
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on February 9, 2025
- the 45-day period expires on January 25, 2025
- the 30-day period expires on January 10, 2025

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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- AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
- E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Financial Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Statement of Actuarial Opinion and Actuarial Opinion Summary for Property/Casualty Insurers

I.D. No. DFS-50-24-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend Part 111 (Regulation 207) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 307, 316 and 4117

Subject: Statement of Actuarial Opinion and Actuarial Opinion Summary for Property/Casualty Insurers.

Purpose: To revise reference to the 2016 NAIC property/casualty annual statement instructions to the current 2024 edition.

Text of proposed rule: Subdivisions (a) and (b)(1) of Section 111.2 are amended as follows:

(a) A property/casualty insurer shall submit with the annual statement, by March 1 of each year, the opinion of an appointed actuary entitled “statement of actuarial opinion” in accordance with the National Association of Insurance Commissioners (“NAIC”) property and casualty annual statement instructions as of [September 2016] *June 2024*¹, unless, with respect to a foreign property/casualty insurer, the insurer’s domiciliary state has exempted the insurer from filing the statement of actuarial opinion with the domiciliary state.

(b)(1) A domestic property/casualty insurer, other than a corporation organized as a title insurance corporation under Insurance Law article 64, that is required to submit a statement of actuarial opinion shall submit

electronically to the superintendent by March 15 of each year an actuarial opinion summary, written by the insurer’s appointed actuary. The insurer shall file the actuarial opinion summary in accordance with the actuarial opinion summary supplement to the NAIC property and casualty annual statement instructions as of [September 2016] *June 2024*. The actuarial opinion summary shall be considered a document supporting the statement of actuarial opinion required by subdivision (a) of this section.

¹ Official Naic Annual Statement Instructions, Property/Casualty, for the [2016] 2024 Reporting Year (“*Statement Instructions*”). Printed [September 2016] *June 2024*. © Copyright 1984 – [2016] 2024 by National Association of Insurance Commissioners, [in] 1100 Walnut Street, Suite 1000, Kansas City, [Missouri] MO 64106-2197. *The Statement Instructions are available for purchase only in electronic format from the NAIC at <https://content.naic.org/publications>. The Statement Instructions are available for viewing at the department only by appointment by sending an email to regnotification@dfs.ny.gov or by writing to New York State Department of Financial Services, Office of General Counsel, One State Street, 20th Floor, New York, NY 10004.*

Text of proposed rule and any required statements and analyses may be obtained from: Sally Geisel, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-7608, email: Sally.Geisel@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

The rulemaking amends 11 NYCRR Section 111.2(a) and (b)(1) to adopt the most recent (June 2024) edition of the NAIC property and casualty annual statement instructions to replace the rule’s present and outdated reference to the September 2016 instructions.

The Department of Financial Services determines this rulemaking to be a consensus rulemaking as defined in State Administrative Procedure Act Section 102(11) (“SAPA”), and the rulemaking is proposed pursuant to SAPA Section 202(1)(b)(i). Accordingly, this rulemaking is exempt from the requirement to file a Regulatory Impact Statement, Regulatory Flexibility Analysis for Small Businesses and Local Governments and a Rural Area Flexibility Analysis.

Job Impact Statement

The proposed consensus rulemaking should not adversely impact jobs or employment opportunities in New York State. The rulemaking amends 11 NYCRR Section 111.2(a) and (b)(1) to adopt the most recent (June 2024) edition of the NAIC property and casualty annual statement instructions to replace the rule’s present, outdated reference to the September 2016 instructions. Thus, the Department of Financial Services has no reason to believe that the amended provisions will result in any adverse impacts on jobs or employment opportunities.

Department of Health

REVISED RULE MAKING NO HEARING(S) SCHEDULED

Network Adequacy and Access Standards for Behavioral Health Services

I.D. No. HLT-02-24-00008-RP

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following revised rule:

Proposed Action: Amendment of Subpart 98-1; addition of Subparts 98-5 and 98-6 to Title 10 NYCRR.

Statutory authority: Public Health Law, section 4403

Subject: Network Adequacy and Access Standards for Behavioral Health Services.

Purpose: To establish network adequacy and access standards for behavioral health services.

Text of revised rule: Subdivision (p) of section 98-1.13 is added to read as follows:

Revised rule compared with proposed rule: Subdivision (p) of section 98-1.13 is added to read as follows:

A MCO shall meet standards for network adequacy and access standards for mental health and substance use disorder treatment services set forth in Subpart 98-5.

Subpart 98-5 is added to read as follows:

Subpart 98-5 Network Adequacy and Access Standards for Mental Health and Substance Use Disorder Treatment Services

Section 98-5.1 Purpose

Part II of chapter 57 of the Laws of 2023 amended the Public Health Law to improve access to behavioral health services in this State. Public Health Law 4403(5)(b), as added by Subpart F of Part II, requires the commissioner, in consultation with the Superintendent of Financial Services, the commissioner of the Office of Mental Health, and the commissioner of the Office of Addiction Services and Supports, to propose regulations setting forth standards for network adequacy for mental health and substance use disorder treatment services, including sub-acute care in a residential facility, assertive community treatment services, critical time intervention services, and mobile crisis intervention services. Subpart A of Part II establishes the effective date for coverage of sub-acute care in a residential facility, assertive community treatment services, critical time intervention services, and mobile crisis intervention services. This Subpart implements the requirements of Public Health Law 4403(5)(b), as amended by Subpart F of part II of chapter 57 of the Laws of 2023, and the requirements of Subpart A Part II by establishing network adequacy and access standards and other protections to improve access to behavioral health services.

Section 98-5.2 Applicability.

(a) This Subpart shall apply to all MCOs offering coverage that are subject to the mental health and substance use disorder requirements under Insurance Law § 4303 and Public Health Law § 4406.

Section 98-5.3 Definitions.

As used in this Part:

(a) Appointment wait time means the time from the initial request for health care services to the earliest date offered for the appointment for services.

(b) Behavioral health services mean mental health services and substance use disorder treatment services.

(c) Health care professional means an appropriately licensed, registered, or certified health care professional pursuant to title 8 of the Education Law or a health care professional comparably licensed, registered, or certified by another state.

(d) Health care provider or provider means a health care professional, or a facility licensed, certified, or designated pursuant to Public Health Law articles 28, or Mental Hygiene Law articles 19, 31, 32, or 36, or a facility comparably licensed or certified by another state.

(e) Network means the health care providers with which a MCO has contracted to provide health care services to enrollees.

(f) Non-participating means not having a contract with a MCO to provide health care services to an enrollee.

(g) Participating means having a contract with a MCO to provide health care services to an enrollee.

(h) Telehealth has the meaning set forth in section 2999-cc of the Public Health Law and includes audio-only visits.

Section 98-5.4 Network provider type standards.

(a) Pursuant to Public Health Law section 4403(5)(b), a MCO shall ensure that its provider network is adequate to meet the behavioral health needs of enrollees and provide an appropriate choice of providers sufficient to render the behavioral health services covered under its health insurance contracts.

(b) An adequate network of health care providers of behavioral health services shall include residential facilities that provide sub-acute care; assertive community treatment providers; critical time intervention services providers; and mobile crisis intervention services providers, after the commissioner, in consultation with the Superintendent of Financial Services, the commissioner of the Office of Mental Health, and the commissioner of the Office of Addiction Services and Supports, has determined, for each provider type listed in this subdivision, that there is a sufficient number of certified, licensed, or designated health care providers available in this State to meet the network adequacy standards established by

Public Health Law 4403(5)(b). Once the commissioner makes this determination, the network adequacy standards shall apply to the provider types listed in this subdivision for contracts issued, renewed, modified, or amended 90 days after the commissioner makes this determination.

Section 98-5.5 Appointment wait time standards.

(a) A MCO shall ensure that its network has adequate capacity and availability of health care providers of behavioral health services to offer enrollees appointments with providers that can treat enrollees' behavioral health conditions within:

(1) 10 business days for an initial appointment with an outpatient facility or clinic;

(2) 10 business days for an initial appointment with a health care professional who is not employed by or contracted with an outpatient facility or clinic; and

(3) seven calendar days for an appointment following a discharge from a hospital or an emergency room visit.

(b) A MCO may meet the appointment wait times set forth in subdivision (a) of this section through the use of telehealth unless the enrollee specifically requests an in-person appointment to treat the enrollee's behavioral health condition.

Section 98-5.6 Access to providers for enrollees.

(a) If an enrollee is unable to schedule an appointment with a participating provider of behavioral health services within the appointment wait times set forth in section 98-5.5 of this Part because there is not a participating provider of behavioral health services available within the appointment wait times who can treat the enrollee's behavioral health condition, the enrollee, or the enrollee's designee, may submit an access complaint by telephone, and in writing to the MCO to resolve the access issue.

(b) The MCO shall have three business days from receipt of the access complaint to locate a participating provider of behavioral health services that can treat the enrollee's behavioral health condition and is able to meet the appointment wait times set forth in section 98-5.5 of this Part and to give the enrollee or the enrollee's designee the name of and contact information for the provider or providers by telephone, if the request was made by telephone, and in writing. If the enrollee specifically requests an in-person appointment, the provider shall be located within a reasonable distance from the enrollee; however, the distance may be greater for enrollees who reside in rural areas than for enrollees who do not reside in rural areas.

(c) If the MCO is unable to locate a participating provider of behavioral health services that can treat the enrollee's behavioral health condition, is able to meet appointment wait times set forth in section 98-5.5 of this Part, and is located within a reasonable distance from the enrollee if the enrollee specifically requests an in-person appointment, the MCO shall:

(1) notify the enrollee by telephone, if the request was made by telephone, and in writing, at the expiration of the time period in subdivision (b) of this section that the enrollee may obtain a referral to a non-participating provider at the in-network cost-sharing and include contact information for the New York State Behavioral Health Ombudsman Program; and

(2) approve a referral to a non-participating provider, regardless of whether the enrollee's coverage includes out-of-network benefits, if the non-participating provider:

(i) can treat the enrollee's behavioral health condition;

(ii) is able to meet the appointment wait times set forth in section 98-5.5 of this Part, as measured from the enrollee's receipt of the notification in paragraph (1) of this subdivision;

(iii) is located within a reasonable distance from the enrollee if the enrollee specifically requests an in-person appointment; and

(iv) charges rates that are not excessive or unreasonable.

(d) The approved referral shall remain in effect until the earlier of the following:

(1) the behavioral health services are no longer medically necessary; or

(2) the MCO locates a participating provider of behavioral health services that can treat the enrollee's behavioral health condition, is able to meet the appointment wait times set forth in section 98-5.5 of this Part and is located within a reasonable distance from the enrollee if the enrollee specifically requests an in-person appointment, and the enrollee's treatment can be transitioned to the participating provider, unless the MCO determines, in consultation with the enrollee's treating provider, as appropriate, that such a transition would be harmful to the enrollee. If the enrollee or the enrollee's designee disagrees with the MCO's transition of care determination, the enrollee or the enrollee's designee may request an expedited determination or appeal pursuant to Public Health Law section 4408-a or 4904, as applicable.

(e) The MCO shall not impose cost-sharing on the enrollee, including a copayment, coinsurance, or deductible, for the service rendered by a non-participating provider pursuant to an approved referral, that is greater

than the cost-sharing that the enrollee would owe if the enrollee had received services from a participating provider. The MCO shall apply the out-of-pocket maximum that would have applied had the services been received from a participating provider.

Section 98-5.7 Provider directory requirements.

(a) In addition to the provider directory requirements set forth in Public Health Law 4403 and 4408, when listing a behavioral health provider, the provider directory shall include:

(1) any affiliation with participating facilities certified or authorized by the Office of Mental Health and the Office of Addiction Services and Supports;

(2) information on restrictions on the availability of services from a behavioral health provider. Restrictions on the availability of services means an age limit on the types of patients the behavioral health provider treats or any limits on the types of specific behavioral health conditions that the behavioral health provider treats;

(3) if the behavioral health provider is a facility, the level of care offered by the facility, including inpatient, outpatient, partial hospitalization, and intensive outpatient programs;

(4) the city/town and zip code where the behavioral health provider is located;

(5) whether the behavioral health provider offers services via telehealth; and

(6) if the behavioral health provider is a health care professional, the languages spoken by the health care professional.

(b) With respect to behavioral health providers, the provider directory that is posted on a publicly accessible area of the MCO's website shall be searchable and filterable by behavioral health services provided and conditions treated, level of care offered by a facility, languages spoken, affiliations with participating facilities certified or authorized by the Office of Mental Health or the Office of Addiction Services and Supports, and the city/town or zip code where the provider is located.

(c) In addition to the disclosure requirements set forth in Public Health Law 4408(1)(r), a MCO shall provide the enrollee or the enrollee's designee with a list of behavioral health providers available to treat a specific behavioral health condition within three business days of the request of the enrollee or the enrollee's designee.

(d) A MCO shall verify the accuracy of the information in the provider directory with behavioral health providers at least annually.

(e) A MCO shall review the claims activity of the first six months of the year by September 1 of that year and, for the second six months of the year by March 1 of the following year. If the MCO did not receive any claims from a participating provider of behavioral health services within those periods, the MCO shall confirm whether the provider is accepting new patients and the provider's participation status with the MCO.

(f) A MCO shall have a method available on a publicly accessible area of its website for enrollees, health care providers, and other persons to report errors in the provider directory information. Within 15 calendar days of receipt of reported errors, the MCO shall review the errors reported and ensure that the online provider directory information is accurate.

Section 98-5.8 Additional MCO responsibilities regarding network adequacy and access.

(a) A MCO shall have designated staff with sufficient knowledge to help enrollee find participating behavioral health providers that treat the enrollee's specific behavioral health condition. The MCO shall post the contact information for the department or unit, including a telephone number, on a publicly accessible area of its website, that allows the enrollee to access this designated staff directly.

(b) A MCO shall post information on a publicly accessible area of its website describing the appointment wait time standards for behavioral health services and the process to submit an access complaint.

(c)(1) A MCO shall have an access plan that establishes a protocol for monitoring and ensuring access to behavioral health services, outlines how provider capacity is determined, and establishes procedures for quarterly monitoring of capacity and access and for improving access and managing access in times of reduced participating provider capacity. The access plan and associated monitoring protocol shall address the following:

(i) expected utilization of behavioral health services based on anticipated enrollment and health care needs of the enrollee population;

(ii) the number and types of health care providers of behavioral health services required to furnish covered behavioral health services, the number and types of providers actively providing behavioral health services within the MCO's network, and the number and types of providers accepting new patients;

(iii) the collection and monitoring of data on provider-to-enrollee ratios, travel time and distance to participating providers, and appointment wait times;

(iv) the role of telehealth in providing access to behavioral health services; and

(v) the ability of the MCO's network of behavioral health providers to meet the cultural and linguistic needs of the MCO's enrollee population.

(2) A MCO shall make the access plan available to the commissioner upon the commissioner's request.

Section 98-5.9 MCO reporting on network adequacy and access.

