corporation's (collectively, the Indicated Utilities), proposal to modify the Term- and Auto-Dynamic Load Management Program (DLM) procurement methodology. Indicated Utilities are directed to solicit resources for a 21-hour advance notice peak-shaving Term-DLM Program to be available throughout their respective service territories beginning in Summer 2025 using either a sealed-bid, pay as bid auction or a fixed, published price procurement. The Indicated Utilities are directed to solicit resources for a 10-minute advance notice peak-shaving and reliability Auto-DLM Program to be available in utility-specified areas of their respective service territories beginning in Summer 2025 using either a sealed-bid, pay as bid auction or a fixed, published price procurement. The Indicated Utilities are directed to consult with Department of Public Service Staff prior to publishing these solicitations to ensure compliance with the directives in the order. The Indicated Utilities shall file updated Implementation Plans consistent with the discussion in the body of the order no later than November 30, 2024. The Indicated Utilities shall file tariff amendments needed to effectuate the directives discussed in the body of the order to become effective on January 1, 2025, on not less than 30 days' notice, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 31, 2024 issue of the Register, I.D. No. PSC-31-24-00012-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0130SA15)

NOTICE OF ADOPTION

Increase in Annual Revenue**I.D. No.** PSC-32-24-00034-A**Filing Date:** 2024-11-19**Effective Date:** 2024-11-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing the Village of Westfield's (Westfield) tariff amendments to P.S.C. No. 1 - Electricity, to increase its annual revenues by \$945,015, effective December 1, 2024.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Increase in annual revenue.

Purpose: To authorize Westfield's tariff amendments for an increase in annual revenues.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order, authorizing the Village of Westfield's (Westfield) tariff amendments to P.S.C. No. 1 – Electricity, to increase its annual revenues by \$945,015, or a 36.35 percent increase to its base revenues, or a 23.14 percent increase to its total revenues, effective December 1, 2024. Westfield is directed to file a cancellation supplement, effective on not less than one day's notice, on or before November 21, 2024, cancelling the tariff amendments listed in Appendix A to the order. Westfield is directed to file, on not less than five days' notice to become effective on December 1, 2024, tariff revisions establishing the approved rates and any other tariff changes consistent with the discussion in the body of the order, including, but not limited to revised leaf 15 to include PPAC reconciliation. Westfield is directed to notify customers of the Commission's determination in this proceeding, no later than 60 days following the issuance of the order, by newspaper publication once in each week for four consecutive weeks consistent with the requirements of Public Service Law § 66(12)(b) and Title 16 New York Codes, Rules and Regulations § 720-8.1. Westfield is directed to file with the Secretary to the Commission, no later than 90 days after the issuance of the order, a copy of the newspaper publication, identified in Ordering Clause No. 4 of the order, and an affidavit demonstrating that it has complied with Ordering Clause No. 4 of the order. Westfield is

directed to make journal entries to increase its contributions for extensions and depreciation reserve by \$193,358 and \$23,500, respectively, and to file a copy of the journal entries reflecting these adjustments with the Secretary to the Commission within 90 days after the issuance of the order. Westfield is directed to develop and submit a training plan or handbook detailing its customer service practices and procedures, in consultation with Office of Consumer Services Staff, with the Secretary to the Commission within 120 days of the issuance of the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 7, 2024 issue of the Register, I.D. No. PSC-32-24-00034-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0379SA1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Consideration of a New York City PPTN Under the NYISO's Planning Process

I.D. No. PSC-49-24-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the New York City Offshore Wind Public Policy Transmission Need (PPTN) Viability and Sufficiency Assessment evaluated by the New York Independent System Operator, Inc. (NYISO).

Statutory authority: Public Service Law, sections 4(1), 5(1)(b), (2), 65(1), 66(1), (2) and (5)

Subject: Consideration of a New York City PPTN under the NYISO's planning process.

Purpose: To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.

Substance of proposed rule: The Public Service Commission (Commission) is considering the results of the New York City Public Policy Transmission Need (PPTN) Viability and Sufficiency Assessment (Assessment) filed by the New York Independent System Operator, Inc. (NYISO) on October 30, 2024, and whether subsequent action is warranted.

The PPTN Assessment addresses the proposed solutions the NYISO received upon soliciting responses to the PPTN for increasing transmission capability to deliver the output of offshore wind generating resources to New York City interconnection points, as was initially identified by the Commission in its "Order Addressing Public Policy Requirements for Transmission Planning Purposes," issued in this proceeding on June 22, 2023.

As part of the process, the Commission may determine that such PPTN no longer exists, or that a modified PPTN exists, including, but not limited to, whether a non-transmission solution should be pursued.

The full text of the assessment and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0633SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Transfer of Assets

I.D. No. PSC-49-24-00013-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a joint petition filed by Central Hudson Gas & Electric Corporation (Central Hudson) and New York Transco LLC (Transco) to transfer certain easement interests and personal property from Central Hudson to Transco.

Statutory authority: Public Service Law, section 70(1)

Subject: Transfer of assets.

Purpose: To ensure the transfer of utility company assets is in the general interest of the public.

Substance of proposed rule: The Commission is considering a joint petition filed by Central Hudson Gas & Electric Corporation (Central Hudson) and New York Transco, LLC (Transco), together, the Joint Petitioners, on November 4, 2024, for Central Hudson to assign certain easement interests and transfer certain personal property to Transco.

The easement interests include a 0.33-acre portion of the parcel in the town of Milan, Dutchess County, where Central Hudson's 115 kV Milan Substation is located, and the parcel in the Town of Pleasant Valley, Dutchess County, where Central Hudson's transmission towers for their Q 69 kV and X 115 kV Lines are located. Lastly, Central Hudson would like to transfer certain personal property located within the Milan Easement to Transco.

Recently, the Board of Directors of the New York Independent System Operator, Inc. (NYISO) selected the New York Energy Solution (NYES) Transmission Project as the preferred solution to meet the Commission's declared goals of mitigating transmission constraints and increasing system reliability in the Central East, Upstate, and Southeastern regions of New York. The Joint Petitioners state that since the property transfers will help facilitate the construction, operation, and maintenance of this NYES Project, it is in the Public's interest as it will lessen transmission constraints and make the system more reliable. Therefore, the Joint Petitioners requested the Commission approve the transfers outlined above pursuant PSL § 70.

The full text of the joint petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0622SP1)

Office of Temporary and Disability Assistance

EMERGENCY RULE MAKING

Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)

I.D. No. TDA-39-24-00005-E

Filing No. 989

Filing Date: 2024-11-19

Effective Date: 2024-12-09

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 387.12(f)(3)(v)(a)-(c) of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 17(a)-(b), (k), 20(3)(d), 95; 7 United States Code, section 2014(e)(6)(C); 7 Code of Federal Regulations, section 273.9 (d)(6)(iii)

Finding of necessity for emergency rule: Preservation of public health and general welfare.

Specific reasons underlying the finding of necessity: It is of great importance that the federally-approved standard utility allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP) are applied to SNAP benefit calculations effective October 1, 2024, and thereafter until new amounts eventually are approved by the United States Department of Agriculture (USDA). The new federally-approved SUA amounts for heating/cooling, utilities and telephone must be implemented by the October 1, 2024 deadline. The use of SUAs that are not authorized by the USDA could result in severe fiscal sanctions by the federal government against the State. These emergency amendments protect the public health and general welfare by setting forth the federally-approved SUAs effective as of October 1, 2024.

As stated above, there is no federal authority to use past SUAs after the October 1, 2024 effective date of the new federally-approved allowance amounts. For New York to continue the State option to use the SUA in lieu of the actual utility cost portion of SNAP household shelter expenses, new allowances must be in place. Otherwise, the State may be forced to use the actual utility cost portion of the shelter expenses of each SNAP household. This policy would result in all 58 social services districts (districts) in New York State having to require up to 1.7 million SNAP households to provide verification of the actual utility cost portions of their shelter expenses. This policy would create a tremendous burden on both districts as well as recipient households. In addition, as actual utility costs are generally significantly less than the SUAs, SNAP households would have a much smaller shelter deduction resulting in a sizeable reduction in their SNAP benefits. This reduction in SNAP benefits for up to 1.7 million SNAP households would result in significant harm to the health and welfare of these households.

It is noted that the regulatory amendments are being promulgated pursuant to a Notice of Emergency Adoption due to time constraints. To preserve public health and general welfare, OTDA originally promulgated the emergency rule via a Notice of Emergency Adoption and Proposed Rule Making on September 10, 2024, and the emergency rule became effective on October 1, 2024. The Notice of Emergency Adoption and Proposed Rule Making was published in the New York State Register on September 25, 2024 under I.D. No. TDA-39-24-00005-EP. OTDA will be accepting public comments on the current emergency rule through November 25, 2024. The current emergency rule expires on December 8, 2024.

This first re-adoption of the current emergency rule is necessary in order to avoid a lapse in the current emergency rule, insofar as the expiration of the 60-day public comment period will not provide sufficient time for OTDA to publish a Notice of Adoption in the New York State Register before the current emergency rule expires on December 8, 2024.

Subject: Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP).

Purpose: These regulatory amendments set forth the federally-approved SUAs as of 10/1/2024.