(a) By December 31, 2026 and annually thereafter, each MCO shall submit to the commissioner a written certification in a form prescribed by the commissioner and signed by an officer of the MCO that confirms the following:

(1) the MCO has an access plan as required by section 98-5.8 of this Part and that such access plan is available upon the commissioner's request;

(2) the MCO has sufficient participating providers in each network used by the MCO to meet the appointment wait time standards as required by section 98-5.5 of this Part, or in instances where there are not sufficient participating providers to meet the appointment wait time standards as required by section 98-5.5 of this part, that the MCO allows enrollees to obtain behavioral health services from non-participating providers pursuant to section 98-5.6 of this Part;

(3) the number of access complaints received and a description of how the access complaints were resolved, including the behavioral health services requested, the geographic area of the State where the services were requested, the number of approved referrals to non-participating providers made during the prior 12 months pursuant to section 98-5.6 of this Part; and the number of referrals that the MCO did not approve and the reasons why the MCO did not approve the referrals; and

(4) the MCO has performed the provider directory verification required by section 98-5.7 of this Part.

Section 98-6.0 Effective date.

This Part shall take effect 120 days after publication of the Notice of Adoption in the State Register and shall apply to all policies issued, renewed, modified, or amended on or after such date.

Text of revised proposed rule and any required statements and analyses may be obtained from Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqna@health.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 45 days after publication of this notice.

Revised Regulatory Impact Statement

Statutory Authority:

Public Health Law (PHL) section 4403(2) states the Commissioner may adopt and amend rules and regulations to effectuate the purposes and provisions of Article 44, which governs the certification and operational requirements of managed care organizations (MCOs). Public Health Law 4403(5)(b), as amended by Subpart F of part II of chapter 57 of the Laws of 2023 requires the commissioner, in consultation with the Superintendent of Financial Services, the commissioner of the Office of Mental Health, and the commissioner of the Office of Addiction Services and Supports, to propose regulations setting forth standards for network adequacy for mental health and substance use disorder treatment services, including sub-acute care in a residential facility, assertive community treatment services, critical time intervention services, and mobile crisis intervention services, by December 31, 2023.

Legislative Objectives:

To establish network adequacy requirements for mental health and substance use disorder services in order to improve access to behavioral health services.

Needs and Benefits:

The regulation implements the legislative objectives of Chapter 57 by establishing requirements for provider networks used by MCOs that issue comprehensive health insurance contracts in relation to mental health and substance use disorder services. Ensuring meaningful access to mental health and substance use disorder care is vital to addressing New York's mental health and substance use disorder crisis. A key component of access is the availability of an adequate number of appropriate providers within a MCO's network. The Department of Health ("Department") consulted with the Department of Financial Services (DFS), the Office of Mental Health (OMH), and the Office of Addiction Services and Supports (OASAS) when drafting the regulation. DFS coordinated meetings with numerous stakeholders representing providers, consumers, and health care plans. The regulation sets forth appointment wait time standards for mental health and substance use disorder services. If an enrollee cannot access mental health or substance use disorder services from an in-network provider who can treat the enrollee's behavioral health condition and is available within the appointment wait time standards, the regulation gives the MCO three (3) business days from receipt of an access complaint to provide the enrollee or the enrollee's designee with contact information for an in-network provider who can treat the enrollee's behavioral health

condition and is available with the appointment wait time standards. If the enrollee requests an in-person visit rather than a telehealth visit, the in-network provider must also be located within a reasonable distance. If no such in-network provider is available within the appointment wait time standards, the regulation requires the MCO to provide the enrollee with a referral to an out-of-network provider at the in-network cost-sharing, if the out-of-network provider can treat the enrollee’s behavioral health condition, is able to meet the appointment wait time standards, is located within a reasonable distance from the enrollee, and charges are not excessive or unreasonable. The regulation requires the referral to remain in effect until the behavioral health services are no longer medically necessary or the MCO locates an in-network provider that can treat the enrollee’s behavioral health condition, is able to meet the appointment wait time standards and is located within a reasonable distance, and the enrollee’s treatment can be transitioned to the in-network provider and such transition would not be harmful to the enrollee. The regulation requires MCOs to verify information in their provider directories and to include information in the directories on any restrictions concerning the conditions or ages treated by network providers, language spoken by a health care professional, whether the provider offers services via telehealth and, if the provider is a facility, the level of care offered by the facility. The regulation requires MCOs to review claims activity twice each year to identify behavioral health providers who have not submitted claims and to verify their participation status and confirm whether they are accepting new patients. Additionally, the regulation requires MCOs to post certain information on a publicly accessible area of the websites, including a method for enrollees, providers, and other persons to report provider directory errors, a description of the appointment wait time standards, and the process for submitting an access complaint. The regulation requires MCOs to develop an access plan to monitor the utilization of mental health and substance use disorder services and submit an annual certification of compliance to the Commissioner that includes the number of access complaints received by the MCO and a description of how the access complaints were resolved.

Costs:

Costs for the Implementation of, and Continuing Compliance with the Regulation to the Regulated Entity:

A MCO may incur compliance costs to: develop a process to monitor and evaluate access to its network providers; recruit additional mental health and substance use disorder providers for its networks or pay for out of network providers; modify on-line provider directories to ensure that they are searchable and filterable; provide training to staff on the requirements for responding to access complaints; update its website with required information; and submit an annual compliance certification. Some of the compliance costs may impact premium rates charged to enrollees for the commercial line of business. However, certain costs should be minimal because MCOs should already have compliance procedures in place such as the requirement to submit quarterly network reports.

Costs to State and Local Governments:

The new regulation does not impose any compliance costs on state or local governments or health care providers.

Costs to the Department of Health:

The new regulation may impose compliance costs on the Department because the Department will need to monitor MCOs compliance with the new regulation, review annual compliance certifications and update contracts with the Department for Medicaid lines of business. However, any additional costs incurred by the Department should be minimal because existing personnel are already available to monitor compliance and update contracts necessitated by the new regulation and the Department should be able to absorb the costs in its ordinary budget. In addition, there could be an impact to premiums because if no in-network provider can provide the services within the appointment wait time standards, the regulation requires the MCO to allow the enrollee to access an out-of-network provider at the in-network cost-sharing, if the out-of-network provider can meet the appointment wait time standards.

Local Government Mandates:

The new regulation does not impose any program, service, duty, or responsibility upon a county, city, town, village, school district, fire district, or other special district.

Paperwork:

MCOs may need to file new policy forms and rates with DFS for commercial lines of business and update contracts with the Department for Medicaid lines of business to comply with the regulation. MCOs will need to develop an access plan that establishes a protocol for monitoring and ensuring access to behavioral health services, outlines how provider capacity is determined, establishes procedures for monitoring of capacity, and establishes procedures for improving and managing access in times of reduced participating provider capacity. MCOs will also need to submit an annual certification of compliance to the Commissioner.

Duplication:

The new regulation does not duplicate, overlap, or conflict with any existing state or federal rules or other legal requirements.

Alternatives:

The Department consulted with the DFS, OMH, and OASAS when drafting the regulation. The Department and DFS considered requiring MCOs to meet appointment wait time standards of 14 to 28 days, instead of ten business days, for initial mental health and substance use disorder treatment appointments. During discussions with various behavioral health provider associations, providers repeatedly stated that there is a state-wide shortage of providers and an increasing demand for mental health and substance use disorder treatment services. Many providers, including providers who do not participate in MCO provider networks, expressed concern that they would not be able to meet an appointment wait time standard of ten business days, and many providers indicated that appointment wait times can run up to four weeks or longer. However, other states and federally-run exchanges have a ten business-day timeframe for initial appointments, and the ten business-day timeframe is more protective of consumers than a longer timeframe.

The Public Health Law includes a mechanism for an enrollee to go out of network when there is no provider in a MCO’s network who can perform the services. That process may require the enrollee to go through multiple levels of appeal. However, the Department chose to require a more streamlined process for MCOs to assist an enrollee in obtaining an appointment with a provider who meets the appointment wait times which does not necessitate appeals.

The Department considered several different timeframes for MCOs to monitor network capacity and provider access including monthly, quarterly, and annually. The Department added a quarterly timeframe to align with the network adequacy quarterly network submission process.

The Department considered requiring a pre-determined length of time for a referral to an out-of-network provider to be covered, such as sixty (60) or ninety (90) days. However, the interruption of certain behavioral health treatments may cause harm to the enrollee in some circumstances, while in other situations may be more appropriately transitioned to an in-network provider sooner. The Department also considered requiring out-of-network referrals pursuant to the regulation to be effective until the completeness of enrollee’s treatment. However, some behavioral health treatments can be very lengthy, lasting years, which would be costly for MCOs and increase premiums. In addition, MCOs currently can transition enrollees to in-network providers in order circumstances where out-of-network referrals are made.

Federal Standards:

The regulation does not conflict with any minimum standards of the federal government for the same or similar subject areas.

Compliance Schedule:

MCOs will need to comply with the regulation for contracts issued, renewed, modified, or amended on and after January 1, 2025, and will need to submit annual compliance certifications by December 31, 2025.

Revised Regulatory Flexibility Analysis

Changes made to the last published rule do not necessitate revision to the previously published Regulatory Flexibility Analysis.

Revised Rural Area Flexibility Analysis

Types and Estimated Numbers of Rural Areas:

This rule applies uniformly throughout the state, including rural areas. Rural areas are defined as counties with a population less than 200,000 and counties with a population of 200,000 or greater that have towns with population densities of 150 persons or fewer per square mile. The following 44 counties have a population of less than 200,000 based upon the United States Census estimated county populations for 2020 (<https://www.census.gov/quickfacts/>). Approximately 17% of small health care facilities are located in rural areas.

Allegany County	Greene County	Schoharie County
Broome County	Hamilton County	Schuyler County
Cattaraugus County	Herkimer County	Seneca County
Cayuga County	Jefferson County	St. Lawrence County
Chautauqua County	Lewis County	Steuben County
Chemung County	Livingston County	Sullivan County
Chenango County	Madison County	Tioga County
Clinton County	Montgomery County	Tompkins County
Columbia County	Ontario County	Ulster County
Cortland County	Orleans County	Warren County
Delaware County	Oswego County	Washington County
Essex County	Otsego County	Wayne County

Franklin County	Putnam County	Wyoming County
Fulton County	Rensselaer County	Yates County
Genesee County	Schenectady County	

The following counties have a population of 200,000 or greater and towns with population densities of 150 persons or fewer per square mile. Data is based upon the United States Census estimated county populations for 2020.

Albany County	Monroe County	Orange County
Dutchess County	Niagara County	Saratoga County
Erie County	Oneida County	Suffolk County
	Onondaga County	

Reporting, Recordkeeping and Other Compliance Requirements; and Professional Services:

MCOs, including MCOs in rural areas, may be subject to additional reporting, recordkeeping, or other compliance requirements regarding their network of providers. MCOs will need to develop an access plan that: establishes a protocol for monitoring and ensuring access to behavioral health services, such as monitoring utilization of those services, numbers and types of providers who are actively providing services, collecting data on provider-to-enrollee ratios and appointment wait times, and assessing the cultural and linguistic needs of the enrollee populations. MCOs should also outline how provider capacity is determined, establish procedures for quarterly monitoring of capacity, and establish procedures for improving and managing access in times of reduced participating provider capacity. MCOs will also need to submit an annual certification attesting that they are meeting the requirements outlined in 10 NYCRR 98-5 and to report on the number of access complaints received with a description of how the access complaints were resolved, including the number of approved referrals.

Costs:

The new regulation may impose compliance costs on MCOs, including those in a rural area, to develop a process to monitor and evaluate access to its network providers; recruit additional mental health and substance use disorder providers for its networks; and submit an annual compliance certification. However, any costs should be minimal because MCOs should already have compliance procedures in place.

Minimizing Adverse Impact:

This rule uniformly affects MCOs that are located in both rural and non-rural areas of New York State. This rule should not have an adverse impact on rural areas.

Rural Area Participation:

The Department of Health participated in virtual meetings with trade associations representing MCOs throughout the state, including those located in rural areas, regarding the proposed regulation. The Department also met with numerous stakeholders representing MCOs, providers, and consumers. MCOs, including MCOs in rural areas, will have an opportunity to participate in the rule-making process by submitting comments after the proposed rule is published in the State Register and on the Department of Health’s website.

Revised Job Impact Statement

Changes made to the last published rule do not necessitate revision to the previously published Job Impact Statement.

Assessment of Public Comment

The New York State Department of Health (Department) received comments on the proposed amendment to Sections 98-1.13 and addition of Subpart 98-5 of Title 10 of the New York Codes, Rules and Regulations, as published in the State Register on January 10, 2024, from many interested parties, including associations that represent managed care organizations (MCOs), associations that represent healthcare providers, and advocacy organizations that provide or promote mental health and substance use disorder health care services.

Interested parties submitted a number of comments, including comments that: requested a change in the effective date to provide MCOs with more time to meet the new requirements; suggested amending the regulation to use the terms mental health and substance abuse disorder instead of behavioral health; asked to clarify that the enrollees can request the provider directory either be provided by email, mail, or telephone and that the MCO must provide the requested format to the enrollee; suggested that MCOs should be required to correct provider directory errors reported to them within fifteen days of receiving the notification; suggesting that the enrollee should not be held responsible for any cost beyond their in-network cost-sharing when receiving out-of-network services due to error in the plan’s directory; suggested that when an error is corrected in the

provider directory, the MCO should be required to notify all enrollees with claims from a provider inaccurately listed in the network within the current and previous years so that enrollees can avoid future surprise bills; suggested that the information in the provider directory should be available in a searchable and filterable directory on the MCO’s website; suggested the MCO’s verification of the accuracy of the provider directory data should be multi-method (e.g., including email and other forms of electronic verification as well as telephonic verification); suggested if the “level of care offered by the behavioral health provider” is required in the provider directories, a reference to where these levels are defined should be included; suggested that the information in the MCO’s provider directory should include the age a practitioner treats and if they offer family treatment options; recommended that the Department define a set of health conditions and require providers to report the health conditions that they can treat in the MCO’s provider directory; suggested that standardized categories of behavioral health providers should be created for the MCO’s provider directory; requested clarification on how, and by when, the commissioner will determine if there are enough providers available to meet the network adequacy; recommended that each provider category should be specified and tracked separately to ensure adequate access to enrollee treatment; suggested that the MCO submit an annual Applied Behavioral Analysis (ABA) network adequacy report to the Department; recommended that the MCO must verify the accuracy of the information in the provider directory in writing with behavioral health providers every six months; recommended that the MCO access plan be available to the commissioner by request and publicly available and updated on the homepage of the MCO’s website; asking MCO’s to accept reports of provider directory error via website, phone, or in writing; from any interested party, not including only enrollees but also providers, family members, and advocates, without requiring reports be attached to the name of the enrollee and accompanied by the enrollee’s authorization; requested that the provider directory describe whether a provider will see patients via telehealth, in-person, or both and if they are accepting new patients and if they are not accepting new patients, to remove them from the directory; requested removing the requirement from the MCO’s provider directory to include the provider’s county, but also received several comments requesting that the MCO provider directory list all the counties served by the behavioral health provider; requested DOH to propose a series of escalating fines for each incident when a plan fails to comply with the requirements of these regulations; suggested that the MCO have a designated staff that is reported on the MCO’s website to assist the enrollee in finding an in-network provider or an out-of-network referral within a twenty-four-hour request; recommended that MCOs should have to report on the following: the percentage of participating behavioral health providers accepting new patients, broken down by provider type/level of care; the percentage of participating behavioral health providers who submitted claims during the year being reported on, and number of claims submitted; the number of access complaints filed, and the outcome of those access complaints; and the number of access complaints filed with the MCO about the adequacy or quality of the MCO’s network and the accuracy of its network directory; suggested that the MCO complaint department telephone number be added to the back of the enrollee insurance card; recommended in cases where an MCO approves a referral to a non-participating provider, that a provision should be added that allows the MCO flexibility to transition the member to a participating provider for subsequent treatment; suggested that DOH should include a default rate that the non-participating provider be required to accept as a payment in full; requested that the term “complaint” should be changed to “request” as a request for an MCO to help find a provider should not be treated as a complaint; suggested that the MCOs should designate behavioral health access system separate from an existing system for general complaints including process for MCOs to send by mail to all enrollees the following records within thirty days of the initial complaint: date and time of the complaint, method used, date and time MCO responded, the type of behavioral health service enrollee is seeking, and the behavioral health providers the MCO located.