Text of emergency rule: Clauses (a)-(c) of subparagraph (v) of paragraph

(3) of subdivision (f) of § 387.12 of Title 18 NYCRR is amended to read as follows:

(a) The standard allowance for heating/cooling consists of the costs for heating and/or cooling the residence, electricity not used to heat or cool the residence, cooking fuel, sewage, trash collection, water fees, fuel for heating hot water and basic service for one telephone. The standard allowance for heating/cooling is available to households which incur heating and/or cooling costs separate and apart from rent and are billed separately from rent or mortgage on a regular basis for heating and/or cooling their residence, or to households entitled to a Home Energy Assistance Program (HEAP) payment or other Low Income Home Energy Assistance Act (LIHEAA) payment. A household living in public housing or other rental housing which has central utility meters and which charges the household for excess heating or cooling costs only is not entitled to the standard allowance for heating/cooling unless they are entitled to a HEAP or LIHEAA payment. Such a household may claim actual costs which are paid separately. Households which do not qualify for the standard allowance for heating/cooling may be allowed to use the standard allowance for utilities or the standard allowance for telephone. As of October 1, [2023] 2024, but subject to subsequent adjustments as required by the United States Department of Agriculture (USDA), the standard allowance for heating/cooling for SNAP applicant and recipient households residing in New York City is [\$992] \$1,034; for households residing in either Suffolk or Nassau Counties, it is [\$923] \$962; and for households residing in any other county of New York State, it is [\$819] \$854.

(b) The standard allowance for utilities consists of the costs for electricity not used to heat or cool the residence, cooking fuel, sewage, trash collection, water fees, fuel for heating hot water and basic service for one telephone. It is available to households billed separately from rent or mortgage for one or more of these utilities other than telephone. The standard allowance for utilities is available to households which do not qualify for the standard allowance for heating/cooling. Households which do not qualify for the standard allowance for utilities may be allowed to use the standard allowance for telephone. As of October 1, [2023] 2024, but subject to subsequent adjustments as required by the USDA, the standard allowance for utilities for SNAP applicant and recipient households residing in New York City is [\$391] \$408; for households residing in either Suffolk or Nassau Counties, it is [\$363] \$378; and for households residing in any other county of New York State, it is [\$332] \$346.

(c) The standard allowance for telephone consists of the cost for basic service for one telephone. The standard allowance for telephone is available to households which do not qualify for the standard allowance for heating/cooling or the standard allowance for utilities. As of October 1, [2023] 2024, but subject to subsequent adjustments as required by the USDA, the standard allowance for telephone for all SNAP applicant and recipient households residing in New York State is \$31.

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt the provisions of this emergency rule as a permanent rule, having previously submitted to the Department of State a notice of proposed rule making, I.D. No. TDA-39-24-00005-EP, Issue of September 25, 2024. The emergency rule will expire January 17, 2025.

Text of rule and any required statements and analyses may be obtained from: Thomas Makely, Office of Temporary and Disability Assistance, 40 North Pearl Street, Floor 16C, Albany, NY 12243-0001, (518) 402-3966, email: thomas.makely@otda.ny.gov

Regulatory Impact Statement

1. Statutory authority:

The United States Code (U.S.C.), at 7 U.S.C. § 2014(e)(6)(C), provides that in computing shelter expenses for budgeting under the federal Supplemental Nutrition Assistance Program (SNAP), a State agency may use a standard utility allowance (SUA) as provided in federal regulations.

The Code of Federal Regulations (C.F.R.), at 7 C.F.R. § 273.9(d)(6)(iii), provides for SUAs in accordance with SNAP. Clause (A) of this subparagraph states that with federal approval from the Food and Nutrition Service (FNS) of the United States Department of Agriculture (USDA), a State agency may develop SUAs to be used in place of actual costs in calculating a household's excess shelter deduction. Federal regulations allow for the following types of SUAs: a SUA for all utilities that includes heating or cooling costs; a limited utility allowance that includes electricity and fuel for purposes other than heating or cooling, water, sewerage, well and septic tank installation and maintenance, telephone, and garbage or trash collection; and an individual standard for each type of utility expense. Clause (B) of the subparagraph provides that a State agency must review the SUAs annually and adjust them to reflect changes in costs. State agencies also must provide the amounts of the SUAs to the FNS when the SUAs are changed and submit the methodologies used in developing and updating the SUAs to the FNS for approval whenever the methodologies are developed or changed.

Social Services Law (SSL) § 17(a)-(b) and (k) provide, in part, that the

Commissioner of the Office of Temporary and Disability Assistance (OTDA) shall “exercise such other powers and perform such other duties as may be imposed by law.”

SSL § 20(3)(d) authorizes OTDA to promulgate regulations to carry out its powers and duties.

SSL § 95 authorizes OTDA to administer SNAP in New York State (NYS) and to perform such functions as may be appropriate, permitted or required by or pursuant to federal law.

2. Legislative objectives:

It was the intent of the Legislature to implement the federal SNAP Act in NYS in order to provide SNAP benefits to eligible NYS residents.

3. Needs and benefits:

The regulatory amendments set forth the SUAs within NYS as of October 1, 2024. OTDA is amending its SUAs in 18 NYCRR § 387.12(f)(3)(v)(a)–(b) to reflect an increase in fuel and utility costs, which is indicated in the Consumer Price Index (CPI) fuel and utilities values (which includes components for water, sewage and trash collection). Specifically, OTDA is amending the standard allowance for heating/cooling for SNAP applicant and recipient households residing in New York City from \$992 to \$1,034; the standard allowance for heating/cooling for such households residing in either Nassau or Suffolk Counties from \$923 to \$962; and for such households residing in any other county of NYS \$819 to \$854. OTDA is also amending the standard allowance for utilities for SNAP applicant and recipient households residing in New York City from \$391 to \$408; the standard allowance for utilities for such households residing in either Nassau or Suffolk Counties from \$363 to \$378; and for such households residing in any other county of NYS from \$332 to \$346. The standard allowance for telephone, as set forth in 18 NYCRR § 387.12(f)(3)(v)(c), will remain \$31 for all counties in the State.

The following chart sets forth the SUA categories; the past SUAs (“Past SUA”) that were in effect for federal fiscal year (FFY) 2024, from October 1, 2023 through September 30, 2024; and the new SUAs (“New SUA”) that are in effect for FFY 2025, effective October 1, 2024:

	New York City		Nassau/Suffolk Counties		Rest of State	
	Past SUA	New SUA	Past SUA	New SUA	Past SUA	New SUA
Heating/Air Conditioning SUA	\$992	\$1,034	\$923	\$962	\$819	\$854
Basic Utility SUA	\$391	\$408	\$363	\$378	\$332	\$346
Phone SUA	SUA: \$31 (for all Counties)					

The aforementioned values have been determined in accordance with the current methodology approved by USDA for adjusting New York State’s SUA values.

To determine the Heating/Cooling and Limited Utility SUA values for FFY 2025, the Consumer Price Index (CPI) Fuel and Utility value for All Urban Consumers, Not Seasonally Adjusted, for June 2024 was compared to the same CPI Fuel and Utility value for June 2023. (The June 2023 CPI value was used to determine the adjustment for the current FFY 2024 SUA values). The June 2024 CPI-U Fuel and Utility value is 4.25 percent higher than the June 2023 value. Consequently, the SUA figures provided above are 4.25 percent higher than the current FFY 2024 SUA. Rounded to the nearest whole dollar, the resultant values are reflected in the chart above.

To determine the Telephone SUA value for FFY 2025, the Consumer Price Index (CPI) Telephone Services value for All Urban Consumers, Not Seasonally Adjusted, for June 2024 was compared to the same CPI Telephone Services value for June 2023, the CPI value that was used to determine the current FFY 2024 SUA value. The percentage change between June 2023 and June 2024 was then applied to OTDA’s current SUA figure and rounded; the June 2024 CPI-U Telephone Services value is 0.08 percent higher than the June 2023 value. Rounded to the nearest whole dollar, this means that the Telephone SUA value for FFY 2025 will remain \$31 statewide.

OTDA has all required approvals from the FNS pertaining to these changes and is required to apply the SUAs for FFY 2025 in its SNAP budgeting effective October 1, 2024. As of October 1, 2024, OTDA does not have federal approval or authority to apply past SUAs in its prospective SNAP budgeting.

It is of great importance that the federally-approved SUAs for the SNAP are applied to SNAP benefit calculations effective October 1, 2024, and thereafter until new amounts eventually are approved by the USDA. The new federally-approved SUA amounts for heating/cooling, utilities and telephone must be implemented by the October 1, 2024 deadline. The use of a SUA that is not authorized by the USDA could result in severe fiscal

sanctions by the federal government against the State. These emergency amendments protect the public health and general welfare by setting forth the federally-approved SUAs effective as of October 1, 2024.

As stated above, there is no federal authority to use past SUAs after the October 1, 2024 effective date of the new federally-approved allowance amounts. For New York to continue the State option to use the SUA in lieu of the actual utility cost portion of SNAP household shelter expenses, new allowances must be in place. Otherwise, the State may be forced to use the actual utility cost portion of the shelter expenses of each SNAP household. This policy would result in all 58 social services districts (districts) in NYS having to require up to 1.7 million SNAP households to provide verification of the actual utility cost portions of their shelter expenses. This policy would create a tremendous burden on both districts as well as recipient households. In addition, as actual utility costs are generally significantly less than the SUAs, SNAP households would have a much smaller shelter deduction resulting in a sizeable reduction in their SNAP benefits. This reduction in SNAP benefits for up to 1.7 million SNAP households would result in significant harm to the health and welfare of these households.

4. Costs:

The regulatory amendments will not result in any impact to the State financial plan. They will not impose costs upon the districts because SNAP benefits are 100 percent federally-funded, and they comply with federal statute and regulation to implement federally-approved SUAs.

5. Local government mandates:

The regulatory amendments do not impose any mandates upon districts since the amendments simply set forth the federally-approved SUAs, effective October 1, 2024. Additionally, the calculation of SNAP budgets, which incorporates the SUAs, and the resulting issuances of SNAP benefits are mostly automated processes in New York City and the rest of the State using OTDA’s Welfare Management System. To the extent that these processes are not automated, the regulatory amendments do not impose any additional requirements upon the districts in terms of calculating SNAP budgets.

6. Paperwork:

The regulatory amendments do not impose any new forms, new reporting requirements or other paperwork upon the State or the districts.

7. Duplication:

The regulatory amendments do not duplicate, overlap or conflict with any existing State or federal statutes or regulations.

8. Alternatives:

An alternative to the regulatory amendments would be to refrain from implementing the revised SUAs. However, this alternative is not a viable option because if NYS were to opt not to implement the new SUAs or were otherwise judicially precluded from doing so, then NYS would be out of compliance with federal statutory and regulatory requirements.

9. Federal standards:

The regulatory amendments do not conflict with or exceed minimum standards of the Federal Government.

10. Compliance schedule:

To preserve public health and general welfare, OTDA originally promulgated the emergency rule via a Notice of Emergency Adoption and Proposed Rule Making on September 10, 2024, and the emergency rule became effective on October 1, 2024. The current emergency rule expires on December 8, 2024. Since the regulatory amendments are presently in effect, the State and the districts are already in compliance with the regulatory amendments.

Regulatory Flexibility Analysis

A RFASB&LG is not required for the regulatory amendments because the regulatory amendments to 18 NYCRR § 387.12(f)(3)(v)(a)–(c) will neither have an adverse economic impact upon, nor impose reporting, recordkeeping, or other compliance requirements upon small businesses or social services districts (districts). The regulatory amendments set forth the federally-approved standard utility allowances for the Supplemental Nutrition Assistance Program effective October 1, 2024. As it is evident from the nature of the regulatory amendments that they will not have an adverse impact upon or impose reporting, recordkeeping, or other compliance requirements upon small businesses or districts, no further measures were needed to ascertain those facts and, consequently, none were taken.

Rural Area Flexibility Analysis

A RAFA is not required for the regulatory amendments to 18 NYCRR § 387.12(f)(3)(v)(a)–(c) because the regulatory amendments will neither have an adverse impact upon, nor impose reporting, recordkeeping, or other compliance requirements upon rural social services districts (rural districts) or private entities in rural areas. The regulatory amendments set forth the federally-approved standard utility allowances for the Supplemental Nutrition Assistance Program effective October 1, 2024. As it is evident that the regulatory amendments will not have an adverse impact upon or impose reporting, recordkeeping, or other compliance require-

ments upon rural districts or private entities in rural areas, no further measures were needed to ascertain those facts and, consequently, none were taken.

Job Impact Statement

A JIS is not required for the regulatory amendments. It is apparent from the nature and the purpose of the regulatory amendments that they do not have a substantial adverse impact on jobs and employment opportunities in either the public or the private sectors in New York State (NYS). The regulatory amendments have no effect on small businesses. The regulatory amendments do not affect, in any significant way, the jobs of the workers in the social services districts (districts) or the State. These regulatory amendments set forth the federally-approved standard utility allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP) as of October 1, 2024. The calculation of SNAP budgets, which incorporates the SUAs, and the resulting issuances of SNAP benefits are mostly automated processes in New York City and the rest of the State using the Office of Temporary and Disability Assistance's Welfare Management System. To the extent these processes are not automated, the regulatory amendments do not impose any additional requirements upon the districts in terms of calculating SNAP budgets. Thus, the regulatory amendments do not have any adverse impact on jobs and employment opportunities in either the public or private sectors of NYS.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-40-24-00001-P	Revisions to 6 NYCRR Parts 601 and 602 that Implement ECL Article 15, Title 15 (Water Supply)	Virtual—December 5, 2024, 11:00 a.m.
ENV-07-24-00016-RP	Environmental Remediation Programs – State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	<p>Virtual via Webex—January 7, 2025, 3:30 p.m.</p> <p>The Department of Environmental Conservation (DEC) noticed the proposed 6 NYCRR Part 375, Environmental Remediation Programs, in Volume XLVI, Issue 7 of the NYS Register on February 14, 2024. DEC conducted two comment hearings on May 15, 2024, and held a 97-day comment period, which ended on May 21, 2024. All public comments were considered, and DEC did not make any substantive changes to the text of the proposed rulemaking. One commenter noted a discrepancy in the Part 375-6.8 tables. DEC is issuing this revised rulemaking to correct these discrepancies.</p> <p>DEC will hold a public comment hearing on the proposed revisions to 6 NYCRR Part 375, Environmental Remediation Programs, on January 7, 2025, at 3:30 p.m., via electronic webinar. The public comment period will be open until January 15, 2025.</p> <p>Instructions on how to join the hearing webinar and provide an oral statement will be published on the DEC’s proposed regulations webpage for 6 NYCRR Part 375. The proposed regulations webpage for 6 NYCRR Part 375 may be accessed at: https://www.dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations.</p> <p>Persons who wish to receive the instructions by mail or telephone may call the Department’s Office of Hearings and Mediation Services at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 375 public comment hearing.</p> <p>Language interpretation services shall be made available to persons with limited English proficiency or hearing impairment, including American Sign Language at no cost. Requests must be received 10 calendar days before the hearing, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or telephone (518) 402-8028.</p>

The public comment period for Part 375 is open until 8:00 p.m., January 15, 2025. Comments may be entered during the hearing, e-mailed to derweb@dec.ny.gov, or mailed to NYS DEC, Division of Environmental Remediation, 625 Broadway, Albany, NY 12233, Attn: Jenn Dawson. Please include "Part 375 Comments" in the subject or memo line of the correspondence.

ENV-43-24-00014-P Endangered and Threatened Species Mitigation Bank Fund

Virtual Via Webex—January 8, 2025, 1:00 p.m.
Registration Link:
<https://meetny-gov.webex.com/weblink/register/r77a821084c6b1529545f60cf1110194e>
Webinar Number: 2826 445 1316
Webinar Password: Welcome1
Join by phone only: Call 1-415-527-5035.
Enter access code 2826 445 1316 and password 93526631.

Virtual Via Webex—January 8, 2025, 6:00 p.m.
Registration Link:
<https://meetny-gov.webex.com/weblink/register/r97ff84c56245daa33cbd96688e165404>
Webinar Number: 2822 157 0021
Webinar Password: Welcome1
Join by phone only: Call 1-415-527-5035.
Enter access code 2822 157 0021 and password 93526631

When you register, you will be asked whether you wish to make a public statement. Once registration is complete, you will receive an email confirmation regarding how to join the hearing.

Persons wishing to comment on the proposed rulemaking at the virtual hearings on January 8, 2025, must register to speak no later than 4:00 p.m. on January 7, 2025. The ALJ may limit the amount of time each speaker has to comment to ensure that all individuals have an opportunity to be heard. Any person may listen to the hearing by phone without pre-registration. This hearing will be held virtually on WebEx.

All participants will be muted upon entry into the hearing. The ALJ will call each person who has registered to speak in the order in which they registered. The ALJ will continue the hearing until everyone wishing to speak has been heard or other reasonable arrangements have been made to include their comments in the record. We recommend that lengthy comments be summarized for oral presentation and submitted in writing as provided below. Equal weight will be given to oral and written comments. The hearing will be recorded for inclusion in the record.

Interpreter and translation services shall be made available to deaf persons and persons with limited English proficiency at no cost. Requests must be received by December 24, 2024, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028.

Via electronic webinar—January 21, 2025, 2:00 p.m.
Registration Link: <https://meetny-gov.webex.com/weblink/register/r33497d551f93827018aad53246c540bf>
Webinar Number: 2829 295 2350
Webinar Password: Welcome1
Join by phone only: Call 415-527-5035. Enter access code 2829 295 2350 and password 93526631

Via electronic webinar—January 21, 2025, 6:00 p.m.
Registration Link: <https://meetny-gov.webex.com/weblink/register/r64c79b5aec18ace685330b2815feeb79>
Webinar Number: 2825 240 2648
Webinar Password: Welcome1
Join by phone only: Call 415-527-5035. Enter access code 2825 240 2648 and password 93526631

Two virtual public comment hearings for the proposed rulemaking will be held on January 21th at 2:00 pm and 6:00 pm Eastern Standard Time, before Administrative Law Judge (ALJ) Molly McBride via WebEx electronic webinar. At the public comment hearing, Judge Molly McBride will receive unsworn statements from the public on the Notice of Proposed Rule Making (NPR) All persons, organizations, corporations, or government agencies that may be affected by the proposed regulation are invited to attend the hearing and to submit oral comments. Attendees wishing to comment on the proposed rulemaking at the virtual hearing must register using the link included below no later than 4:00 p.m. on January 20, 2024.

When you register, you will be asked whether you wish to make a public statement. Once registration is complete, you will receive an email confirmation regarding how to join the hearing. All participants will be muted upon entry into the hearing. Speakers will be called in the order they registered, with elected officials being called first. The ALJ may restrict the time available to ensure that all persons will have an opportunity to be heard or other reasonable arrangements have been made to include their comments in the record. It is recommended that lengthy comments be submitted in writing. Equal weight will be given to both oral and written comments. The hearing will be recorded for inclusion in the record.

ENV-47-24-00003-P Forest Tax Law

Interpreter and translation services shall be made available to deaf persons and persons with limited English proficiency at no cost. Requests must be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028

Long Island Power Authority

LPA-45-24-00007-P Retail Energy Storage Procurement and Residential Energy Storage Programs

H. Lee Dennison Bldg., Hauppauge, NY—
January 6, 2025, 10:00 a.m.

Long Island Power Authority, Uniondale, NY—January 6, 2025, 6:00 p.m.

Public Service Commission

PSC-42-24-00006-P Proposed Major Rate Increase in Electric Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—
January 7, 2025, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-E-0461.

PSC-42-24-00007-P Proposed Major Rate Increase in Gas Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—
January 7, 2025, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0462.