The Department considered all the comments received and made changes to the regulation in response thereto.

State Commission on Judicial Conduct

NOTICE OF ADOPTION

Summary Determinations

I.D. No. JDC-39-24-00003-A

Filing No. 1003

Filing Date: 2024-11-26

Effective Date: 2024-12-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 7000.6(c) of Title 22 NYCRR.

Statutory authority: Judiciary Law, section 42(5)

Subject: Summary determinations.

Purpose: Streamline the process by which the Commission considers motions for summary determination.

Text or summary was published in the September 25, 2024 issue of the Register, I.D. No. JDC-39-24-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Marisa E. Harrison, NYS Commission on Judicial Conduct, Corning Tower, Suite 2301, Empire State Plaza, Albany, New York 12223, (518) 453-4600, email: harrison@cjc.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2027, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Department of Labor

PROPOSED RULE MAKING HEARING(S) SCHEDULED

Worker Walkaround Representative Designation Process

I.D. No. LAB-50-24-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of section 802.5 of Title 12 NYCRR.

Statutory authority: Labor Law, sections 21(11) and 27-a(4)

Subject: Worker Walkaround Representative Designation Process.

Purpose: To adopt updates to OSHA regulations, as required by law, regarding employee representation during a workplace inspection.

Public hearing(s) will be held at: 10:00 a.m., Feb. 12, 2025 at Department of Labor, Albany, NY.

Interpreter Service: Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

Accessibility: All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

Text of proposed rule: Section 802.5 of Part 802 of Subchapter A of Chapter XI of Title 12 of the New York Codes, Rules and Regulations is amended as follows:

§ 802.5 Inspection walkaround rights

(a) Section 27-a, subdivision 5(b) of the Labor Law requires that, "A representative of the employer and an authorized employee representative shall be given the opportunity to accompany the commissioner during an inspection for the purpose of aiding such inspection."

(b) Authorized employee representative as defined by section 27-a, subdivision 1 (c) of the Labor Law means an employee or third party authorized by the employees; or the designated representative of an employee organization recognized or certified to represent the employees pursuant to article 14 of the Civil Service Law[.]; however, a third party authorized by the employees may only accompany the DOL inspector where, in the judgment of the DOL inspector, good cause has been shown why accompaniment by the third party is reasonably necessary to conduct an effective and thorough physical inspection of the workplace. If there is no authorized employee representative, or if the D[.]O[.]L[.] inspector is unable to determine with reasonable certainty who is such representative, [he]they shall consult with a reasonable number of employees concerning matters of safety and health in the workplace.

(c) The D[.]O[.]L[.] inspector shall be in charge of the inspection and questioning of persons, and may permit additional employer representatives and additional authorized employee representatives to accompany [him] them during the inspection where [he] they determine that such additional representatives will further aid an inspection. However, for purposes of this section, where there is more than one recognized or certified employee organization representing the employees, the designated representative of each such employee organization shall be given the opportunity to accompany the D[.]O[.]L[.] inspector during an inspection.

(d) Where there is no recognized or certified employee organization, an employee representative who is authorized by the employees to accompany the D[.]O[.]L[.] inspector during an inspection shall be an employee who is employed in the workplace to be inspected. An employee representative who is the designated representative of an employee organization to accompany the D[.]O[.]L[.] inspector during an inspection may be such an employee or a third party who is not an employee employed in the workplace to be inspected. The D[.]O[.]L[.] inspector shall have authority to resolve all disputes as to who are the representative(s) of the employer and the authorized employee representative(s) for the purpose of this section.

Text of proposed rule and any required statements and analyses may be obtained from: Deirdre Quain, Department of Labor, Building 12, Harriman Campus, Albany, NY 12240, (518) 485-2191, email: regulations@labor.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: Five days after the last scheduled public hearing.

Regulatory Impact Statement

Statutory Authority: Labor Law §§ 21(11) and 27-a(4).

The New York State Department of Labor (DOL) administers the U.S. Department of Labor's Occupational Safety and Health Administration's (OSHA) duties and responsibilities as they pertain to State and local government employees in New York. OSHA allows states to develop and enforce occupational safety and health standards by submitting a State Plan to OSHA for such activities. New York's State Plan was initially approved in 1984 and under the State Plan, DOL must adopt and enforce rules that are at least as effective as OSHA's rules.

In April 2024, OSHA promulgated a new rule within 29 CFR 1903.8(c) to allow third parties to join OSHA inspection walkarounds, where good cause is shown why the third party is reasonably necessary to the conduct of an effective and thorough physical inspection of the workplace. DOL is amending regulations at 12 NYCRR 802.5 to reflect this change, as required.

Legislative Objectives: To provide a Worker Walkaround Representative Designation Process at least as effective as 29 CFR 1903.8(c).

Needs and Benefits: This rulemaking is required to conform DOL's safety and health rules with OSHA rules regarding representation during a workplace walkaround inspection. This additional, available representation will increase worker safety and trust in their workplace, as well as in the Department's inspections. This oversight is of utmost importance to maintain trust in government.

Costs: The Department estimates that there will be no significant costs to the regulated community, to the Department, or to State and local governments to implement this regulation.

Local Government Mandates: This rulemaking does not create any mandate for federal, State, or municipal governments, or any political subdivision thereof.

Paperwork: This regulation does not impact any reporting requirements currently required in either statute or regulation.

Duplication: While this rulemaking reflects a federal rule, the DOL and OSHA have different jurisdiction. Therefore, it does not duplicate, overlap, or conflict with any other State or federal requirements except to the extend required by the State Plan.

Alternatives: No alternatives were considered.

Federal Standards: This rulemaking is to establish conformity with the federal standard at 29 CFR 1903 and the applicable guidance issued thereunder.

Compliance Schedule: The regulated community will be required to comply with this regulation immediately upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not required for this proposal since it will not impose any adverse economic impact or reporting, record keeping or other compliance requirements on small businesses or local governments. This proposal amends existing regulations to expand the category of third parties who may attend a workplace walkaround inspection.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not required for this proposal since it will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on rural areas. This proposal amends existing regulations to expand the category of third parties who may attend a workplace walkaround inspection.

Job Impact Statement

A job impact statement is not submitted because this proposed rule will have no adverse impact on jobs or employment opportunities. This proposal amends existing regulations to expand the category of third parties who may attend a workplace walkaround inspection.

Action taken: On 11/14/24, the PSC adopted an order authorizing EJS 1301 Third, LLC’s notice of intent to submeter electricity at 200 East 75th Street, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize EJS 1301 Third, LLC’s notice of intent to submeter electricity.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing EJS 1301 Third, LLC’s notice of intent to submeter electricity at 200 East 75th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the May 1, 2024 issue of the Register, I.D. No. PSC-18-24-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0171SA1)

Public Service Commission

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-13-24-00006-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing Nostrand Green LLC’s notice of intent to submeter electricity at 975 Nostrand Ave., Brooklyn, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Nostrand Green LLC’s notice of intent to submeter electricity.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing Nostrand Green LLC’s notice of intent to submeter electricity at 975 Nostrand Ave., Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc. subject to the terms and conditions set forth in the order.

Text or summary was published in the March 27, 2024 issue of the Register, I.D. No. PSC-13-24-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0032SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-18-24-00004-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-18-24-00007-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing Comunilife Third Avenue LP’s (Comunilife) petition to submeter electricity at 3401 Third Avenue, Bronx, New York, and waiver of the energy audit requirements in 16 NYCRR 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize Comunilife’s petition to submeter electricity and waiver request.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing Comunilife Third Avenue LP’s petition to submeter electricity at 3401 Third Avenue, Bronx, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and waiver of the energy audit and efficiency plan requirements in 16 NYCRR § 96.5(k)(3), subject to the terms and conditions set forth in the order.

Text or summary was published in the May 1, 2024 issue of the Register, I.D. No. PSC-18-24-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0100SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-18-24-00010-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing AQOZFI Inwood, LLC's petition to submeter electricity at 4650 Broadway, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize AQOZFI Inwood, LLC's petition to submeter electricity.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing AQOZFI Inwood, LLC's petition to submeter electricity at 4650 Broadway, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc. subject to the terms and conditions set forth in the order.

Text or summary was published in the May 1, 2024 issue of the Register, I.D. No. PSC-18-24-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0119SA1)

NOTICE OF ADOPTION

ESCO Waiver Petition

I.D. No. PSC-18-24-00015-A

Filing Date: 2024-11-20

Effective Date: 2024-11-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order approving Zone One Energy, LLC's (Zone One) petition to renew its waiver of the prohibition on service to low-income customers by energy service companies (ESCO).

Statutory authority: Public Service Law, sections 5(1)(b), 65(1), (2), (3), 66(1), (2), (3), (5) and (8)

Subject: ESCO waiver petition.

Purpose: To approve Zone One's petition to renew its waiver on ESCO prohibition.

Substance of final rule: The Commission, on November 14, 2024, adopted an order approving Zone One Energy, LLC's petition to renew its waiver of the prohibition on service to low-income customers by energy service companies. Zone One Energy, LLC is granted a 24-month limited waiver of the Public Service Commission's Order Adopting a Prohibition on Service to Low-Income Customers by Energy Service Companies, issued on December 16, 2016, in Case 12-M-0476 et al. (December 2016 Order), thereby allowing Zone One Energy, LLC to serve low-income customers. Zone One Energy, LLC shall file with the Secretary to the Commission semi-annual reports for the following periods: for bills rendered January 1, 2025, through June 30, 2025, file a report on July 30, 2025; for bills rendered July 1, 2025, through December 31, 2025, file a report on January 30, 2026; for bills rendered January 1, 2026, through June 30, 2026, file a report on July 30, 2026; and for bills rendered July 1, 2026, through December 31, 2026, file a report on January 30, 2027. The semi-annual reports shall detail the status of Zone One Energy, LLC's compliance with the December 2016 Order, as discussed in the body of the order. Such reporting shall include the number of customers served, the monthly calculated amounts billed and the alternative amounts that the utility would have charged the customer, as well as the amount of any refunds issued to each customer to effectuate the savings guarantee, subject to the terms and conditions set forth in the order.

Text or summary was published in the May 1, 2024 issue of the Register, I.D. No. PSC-18-24-00015-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(12-M-0476SA42)

NOTICE OF ADOPTION

Amendments to State Regulations of Gas Pipelines

I.D. No. PSC-27-24-00002-A

Filing No. 1001

Filing Date: 2024-11-20

Effective Date: 2024-11-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted a memorandum and resolution adopting, as a final rule, amendments to 16 NYCRR Part 10 and Part 255 to bring Commission regulations into compliance with Federal regulations (49 CFR Part 192).

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Amendments to State regulations of gas pipelines.

Purpose: To adopt the memorandum and resolution adopting amendments to 16 NYCRR Parts 10 and 255.

Substance of final rule: The Commission, on November 14, 2024, adopted a memorandum and resolution adopting, as a final rule, amendments to 16 NYCRR Part 10 and Part 255, relating to gas pipeline facilities, to bring Commission regulations into compliance with federal regulations (49 CFR Part 192). The modifications to Part 10 and Part 255 that were addressed in the memorandum and resolution incorporate federal regulatory changes that became effective on October 5, 2022. In addition to meeting the obligations to conform the pipeline safety regulations with applicable counterpart federal regulations, the consistency and clarity resulting from the revisions will enable pipeline operators to understand their obligations and improve public safety. For these reasons, the accompanying resolution and revisions to Part 10 and Part 255 are in the public interest and are adopted, subject to the terms and conditions set forth in the memorandum and resolution.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

One comment was received from the Northeast Gas Association (NGA) regarding the proposed modifications to 16 NYCRR Parts 10 and 255 on behalf of its 11 New York State natural gas local distribution company (LDC) members: Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Corning Natural Gas Corp.; Hamilton Municipal Gas; Liberty Utilities; National Fuel Gas Distribution Corp.; National Grid; New York State Electric and Gas Corp.; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corp.; and Valley Energy Inc. NGA recognized that most of the proposed modifications to 16 NYCRR Parts 10 and 255 incorporate the federal analogue regulations, however NGA provided limited comments proposing clarifications to the proposed modifications.

With regard to the proposed additions in § 255.3(16), (39), and (49), NGA comments that each of these new definitions should state that they do not apply to any gathering lines. NGA correctly notes that, in 2023, PHMSA revised each of the corresponding definitions in 49 CFR § 192.3 to specify that they do not apply to any gathering lines. Therefore, the adopted version of § 255.3 reflects NGA's comment.

With regard to the proposed changes to § 255.179, NGA commented that the Commission should modify subdivisions (e) and (f) to clarify their applicability and reflect technical corrections to the corresponding federal regulation, 49 CFR § 192.179, that PHMSA adopted in 2023. NGA's recommended revisions appropriately reflect the provisions of 49 CFR § 192.179. Therefore, the adopted version of § 255.179 reflects NGA's comment.

With regard to § 255.511, NGA proposed complex revisions that merit further consideration, however they would require additional time to appropriately evaluate. Accordingly, the adopted regulations do not modify § 255.511 from its current form and defer consideration of changes to § 255.511 to a future rulemaking.

With regard to § 255.634 and § 255.636, NGA commented that what

was proposed as a new subdivision § 255.634(c) should instead be inserted as a new subdivision § 255.636(h), which would be consistent with the analogous federal regulations. The adopted regulations incorporate this proposed modification to § 255.634 and § 255.636.