PSC-42-24-00011-P Major Rate Increase in Annual Gas Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—
December 17, 2024, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0447.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-42-24-00002-P 10/16/25	Agricultural water standards for growing, harvesting, packing, and holding of produce for human consumption	Adopt the updated 21 CFR Part 112 standards
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ATHLETIC COMMISSION, NEW YORK STATE

ATH-46-24-00024-P 11/13/25	The elimination of the "12-6" elbow strike as an enumerated foul	To conform the New York regulations with the Unified Rules of Mixed Martial Arts
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AUDIT AND CONTROL, DEPARTMENT OF

AAC-41-24-00027-P 10/09/25	Public Access to Department Records	Repeal and update outdated regulations
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BRIDGE AUTHORITY, NEW YORK STATE

SBA-47-24-00001-P 11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
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CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P 04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-22-24-00002-ERP exempt	Empowers the Office to take further enforcement actions against unlicensed cannabis activity	To address the illicit cannabis activity and take action to enforce the Cannabis Law
OCM-35-24-00006-P 08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
OCM-43-24-00001-P 10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage

Action Pending Index**NYS Register/December 4, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-41-24-00002-P	10/09/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-24-00003-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class
CVS-41-24-00004-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class
CVS-41-24-00005-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-41-24-00006-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-41-24-00007-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00008-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00009-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00010-P	10/09/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-41-24-00011-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00012-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00013-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class and in the non-competitive class
CVS-41-24-00014-P	10/09/25	Jurisdictional Classification	To delete positions from the exempt class
CVS-41-24-00015-P	10/09/25	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-41-24-00016-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-41-24-00017-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00018-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-41-24-00019-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00020-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00021-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class; to delete a position from and to classify positions in the non-competitive class
CVS-46-24-00001-P	11/13/25	Jurisdictional Classification	To classify a position in the exempt class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-46-24-00002-P	11/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-24-00003-P	11/13/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-46-24-00004-P	11/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-24-00005-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00006-P	11/13/25	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-46-24-00007-P	11/13/25	Jurisdictional Classification	To delete a position from the exempt class
CVS-46-24-00008-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00009-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00010-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00011-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00012-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00013-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00014-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00015-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00016-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00017-P	11/13/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-46-24-00018-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00019-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00020-P	11/13/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-49-24-00002-P	12/04/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-49-24-00003-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-49-24-00004-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00005-P	12/04/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-49-24-00006-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00007-P	12/04/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-49-24-00008-P	12/04/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-49-24-00009-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00010-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00011-P	12/04/25	Jurisdictional Classification	To classify positions in the non-competitive class
COMMISSIONER OF PILOTS, BOARD OF			
COP-43-24-00002-P	exempt	Adjusting rates to address market conditions.	The regulation will provide consistent pricing across the current fee structure
CORRECTION, STATE COMMISSION OF			
CMC-49-24-00001-P	12/04/25	Jail staffing requirements.	To provide county governments and the City of New York an increased role and flexibility in determining officer staffing levels.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-46-24-00023-P	11/13/25	Empire State 9/11 Notice Program	Notify businesses/employees impacted by 9/11 of their potential eligibility for compensation/ care under certain federal programs
EDUCATION DEPARTMENT			
EDU-21-24-00016-P	05/22/25	Special education due process hearings	To clarify that parents of students who are parentally-placed in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding the implementation of services recommended on an IESP
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-34-24-00001-EP	08/21/25	Special education due process hearings	To clarify that parents of students who are in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding whether a provider's rate is consistent with the student's IESP or the market rate for services
EDU-39-24-00006-EP	09/25/25	Development and implementation of regionalization plans	The development of regionalization plans by component districts in collaboration with BOCES superintendents in order to best utilize educational resources
EDU-39-24-00007-P	09/25/25	Establishing the Administrator Certificate and Extension to Work as a Superintendent	Establish new Administrator certificate that enables an individual to hold building level/ district level administrator positions
EDU-43-24-00010-P	10/23/25	District superintendents	To clarify the responsibilities and employment conditions for district superintendents
EDU-43-24-00011-P	10/23/25	Certification examination requirements and waiver options	Allow candidates to meet examination requirements in various ways and establish waiver options for certain certificates
EDU-43-24-00012-P	10/23/25	The authorization of degrees	Adds the Doctor of Acupuncture Degree as a registered degree in New York State
EDU-47-24-00008-EP	11/20/25	Evaluation of Classroom Teachers and Building Principals	Implement Chapter 143 of the Laws of 2024 which, among other things, establishes a new evaluation system
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-07-24-00016-RP	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-28-24-00020-P	07/10/25	Trout Stream Fishing Regulations	To align select trout stream regulations with DEC's Trout Stream Management Plan and amend tidal trout regulations
ENV-28-24-00025-P	09/12/25	6 NYCRR Part 664, Freshwater Wetlands Jurisdiction and Classification	To implement 2022 amendments to Environmental Conservation Law Article 24
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission
ENV-32-24-00027-P	08/07/25	SPDES Incorporation by Reference	Update references that are incorporated into the State Pollutant Discharge Elimination System Permitting Program

Action Pending Index**NYS Register/December 4, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-32-24-00029-P	10/10/25	Revision and update of the list of endangered, threatened, and special concern species	To update the list of species in 6 NYCRR Section 182.5 to reflect the Department's best available scientific information
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply)	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-43-24-00014-P	01/08/26	Endangered and Threatened Species Mitigation Bank Fund	Promulgate rules governing the use of the Endangered Species Mitigation Bank Fund
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENVIRONMENTAL FACILITIES CORPORATION			
EFC-47-24-00009-P	11/20/25	CWSRF program co-administered by DEC and the NYS Environmental Facilities Corporation (EFC)	To update and modernize the priority ranking system scoring criteria for projects receiving financial assistance from CWSRF
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-47-24-00005-EP	11/20/25	Ethics Training for Lobbyists and Clients	To eliminate the need for an organization's Responsible Party to retain a completed and executed affidavit of training completion and instead require the Responsible Party to retain an executed training completion form
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value
DFS-08-24-00001-RP	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services
DFS-43-24-00003-P	10/23/25	Financial Statement Filings and Accounting Practices and Procedures	To update reference to NAIC AP&P Manual as of date from March 2023 to March 2024
DFS-49-24-00014-P	12/04/25	MINIMUM STANDARDS FOR THE FORM, CONTENT AND SALE OF HEALTH INSURANCE, INCLUDING STANDARDS OF FULL AND FAIR DISCLOSURE	To identify disparities in quality and utilization of care experienced by underrepresented populations
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-31-24-00016-P	07/31/25	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-31-24-00017-P	07/31/25	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-02-24-00008-P	01/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems
JUDICIAL CONDUCT, STATE COMMISSION ON			
JDC-39-24-00003-P	09/25/25	Summary determination	Streamline the process by which the Commission considers motions for summary determination.
JUSTICE CENTER FOR THE PROTECTION OF PEOPLE WITH SPECIAL NEEDS			
JCP-44-24-00003-P	10/30/25	Making Justice Center regulations gender neutral	To update language in Justice Center regulations to be gender neutral, pursuant to General Construction Law section 22
JCP-47-24-00002-P	11/20/25	Modernizing SDMC Hearings	To clarify and modernize the venue of Surrogate Decision Making Committee hearings to use current technologies
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-03-10-00004-P exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-29-24-00003-P exempt	IEDR Limitation of Liability	LIPA proposes to modify the Tariff to limit liability consistent with tariff amendments filed by the Joint Utilities
LPA-39-24-00009-P exempt	Back billing	To implement changes consistent with statutory amendments to HEFPA and to clarify definitions
LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
LPA-39-24-00011-P exempt	Small Generator Interconnection Procedures	To modify the SGIP to include the Statewide SIR changes adopted by the Commission and to modify the definition of Site Control
LPA-39-24-00012-P exempt	Annual Budget	LIPA Staff proposes to implement rate adjustments as determined through the budget process
LPA-39-24-00013-P exempt	Sunsetting temporary emergency Tariff put in place during the COVID-19 pandemic	Sunsetting temporary emergency Tariff put in place during the COVID-19 pandemic
LPA-39-24-00014-P exempt	Customer Benefit Contribution Charge	To clarify the application of the CBC Charge to DG systems
LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
MENTAL HEALTH, OFFICE OF			
OMH-04-24-00006-RP 01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-RP 01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-RP 01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-15-24-00002-P 04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P 04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide
OMH-40-24-00011-P 10/02/25	Relating to the personalized recovery oriented services (PROS)	To align such program with the State Plan Amendment
MOTOR VEHICLES, DEPARTMENT OF			
MTV-42-24-00010-P 10/16/25	ATV - Safety Courses and Safety Certificates	Establish All-Terrain Vehicle (ATV) information,safety education and training programs, and issuance of ATV safety certificates.
MTV-42-24-00012-P 10/16/25	Limited Use Motorcycle Dealers	To align the regulations with statute
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
NIAGARA FALLS WATER BOARD			
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00001-P 07/31/25	Pathway to Employment	To update the pathway to employment regulations as NY becomes an employment first state
PDD-31-24-00014-P 07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system
PDD-45-24-00001-P 11/06/25	Emergency Preparedness Plan	To ensure providers are prepared for emergency situations
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-44-24-00002-P exempt	Rates for the Sale of Power and Energy	To align rates and costs
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-17-24-00010-RP 04/24/25	Operating Rules and Procedures	To provide the operating rules and procedures for the Commission on Prosecutorial Conduct
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer

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PUBLIC SERVICE COMMISSION			
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE

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PUBLIC SERVICE COMMISSION			
*PSC-21-23-00006-P exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-25-23-00009-P exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00009-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00012-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-46-23-00004-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects
PSC-48-23-00006-P exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00015-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-08-24-00006-P exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-12-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00005-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-13-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-15-24-00004-P exempt	Baseline period modification for the commercial managed charging EAM for program year 2024	To consider a modified peak avoidance baseline and baseline enrollment period and a shortened enrollment baseline growth period
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00007-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-18-24-00010-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-18-24-00015-P exempt	The prohibition on service to low-income customers by ESCOs	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-20-24-00003-P exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00005-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00006-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00008-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00009-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00011-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00014-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-22-24-00008-P exempt	Petition for rehearing, reconsideration, and clarification of provisions in the DLM Order related to performance payments	To clarify the directives of the DLM Order as to National Grid's obligation to make performance payments to certain customers
PSC-23-24-00003-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider eligibility for a combined heat and power generation facility to receive Value Stack compensation
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-24-00005-P exempt	The calculation of NYSEG’s Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-25-24-00007-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00007-P exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning’s authorized budget
PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning’s new renewable natural gas projects
PSC-27-24-00002-P 07/03/25	Technical amendments and additions to state regulations	To ensure the safe and adequate operation of pipelines in New York State
PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-27-24-00006-P exempt	Deferral of costs associated with the development of UTEN	To determine the appropriate funding for the development of proposed UTEN pilot projects
PSC-27-24-00007-P exempt	Electric Reliability Performance Metrics	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E
PSC-27-24-00008-P exempt	Area code overlay	To ensure performance in accordance with applicable telecommunications laws, regulations and standards, and the public interest
PSC-27-24-00009-P exempt	Proposed transfer of the Company’s assets to the Purchaser, an increase in rates, and request for rate setting exemption	To determine whether transfer of the Company’s assets and rate setting exemption are in the public interest
PSC-28-24-00023-P exempt	Deferral of costs associated with the development of UTEN	To determine the appropriate funding for the development of proposed UTEN pilot projects
PSC-29-24-00004-P exempt	Acquisition of the remaining stocks of Avangrid Inc.	To determine whether to authorize the acquisition of all the outstanding shares of Avangrid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-29-24-00005-P exempt	Proposal to modify O&R's EV MRP	To avoid disruptions to EV charging infrastructure deployment in the O&R territory
PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
PSC-30-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-30-24-00008-P exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals
PSC-31-24-00010-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
PSC-31-24-00013-P exempt	Transfer in ownership of battery energy storage system company	To determine if the transfer is in the public interest
PSC-31-24-00015-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates	To determine the ratemaking treatment for Corning's incremental interest costs since base rates were last set by the Commission
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00031-P exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-32-24-00035-P exempt	The transfer of water assets from Woodbury to the Village and dissolution of the company	To ensure the continued supply of water service to the ratepayers of the Woodbury Heights Estates Water Co., Inc.
PSC-32-24-00036-P exempt	Interconnection rules for distributed generation related to financial security for distribution upgrades	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
PSC-32-24-00038-P exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-33-24-00002-P exempt	Proposed transfer of water utility's capital stock	To determine if the proposed transfer is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-24-00003-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-34-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-34-24-00005-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-34-24-00006-P exempt	Waiver of 16 NYCRR Sections 85-2.3(c), 86.3(a)(2), 86.3(b), and 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line
PSC-34-24-00007-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility	To determine whether a lightened regulatory regime is consistent with the Public Service Law
PSC-34-24-00008-P exempt	Proposed transfer of real property and system assets	To consider whether the terms of the transfer are in the public interest
PSC-34-24-00009-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-34-24-00010-P exempt	NYSRC reliability rules and measurements	To consider revisions to various rules and measurements of the NYSRC used to support safe and reliable electric service
PSC-34-24-00011-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-35-24-00002-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-35-24-00003-P exempt	Extension of the deadline to enter into a lease agreement and to change the disbursement amount	To determine whether to extend the deadline to enter into a lease and to change the disbursement amount
PSC-35-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-35-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-36-24-00003-P exempt	Proposed major rate increase in National Grid's annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00004-P exempt	Proposed major rate increase in National Grid's annual gas revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-36-24-00005-P exempt	Clean Energy Standard administration	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2025
PSC-36-24-00006-P exempt	Proposal to modify the time limit established in the Make Ready Order	To consider an extended deadline so that NYPA may continue to use its unspent budget and build electric vehicle chargers
PSC-36-24-00007-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-36-24-00008-P exempt	Waiver request of 16 NYCRR § 86.3(b)(2); 86.4(b); 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
PSC-37-24-00001-P exempt	Proposed transfer of water company assets	To determine if transfer of the Company's assets is in the public interest
PSC-37-24-00003-P exempt	Increased funding for energy efficiency programs	To determine whether increased funding for energy efficiency programs is in the public interest
PSC-38-24-00002-P exempt	Financing for a merchant owner and operator of a wind-powered generating facility	To determine whether the requested financing is consistent with the Public Service Law
PSC-38-24-00003-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-38-24-00004-P exempt	Residential and retail energy storage programs	To consider the outline of program goals and implementation strategies for the residential and retail energy storage programs
PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-39-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-39-24-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-39-24-00004-P exempt	Issuance of securities and other forms of indebtedness secured by the Companies' recovery property	To provide reimbursement of appropriately incurred storm recovery costs and associated financing costs
PSC-40-24-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-40-24-00004-P exempt	To incorporate upgraded voltages and modify language related to correcting power factor issues and reconnection charges	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-40-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00007-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-40-24-00008-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00009-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00010-P exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest
PSC-41-24-00022-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-24-00023-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-41-24-00025-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-41-24-00026-P exempt	A process for considering specific meter socket adapter devices	To provide rules that ensure safe and adequate service at just and reasonable rates
PSC-42-24-00003-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00004-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00005-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00006-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00007-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00008-P exempt	Proposed plan to extend a low-income broadband program and establish a \$5M low-income promotional fund	To ensure the continuation of a low-income broadband program in Altice USA's New York footprint

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-42-24-00009-P exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators	To establish provisions to ensure safe and reliable service for all customers
PSC-42-24-00011-P exempt	Major rate increase in annual gas deliver revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-43-24-00005-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-43-24-00006-P exempt	Environmental Disclosure Information	To consider changes to the requirement that utilities provide environmental disclosure information via hard copy with the bill
PSC-43-24-00007-P exempt	Tariff filing to add an individually negotiated service classification	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00008-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-43-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-44-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-44-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00007-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-45-24-00003-P exempt	Recovery of certain expenses via a surcharge	To determine if the costs related to the non-union management incentive compensation plan should be recovered in rates
PSC-45-24-00004-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-46-24-00022-P exempt	BES programs	To consider the outline of program goals and implementation strategies for the BES programs
PSC-47-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00002-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00003-P exempt	Petition for termination of temporary operator role.	To determine if termination of a temporary operator is in the public interest.
PSC-48-24-00004-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00012-P exempt	Consideration of a New York City PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.
PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
STATE, DEPARTMENT OF			
DOS-43-24-00013-P 10/23/25	Local government filing of local laws with the Department of State	To revise requirements and procedures related to local government filing of local laws with the Department of State
STATE UNIVERSITY OF NEW YORK			
SUN-47-24-00004-P 11/20/25	Proposed amendments to the traffic and parking regulations at State University of New York at Canton	Amend existing regulations to update traffic and parking regulations
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-48-24-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2025 through March 31, 2025.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-38-24-00001-P 09/18/25	Technical amendments to State regulations updating the names of State agencies and replacing obsolete and stigmatizing terms	To update State regulations by replacing obsolete and stigmatizing terms

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-39-24-00005-EP	09/25/25	Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)	These regulatory amendments set forth the federally-approved SUAs as of 10/01/2024
TDA-44-24-00001-EP	10/30/25	Authorization periods for Family Assistance and Safety Net Assistance in public assistance cases & cases where a non-legally responsible caregiver is caring for children for whom the non-legally responsible caregiver is applying for or receiving assistance	To establish a 12-month authorization period for all FA and SNA cases and a standard 24-month authorization period for all cases where a non-legally responsible caregiver is caring for children for whom they are applying for or receiving assistance
TDA-45-24-00002-P	11/06/25	Good cause adjournment of fair hearings concerning the Supplemental Nutrition Assistance Program (SNAP)	To conform with 7 CFR § 273.15(c)(4) relative to good cause adjournments of fair hearings concerning SNAP and reflect current OTDA policy and procedure regarding such adjournments; and replace references to food stamps with updated SNAP references
TDA-45-24-00006-P	11/06/25	Update to State regulations to include the term “administrative law judge” in the definition of “hearing officer” so it is clear that the terms may be used interchangeably	To update State regulations to provide that the term “hearing officer” may be used interchangeably with the term “administrative law judge”
THRUWAY AUTHORITY, NEW YORK STATE			
THR-42-24-00001-P	10/16/25	Toll collection processes	Provide patrons with a clear description of the tolling process and achieve compliance with the Toll By Mail Enhancement Act
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-52-23-00001-P	exempt	A proposal to establish a new toll rate schedule for use of the central business district under the CBDTP operated by TBTA	A proposal to reduce traffic congestion in a manner that will generate revenue for future transportation improvements
WORKERS’ COMPENSATION BOARD			
WCB-46-24-00021-EP	11/13/25	Physical/Occupational Therapy Assistants	To provide guidance about treatment by PT/OT assistants and implement amendment to section 13-b of the Workers’ Compensation Law

RULE REVIEW

Public Service Commission

Pursuant to § 207 of the State Administrative Procedure Act: Review of Existing Rules, notice is hereby provided that the Public Service Commission proposes to continue the following rules adopted in 1999 and 2004 without modification. Comments are welcome on the proposed continuation of these rules. Five copies of comments should be sent to: Michelle Phillips, Secretary, 3 Empire State Plaza, Albany, New York 12223-1350, on or before February 2, 2025. Information about the rules may be obtained from: Kelly O'Donovan, Assistant Counsel, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-2510.