Finally, with regard to § 255.827, NGA commented that the proposed subdivision (a) should be modified to eliminate references to a duplicative “plan” in addition to “procedures.” The version of § 255.827(a) incorporates this comment by removing references to a “plan” and retaining references only to “procedures.” In its comments, NGA also proposed clarifications to references to transmission, distribution, and gathering pipelines in subdivisions § 255.827(b), (c), and (d). These changes align with technical corrections that PHMSA adopted on June 28, 2024. Accordingly, the adopted regulations incorporate these clarifications. (24-G-0182SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-31-24-00010-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing Gowanus President Owner LLC’s (Gowanus) notice of intent to submeter electricity at 499 President Street, Brooklyn, New York and waiver of the energy audit requirements in 16 NYCRR 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize Gowanus’s notice of intent to submeter electricity and waiver request.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing Gowanus President Owner LLC’s notice of intent to submeter electricity at 499 President Street, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and waiver of the energy audit and efficiency plan requirements in 16 NYCRR § 96.5(k)(3), subject to the terms and conditions set forth in the order.

Text or summary was published in the July 31, 2024 issue of the Register, I.D. No. PSC-31-24-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (24-E-0242SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-34-24-00003-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing Comunilife, Inc.’s notice of intent to submeter electricity at 171 Throop Avenue, Brooklyn, New York, and waiver of the energy audit and efficiency plan requirements in 16 NYCRR 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize Comunilife, Inc.’s notice of intent to submeter electricity and waiver request.

Substance of Final Rule: The Commission, on November 14, 2024,

adopted an order authorizing Comunilife, Inc.’s notice of intent to submeter electricity at 171 Throop Avenue, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and waiver of the energy audit and efficiency plan requirements in 16 NYCRR § 96.5(k)(3), subject to the terms and conditions set forth in the order.

Text or summary was published in the August 21, 2024 issue of the Register, I.D. No. PSC-34-24-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (24-E-0300SA1)

NOTICE OF ADOPTION

Waiver of Certain 16 NYCRR Requirements

I.D. No. PSC-34-24-00006-A

Filing Date: 2024-11-20

Effective Date: 2024-11-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order granting, in part, and denying, in part, National Grid’s motion for waiver of certain Commission regulations in 16 NYCRR, relating to Public Service Law Article VII applications.

Statutory authority: Public Service Law, sections 4 and 122

Subject: Waiver of certain 16 NYCRR requirements.

Purpose: To grant, in part and deny, in part National Grid’s motion for waivers.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order, granting, in part, and denying, in part, Niagara Mohawk Power Corporation, d/b/a National Grid’s (National Grid) motion for waiver of certain Commission regulations in 16 NYCRR, relating to Public Service Law Article VII applications for a Certificate of Environmental Compatibility and Public Need. 16 NYCRR §§ 86.3(a)(2), 86.3(b)(2), 88.4(a)(4) are granted and 85-2.3(c) is denied, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 21, 2024 issue of the Register, I.D. No. PSC-34-24-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (24-T-0373SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-34-24-00011-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing 470 Kent Avenue Associates, LLC’s (470 Kent) notice of intent to submeter electricity at 480, 482, and 484 Kent Avenue, Brooklyn, NY, and waiver of the energy audit requirements in 16 NYCRR 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize 470 Kent's notice of intent to submeter electricity and waiver request.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing 470 Kent Avenue Associates, LLC's notice of intent to submeter electricity at 480, 482, and 484 Kent Avenue, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and waiver of the energy audit and efficiency plan requirements in 16 NYCRR § 96.5(k)(3), subject to the terms and conditions set forth in the order.

Text or summary was published in the August 21, 2024 issue of the Register, I.D. No. PSC-34-24-00011-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0229SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-35-24-00002-A

Filing Date: 2024-11-21

Effective Date: 2024-11-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/14/24, the PSC adopted an order authorizing 83 Owners LLC's notice of intent to submeter electricity at 250 East 83rd Street, New York, New York, and waiver of the energy audit requirements in 16 NYCRR § 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize 83 Owners LLC's notice of intent to submeter electricity and waiver request.

Substance of Final Rule: The Commission, on November 14, 2024, adopted an order authorizing 83 Owners LLC's notice of intent to submeter electricity at 250 East 83rd Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and waiver of the energy audit and efficiency plan requirements in 16 NYCRR § 96.5(k)(3), subject to the terms and conditions set forth in the order.

Text or summary was published in the August 28, 2024 issue of the Register, I.D. No. PSC-35-24-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0432SA1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Proposed Tariff Modification That Would Allow the Company a Quantity of Customer-owned Gas As an Allowance for Losses

I.D. No. PSC-50-24-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by New York State Electric & Gas Corporation to modify P.S.C. No. 88 — Gas, to allow for the calculation of an allowance for losses of gas associated with delivery process.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Proposed tariff modification that would allow the Company a quantity of Customer-owned gas as an allowance for losses.

Purpose: To consider whether tariff modifications ensure safe and adequate service at just and reasonable rates without undue preference.

Substance of proposed rule: The Commission is considering a proposal, filed by New York State Electric & Gas Corporation (the Company) on October 25, 2024, to amend its gas tariff, P.S.C. No. 88 – Gas, to allow for the Aggregation Pool Operators to provide the Company with a quantity of gas equal to 0.0216 percent of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery.

The Company states that the proposed tariff modifications would make the provisions consistent with the language that the Commission approved in its July 22, 2024 Order Approving Tariff Amendment in this proceeding extending the period of time used in the calculation of the Loss Factor for the Company's Lost and Unaccounted for Gas. The proposed tariff effective date is March 1, 2025.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify in whole or in part, the action proposed and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0033SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Notice of Intent to Submeter Electricity

I.D. No. PSC-50-24-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the notice of intent of 27-34 Jackson LLC to submeter electricity at 43-14 Queens Street, Long Island City, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of intent to submeter electricity.

Purpose: To ensure adequate submetering equipment and consumer protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by 27-34 Jackson LLC (Owner) on June 5, 2024, seeking authority to submeter electricity at a new rental building with market-rate and affordable units, at 43-14 Queens Street, Long Island City, New York, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

In the notice, the Owner requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residential tenants is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96.

The full text of the notice of intent and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0347SP1)

Department of Transportation

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Transportation Regulations

I.D. No. TRN-50-24-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Parts 500-505, 720, 722 and 820 of Title 17 NYCRR.

Statutory authority: Transportation Law, sections 14, 80, 138, 140, 145, arts. 7, 8, 9; Vehicle and Traffic Law, sections 375, 378, 383, 385, 509, arts. 19-A and 19-B

Subject: Transportation Regulations.

Purpose: To update the administrative proceedings and various motor carrier safety subjects.

Substance of proposed rule (Full text is posted at the following State website: <https://www.dot.ny.gov/divisions/legal-services-division/rules/>): Changes to § 500.1 Words and phrases.

- 500.1(b) is modified to address hearings that are determined based on paper submissions.

- 500.1(d), the definition of presiding officer, is modified to allow for the commissioner to designate an individual other than an administrative law judge if deemed necessary or appropriate to conduct a proceeding.

- 500.1(e) is modified so the definition of proceedings more accurately reflects the broad statutory and regulatory powers of the commissioner.

- 500.1(f) is added to specifically address the issue of service of papers by the department to also allow for electronic delivery (this is also reflected in sections 503.2, 505.4, 505.9 505.11).

Changes to § 501.2 Representation.

- 501.2(a) and (c) are modified to more accurately reflect what individuals or entities might represent respondents, and clarify that a presiding officer will disqualify any non-licensed representative from engaging in the practice of law.

Changes to § 502.1 General.

- 502.1(a),(b), and (c) are modified to reflect the reality that applications for certificates and permits are made online, a fee is not required, and emergency temporary authority applications are not published in our weekly bulletin.

Changes to § 502.2 Protests.

- Section is modified to limit the authority of an entity to become a protestant to an application for authority to municipal and governmental entities excepting applications for household goods authority which allows any person to make a protest.

Changes to § 502.3 Assignments.

- 502.3(b) is modified to allow for the reassignment of matters to other hearing officers if deemed operationally necessary and clarifies again that hearings may be conducted via paper.

- Changes to § 502.5 Applications for temporary/emergency authority.

- Section is modified to acknowledge the existence of temporary operating authority and makes procedural process corrections.

Changes to § 503.1 Proceedings without hearings.

- Section is modified to make technical/procedural changes to the process for proceedings without hearings, including the submission of affirmations in lieu of affidavits (the CPLR recently expanded the use of affirmations in the majority of civil proceedings).

Changes to § 503.2 Hearings, and § 503.5 Record.

- Sections are modified to make technical changes to the reflect the department's paper hearing process.

- Section 503.6 is repealed as it is a section that has never been invoked and has been deemed unnecessary.

- Section 504.2 is repealed as it eliminates the reconsideration/rehearing process which is not statutorily required (as this section explicitly does not apply to violation proceedings pursuant to Transportation Law Section 145.3).

- Section 504.3 is repealed as it applies to the never-used interlocutory appeals process and specifically does not apply to violation proceedings pursuant to Transportation Law Section 145.3.

- Section 504.4 is renumbered section 504.2 to reflect the repeal of current sections 504.2 and 504.3.

Changes to § 505.2 Definitions.

- Section is modified to make technical changes and corrections to align definitions for violation hearings with current practice (compare with section 500.1).

Changes to § 505.5 Pleadings.

- Section is modified to make technical changes and corrections to align definitions for violation hearings with current practice.

Changes to § 505.6 Notice of hearing.

- Section is modified to make technical changes and corrections to align definitions for violation hearings with current practice, including addressing the paper hearing process and electronic delivery.

Changes to § 505.7 Appearances.

- Section is modified to clarify that violation appearances are to be in person unless so requested and approved by the presiding officer and clarify that a presiding officer will disqualify any non-licensed representative from engaging in the practice of law.

Changes to § 505.9 Conduct of hearing.

- Section is modified to change the department's burden of proof in violation hearings from clear and convincing evidence to a preponderance of the evidence which is consistent with other agencies burdens of proof, as well as, the majority of civil courts throughout the states which results in benefits and efficiencies accruing to both the agency and the public.

- Section is modified to address the paper hearing process and electronic delivery.

- Section is modified to clarify that evidence such as hearsay is admissible in an administrative proceeding consistent with caselaw and SAPA.

Changes to § 505.14 Failure to appear.

- Section is modified to clarify in this interest of judicial economy and efficiency, the procedure to be applied in the event of a respondent's default.

Changes to § 505.15 Appeals.

- Section is modified in an effort to expedite the ultimate resolution of appealed matters. This section provides the department the ability to allow a respondent to immediately commence an Article 78 proceeding for review of a final administrative determination.

Changes to Parts 720, 722, and 820.

- Parts are modified to address safety and equipment issues related to carriers regulated by the department including the adoption of changes promulgated by FMCSA and NYS Law.

Text of proposed rule and any required statements and analyses may be obtained from: Louis DelGiaccio, Department of Transportation, 50 Wolf Road, Albany, NY 12232, (518) 457-2411, email: louis.delgiaccio@dot.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority:

The authority for the promulgation of these regulations is contained in Transportation Law sections 14, 80, 138, 140, as well as Transportation Law Articles 7, 8 and 9. These provisions collectively give the Commissioner of Transportation jurisdiction and supervision over common and contract carriers of passengers and property (Transportation Law § 80), the power and duty to regulate (and to adopt regulations regarding) these carriers and certain commercial motor vehicles (Transportation Law § 14, 138, 140), the duty and authority to issue certificates and permits authorizing intrastate operations of certain motor carriers (Transportation Law

Articles 7, 8 and 9), and the responsibility to conduct hearings and impose sanctions for violations of transportation laws and regulations. In addition, promulgation of many of these regulations is also authorized by Vehicle and Traffic Law Sections 378, 383, 385, 509, Article 19-A and Article 19-B, which impose requirements for both motor vehicles and drivers of motor vehicles falling under the jurisdiction and oversight of the Commissioner of Transportation.

2. Legislative objectives:

The proposed rules are consistent with the above statutory authority and are being implemented in furtherance of the objective of ensuring commercial vehicle safety and the efficient adjudication of violations.

3. Needs and benefits:

The proposed rules will update vehicle safety requirements to comport with statutory safety provisions and allow the Department to conduct administrative proceedings in a more efficient and effective manner, while aligning the Department's administrative practices with those of other State agencies and civil courts.

More specifically, the proposed changes modernize the regulations to: (1) align with current administrative practice, including hearings being conducted based on paper submissions; (2) refine procedures for greater efficiency accruing to both the agency and the public, through the streamlining of the appeals process, increasing public access to information through the inclusion of options for electronic submissions and communications, and eliminating unnecessary and burdensome procedural hurdles that may delay the expeditious resolution of administrative matters; (3) incorporate important safety-related components of federal regulations and State law concerning seat belt and other equipment requirements for carriers of persons and property for-hire; and (4) to conform the Department's burden of proof for violation hearings to that of other State administrative tribunals and the majority of civil courts throughout the State, providing a pronounced benefit to public safety, while preserving due process rights and alleviating an unnecessary administrative burden.

4. Costs:

a. Costs to regulated parties:

The proposed changes do not impose any new costs on the regulated parties.

b. Costs to the agency, the State and local governments:

The implementation and administration of the proposed changes will not impose any new costs upon the New York State Department of Transportation, New York State or its local governments.

c. Information and methodology:

The methodology employed to estimate the financial impact of the proposed changes is based on an analysis of the changes, discussions among personnel from the Department's Office of Modal Safety and Security, Policy and Planning Division, Office of Proceedings, and Division of Legal Affairs, and on data obtained from the Department's records.

5. Local government mandates:

The proposed changes impose no program, service, duty, responsibility, or other mandates upon any county, city, town, village, school district, fire district, or any other special district.

6. Paperwork:

While the proposed changes clarify what is considered a "reportable accident," they do not otherwise impose new reporting requirements, nor require the completion of new forms or paperwork.

7. Duplication:

There are no relevant rules or other legal requirements of federal or State law that duplicate, overlap, or conflict with the proposed rulemaking.

8. Alternatives:

The proposed rule is necessary because without these regulatory revisions, the Department is unable to update vehicle safety requirements to comport with statutory safety provisions and conduct administrative proceedings in a more efficient and effective manner. As such, there are no significant alternatives to the proposed rule and none were considered.

9. Federal standards:

The proposed rules do not exceed any applicable federal standards.

10. Compliance schedule:

The proposed changes will take effect when the Notice of Adoption is published in the State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis is not required for the proposed changes of these regulations because the proposals would neither have an adverse impact upon, nor impose new reporting, recordkeeping, or other compliance requirements upon small businesses or local governments. The purpose of the proposals is to update the regulations on administrative proceedings and motor carrier safety. As it was evident from the proposed regulatory changes that they would not have an adverse impact or impose reporting, recordkeeping, or other compliance requirements, no further measures were needed to ascertain those facts and, consequently, none were taken.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not required for the proposed changes of these regulations because the proposals would neither have an adverse impact upon, nor impose reporting, recordkeeping or other compliance requirements upon public or private entities in rural areas. The purpose of the proposals is to update the regulations on administrative proceedings and motor carrier safety. As it was evident from the proposed regulatory changes that they would not have an adverse impact upon or impose reporting, recordkeeping, or other compliance requirements upon public or private entities in rural areas, no further measures were needed to ascertain those facts and, consequently, none were taken.

Job Impact Statement

The proposed regulatory changes would not have a substantial adverse impact on jobs and employment opportunities in the public or private sectors of the State and would not impose any new annual costs or administrative burdens upon employers. The purpose of the proposals is to effectuate changes in administrative procedure and to improve motor carrier safety.

Triborough Bridge and Tunnel Authority

NOTICE OF ADOPTION

Establish a Toll Rate Schedule for Use of the Central Business District Under the CBDTP Operated by TBTA

I.D. No. TBA-52-23-00001-A

Filing No. 1002

Filing Date: 2024-11-22

Effective Date: 2024-11-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Addition of new Part 1021.4 to Title 21 NYCRR.

Statutory authority: Public Authorities Law, section 553(12-a)

Subject: Establish a toll rate schedule for use of the central business district under the CBDTP operated by TBTA.

Purpose: To reduce traffic congestion in a manner that will generate revenue for future transportation improvements.

Text of final rule: Please see the Appendix at the end of this issue for the final text of the rule.

Final rule as compared with last published rule: Substantial revisions were made in section 1021.4.

Text of rule and any required statements and analyses may be obtained from: Paul L. Friman, General Counsel and Corporate Secretary, Triborough Bridge and Tunnel Authority, 2 Broadway, 24th Floor, New York, New York 10004, (646) 252-7610, email: pfriman@mtabt.org

Revised Regulatory Impact Statement

A revised regulatory impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Regulatory Flexibility Analysis

A revised regulatory flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Rural Area Flexibility Analysis

A revised rural area flexibility analysis is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Revised Job Impact Statement

A revised job impact statement is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of	Environmental Remediation Programs – State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	<p>Virtual via Webex—January 7, 2025, 3:30 p.m.</p> <p>The Department of Environmental Conservation (DEC) noticed the proposed 6 NYCRR Part 375, Environmental Remediation Programs, in Volume XLVI, Issue 7 of the NYS Register on February 14, 2024. DEC conducted two comment hearings on May 15, 2024, and held a 97–day comment period, which ended on May 21, 2024. All public comments were considered, and DEC did not make any substantive changes to the text of the proposed rulemaking. One commenter noted a discrepancy in the Part 375-6.8 tables. DEC is issuing this revised rulemaking to correct these discrepancies.</p> <p>DEC will hold a public comment hearing on the proposed revisions to 6 NYCRR Part 375, Environmental Remediation Programs, on January 7, 2025, at 3:30 p.m., via electronic webinar. The public comment period will be open until January 15, 2025.</p> <p>Instructions on how to join the hearing webinar and provide an oral statement will be published on the DEC’s proposed regulations webpage for 6 NYCRR Part 375. The proposed regulations webpage for 6 NYCRR Part 375 may be accessed at: https://www.dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations.</p> <p>Persons who wish to receive the instructions by mail or telephone may call the Department’s Office of Hearings and Mediation Services at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 375 public comment hearing.</p> <p>Language interpretation services shall be made available to persons with limited English proficiency or hearing impairment, including American Sign Language at no cost. Requests must be received 10 calendar days before the hearing, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement, either by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or telephone (518) 402-8028.</p> <p>The public comment period for Part 375 is open until 8:00 p.m., January 15, 2025. Comments may be entered during the hearing, e-mailed to derweb@dec.ny.gov, or mailed to NYS DEC, Division of Environmental Remediation, 625 Broadway, Albany, NY 12233, Attn: Jenn Dawson. Please include “Part 375 Comments” in the subject or memo line of the correspondence.</p>
ENV-43-24-00014-P	Endangered and Threatened Species Mitiga-	

tion Bank Fund

Virtual Via Webex—January 8, 2025, 1:00 p.m.
Registration Link: <https://meetny-gov.webex.com/weblink/register/r77a821084c6b1529545f60cf1110194e>
Webinar Number: 2826 445 1316
Webinar Password: Welcome1
Join by phone only: Call 1-415-527-5035.
Enter access code 2826 445 1316 and password 93526631.

Virtual Via Webex—January 8, 2025, 6:00 p.m.
Registration Link: <https://meetny-gov.webex.com/weblink/register/r97ff84c56245daa33cbd96688e165404>
Webinar Number: 2822 157 0021
Webinar Password: Welcome1
Join by phone only: Call 1-415-527-5035.
Enter access code 2822 157 0021 and password 93526631

When you register, you will be asked whether you wish to make a public statement. Once registration is complete, you will receive an email confirmation regarding how to join the hearing.

Persons wishing to comment on the proposed rulemaking at the virtual hearings on January 8, 2025, must register to speak no later than 4:00 p.m. on January 7, 2025. The ALJ may limit the amount of time each speaker has to comment to ensure that all individuals have an opportunity to be heard. Any person may listen to the hearing by phone without pre-registration. This hearing will be held virtually on WebEx.

All participants will be muted upon entry into the hearing. The ALJ will call each person who has registered to speak in the order in which they registered. The ALJ will continue the hearing until everyone wishing to speak has been heard or other reasonable arrangements have been made to include their comments in the record. We recommend that lengthy comments be summarized for oral presentation and submitted in writing as provided below. Equal weight will be given to oral and written comments. The hearing will be recorded for inclusion in the record.

Interpreter and translation services shall be made available to deaf persons and persons with limited English proficiency at no cost. Requests must be received by December 24, 2024, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028.

Via electronic webinar—January 21, 2025, 2:00 p.m.
Registration Link: <https://meetny-gov.webex.com/weblink/register/r33497d551f93827018aad53246c540bf>
Webinar Number: 2829 295 2350

ENV-47-24-00003-P Forest Tax Law

Webinar Password: Welcome1
 Join by phone only: Call 415-527-5035. Enter access code 2829 295 2350 and password 93526631

Via electronic webinar—January 21, 2025, 6:00 p.m.

Registration Link: <https://meetny-gov.webex.com/weblink/register/r64c79b5aec18aee685330b2815feeb79>

Webinar Number: 2825 240 2648

Webinar Password: Welcome1

Join by phone only: Call 415-527-5035. Enter access code 2825 240 2648 and password 93526631

Two virtual public comment hearings for the proposed rulemaking will be held on January 21st at 2:00 pm and 6:00 pm Eastern Standard Time, before Administrative Law Judge (ALJ) Molly McBride via WebEx electronic webinar. At the public comment hearing, Judge Molly McBride will receive unsworn statements from the public on the Notice of Proposed Rule Making (NPR) All persons, organizations, corporations, or government agencies that may be affected by the proposed regulation are invited to attend the hearing and to submit oral comments. Attendees wishing to comment on the proposed rulemaking at the virtual hearing must register using the link included below no later than 4:00 p.m. on January 20, 2024.

When you register, you will be asked whether you wish to make a public statement. Once registration is complete, you will receive an email confirmation regarding how to join the hearing. All participants will be muted upon entry into the hearing. Speakers will be called in the order they registered, with elected officials being called first. The ALJ may restrict the time available to ensure that all persons will have an opportunity to be heard or other reasonable arrangements have been made to include their comments in the record. It is recommended that lengthy comments be submitted in writing. Equal weight will be given to both oral and written comments. The hearing will be recorded for inclusion in the record.

Interpreter and translation services shall be made available to deaf persons and persons with limited English proficiency at no cost. Requests must be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028

Labor, Department of

LAB-50-24-00002-P Worker Walkaround Representative Designation Process

Department of Labor, Albany, NY—February 12, 2025, 10:00 a.m.

Long Island Power Authority

LPA-45-24-00007-P Retail Energy Storage Procurement and Residential Energy Storage Programs

H. Lee Dennison Bldg., Hauppauge, NY—January 6, 2025, 10:00 a.m.

Public Service Commission

PSC-42-24-00006-P Proposed Major Rate Increase in Electric Delivery Revenues

Long Island Power Authority, Uniondale, NY—January 6, 2025, 6:00 p.m.

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—January 7, 2025, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-E-0461.

PSC-42-24-00007-P Proposed Major Rate Increase in Gas Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—January 7, 2025, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0462.

PSC-42-24-00011-P Major Rate Increase in Annual Gas Delivery Revenues

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 17, 2024, 1:00 p.m. and continuing daily as needed (Evidentiary Hearing)*

*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0447.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-42-24-00002-P 10/16/25	Agricultural water standards for growing, harvesting, packing, and holding of produce for human consumption	Adopt the updated 21 CFR Part 112 standards
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ATHLETIC COMMISSION, NEW YORK STATE

ATH-46-24-00024-P 11/13/25	The elimination of the "12-6" elbow strike as an enumerated foul	To conform the New York regulations with the Unified Rules of Mixed Martial Arts
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AUDIT AND CONTROL, DEPARTMENT OF

AAC-41-24-00027-P 10/09/25	Public Access to Department Records	Repeal and update outdated regulations
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BRIDGE AUTHORITY, NEW YORK STATE

SBA-47-24-00001-P 11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
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CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P 04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-22-24-00002-ERP exempt	Empowers the Office to take further enforcement actions against unlicensed cannabis activity	To address the illicit cannabis activity and take action to enforce the Cannabis Law
OCM-35-24-00006-P 08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
OCM-43-24-00001-P 10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage

Action Pending Index**NYS Register/December 11, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-41-24-00002-P	10/09/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-24-00003-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class
CVS-41-24-00004-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class
CVS-41-24-00005-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-41-24-00006-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-41-24-00007-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00008-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00009-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00010-P	10/09/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-41-24-00011-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00012-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class
CVS-41-24-00013-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class and in the non-competitive class
CVS-41-24-00014-P	10/09/25	Jurisdictional Classification	To delete positions from the exempt class
CVS-41-24-00015-P	10/09/25	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-41-24-00016-P	10/09/25	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-41-24-00017-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00018-P	10/09/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-41-24-00019-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00020-P	10/09/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-24-00021-P	10/09/25	Jurisdictional Classification	To classify a position in the exempt class; to delete a position from and to classify positions in the non-competitive class
CVS-46-24-00001-P	11/13/25	Jurisdictional Classification	To classify a position in the exempt class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-46-24-00002-P	11/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-24-00003-P	11/13/25	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-46-24-00004-P	11/13/25	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-24-00005-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00006-P	11/13/25	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-46-24-00007-P	11/13/25	Jurisdictional Classification	To delete a position from the exempt class
CVS-46-24-00008-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00009-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00010-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00011-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00012-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00013-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00014-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00015-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00016-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00017-P	11/13/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-46-24-00018-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00019-P	11/13/25	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-46-24-00020-P	11/13/25	Jurisdictional Classification	To classify positions in the exempt class
CVS-49-24-00002-P	12/04/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-49-24-00003-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.

Action Pending Index**NYS Register/December 11, 2024**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-49-24-00004-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00005-P	12/04/25	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-49-24-00006-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00007-P	12/04/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-49-24-00008-P	12/04/25	Jurisdictional Classification	To classify a position in the exempt class.
CVS-49-24-00009-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00010-P	12/04/25	Jurisdictional Classification	To classify positions in the exempt class.
CVS-49-24-00011-P	12/04/25	Jurisdictional Classification	To classify positions in the non-competitive class
COMMISSIONER OF PILOTS, BOARD OF			
COP-43-24-00002-P	exempt	Adjusting rates to address market conditions.	The regulation will provide consistent pricing across the current fee structure
CORRECTION, STATE COMMISSION OF			
CMC-49-24-00001-P	12/04/25	Jail staffing requirements.	To provide county governments and the City of New York an increased role and flexibility in determining officer staffing levels.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-46-24-00023-P	11/13/25	Empire State 9/11 Notice Program	Notify businesses/employees impacted by 9/11 of their potential eligibility for compensation/ care under certain federal programs
EDUCATION DEPARTMENT			
EDU-21-24-00016-P	05/22/25	Special education due process hearings	To clarify that parents of students who are parentally-placed in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding the implementation of services recommended on an IESP
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-34-24-00001-EP	08/21/25	Special education due process hearings	To clarify that parents of students who are in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding whether a provider's rate is consistent with the student's IESP or the market rate for services
EDU-39-24-00006-EP	09/25/25	Development and implementation of regionalization plans	The development of regionalization plans by component districts in collaboration with BOCES superintendents in order to best utilize educational resources
EDU-39-24-00007-P	09/25/25	Establishing the Administrator Certificate and Extension to Work as a Superintendent	Establish new Administrator certificate that enables an individual to hold building level/ district level administrator positions
EDU-43-24-00010-P	10/23/25	District superintendents	To clarify the responsibilities and employment conditions for district superintendents
EDU-43-24-00011-P	10/23/25	Certification examination requirements and waiver options	Allow candidates to meet examination requirements in various ways and establish waiver options for certain certificates
EDU-43-24-00012-P	10/23/25	The authorization of degrees	Adds the Doctor of Acupuncture Degree as a registered degree in New York State
EDU-47-24-00008-EP	11/20/25	Evaluation of Classroom Teachers and Building Principals	Implement Chapter 143 of the Laws of 2024 which, among other things, establishes a new evaluation system
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-02-24-00006-P	03/13/25	Update to Part 494 Hydrofluorocarbon Standards and Reporting	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-02-24-00007-P	03/14/25	Uses of fluorinated greenhouse gases including sulfur hexafluoride in gas-insulated electrical equipment	Reduce greenhouse gas emissions as required by the Climate Leadership and Community Protection Act
ENV-07-24-00016-RP	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-28-24-00020-P	07/10/25	Trout Stream Fishing Regulations	To align select trout stream regulations with DEC's Trout Stream Management Plan and amend tidal trout regulations
ENV-28-24-00025-P	09/12/25	6 NYCRR Part 664, Freshwater Wetlands Jurisdiction and Classification	To implement 2022 amendments to Environmental Conservation Law Article 24
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission
ENV-32-24-00027-P	08/07/25	SPDES Incorporation by Reference	Update references that are incorporated into the State Pollutant Discharge Elimination System Permitting Program