1. 16 NYCRR Part 650 (Case No. 96-C-1174 and 93-C-0142).

a. Description of rules:

The 1999 amendments to 16 NYCRR Part 650 revised customer owned coin operated telephone (COCOT) rules to address and implement the FCC's revisions to the Telecommunications Act of 1996 related to payphone regulations.

b. Statutory Authority: Public Service Law (PSL) § § 90(3), 92-c, and 94(2).

c. No hearings or public meetings are scheduled.

d. The rules are in effect and will continue.

e. Need and legal basis for the rules:

The 1999 amendments to 16 NYCRR Part 650 reflected changes in the Telecommunications Act of 1996 which deregulated payphone rates and eliminated the distinction between COCOTs and local exchange company (LEC) pay-phones. The rules changed the term "COCOT" to "payphone" to reflect that change. The rules detailed what information must be posted on payphone placards and also reworded enforcement provisions for violations of the payphone rules.

2. 16 NYCRR Part 262 (Case No. 97-G-0230).

a. Description of rules:

This rule, adopted in 1999, required operators of pipeline facilities subject to Parts 192, 193 or 195 of Title 49 of the Code of Federal Regulations (49 CFR) to test employees for the presence of prohibited drugs and to provide an employee assistance program.

b. Statutory Authority: Public Service Law § § 65(1) and 66(1).

c. No hearings or public meetings are scheduled.

d. The rules are in effect and will continue.

e. Need and legal basis for the rules:

The intent of these amendments was to bring the State's pipeline safety regulations into conformance with the counterpart Federal Department of Transportation regulations, which had been amended several times over the previous years. The most significant revision was the addition of regulations pertaining to alcohol testing. The New York State Department of Public Service (DPS or Commission) is certified under § 60105(a) of the Federal Accountable Pipeline Safety and Partnership Act of 1996 (49 U.S.C. § 60105(a)) to act as a representative for the Administrator of the Research and Special Programs Administration (RSPA) in enforcing pipeline safety regulations within

New York State. A requirement of that certification is that state regulations be at least as stringent as federal regulations.

3. 16 NYCRR Parts 150-152, 165-172, 290-292, 310-317, 440-441, 541-542 and Appendix 4A (repealed); § 10.2b and Parts 165-167, 310, 312 and 731-733 (added); § 663.1 (amended) (Case No. 98-M-0756).

a. Description of Rules:

These changes, adopted in 1999, streamlined certain rules and reporting requirements applicable to the utilities DPS regulates.

b. Statutory Authority: PSL § § 66(4) and (10), 80(3) and (8), 89-c(3) and (8), and 95(2).

c. No hearings or public meetings are scheduled.

d. The rules are in effect and will continue.

e. Need and legal basis for the rules:

The rule changes brought DPS into compliance with federal regulations, 18 CFR Part 101, and 18 CFR Part 201, pertaining to Uniform System of Accounts for public utilities and natural gas companies.

4. 16 NYCRR Part 92 (Case No. 02-E-0255).

a. Description of rules:

The 2004 revisions to 16 NYCRR Part 92 streamlined and simplified the existing rules for meter testing and reporting. These changes were made to recognize advances in technology and to promote and encourage competitive metering.

b. Statutory authority: PSL § 67(4).

c. No hearings or public meetings are scheduled.

d. The rules are in effect and will continue.

e. Need and legal basis for the rules:

Meter accuracy is important for all utility customers in New York, including customers served by competitive metering providers and local distribution companies. The Commission will continue to depend on a variety of methods to ensure the accuracy of the electric meter population in the state including meter acceptance testing and certification of utility meter testing facilities.

5. 16 NYCRR Parts 11 and 12 (Case No. 03-M-0117).

a. Description of rules:

This rule, adopted in 2004, amended the Home Energy Fair Practices Act (HEFPA) rules.

b. Statutory authority: PSL § § 30-53, 4(1), 66, and 80(1).

c. No hearings or public meetings are scheduled.

d. The rules are in effect and will continue.

e. Need and legal basis for the rules:

These 2004 amendments provided clarification of the rules via the consistent use of terminology and set forth termination and disconnection procedures. The amendments also clarified the procedures for energy service companies (ESCOs) seeking suspension of a residential customer's distribution service by directing the utilities to apply 16 NYCRR § § 11.4(a) and 11.4(b). They also amended the required contents of ESCO notices of termination.

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

Agentio Inc.
25 Kent Ave., Suite 401, Brooklyn, NY 11249
State or country in which incorporated — Delaware

Brentmoor Sponsor, LLC
1799 Briarcliff Rd. N.E., Suite 133127, Atlanta, GA 30333
State or country in which incorporated — Georgia

Brinker Capital Destinations Trust
1055 Westlake Dr., Suite 250, Berwyn, PA 19312
State or country in which incorporated — Delaware

Butlr Technologies Inc.
800 Airport Blvd., #510, Burlingame, CA 94010
State or country in which incorporated — Delaware

Libertas Employee Co-Investment Equity Purchase Plan, L.P.
411 W. Putnam Ave., Suite 220, Greenwich, CT 06830
State or country in which incorporated — Delaware

MA Specialty Credit Income Fund
3 W. Main St., Suite 301, Irvington, NY 10533
State or country in which incorporated — Delaware

Neiman Funds
6631 Main St., Williamsville, NY 14221
State or country in which incorporated — New York

NorthPoint Industrial Fund VII, LP
3315 N. Oak Trafficway, Kansas City, MO 64116
State or country in which incorporated — Delaware

Prime Independent Living Gastonia, LLC
751 Arbor Way, Suite 210, Blue Bell, PA 19422
State or country in which incorporated — Delaware

Reach Plc
One Canada SQ, Canary Wharf, London, E14 5AP United Kingdom
State or country in which incorporated — England and Wales

Saab AB (publ)
Olof Palmes gata 17, SE-111 22 Stockholm, Sweden
State or country in which incorporated — Sweden

Wasatch Funds Trust
505 Wakara Way 3rd Fl., Salt Lake City, UT 84108
State or country in which incorporated — Massachusetts

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE PERIMETER DETECTION/CAMERA SYSTEMS Bedford Hills Correctional Facility Bedford Hills, Westchester County

Sealed bids for Project Nos. Q1902-C, Q1902-H, and Q1902-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Replace Perimeter Detection & Camera Systems, Bedford Hills Correctional Facility, 247 Harris Road, Bedford Hills (Westchester County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, December 11, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$62,800 for C, \$5,800 for H, and \$149,400 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C, between \$50,000 and \$100,000 for H, and between \$5,000,000 and \$6,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 623 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on November 21, 2024, at the OGS Field Office, 247 Harris Road, Bedford Hills, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Matt Vondras (914-666-0889) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Construction Trade and Electrical Trade, and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the HVAC Trade. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 6% for the E trade contractor, and 0% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encour-

aged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE
HOT WATER/SYSTEM UPGRADES
Fishkill Correctional Facility
Beacon, Dutchess County

Sealed bids for Project No. Q1925-H, comprising of a contract for HVAC Work, Provide Hot Water System Upgrades, Building 100, Fishkill Correctional Facility, 18 Strack Drive, Beacon (Dutchess County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, December 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$22,600 for H).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$250,000 and \$500,000 for H.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or af-

ter January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 344 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on December 5, 2024, at Fishkill Correctional Facility, 18 Strack Dr, Beacon, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone or email the office of George Trashani, (845-765-7125 or George.Trashani@ogs.ny.gov) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPAIR/REPLACE
ELEVATORS**
Upstate Correctional Facility
Malone, Franklin County

Sealed bids for Project Nos. Q1931-U, Q1931-H, and Q1931-E, comprising separate contracts for Elevator Work, HVAC Work, and Electrical Work, Repair/Replace Elevators, Buildings 10 & 12, Upstate Correctional Facility, 309 Bare Hill Road, Malone (Franklin County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, December 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$48,600 for U, \$13,700 for H, and \$13,000 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for U, between \$100,000 and \$250,000 for H, and between \$100,000 and \$250,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

Substantial completion shall be in accordance with Section 011000 – Summary of the Work.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on December 5, 2024, at Upstate Correctional Facility, 309 Bare Hill Road, Malone, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Tony Marciniak (518-483-8170) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the HVAC Trade and Electrical Trade, and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Elevator Trade. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the E trade contractor, 3% for the H trade contractor, and 0% for the U trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
ROOF**

Department of Transportation Region 9
Owego, Tioga County

Sealed bids for Project No. 47485-C, comprising of a contract for Construction Work, Replace Roof, DOT Region 9, Tioga County, 1497 State Route 96, Owego (Tioga County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Transportation, until 2:00 p.m. on Wednesday, December 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$35,200 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 177 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on December 5, 2024, at DOT Region 9, Tioga County, 1497 State Route 96, Owego, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Docu-

ment 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Luanne Vaughn (607-721-8716) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439. For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
FIRE ALARMS
Columbia Secure Center for Girls
Claverack, Columbia County**

Sealed bids for Project No. 47568-E, comprising of a contract for Electrical Work, Replace Fire Alarm, Columbia Secure Center for Girls, 419 Spook Rock Road, Claverack, NY (Columbia County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Children and Family Services, until 2:00 p.m. on Wednesday, December 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$69,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 407 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on December 6, 2024, at Columbia Secure Center for Girls, 419 Spook Rock Road, Claverack, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Daniel MacCormack (518-822-1931) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises (“MBE”) participation and 5% for Women-

Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ELIGIBLE NONPROFIT ORGANIZATIONS

Nonprofit Security Grant Program National Security Supplemental - Urban Area (NSGP-NSS-UA) and Nonprofit Security Grant Program - National Security Supplemental - State (NSGP-NSS-S)

Description:

Request for Applications (RFA) in federal NSGP-NSS-UA funding and federal NSGP-NSS-S funding is being made available by the NYS Division of Homeland Security and Emergency Services (DHSES) from the U.S. Department of Homeland Security Federal Emergency Management Agency. There is a total of \$105 million nationally for the NSGP-NSS-UA program and \$105 million nationally for the NSGP-NSS-S program, with NYS having a target allocation of \$2.28 million. Funds will be awarded competitively based on the submission of applications by eligible nonprofit organizations. If your nonprofit site is physically located within a FY2024 UASI-designated urban area, then you may apply to NSGP-NSS-UA; in NYS, organizations who are located in the NYC Urban Area which includes: the five boroughs in New York City, Nassau County, Suffolk County and Westchester County are eligible to apply under NSGP-NSS-UA. If your nonprofit site is not physically located within the NYC urban area, then you may apply to NSGP-NSS-S.