Action Pending Index

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-32-24-00029-P	10/10/25	Revision and update of the list of endangered, threatened, and special concern species	To update the list of species in 6 NYCRR Section 182.5 to reflect the Department's best available scientific information
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply)	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-43-24-00014-P	01/08/26	Endangered and Threatened Species Mitigation Bank Fund	Promulgate rules governing the use of the Endangered Species Mitigation Bank Fund
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENVIRONMENTAL FACILITIES CORPORATION			
EFC-47-24-00009-P	11/20/25	CWSRF program co-administered by DEC and the NYS Environmental Facilities Corporation (EFC)	To update and modernize the priority ranking system scoring criteria for projects receiving financial assistance from CWSRF
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-47-24-00005-EP	11/20/25	Ethics Training for Lobbyists and Clients	To eliminate the need for an organization's Responsible Party to retain a completed and executed affidavit of training completion and instead require the Responsible Party to retain an executed training completion form
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-05-24-00001-P	01/30/25	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure, et al.	To ensure that accident, hospital indemnity, and travel insurance are not misleading and provide substantial economic value
DFS-08-24-00001-RP	02/20/25	Network Adequacy and Access Standards	To establish network adequacy and access standards and other protections to improve access to behavioral health services
DFS-43-24-00003-P	10/23/25	Financial Statement Filings and Accounting Practices and Procedures	To update reference to NAIC AP&P Manual as of date from March 2023 to March 2024
DFS-49-24-00014-P	12/04/25	MINIMUM STANDARDS FOR THE FORM, CONTENT AND SALE OF HEALTH INSURANCE, INCLUDING STANDARDS OF FULL AND FAIR DISCLOSURE	To identify disparities in quality and utilization of care experienced by underrepresented populations
DFS-50-24-00003-P	12/11/25	Statement of Actuarial Opinion and Actuarial Opinion Summary for Property/Casualty Insurers	To revise reference to the 2016 NAIC property/casualty annual statement instructions to the current 2024 edition.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-31-24-00016-P	07/31/25	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities
GFB-31-24-00017-P	07/31/25	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-02-24-00008-RP	04/09/25	Network Adequacy and Access Standards for Behavioral Health Services	To establish network adequacy and access standards for behavioral health services
HLT-08-24-00004-P	02/20/25	General Hospital Emergency Services Behavioral Health	Hospital emergency depts to establish policies&procedures to ident., assess, refer patients with behavioral health presentations
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems
JUSTICE CENTER FOR THE PROTECTION OF PEOPLE WITH SPECIAL NEEDS			
JCP-44-24-00003-P	10/30/25	Making Justice Center regulations gender neutral	To update language in Justice Center regulations to be gender neutral, pursuant to General Construction Law section 22
JCP-47-24-00002-P	11/20/25	Modernizing SDMC Hearings	To clarify and modernize the venue of Surrogate Decision Making Committee hearings to use current technologies
LABOR, DEPARTMENT OF			
LAB-50-24-00002-P	02/12/26	Worker Walkaround Representative Designation Process.	To adopt updates to OSHA regulations, as required by law, regarding employee representation during a workplace inspection.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service

Action Pending Index

NYS Register/December 11, 2024

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-04-06-00007-P exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-29-24-00003-P exempt	IEDR Limitation of Liability	LIPA proposes to modify the Tariff to limit liability consistent with tariff amendments filed by the Joint Utilities
LPA-39-24-00009-P exempt	Back billing	To implement changes consistent with statutory amendments to HEFPA and to clarify definitions

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-39-24-00011-P exempt	Small Generator Interconnection Procedures	To modify the SGIP to include the Statewide SIR changes adopted by the Commission and to modify the definition of Site Control
LPA-39-24-00012-P exempt	Annual Budget	LIPA Staff proposes to implement rate adjustments as determined through the budget process
LPA-39-24-00013-P exempt	Sunsetting temporary emergency Tariff put in place during the COVID-19 pandemic	Sunsetting temporary emergency Tariff put in place during the COVID-19 pandemic
LPA-39-24-00014-P exempt	Customer Benefit Contribution Charge	To clarify the application of the CBC Charge to DG systems
LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
MENTAL HEALTH, OFFICE OF			
OMH-04-24-00006-RP 01/23/25	Admission and Discharge Criteria for Psychiatric Inpatient Units of General Hospitals	To standardize admissions and discharges
OMH-04-24-00007-RP 01/23/25	Admission and Discharge Criteria for Comprehensive Psychiatric Emergency Programs	To standardize admissions and discharges
OMH-04-24-00008-RP 01/23/25	Admission and Discharge Criteria for Hospitals for Persons with Mental Illness	To standardize admissions and discharges
OMH-15-24-00002-P 04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P 04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide
OMH-40-24-00011-P 10/02/25	Relating to the personalized recovery oriented services (PROS)	To align such program with the State Plan Amendment
MOTOR VEHICLES, DEPARTMENT OF			
MTV-42-24-00010-P 10/16/25	ATV - Safety Courses and Safety Certificates	Establish All-Terrain Vehicle (ATV) information,safety education and training programs, and issuance of ATV safety certificates.
MTV-42-24-00012-P 10/16/25	Limited Use Motorcycle Dealers	To align the regulations with statute

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00001-P 07/31/25	Pathway to Employment	To update the pathway to employment regulations as NY becomes an employment first state
PDD-31-24-00014-P 07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system
PDD-45-24-00001-P 11/06/25	Emergency Preparedness Plan	To ensure providers are prepared for emergency situations
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-44-24-00002-P exempt	Rates for the Sale of Power and Energy	To align rates and costs
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-17-24-00010-RP 04/24/25	Operating Rules and Procedures	To provide the operating rules and procedures for the Commission on Prosecutorial Conduct
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Conring Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison’s ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison’s ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman’s petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman’s petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning’s rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley’s ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.’s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG’s petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG’s petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.’s retail service quality	To investigate Verizon New York Inc.’s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover’s water system	To approve the implementation of abandonment of Windover’s water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-36-21-00006-P exempt	The Westchester Power Program	To consider integration of Opt-out Community Distributed Generation into the Westchester Power program
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on an opt-out basis in New York State

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-20-22-00011-P exempt	Establishment of the regulatory regime applicable to a wind electric generating facility	To ensure appropriate regulation of a new electric corporation
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-15-23-00002-P exempt	Community Choice Aggregation	To determine if Mid-Hudson Energy Transition Inc. should operate as a Community Choice Aggregation Administrator
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-21-23-00006-P exempt	Community Choice Aggregation	To determine if ProjectEconomics d/b/a PowerMarket shall operate as a Community Choice Aggregation Administrator
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-25-23-00009-P exempt	Community Choice Aggregation	To determine if Local Power LLC shall operate as a Community Choice Aggregation Administrator
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00009-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00012-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-46-23-00004-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-48-23-00005-P exempt	Community Distributed Generation	To consider expanding the Net Crediting program to volumetric community distributed generation projects
*PSC-48-23-00006-P exempt	The Utility Energy Registry	To consider the transition of community scale energy usage data to the Integrated Energy Data Resource
*PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00015-P exempt	Proposed major rate increase	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-01-24-00018-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-02-24-00004-P exempt	Water rates and charges	To ensure customers are provided safe and adequate service at just and reasonable rates
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-06-24-00005-P exempt	Minor rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
PSC-08-24-00006-P exempt	Petition for termination of temporary operator role and cost recovery	To determine if termination of a temporary operator and recovery of costs is in the public interest
PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-12-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-13-24-00005-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-15-24-00004-P exempt	Baseline period modification for the commercial managed charging EAM for program year 2024	To consider a modified peak avoidance baseline and baseline enrollment period and a shortened enrollment baseline growth period
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-20-24-00003-P exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00005-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00006-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00008-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00009-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00011-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00014-P exempt	Climate Change Resilience Plan and climate resiliency cost recovery surcharge	To make infrastructure resilient to climate change and to determine an appropriate cost recovery mechanism
PSC-22-24-00008-P exempt	Petition for rehearing, reconsideration, and clarification of provisions in the DLM Order related to performance payments	To clarify the directives of the DLM Order as to National Grid's obligation to make performance payments to certain customers
PSC-23-24-00003-P exempt	Compensation under the Value of Distributed Energy Resources tariff	To consider eligibility for a combined heat and power generation facility to receive Value Stack compensation
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-24-00005-P exempt	The calculation of NYSEG’s Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-25-24-00007-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00007-P exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning’s authorized budget
PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning’s new renewable natural gas projects
PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-27-24-00006-P exempt	Deferral of costs associated with the development of UTEN	To determine the appropriate funding for the development of proposed UTEN pilot projects
PSC-27-24-00007-P exempt	Electric Reliability Performance Metrics	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E
PSC-27-24-00008-P exempt	Area code overlay	To ensure performance in accordance with applicable telecommunications laws, regulations and standards, and the public interest
PSC-27-24-00009-P exempt	Proposed transfer of the Company’s assets to the Purchaser, an increase in rates, and request for rate setting exemption	To determine whether transfer of the Company’s assets and rate setting exemption are in the public interest
PSC-28-24-00023-P exempt	Deferral of costs associated with the development of UTEN	To determine the appropriate funding for the development of proposed UTEN pilot projects
PSC-29-24-00004-P exempt	Acquisition of the remaining stocks of Avangrid Inc.	To determine whether to authorize the acquisition of all the outstanding shares of Avangrid
PSC-29-24-00005-P exempt	Proposal to modify O&R’s EV MRP	To avoid disruptions to EV charging infrastructure deployment in the O&R territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
PSC-30-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-30-24-00008-P exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals
PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
PSC-31-24-00013-P exempt	Transfer in ownership of battery energy storage system company	To determine if the transfer is in the public interest
PSC-31-24-00015-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates	To determine the ratemaking treatment for Corning's incremental interest costs since base rates were last set by the Commission
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00031-P exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-32-24-00035-P exempt	The transfer of water assets from Woodbury to the Village and dissolution of the company	To ensure the continued supply of water service to the ratepayers of the Woodbury Heights Estates Water Co., Inc.
PSC-32-24-00036-P exempt	Interconnection rules for distributed generation related to financial security for distribution upgrades	To provide interconnection rules that ensure safe and adequate service at just and reasonable rates
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
PSC-32-24-00038-P exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-33-24-00002-P exempt	Proposed transfer of water utility's capital stock	To determine if the proposed transfer is in the public interest
PSC-34-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-34-24-00005-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-24-00007-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generation facility	To determine whether a lightened regulatory regime is consistent with the Public Service Law
PSC-34-24-00008-P exempt	Proposed transfer of real property and system assets	To consider whether the terms of the transfer are in the public interest
PSC-34-24-00009-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-34-24-00010-P exempt	NYSRC reliability rules and measurements	To consider revisions to various rules and measurements of the NYSRC used to support safe and reliable electric service
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-35-24-00003-P exempt	Extension of the deadline to enter into a lease agreement and to change the disbursement amount	To determine whether to extend the deadline to enter into a lease and to change the disbursement amount
PSC-35-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-35-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-36-24-00003-P exempt	Proposed major rate increase in National Grid's annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00004-P exempt	Proposed major rate increase in National Grid's annual gas revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00005-P exempt	Clean Energy Standard administration	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2025
PSC-36-24-00006-P exempt	Proposal to modify the time limit established in the Make Ready Order	To consider an extended deadline so that NYPA may continue to use its unspent budget and build electric vehicle chargers
PSC-36-24-00007-P exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-36-24-00008-P exempt	Waiver request of 16 NYCRR § 86.3(b)(2); 86.4(b); 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
PSC-37-24-00001-P exempt	Proposed transfer of water company assets	To determine if transfer of the Company's assets is in the public interest
PSC-37-24-00003-P exempt	Increased funding for energy efficiency programs	To determine whether increased funding for energy efficiency programs is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-38-24-00002-P exempt	Financing for a merchant owner and operator of a wind-powered generating facility	To determine whether the requested financing is consistent with the Public Service Law
PSC-38-24-00003-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place
PSC-38-24-00004-P exempt	Residential and retail energy storage programs	To consider the outline of program goals and implementation strategies for the residential and retail energy storage programs
PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-39-24-00001-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-39-24-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-39-24-00004-P exempt	Issuance of securities and other forms of indebtedness secured by the Companies' recovery property	To provide reimbursement of appropriately incurred storm recovery costs and associated financing costs
PSC-40-24-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-40-24-00004-P exempt	To incorporate upgraded voltages and modify language related to correcting power factor issues and reconnection charges	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-24-00005-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00007-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-40-24-00008-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00009-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00010-P exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest
PSC-41-24-00022-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-24-00023-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-41-24-00025-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-41-24-00026-P exempt	A process for considering specific meter socket adapter devices	To provide rules that ensure safe and adequate service at just and reasonable rates
PSC-42-24-00003-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00004-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00005-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00006-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00007-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00008-P exempt	Proposed plan to extend a low-income broadband program and establish a \$5M low-income promotional fund	To ensure the continuation of a low-income broadband program in Altice USA's New York footprint
PSC-42-24-00009-P exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators	To establish provisions to ensure safe and reliable service for all customers
PSC-42-24-00011-P exempt	Major rate increase in annual gas deliver revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-43-24-00005-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-43-24-00006-P exempt	Environmental Disclosure Information	To consider changes to the requirement that utilities provide environmental disclosure information via hard copy with the bill
PSC-43-24-00007-P exempt	Tariff filing to add an individually negotiated service classification	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00008-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-43-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-44-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-44-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00007-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-45-24-00003-P exempt	Recovery of certain expenses via a surcharge	To determine if the costs related to the non-union management incentive compensation plan should be recovered in rates
PSC-45-24-00004-P exempt	To define "ICAP Market Peak Hour" as the peak hour of the New York Control Area during non-holiday weekdays in July or August	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-46-24-00022-P exempt	BES programs	To consider the outline of program goals and implementation strategies for the BES programs
PSC-47-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00002-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00003-P exempt	Petition for termination of temporary operator role.	To determine if termination of a temporary operator is in the public interest.
PSC-48-24-00004-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00012-P exempt	Consideration of a New York City PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-50-24-00004-P exempt	Proposed tariff modification that would allow the Company a quantity of Customer-owned gas as an allowance for losses.	To consider whether tariff modifications ensure safe and adequate service at just and reasonable rates without undue preference.
PSC-50-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
STATE, DEPARTMENT OF			
DOS-43-24-00013-P 10/23/25	Local government filing of local laws with the Department of State	To revise requirements and procedures related to local government filing of local laws with the Department of State
STATE UNIVERSITY OF NEW YORK			
SUN-47-24-00004-P 11/20/25	Proposed amendments to the traffic and parking regulations at State University of New York at Canton	Amend existing regulations to update traffic and parking regulations
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-48-24-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2025 through March 31, 2025.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-38-24-00001-P 09/18/25	Technical amendments to State regulations updating the names of State agencies and replacing obsolete and stigmatizing terms	To update State regulations by replacing obsolete and stigmatizing terms
TDA-39-24-00005-EP 09/25/25	Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)	These regulatory amendments set forth the federally-approved SUAs as of 10/01/2024
TDA-44-24-00001-EP 10/30/25	Authorization periods for Family Assistance and Safety Net Assistance in public assistance cases & cases where a non-legally responsible caregiver is caring for children for whom the non-legally responsible caregiver is applying for or receiving assistance	To establish a 12-month authorization period for all FA and SNA cases and a standard 24-month authorization period for all cases where a non-legally responsible caregiver is caring for children for whom they are applying for or receiving assistance
TDA-45-24-00002-P 11/06/25	Good cause adjournment of fair hearings concerning the Supplemental Nutrition Assistance Program (SNAP)	To conform with 7 CFR § 273.15(c)(4) relative to good cause adjournments of fair hearings concerning SNAP and reflect current OTDA policy and procedure regarding such adjournments; and replace references to food stamps with updated SNAP references