Each nonprofit organization may apply for up to \$200,000 per site. Nonprofits with multiple sites may apply for additional sites at up to \$200,000 per site for a maximum of three (3) sites located within the NSGP-NSS-UA area and three (3) sites located within the NSGP-NSS-S area, for a maximum of six (6) sites total, not to exceed a grand total of \$600,000 per organization. A nonprofit organization with locations in multiple states may apply for up to these application limits within each state.

Consortium applications are also eligible under the NSGP-NSS. In this case, an eligible entity would apply on behalf of themselves and other eligible entities as an applicant to DHSES. Consortia may apply through DHSES for an award of up to \$1,000,000. The \$200,000 per site maximum still applies for each individual nonprofit organization within the consortium. If successful, the lead consortium member will accept the subaward on behalf of the consortium, implement the approved projects/contracts for all consortium member sites, and manage the subaward throughout the period of performance, to include ensuring that all terms and conditions of the subaward are met.

For consortium applications, all nonprofit organizations within a consortium application must be eligible under the applied-for funding stream. For example, if a consortium applies to DHSES to receive funding under NSGP-NSS-UA, all nonprofit organizations within the consortium must be located within the same UASI-designated high-risk urban area. Nonprofit organizations may not apply both individually and as part of a consortium.

Funding will be awarded to support target hardening activities to nonprofit organizations (as described under section 501(c)(3) of the Internal Revenue Code of 1986 and exempt from tax under section 501(a) of such Code) that are at risk of terrorist or other extremist attack. NSGP-NSS provides funding for physical security enhance-

ments and other security-related activities to nonprofit organizations that are at risk of a terrorist or other extremist attack. The NSGP-NSS also seeks to integrate the preparedness activities of nonprofit organizations with broader state and local preparedness efforts.

FEMA will add ten (10) additional points to the scores of organizations that are located within a disadvantaged community or population. FEMA will apply the Council on Environmental Quality's Climate and Economic Justice Screening Tool (CEJST) to each applicant using the address of their physical location. FEMA will add 10 points to applications from organizations in communities identified as "disadvantaged" by CEJST.

The Request for Applications (RFA) and other associated application materials can be found on the DHSES website here: <https://www.dhSES.ny.gov/nonprofit-programs>

Applications must be submitted by 5:00 p.m. on December 11, 2024, through New York State's Division of Homeland Security and Emergency Services (NYS-DHSES) electronic grants management system (E-Grants).

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of Motor Vehicles

The Department of Motor Vehicles gives the following notice regarding the enforceability of certain amendments to the Commissioner's Regulations (15 NYCRR Section 136.5).

Notice is hereby given that the Commissioner has determined that the Department's systems are prepared to implement the following regulatory changes, amended November 6, 2024, as follows:

Paragraphs (1) and (2) of subdivision (b) of section 136.5;

Subparagraph (i) of paragraph (3) of subdivision (b) of section 136.5; and,

Subparagraph (i) of paragraph (4) of subdivision (b) of section 136.5.

The above regulatory amendments to the Commissioner's regulations shall be enforceable 30 days from the date of this published notice.

PUBLIC NOTICE

New York State Energy Planning Board

Pursuant to the New York State Energy Law, Article 6, the New York State Energy Planning Board ("Board") hereby gives notice of the following: Pursuant to Resolution 11 of the Board approved on September 9, 2024, the State Energy Planning Proceeding to develop an updated Energy Plan ("Plan") was commenced. The Board also authorized the publication of the Draft Scope for the Plan for public comment in the State Register, as required pursuant to 9 NYCRR 7845.1. The comment period for the Draft Scope was opened via publication in the State Register on September 23, 2024 for a period of 60 days. A request to extend the comment period on the Draft Scope for the Plan was received by the Board. Based upon that request, the comment period is extended through December 16, 2024.

Interested persons and parties may join the service list to receive documents in the proceeding at <https://energyplan.ny.gov/Subscribe>

To-Energy-Plan-Updates. The public is invited to review and comment on the Draft Scope and other matters they believe the State Energy Planning Board should consider and examine during the course of this proceeding. Copies of the 2024 Draft Scope, as well as information on how to submit public comments, are available on the State Energy Plan website at <https://energyplan.ny.gov/Process/Scope-Regulations-Bylaws>. The deadline for submitting public comments is December 16, 2024. Comments may be submitted in the following manners:

- via the website at <https://energyplan.ny.gov/Process/Scope-Regulations-Bylaws> or

- via mail addressed to Vanessa Ulmer Attn: State Energy Plan, NYSERDA, 17 Columbia Circle, Albany, New York 12203

For further information, contact: Vanessa Ulmer, NYSERDA, 17 Columbia Circle, Albany, NY 12203, nysenergyplan@nyserda.ny.gov

PUBLIC NOTICE

Department of State Notice of Program Change Village of Sackets Harbor

Local Waterfront Revitalization Program Amendment

PURSUANT to 15 CFR 923, the New York State Department of State (DOS) has submitted a program change to the federal Office of Coastal Management (OCM). The change to the New York State Coastal Management Program (CMP) covered by this request is the incorporation of the amendment to the Village of Sackets Harbor Local Waterfront Revitalization Program (LWRP) into the State's CMP. The program change is the LWRP as approved by the state. The LWRP includes enforceable policies that will be used for Coastal Zone Management Act review purposes.

A major component of the State's CMP is the provision that local governments be allowed to amend Local Waterfront Revitalization Programs, which further detail and make geographically specific the State's coastal policies. Each amended LWRP is reviewed for consistency with the State's CMP and approved if it meets the guidelines established in the State CMP and Article 42 of the NYS Executive Law.

The amendment to the Village of Sackets Harbor LWRP was prepared in partnership with the New York State Department of State and serves as a long-term management program for the waterfront resources of the Village. The Village of Sackets Harbor LWRP Amendment expands the State Coastal boundary to plan for, manage and protect waterfront resources more effectively. The proposed Waterfront Revitalization Area (WRA) encompasses a total of approximately 1,471 acres including areas at risk of flooding along Mill Creek, areas critical to the protection of scenic views of Lake Ontario, and preservation of open space in areas surrounding the Village's historic core.

The LWRP Amendment provides a detailed inventory and analysis of the Village of Sackets Harbor WRA, including natural resources, historic and cultural resources, existing land and water uses, harbor management, and important economic activities, as well as issues and opportunities for future development. The coastal policies and accompanying explanations are comprehensive and determine the appropriate balance between economic development and preservation that will permit beneficial use of, and prevent adverse effects on, the

waterfront resources of the Village. The LWRP Amendment also describes the proposed land uses and controls in the Village of Sackets Harbor to be accommodated in the waterfront revitalization area under the Village of Sackets Harbor Zoning Law. In 2024, the Village updated and adopted a Waterfront Consistency Review Law that establishes a clear management structure to assure that local actions are reviewed for consistency with the provisions of the LWRP Amendment.

The LWRP Amendment identifies 49 projects to advance the Village's waterfront revitalization goals of facilitating local and regional tourism and environmental preservation. Recommended projects vary but generally focus on public access and recreational enhancement, infrastructure and redevelopment, heritage protection and economic opportunities.

The draft LWRP Amendment was circulated by the New York State Department of State to potentially affected State, federal, and regional agencies from December 7, 2022 to February 7, 2023. A public notice was published on December 7, 2022 in the New York State Register announcing the review period. Revisions addressing the comments received during the 60-day review were subsequently made to the LWRP, as necessary. The amendment to the Village of Sackets Harbor LWRP was adopted by resolution by the Village of Sackets Harbor Village Board of Trustees on March 12, 2024 and approved by the New York State Secretary of State on July 30, 2024 pursuant to the New York State Waterfront Revitalization of Coastal Areas and Inland Waterways Act (NYS Executive Law, Article 42).

The Village of Sackets Harbor Local Waterfront Revitalization Program and this public notice are available on the NOAA Coastal Zone Management Program Change website under File Number NY-2024-2 at: <https://coast.noaa.gov/czmprogramchange/#/public/home>

The Village of Sackets Harbor Local Waterfront Revitalization Program and this public notice are also available on the New York State Department of State's website at: <https://dos.ny.gov/location/village-sackets-harbor-local-waterfront-revitalization-program> and <https://dos.ny.gov/public-notices>

Any comments on this program change to the State's approved Coastal Management Program should be submitted directly to the NOAA Office of Coastal Management on NOAA's Program Change website under File Number NY-2024-2 at: <https://coast.noaa.gov/czmprogramchange/#/public/home>

Written hard copy comments may be submitted to Joelle Gore, Office for Coastal Management, National Oceanic and Atmospheric Administration, 1305 East-West Highway, Silver Spring, MD 20910

Comments will be accepted by OCM for three weeks (21 days) following the date of the publication of this notice on December 4, 2024.