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-45-24-00006-P	11/06/25	Update to State regulations to include the term “administrative law judge” in the definition of “hearing officer” so it is clear that the terms may be used interchangeably	To update State regulations to provide that the term “hearing officer” may be used interchangeably with the term “administrative law judge”
THRUWAY AUTHORITY, NEW YORK STATE			
THR-42-24-00001-P	10/16/25	Toll collection processes	Provide patrons with a clear description of the tolling process and achieve compliance with the Toll By Mail Enhancement Act
TRANSPORTATION, DEPARTMENT OF			
TRN-50-24-00001-P	12/11/25	Transportation Regulations	To update the administrative proceedings and various motor carrier safety subjects.
WORKERS’ COMPENSATION BOARD			
WCB-46-24-00021-EP	11/13/25	Physical/Occupational Therapy Assistants	To provide guidance about treatment by PT/OT assistants and implement amendment to section 13-b of the Workers’ Compensation Law

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE STAIRS

Collins Correctional Facility
Collins, Erie County

Sealed bids for Project No. Q1872-C, comprising of a contract for Construction Work, Replace Stairs, Buildings 3, 5, and 7, Collins Correctional Facility, 490 Middle Road, Collins (Erie County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, December 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$46,900 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 407 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on December 6, 2024, at the OGS Gowanda Field Office, 14312 Taylor Hollow Road, Gowanda, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Kim Himes (716) 532-5151 a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
HOT WATER STORAGE TANK
Washington Correctional Facility
Comstock, Washington County**

Sealed bids for Project Nos. Q1890-P, and Q1890-E, comprising separate contracts for Plumbing Work, and Electrical Work, Replace Hot Water Storage Tank, Building 8, Washington Correctional Facility, Lock 11 Lane, Comstock (Washington County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, December 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$23,600 for P, and \$2,800 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$250,000 and \$500,000 for P, and between \$25,000 and \$50,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 216 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on December 5, 2024, at Washington Correctional Facility, Lock 11 Lane, Comstock, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Email the office of Lindsay Breault (Lindsay.breault@ogs.ny.gov) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Plumbing Trade, and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for the Electrical Trade. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 0% for the E trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**PROVIDE
PAVING/DRAINAGE IMPROVEMENTS
Troop E Headquarters
Canandaigua, Ontario County**

Sealed bids for Project No. Q1937-C, comprising of a contract for Construction Work, Provide Paving & Drainage Improvements, Troop E Headquarters, 1569 State Route 332, Route 332, Box 25220, Canandaigua (Ontario County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the New York State Police, until 2:00 p.m. on Wednesday, December 18, 2024, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$70,000 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,628,283 or less, adjusted annually for inflation as of March 1, 2024. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 307 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on December 5, 2024, at Troop E Headquarters, 1569 Rochester Road, Canandaigua, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions

will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the offices of Will Munson (607) 379-3887 or Chuck Porter (607) 351-1370 a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ELIGIBLE NONPROFIT ORGANIZATIONS

Nonprofit Security Grant Program National Security Supplemental - Urban Area (NSGP-NSS-UA) and Nonprofit Security Grant Program - National Security Supplemental - State (NSGP-NSS-S)

Description:

Request for Applications (RFA) in federal NSGP-NSS-UA funding and federal NSGP-NSS-S funding is being made available by the NYS Division of Homeland Security and Emergency Services (DHSES) from the U.S. Department of Homeland Security Federal Emergency Management Agency. There is a total of \$105 million nationally for the NSGP-NSS-UA program and \$105 million nationally for the NSGP-NSS-S program, with NYS having a target allocation of \$2.28 million. Funds will be awarded competitively based on the submission of applications by eligible nonprofit organizations. If your nonprofit site is physically located within a FY2024 UASI-designated urban area, then you may apply to NSGP-NSS-UA; in NYS, organizations who are located in the NYC Urban Area which includes: the five boroughs in New York City, Nassau County, Suffolk County and Westchester County are eligible to apply under NSGP-NSS-UA. If your nonprofit site is not physically located within the NYC urban area, then you may apply to NSGP-NSS-S.

Each nonprofit organization may apply for up to \$200,000 per site. Nonprofits with multiple sites may apply for additional sites at up to \$200,000 per site for a maximum of three (3) sites located within the NSGP-NSS-UA area and three (3) sites located within the NSGP-NSS-S area, for a maximum of six (6) sites total, not to exceed a grand total of \$600,000 per organization. A nonprofit organization with locations in multiple states may apply for up to these application limits within each state.

Consortium applications are also eligible under the NSGP-NSS. In this case, an eligible entity would apply on behalf of themselves and other eligible entities as an applicant to DHSES. Consortia may apply through DHSES for an award of up to \$1,000,000. The \$200,000 per site maximum still applies for each individual nonprofit organization within the consortium. If successful, the lead consortium member will accept the subaward on behalf of the consortium, implement the approved projects/contracts for all consortium member sites, and manage the subaward throughout the period of performance, to include ensuring that all terms and conditions of the subaward are met.

For consortium applications, all nonprofit organizations within a consortium application must be eligible under the applied-for funding stream. For example, if a consortium applies to DHSES to receive funding under NSGP-NSS-UA, all nonprofit organizations within the consortium must be located within the same UASI-designated high-risk urban area. Nonprofit organizations may not apply both individually and as part of a consortium.

Funding will be awarded to support target hardening activities to nonprofit organizations (as described under section 501(c)(3) of the Internal Revenue Code of 1986 and exempt from tax under section 501(a) of such Code) that are at risk of terrorist or other extremist attack. NSGP-NSS provides funding for physical security enhance-

ments and other security-related activities to nonprofit organizations that are at risk of a terrorist or other extremist attack. The NSGP-NSS also seeks to integrate the preparedness activities of nonprofit organizations with broader state and local preparedness efforts.

FEMA will add ten (10) additional points to the scores of organizations that are located within a disadvantaged community or population. FEMA will apply the Council on Environmental Quality's Climate and Economic Justice Screening Tool (CEJST) to each applicant using the address of their physical location. FEMA will add 10 points to applications from organizations in communities identified as "disadvantaged" by CEJST.

The Request for Applications (RFA) and other associated application materials can be found on the DHSES website here: <https://www.dhses.ny.gov/nonprofit-programs>

Applications must be submitted by 5:00 p.m. on December 11, 2024, through New York State's Division of Homeland Security and Emergency Services (NYS-DHSES) electronic grants management system (E-Grants).

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

NOTICE OF PUBLIC HEARING

Environmental Facilities Corporation

SUMMARY: The Environmental Facilities Corporation ("EFC") will hold a public hearing on February 10, 2025. EFC will hold this hearing in person. At this public hearing, EFC will hear testimony on the proposed amendments to update and modernize the priority ranking system scoring criteria for projects receiving financial assistance from the Clean Water State Revolving Fund program. The Notice of Proposed Rule Making was published in the State Register on November 20, 2024. The public should note that this public hearing will be the only opportunity to offer oral comments to EFC for the proposed amendments. The deadline for the submission of written comments is 5 p.m. on February 18, 2025.

DATES: The public hearing will convene on February 10, 2025 at 5:30 p.m. The public hearing will end at 7:00 p.m. or at the conclusion of public testimony, whichever is earlier. The deadline for submitting written comments is 5:00 p.m. on February 18, 2025.

ADDRESSES: This public hearing will be conducted in person at 625 Broadway, Room 129B, Albany, NY 12207.

For further information contact: Derek Sellman, Deputy General Counsel, (518) 402-6924 or derek.sellman@efc.ny.gov. Interpreter services shall be made available to deaf persons, and translator services shall be made available to persons with limited English proficiency, at no charge for either service, upon written request. Requests should be received 10 calendar days before the meeting, but EFC will make every effort to fulfill requests received closer to the meeting date.

Information concerning the proposed amendments, including text of proposed rule, is available at EFC's website at <https://efc.ny.gov>.

PUBLIC NOTICE

Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for non-institutional services to revise provisions of the Ambulatory Patient Group (APG) reimbursement methodology in accordance with the Public Health Law § 2807(2-a)(e). The following changes are proposed:

Non-Institutional Services

Effective on or after January 1, 2025, the Ambulatory Patient Group (APG) reimbursement methodology is revised to include recalculated weight and component updates in order to update reimbursement for APG payments.

The estimated annual aggregate increase in gross Medicaid expenditures as a result of this proposed amendment is \$2 million.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status. Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

Kings County, Fulton Center
114 Willoughby Street
Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact: Department of Health, Division of Finance and Rate Setting, 99 Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY 12210, spa-inquiries@health.ny.gov

PUBLIC NOTICE

Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for non-institutional services to outpatient clinics operated by a tribe or tribal organization and funded by the Indian Self-Determination Act (Public Law 93-638). The following changes are proposed:

Non-Institutional Services

The following is a clarification to the September 25, 2024, noticed provision to amend the total of encounters/services per member per day from three (3) to five (5), that Indian Health Services (IHS)/Tribal 638 facilities, including Tribal Federally Qualified Health Centers (TFQHCs), will be reimbursed for any combination of medical, behavioral health, dental, and ambulatory visits delivered face-to-face (either in-person or via telehealth/telemedicine) as part of an eligible threshold visit. Eligible threshold visits are limited to Medicaid-covered services rendered by qualified healthcare practitioners who are recognized/approved under the NYS Medicaid State Plan. IHS/Tribal 638/TFQHC providers may offer an array of distinct, non-related services to a member during a single encounter. This change would allow IHS/Tribal 638/TFQHC providers the ability to be reimbursed the full alternative payment methodology (APM)/all-inclusive rate (AIR) for up to a total of five (5) eligible threshold visits rendered face-to-face (either in person or via telehealth/telemedicine) when distinct, non-related services are provided to a member during a member encounter or when delivered as a part of a care coordination agreement per member per day.

With clarification, the estimated net aggregate increase in gross Medicaid expenditures as a result of this proposed amendment for state fiscal year 2024-2025 is \$2.7 million.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status. Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

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114 Willoughby Street
Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact:
Department of Health, Division of Finance and Rate Setting, 99
Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY
12210, spa-inquiries@health.ny.gov

PUBLIC NOTICE

Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for institutional, non-institutional and long-term care services to comply with statutory provisions. The following changes are proposed:

Non-Institutional Services

Effective on or after January 1, 2025, this proposal continues the supplemental upper payment limit payments made to general hospitals,

other than major public general hospitals under non-institutional services of \$339 million annually.

There is no change to the annual gross Medicaid expenditures as a result of this proposed amendment.

For the period beginning January 1, 2025 through December 31, 2025, this proposal continues hospital outpatient payment adjustments that increase the operating cost components of rates of payment for hospital outpatient and emergency departments on and after April 1, 2011, for public general hospitals other than those operated by the State of New York or the State University of New York, which are located in a city with a population of over one million. The amount to be paid will be up to \$287 million annually based on the current criteria and methodology set by the Commissioner of Health, which the Commissioner may periodically set through a memorandum of understanding with the New York City Health and Hospitals Corporation. Such adjustments shall be paid by means of one or more estimated payments. Payments may be added to rates of payment or made as aggregate payments.

There is no change to the annual gross Medicaid expenditures as a result of this proposed amendment.

For the period beginning January 1, 2025 through December 31, 2025, this proposal continues payment of up to \$5.4 million in additional annual Medicaid payments to county operated free-standing clinics, not including facilities operated by the New York City Health and Hospitals Corporation, for services provided by such DTC and those provided by a county operated freestanding mental health or substance abuse DTC. Distributions shall be based on each eligible facility's proportionate share of the sum of all DTC and clinic visits for all eligible facilities receiving payments for the base year two years prior to the rate year. The proportionate share payments may be added to rates of payment or made as aggregate payments to eligible facilities.

There is no change to the annual gross Medicaid expenditures as a result of this proposed amendment.

Institutional Services

Effective on or after January 1, 2025, this proposal continues the supplemental upper payment limit payments made to general hospitals, other than major public general hospitals under institutional services of \$339 million annually.

There is no change to the annual gross Medicaid expenditures as a result of this proposed amendment.

For the period beginning January 1, 2025 through December 31, 2025, this proposal continues adjustments for hospital inpatient services provided on and after April 1, 2012, to public general hospitals, other than those operated by the State of New York or the State University of New York, located in a city with a population of over one million and receiving reimbursement of up to \$1.08 billion annually based on the current criteria and methodology set by the Commissioner of Health, which the Commissioner may periodically set through a memorandum of understanding with the New York City Health and Hospitals Corporation. Such adjustments shall be paid by means of one or more estimated payments. Payments to eligible public general hospitals may be added to rates of payment or made as aggregate payments.

There is no change to the annual gross Medicaid expenditures as a result of this proposed amendment.

For the period beginning January 1, 2025 through December 31, 2025, this proposal continues supplemental payments to State government owned hospitals. These payments will not exceed the upper payment limit for inpatient services provided by State government-owned hospitals when aggregated with other Medicaid payments.

There is no change to the annual gross Medicaid expenditures as a result of this amendment.

Long Term Care Services

Effective on or after January 1, 2025, this proposal continues additional payments to non-state government operated public residential health care facilities, including public residential health care facilities located in Nassau, Westchester, and Erie Counties, but not excluding public residential health care facilities operating by a town or city

within a county, in aggregate amounts of up to \$500 million. The amount allocated to each eligible public RHCf will be in accordance with the previously approved methodology, provided, however that patient days shall be utilized for such computation reflecting actual reported data for 2023 and each representative succeeding year as applicable. Payments to eligible RHCf's may be added to rates of payment or made as aggregate payments.

There is no change to the annual gross Medicaid expenditures as a result of this proposed amendment.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status. Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

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Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact:
Department of Health, Division of Finance and Rate Setting, 99 Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY 12210, spa-inquiries@health.ny.gov

PUBLIC NOTICE

Department of State
F-2024-0696

Date of Issuance – December 11, 2024

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0696, the Lake Bluff Hotel Corporation is proposing to install approximately 2,500 tons of 2,500-3,500 lb. armor stone and 1000 tons of medium stone to cover 270 feet of shoreline at 7641 Lake Bluff Road, Town of Wolcott, Wayne County, Lake Ontario.

The stated purpose of the proposed action is to prevent future erosion and stabilize the bluff.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2024/12/f-2024-0696.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or January 10, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0559 Matter of Captain Permit, Michael Arato, 245 Route 109, Suite D, West Babylon, NY 11704, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 1068 Ocean Ave., Town of Islip, County of Suffolk, State of New York.

2024-0573 Matter of Arqui-Con, Esteban Lopez, 210 Southaven Avenue, Medford, NY 11763, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 275 Elmore St., County of Suffolk, State of New York.

2024-0582 Matter of Donald & Liisa Sclare Architects, Donald Sclare, 20 South Washington Street, Port Washington, NY 11050, for a variance concerning safety requirements, including accessibility requirements. Involved is an existing building located at 165 Shore Road, Town of North Hempstead, County of Nassau, State of New York.

2024-0586 Matter of Arqui-Con, Esteban Lopez, 210 Southaven Avenue, Medford, NY 11763, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 2 Pepperidge Ct., Town of Brookhaven, County of Suffolk, State of New York.

2024-0587 Matter of Elsasser Expediting Services, John Roy, 1134B Route 25, Selden, NY 11784, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 58 Seminole St., Town of Brookhaven, County of Suffolk, State of New York.

2024-0588 Matter of BBS Architects, Landscape Architects & Engineer, P.C., Lawrence Salvases, AIA, 244 East Main Street, Patchogue, NY 11772, for a variance concerning safety requirements, including building area requirements. Involved is an existing building located at 114 Bay Avenue, Town of Brookhaven, County of Suffolk, State of New York.

2024-0589 Matter of JL Drafting Inc., John Lagoudes, 707 Broadhollow Road, Farmingdale, NY 11735, for a variance concerning safety requirements, including plumbing fixture clearance requirements. Involved is an existing dwelling located at 3826 Carrel Blvd., Town of Hempstead, County of Nassau, State of New York.

2024-0591 Matter of David B Sherland Architect, David Sherland, 130 Crystal Brook Hollow Rd., Port Jefferson Station, NY 11776, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 33 E Sycamore Street, Town of Islip, County of Suffolk, State of New York.

2024-0592 Matter of David B Sherland Architect, David Sherland, 130 Crystal Brook Hollow Rd., Port Jefferson Station, NY 11776, for

a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 16 Walnut Street, Town of Brookhaven, County of Suffolk, State of New York.

2024-0593 Matter of Miguel Pineda, 123 McNair, Brentwood, NY 11717, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 123 McNair Street, Town of Islip, County of Suffolk, State of New York.

2024-0598 Matter of JL Drafting Inc., John Lagoudes, 707 Route 110, Farmingdale, NY 11735, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 92 Columbia Street, Town of Huntington, County of Suffolk, State of New York.

2024-0601 Matter of Donald & Liisa Sclare Architects, Donald Sclare, 20 South Washington Street, Port Washington, NY 11050, for a variance concerning safety requirements, including fire apparatus access requirements. Involved is the addition to an existing building located at 7 Carey Place, Town of North Hempstead, County of Nassau, State of New York.

2024-0603 Matter of Permits R Us, Salvatore Coscia, 338 Jericho Turnpike #396, Syosset, NY 11791, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 717 Windsor Road, Town of Hempstead, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0594 In the Matter of CT Basement Systems, Daniel Medina, 33 Progress Avenue, Seymour, CT 06483, for a variance concerning safety requirements, including means of egress. Involved is a one family dwelling located at 16 Red Oak Lane, Village of Mount Kisco, County of Westchester, State of New York.

2024-0595 In the Matter of Fast Forward Permits, Yossi Walter, P.O. Box 141, Tallman, NY 10982, for a variance concerning safety requirements, including fire apparatus access road. Involved is a three-story educational building located at 65 College Road, Town of Ramapo, County of Rockland, State of New York.

2024-0596 In the Matter of Scannell Properties#600, LLC, Matt Boone, 8801 River Crossing Blvd., Suite 300, Indianapolis, IN 46240, for a variance concerning safety requirements, including construction of a new building. Involved is a five story building located at 22 McBride Road, Town of Wawayanda, County of Orange, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0602 Matter of Integrity Expediting, Mitch Brendle, 2100 Middle Country Road, Suite 106A, Centereach, NY 11720, for a variance concerning safety requirements, including height under

projection. Involved is an existing dwelling located at 37 Carver Blvd., Town of Brookhaven, County of Suffolk, State of New York.

2024-0604 Matter of Eagle Design Architects, Dennis Oliver, 924 Newbridge Road, Bellmore, NY 11710, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 175 Grant Avenue, Village of Mineola, County of Nassau, State of New York.

2024-0607 Matter of Guilor Architects P.C., Edna Guilor, 17 Ravine Road, Great Neck, NY 11023, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 21 Ravine Road, Village of Great Neck, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2024-0605 In the Matter of David Clemenzi of Page Southerland Page Architects P.C., 201 Fuller Road, ZEN 5th Floor, Albany, NY 12211, for a variance concerning ceiling heights at bathrooms ceilings at Paine and Zenger Halls Colonial Quad SUNY Albany. Involved is a student dormitory known as Paine and Zenger Hall, Colonial Quad located on the Campus of the New York State University of Albany Campus, the Building is 11 stories in height located at Colonial Quad Complex, City of Albany, County of Albany, State of New York.

2024-0606 In the Matter of Andrew Taylor of Foit - Albert Associates, 295 Main Street, Suite 200, Buffalo, NY, for a variance concerning dedicated space about electrical equipment at Paine and Zenger Halls Colonial Quad SUNY Albany. Involved is a student dormitory known as Paine and Zenger Hall, Colonial Quad located on the Campus of the New York State University of Albany Campus, the Building is 11 stories in height located at Colonial Quad Complex, City of Albany, County of Albany, State of New York.

APPENDIX

The following Appendix was filed with a Notice of Adoption pertaining to “To establish a toll rate schedule for use of the central business district under the CBDTP operated by TBTA..”

I.D. TBA-52-23-00001-A published in this issue of the State Register.

TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY CENTRAL BUSINESS DISTRICT (CBD) CHARGES							
		PHASE 1 2025-2027		PHASE 2 2028-2030		PHASE 3 starting 2031	
a E-ZPass Customers		CBD ENTRY CHARGE	TUNNEL CROSSING CREDIT	CBD ENTRY CHARGE	TUNNEL CROSSING CREDIT	CBD ENTRY CHARGE	TUNNEL CROSSING CREDIT
VEHICLE CLASSIFICATION							
1	Passenger and other vehicles, including sedans, sport utility vehicles, station wagons, hearses, limousines, pickup trucks with factory beds, pickup trucks with caps below the roofline and not extending over the sides, and vans without an extended roof above the windshield Peak period (5am-9pm weekdays, 9am-9pm weekends) Peak period for registered Low-Income Discount Plan participants using an eligible vehicle, 11th trip and trips thereafter in a calendar month (5am-9pm weekdays, 9am-9pm weekends) Peak period per-trip credit (maximum daily credit \$5.00) If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$9.00		\$12.00		\$15.00	
	Peak period per-trip credit (maximum daily credit \$5.00)	\$4.50		\$6.00		\$7.50	
	If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel		\$3.00		\$4.00		\$5.00
	Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$2.25	\$1.50	\$3.00	\$2.00	\$3.75	\$2.50
2	Single-unit trucks, including non-articulated trucks, pickup trucks with modified beds, vans with modified body behind the drivers cab, pickup trucks with caps above the roofline or extending over the sides, and vans with an extended roof above the windshield Peak period (5am-9pm weekdays, 9am-9pm weekends) Peak period per-trip credit If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$14.40		\$19.20		\$24.00	
	Peak period per-trip credit		\$7.20		\$9.60		\$12.00
	If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel		\$3.60		\$4.80		\$6.00
	Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$3.60		\$4.80		\$6.00	
3	Multi-unit trucks, including articulated trucks where a power unit is carrying one or more trailers Peak period (5am-9pm weekdays, 9am-9pm weekends) Peak period per-trip credit If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$21.60		\$28.80		\$36.00	
	Peak period per-trip credit		\$12.00		\$16.00		\$20.00
	If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel		\$6.00		\$8.00		\$10.00
	Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$5.40		\$7.20		\$9.00	
4	Buses, including vehicles registered with the DMV and plated as a bus, omnibus, or have other designated official plates Peak period (5am-9pm weekdays, 9am-9pm weekends) Peak period per-trip credit If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel Overnight period (9pm-5am weekdays, 9pm-9am weekends) Licensed sightseeing buses Peak period (5am-9pm weekdays, 9am-9pm weekends) Peak period per-trip credit If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$14.40		\$19.20		\$24.00	
	Peak period per-trip credit		\$7.20		\$9.60		\$12.00
	If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel		\$3.60		\$4.80		\$6.00
	Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$3.60		\$4.80		\$6.00	
	Licensed sightseeing buses						
	Peak period (5am-9pm weekdays, 9am-9pm weekends)	\$21.60		\$28.80		\$36.00	
	Peak period per-trip credit		\$12.00		\$16.00		\$20.00
	If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel		\$6.00		\$8.00		\$10.00
	Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$5.40		\$7.20		\$9.00	
5	Motorcycles Peak period (5am-9pm weekdays, 9am-9pm weekends) Peak period per-trip credit If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$4.50		\$6.00		\$7.50	
	Peak period per-trip credit		\$1.50		\$2.00		\$2.50
	If entering the CBD via the Lincoln Tunnel or Holland Tunnel Tunnel		\$0.75		\$1.00		\$1.25
	Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$1.05		\$1.40		\$1.75	

E-ZPass CBD entry charges are available subject to terms, conditions, and agreements established by the Authority.

The Authority reserves the right to determine whether any vehicle is of unusual or unconventional design, weight, or construction and therefore not within any of the listed categories. The Authority also reserves the right to determine the CBD charge for any such vehicle of unusual or unconventional design, weight, or construction. Any single unit vehicle identified as belonging to Classes 1, 2, or 5 will be up-classed to the next toll class when towing a trailer or another vehicle.

Daily toll cap of once per day for Class 1 and Class 5 vehicles. Caps for other vehicles are subject to change pursuant to the adaptive management approach to mitigating project effects, as committed to in the Final Environmental Assessment.

CBD entry charges and tunnel credits are subject to a variable percentage increase/decrease of up to 10% for up to one year after implementation pursuant to the adaptive management approach to mitigating project effects, as committed to in the Final Environmental Assessment.

The Low-Income Discount Plan shall continue for five years as committed to in the Final Environmental Assessment.

The Authority reserves the right to charge a 25% higher CBD charge during Gridlock Alert Days. Each year, the NYCDOT identifies Gridlock Alert Days during the UN General Assembly and throughout the holiday season when heavy traffic is expected in Manhattan. On Gridlock Alert Days, consider walking, biking, or taking mass transit for any trips in Manhattan.

Qualifying authorized emergency vehicles and qualifying vehicles transporting persons with disabilities are exempt pursuant to Vehicle and Traffic Law § 1704-a (2).

Qualifying authorized commuter buses and specialized government vehicles, as determined by the Authority, are exempt.

TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY CENTRAL BUSINESS DISTRICT (CBD) CHARGES							
		PHASE 1 2025-2027		PHASE 2 2028-2030		PHASE 3 starting 2031	
b Customers Using Fare Media Other Than E-ZPass		CBD ENTRY CHARGE	PER TRIP CHARGE PLAN* (TO/FROM/WITHIN/THROUGH CBD)	CBD ENTRY CHARGE	PER TRIP CHARGE PLAN* (TO/FROM/WITHIN/THROUGH CBD)	CBD ENTRY CHARGE	PER TRIP CHARGE PLAN* (TO/FROM/WITHIN/THROUGH CBD)
VEHICLE CLASSIFICATION							
1	Passenger and other vehicles, including sedans, sport utility vehicles, station wagons, hearses, limousines, pickup trucks with factory beds, pickup trucks with caps below the roofline and not extending over the sides, and vans without an extended roof above the windshield Peak period (5am-9pm weekdays, 9am-9pm weekends) Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$13.50 \$3.30		\$18.00 \$4.40		\$22.50 \$5.50	
2	Single-unit trucks, including non-articulated trucks, pickup trucks with modified beds, vans with modified body behind the drivers cab, pickup trucks with caps above the roofline or extending over the sides, and vans with an extended roof above the windshield Peak period (5am-9pm weekdays, 9am-9pm weekends) Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$21.60 \$5.40		\$28.80 \$7.20		\$36.00 \$9.00	
3	Multi-unit trucks, including articulated trucks where a power unit is carrying one or more trailers Peak period (5am-9pm weekdays, 9am-9pm weekends) Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$32.40 \$8.10		\$43.20 \$10.80		\$54.00 \$13.50	
4	Buses, including vehicles registered with the DMV and plated as a bus, omnibus, or have other designated official plates Peak period (5am-9pm weekdays, 9am-9pm weekends) Overnight period (9pm-5am weekdays, 9pm-9am weekends) Licensed sightseeing buses Peak period (5am-9pm weekdays, 9am-9pm weekends) Overnight period (9pm-5am weekdays, 9pm-9am weekends)	\$21.60 \$5.40 \$32.40 \$8.10		\$28.80 \$7.20 \$43.20 \$10.80		\$36.00 \$9.00 \$54.00 \$13.50	
5	Motorcycles Peak period (5am-9pm weekdays, 9am-9pm weekends) Overnight period (9pm-5am weekdays, 9pm-9am weekends) NYC TLC taxis, green cabs, for-hire vehicles (FHV's) Taxis, green cabs, and FHV's on trips FHV's on trips dispatched by high-volume for-hire services (HVFHSs)	\$6.75 \$1.65		\$9.00 \$2.20		\$11.25 \$2.75	
			\$0.75 \$1.50	\$1.00 \$2.00		\$1.25 \$2.50	

The Authority reserves the right to determine whether any vehicle is of unusual or unconventional design, weight, or construction and therefore not within any of the listed categories. The Authority also reserves the right to determine the CBD charge for any such vehicle of unusual or unconventional design, weight, or construction. Any single unit vehicle identified as belonging to Classes 1, 2, or 5 will be up-classed to the next toll class when towing a trailer or another vehicle.

Daily toll cap of once per day for Class 1 and Class 5 vehicles. Caps for non-passenger vehicles are subject to change pursuant to the adaptive management approach to mitigating project effects, as committed to in the Final Environmental Assessment.

NYC TLC taxi, green cab, and FHV tolls are to be paid by the passenger pursuant to Rules of City of NY Taxi & Limousine Commn (35 RCNY) §§ 58-26 (f), 59A-23 (b), 59D-17 (c). CBD entry charges and per trip charges are subject to a variable percentage increase/decrease of up to 10% for up to one year after implementation pursuant to the adaptive management approach to mitigating project effects, as committed to in the Final Environmental Assessment.

The Authority reserves the right to charge a 25% higher CBD charge during Gridlock Alert Days. Each year, the NYCDOT identifies Gridlock Alert Days during the UN General Assembly and throughout the holiday season when heavy traffic is expected in Manhattan. On Gridlock Alert Days, consider walking, biking, or taking mass transit for any trips in Manhattan.

Qualifying authorized emergency vehicles and qualifying vehicles transporting persons with disabilities are exempt pursuant to Vehicle and Traffic Law § 1704-a (2).

Qualifying authorized commuter buses and specialized government vehicles, as determined by the Authority, are exempt.

*Subject to full execution of and in compliance with plan agreement by FHV bases and taxi technology system providers.