Further information on this program change may be obtained from: Lisa Vasilakos, Office of Planning and Development, Department of State, 99 Washington Ave., Suite 1010, Albany, NY 12231-0001, lisa.vasilakos@dos.ny.gov

PUBLIC NOTICE

Department of State
F-2024-0771 (DA)

Date of Issuance – December 4, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Army Corps of Engineers has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2024-0771 (DA), the U.S. Army Corps of Engineers – NY District proposes maintenance dredging of New York and New Jersey Harbor - Arthur Kill 50 ft. Reaches Federal Navigation Project in the

summer / fall of 2025. The proposed activity involves the dredging of critical shoal areas in the Arthur Kill 50 foot reaches to a depth of -50 ft MLLW +1 ft over-depth, with subsequent placement of the dredged material at a suitable, contractor furnished, state-permitted upland site. The maintenance dredging would require dredging approximately 100,000 cubic yards of dredge material; mostly sand, silt and clay by volume with placement at a suitable, contractor furnished, state permitted upland placement site.

The stated purpose of the project is to restore and promote Coastal Zone Management policy goals by maintaining the recommended project dimensions and continue safe and economic use of the waterway.

The agency's consistency determination and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/12/f-2024-0771.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30-days from the date of publication of this notice, or, January 3, 2025.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0299 Matter of Jurek Builders, 8272 County Road, East Amherst, NY, 14051, for a variance concerning safety requirements, including on-site fire hydrants. Involved is a new building, located at 1221 Ostrander Road, Town of Elma, County of Erie, State of New York.

2024-0322 Matter of Paul Kolkmeier, 237 Main Street, Suite 300, Buffalo, NY, 14203, for a variance concerning safety requirements, including elevators. Involved is an existing building, located at 237 Main Street, City of Buffalo, County of Erie, State of New York.

2024-0503 Matter of Bills Stadium and Events Company, LLC, One Bills Drive, Orchard Park, NY, 14127, for a variance concerning safety requirements, including drinking fountains. Involved is a new building, located at One Bills Drive, Town of Orchard Park, County of Erie, State of New York.

2024-0525 Matter of Hunt Engineers, 100 Hunt Center, Horseheads, NY, 14845, for a variance concerning safety requirements, including area limitations. Involved is an existing building, located at 38 Garden Street, Village of Seneca Falls, County of Seneca, State of New York.

2024-0526 Matter of Hunt Engineers, 100 Hunt Center, Horseheads, NY, 14845, for a variance concerning safety requirements, including area limitations. Involved is an existing building, located at 98 Clinton Street, Town of Seneca Falls, County of Seneca, State of New York.

2024-0527 Matter of Hunt Engineers, 100 Hunt Center, Horseheads, NY, 14845, for a variance concerning safety requirements, including

area limitations. Involved is an existing building, located at 95 Troy Street, Town of Seneca Falls, County of Seneca, State of New York.

2024-0549 Matter of 8 Foot Apartments, LLC, 128 Crescent Place, Ithaca, NY, 14850, for a variance concerning safety requirements, including handrails and guardrails. Involved is an existing building, located at 206 East Marshall Street, City of Ithaca, County of Tompkins, State of New York.

2024-0558 Matter of PPM Homes, 116 West Buffalo Street, Suite 1A, Ithaca, NY, 14850, for a variance concerning safety requirements, including handrails and guardrails. Involved is an existing building, located at 512 University Avenue, City of Ithaca, County of Tompkins, State of New York.

2024-0571 Matter of Holmes King Kallquist & Associates, LLP, 575 North Salina Street, Syracuse, NY, 13208, for a variance concerning safety requirements, including ramp landings and exterior wall openings. Involved is an existing building, located at 431 South Warren Street, City of Syracuse, County of Onondaga, State of New York.

PUBLIC NOTICE

Department of State Uniform Code Variance / Appeal Petitions

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2024-0573 Matter of Arqui-Con, Esteban Lopez, 210 Southaven Avenue, Medford, NY 11763, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 275 Elmore St., County of Suffolk, State of New York.

2024-0582 Matter of Donald & Liisa Sclare Architects, Donald Sclare, 20 South Washington Street, Port Washington, NY 11050, for a variance concerning safety requirements, including accessibility requirements. Involved is an existing building located at 165 Shore Road, Town of North Hempstead, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0575 Matter of Rajendra & Cavita Seepaul, 2 Glenview Avenue, Northport, NY 11768, for a variance concerning safety requirements, including stairway requirements. Involved is an existing dwelling located at 31 Pearsall Avenue, Village of Lynbrook, County of Nassau, State of New York.

2024-0577 Matter of Umer Islam, 8 Brayton Court South, South Setauket, NY 11720, for a variance concerning safety requirements, including underfloor access opening requirements. Involved is an existing dwelling located at 100 Fawn Lane, Town of Brookhaven, County of Suffolk, State of New York.

2024-0578 Matter of Erik Schutz, 197 Homer Avenue, Deer Park, NY 11729, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 197 Homer Avenue, Town of Babylon, County of Suffolk, State of New York.

EXECUTIVE ORDERS

Executive Order No. 28.19: Declaring a Disaster Emergency in the State of New York

WHEREAS, pursuant to sections 362 and 365 the Public Health Services Act (42 U.S.C §§ 362 and 365, and the implementing regulation at 42 C.F.R. § 71.40, on August 2, 2021 the Director of the United States Center for Disease Control (“CDC”) issued a *Public Health Reassessment and Order Suspending the Right to Introduce Certain Person from Countries Where a Quarantinable Communicable Disease Exists* (the “Title 42 Order”);

WHEREAS, the Title 42 Order prohibited migration into the United States by “covered noncitizens” traveling from Canada or Mexico (regardless of their country of origin) who would otherwise be introduced into a congregate setting in a port of entry or U.S. Border Patrol station at or near the U.S. land and adjacent coastal borders;

WHEREAS, even with the Title 42 Order in place, large numbers of migrants with immediate housing and service needs arrived in the City and State of New York over the first few months of the year: as of May 2023, the City of New York, alone, was providing temporary housing for 36,738 migrants from the southern border, a number that had increased by 12,279 individuals since January 2023; including by an additional 1,578 individuals in just a week.

WHEREAS, since the expiration of the Title 42 Order on May 11, 2023, thousands of additional people have sought shelter in New York, with New York City alone currently being responsible for sheltering approximately 60,000 migrants;

WHEREAS, federal support is critical to support the City of New York and other local governments within the State that lack the infrastructure, facilities, and resources necessary to meet the immediate humanitarian demand to house and meet other basic needs of the large numbers of migrant arrivals; and

WHEREAS, the arrival of increased numbers of migrants seeking shelter in the City and State of New York is expected to exacerbate an already large-scale humanitarian crisis and create a disaster emergency to which local governments are unable to adequately respond, creating a threat to health and safety, which could result in the loss of life or property; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as declared in Executive Order 28, as continued in Executive Order 28.18, and do hereby continue the terms, conditions, and suspensions contained in Executive Order 28, as continued in Executive Order 28.18, until November 24, 2024.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this twenty-fifth day of November in the year two thousand twenty-four

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 38.3: Declaration of a Disaster Emergency

in the State of New York

WHEREAS, on August 9, 2024, I issued Executive Order Number 38 declaring a State Disaster Emergency for all counties in the State of New York;

WHEREAS, the storm produced heavy rainfall, severe thunderstorms and flash flooding, resulting in road closures, travel disruptions, widespread power outages, and damage to public and private property, which pose an ongoing threat to public health and safety for which affected local governments are unable to respond adequately;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as set forth in Executive Order 38 and do hereby continue the terms, conditions, and suspensions contained in Executive Order 38 and its successors until December 1, 2024.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this 1st day of November in the year two thousand twenty-four

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 41: Requiring an Annual Training for Veteran-Designated Supportive Housing Providers

WHEREAS, New York State holds a deep and unwavering commitment to serving every veteran and military family member who calls the Empire State their home; and

WHEREAS, New York State is committed to ending veteran homelessness within the State, an endeavor toward which the State has already made great strides; and

WHEREAS, New York honors with immense gratitude the supportive housing providers within the State who provide life-saving shelter for veterans and military families within the State who are confronting homelessness or housing insecurity; and

WHEREAS, New York State desires to provide these supportive housing providers with the resources, knowledge, and military cultural competency that is necessary to provide the best and most comprehensive services available to the veterans and military families who receive shelter in these supportive housing units throughout the State; and

WHEREAS, the New York State Department of Veterans’ Services is equipped to provide training in these crucial areas to the State’s supportive housing providers who set aside units for veterans and military families; and

WHEREAS, such training from the New York State Department of Veterans’ Services will better equip supportive housing providers in enhancing the military cultural competency of their facilities; in connecting veterans and military families with life-changing state and federal benefits in areas including healthcare, educational assistance, financial compensation, employment preferences; and in the implementation of evidence-based gatekeeper screening tools proven to be effective internationally in the prevention of suicide; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York, do hereby order as follows:

1. The New York State Department of Veterans' Services shall prepare a training program to be available online, beginning on November 11, 2025, to supportive housing providers in the State.
2. The goals of the training program shall be to: (a) improve the ability of supportive housing providers to screen applicants for veteran status; (b) enhance the military cultural competency of supportive housing providers to better serve veterans and military families in their care; (c) provide greater awareness of the state and federal benefits, programs, services, and resources available for veterans and military families who are facing homelessness or housing insecurity, as well as resources available to help connect veterans and military families to these benefits, programs, services, and resources; and (d) implement gatekeeper suicide prevention screening to better identify veterans and military families in their care who are facing a heightened risk of suicide or self-harm.
3. The training program described herein shall be made available by the Department of Veterans' Services to supportive housing providers in the State of New York at no cost to said housing providers.
4. New York State executive agencies providing and administering funding from the State of New York awarded after the effective date of this order to supportive housing providers exclusively or partially for housing with units set aside specifically for veterans and/or military families shall require annual completion of this training program as a condition of said housing providers receiving these funds.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this eleventh day of November in the year two thousand twenty-four.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor