
NEW YORK STATE

REGISTER

INSIDE THIS ISSUE:

- Automatic Voter Registration
- Deferral of Costs Associated with the Development of Utility Thermal Energy Networks
- Lightened Regulation of a Solar Electric Generating Facility

Notice of Availability of State and Federal Funds

Executive Orders

Court Notices

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on May 4, 2025
- the 45-day period expires on April 19, 2025
- the 30-day period expires on April 4, 2025

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

For press and media inquiries call:
(518) 486-9844

For *State Register* production, scheduling and subscription information
call: (518) 474-6957
E-mail: adminrules@dos.ny.gov

For legal assistance with *State Register* filing requirements
call: (518) 474-6740
E-mail: dos.dl.inetcounsel@dos.ny.gov

An electronic version of the *New York State Register* is freely available at:
dos.ny.gov/state-register



The New York State Register (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The *New York State Register* is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

 printed on recycled paper

NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

The *Register* costs \$80 a year for a subscription mailed first class and \$40 for periodical (second) class. Prepayment is required. To order, send a check or money order payable to the NYS Department of State to the following address:

NYS Department of State
One Commerce Plaza
99 Washington Avenue
Suite 650
Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

Rule Making Activities

Elections, State Board of

1 / Automatic Voter Registration (P)

Environmental Conservation, Department of

3 / Amendment of Section 750-1.25 of Title 6 NYCRR (A)

3 / Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve (P)

Power Authority of the State of New York

5 / Rates for the Sale of Power and Energy (W)

Public Service Commission

5 / Water Rates (A)

5 / SIRs Modification (A)

6 / Increase of Interim Cost Cap (A)

6 / Retail and Residential Energy Storage (A)

6 / Deferral of Costs Associated with the Development of Utility Thermal Energy Networks (P)

7 / Transfer of Facilities (P)

7 / Lightened Regulation of a Solar Electric Generating Facility (P)

7 / To Review a Pilot Proposal and Associated Budgets (P)

8 / Incidental Regulation of Petitioners (P)

State, Department of

8 / Local Government Filing of Local Laws with the Department of State (A)

9 / Charging Cord Tag Requirements for Certain Battery-Powered Devices (P)

Transportation, Department of

10 / Transportation Regulations (A)

Hearings Scheduled for Proposed Rule Makings / 11

Action Pending Index / 15

Advertisements for Bidders/Contractors

69 / Sealed Bids

Notice of Availability of State and Federal Funds

77 / Homeland Security and Emergency Services, Division of

Miscellaneous Notices/Hearings

79 / Notice of Abandoned Property Received by the State Comptroller

79 / Public Notice

Executive Orders

83 / Executive Order No. 38.6: Declaration of a Disaster Emergency in the State of New York

Court Notices

85 / Rules of the Chief Judge

85 / Court of Appeals

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

State Board of Elections

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Automatic Voter Registration

I.D. No. SBE-09-25-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of Part 6223 to Title 9 NYCRR.

Statutory authority: Election Law, sections 3-102(1), (17) and 5-900(15)

Subject: Automatic Voter Registration.

Purpose: Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.

Text of proposed rule: A new Part 6223 is added to 9 NYCRR to read as follows:

6223.1 Participating Agencies.

(a) Any State or local agency, department, division, office, institution, or other entity designated in subdivision 13 or designated by the governor pursuant to subdivision 14 of section 5-900 of the Election Law shall be subject to the provisions of these regulations.

6223.2 Agency Services, Assistance, or Transactions.

(a) Unless a person declines to register to vote, agencies shall provide to the State Board of Elections voter registration qualification information associated with each such person who submits:

(1) an application for services or assistance at such agency, including a renewal, recertification, or reexamination transaction;

(2) a change of address form; or

(3) a change of name form. For purposes of this part, registration shall also include pre-registration pursuant to section 5-507 of the Election Law.

(b) Agencies shall determine and provide the State Board of Elections with a list of all services, assistance, or transactions provided by such agency that are subject to the automatic voter registration program. Such agencies shall review such list and update as necessary no less than once a year. Agencies shall provide the State Board of Elections with the updated list or certify that there are no changes to such list. Agencies are responsible for ensuring that their services, assistance, or transactions and the associated applications, forms, and notices meet the applicable requirements of the automatic voter registration program and these regulations.

6223.3 Transmission of Voter Registration Information.

(a) For each application or form submitted to an agency, whether electronically or on paper, such agency shall electronically transmit to the State Board of Elections through an interface with the electronic voter registration transmittal system established and maintained by the State Board of Elections that portion of the application or form that includes voter registration information.

(b) Each agency shall electronically transmit voter registration information to the State Board of Elections not later than 10 days after receipt except that all voter registration information received by the agency after the 20th day prior to an election and by the 12th day before such election shall be electronically transmitted to the State Board of Elections as soon as practicable and not later than the 10th day before such election.

(c) The State Board of Elections shall develop and provide all agencies with the requirements for the transmission of electronic and paper integrated voter registration applications to the State Board of Elections. Such requirements shall relate to the manner, format, and content of the transmission of such applications to the State Board of Elections and shall include, but not be limited to, data standards, data elements to be transmitted, security obligations, transmittal information, and technical specifications. The State Board of Elections shall receive feedback from agencies related to such requirements and shall review and, if necessary, update such requirements no less than once a year.

(d)(1) Any transmission of an integrated voter registration application submitted to an agency in a paper or electronic format shall conform with all of the requirements of State law, the regulations of the State Board of Elections, and the requirements developed pursuant to this section and such agency shall certify annually thereto.

(2) If the State Board of Elections determines that such transmission does not conform, it shall, as rapidly as practical, notify such agency of the nature of the nonconformity and provide a date when such nonconformity shall be corrected. To the extent practical, such date shall provide the shortest amount of time necessary for such agency to correct such nonconformity. Such agency's correction of the nonconforming aspects of such system shall be by the date provided and such agency shall provide to the State Board of Elections such evidence of the change or changes in such system as the State Board of Elections may deem appropriate.

(e)(1) No agency shall transmit to the State Board of Elections any voter registration information for a person that indicates on the integrated personal voter registration application or form that they do not meet one of the eligibility requirements, including but not limited to, U.S. citizenship.

(2) Agencies shall redact or remove from the application or form to be transmitted to the State Board of Elections any information solely applicable to the agency application or form.

(3) No integrated personal voter registration application or form shall be transmitted if the applicant declines registration or fails to sign such application.

(4) Information concerning the citizenship status of individuals, when collected and transmitted shall not be retained, used, or shared for any other purpose except as may be required by law.

(f) Each agency, after complying with the notice and comment rulemaking requirements set forth in subdivision 16 of section 5-900 of the Election Law, shall enter into an agreement with the State Board of Elections finalizing the format and content of electronic transmissions. Such agreement shall incorporate by reference the requirements created by the State Board of Elections pursuant to this section.

6223.4 Integrated Personal Voter Registration Application and Forms.

(a) Agency programs shall have a personal voter registration application integrated within the agency's application for services, assistance, or transactions and change of address or name forms. Agencies shall ensure agency paper and electronic applications or forms substantially include all of the elements required by section 5-210 of the Election Law, including the appropriate attestation, so that persons completing such applications or forms shall be able to also submit an application to register to vote through the electronic voter registration transmittal system.

(b) The voter registration portion of any paper or electronic integrated personal voter registration application, form, or notice subject to the automatic voter registration program shall be approved by the Co-Executive Directors of the State Board of Elections. Agencies shall submit such application, form, or notice to the State Board of Elections for review before such application, form, or notice is provided to the public pursuant to subdivision 16 of section 5-900 of the Election Law and shall provide the State Board of Elections with details on how such application, form, or notice meets the requirements of State law and the regulations of the State Board of Elections.

(c) The voter registration portion of any electronic integrated personal voter registration application or form subject to the automatic voter registration program shall not repeat any question that is asked in other parts of the agency's application or form.

(d) To the extent practical, the voter registration portion of any paper or electronic integrated personal voter registration application or form subject to the automatic voter registration program may require only the minimum amount of information necessary to:

(1) prevent duplicate voter registrations; and

(2) enable election officials to assess the eligibility of the applicant and to administer voter registration and other parts of the election process.

(e) The statements required by subdivision 6 of section 5-900 of the Election Law shall be stated in a clear and concise manner using plain language and be printed in a format and type size that is clear and easy to read and understand.

(f) The statement related to the address confidentiality program required pursuant to paragraph (f) of subdivision 6 of section 5-900 of the Election Law shall inform applicants that individuals eligible for such program should contact the State Board of Elections before registering or pre-registering to vote to ensure confidentiality.

(g) Applicants shall be able to sign the voter registration application and the agency application or form by means of a single manual or electronic signature unless the agency requires more than one signature for other agency purposes. If such agency requires more than one signature, then such agency shall provide the State Board of Elections with such purpose and certify that such purpose is necessary.

(h) If an electronic application or form has multiple screens such application or form shall state the signature portion of the application or form may be on a different screen.

(i) The voter registration portion of any paper or electronic integrated personal voter registration application or form subject to the automatic voter registration program shall be reviewed for usability and accessibility.

6223.5 Signatures.

(a) An integrated voter registration application submitted to an agency in an electronic format may be signed by electronic signature and an exemplar signature may be obtained pursuant to subdivision (b) of this section.

(b) If an applicant applies to register to vote electronically, such applicant shall consent to the use of an electronic copy of the individual's manual signature that is in the custody of the New York State Department of Motor Vehicles, the State Board of Elections, or other agency designated by 5-900 of the Election Law, as such applicant's voter registration exemplar signature. Such applicant may also provide such exemplar signature by other means approved by the State Board of Elections including, but not limited to, electronic upload in a manner that complies with the requirements developed by the State Board of Elections pursuant to section 6223.3.

(c) Any agency subject to the provisions of these regulations shall have access to an interface developed and administered by the State Board of Elections for electronic signature upload. Should any agency subject to the provisions of these regulations elect to develop its own method for electronic signature upload, such method shall have the capability to fully integrate with the interface developed and administered by the State Board of Elections.

(d) If a voter registration exemplar signature is not received from an applicant who submits a voter registration application and such signature exemplar is not otherwise available from the statewide voter registration database or a State or local agency, the local county board of elections shall, absent another reason to reject the application, proceed to register or pre-register and, as applicable, enroll the applicant. Within 10 days of such action, the local board of elections shall send a standard form

promulgated by the State Board of Elections to the voter whose record lacks an exemplar signature, requiring such voter to submit a signature for identification purposes. The voter shall submit to the local board of elections a voter registration exemplar signature by any one of the following methods: in person, by mail with return postage paid provided by the local board of elections, by electronic mail, or by electronic upload to the local board of elections through the State Board of Election's electronic voter registration transmittal system. If such voter does not provide the required exemplar signature, when the voter appears to vote the voter shall be entitled to vote by affidavit ballot.

6223.6 State Board of Elections Responsibilities.

(a) The State Board of Elections shall prepare and distribute to agencies written instructions as to the implementation of the program and shall be responsible for establishing training programs for employees of such agencies. Such instructions and training program may include, but not be limited to:

(1) the transmission requirements created by the State Board of Elections pursuant to section 6223.3 of this Part;

(2) usability of agency integrated applications for low English proficiency voters;

(3) voter registration eligibility criteria; and

(4) confidential voter information.

(b) The State Board of Elections shall provide guidance on the type of services, assistance, or transactions that are subject to the automatic voter registration program.

6223.7 Agency Responsibilities.

(a) Each agency shall comply with the notice and comment rulemaking requirements set forth in subdivision 16 of section 5-900 of the Election Law.

(b) Agencies shall provide the State Board of Elections with such agency's plan for implementation before such plans are provided to the public pursuant to subdivision 16 of section 5-900 of the Election Law. Such agencies shall also provide the State Board of Elections with the time and manner in which such agency intends to provide such plans to the public.

(c) Agencies shall designate an Automatic Voter Registration program coordinator. Such coordinator shall be the point of contact for the State Board of Elections.

(d) Agencies shall place in a conspicuous position in each of its offices a sign which indicates that a person may register to vote in that office.

Text of proposed rule and any required statements and analyses may be obtained from: Brian L. Quail, Esq., State Board of Elections, 40 North Pearl Street, Suite 5, Albany, NY 12207-2729, (518) 474-2063, email: brian.quail@elections.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority: Title 9 of Article 5 of the Election Law provides for automatic voter registration. This regulation is authorized by Election Law § 3-102(1), 3-102(17) and 5-900 (15).

2. Legislative objectives: The legislative objective furthered by the proposed regulation is providing for the mechanisms of how the State Board of Elections and covered agencies efficiently submit and receive voter registration information in order to comply with the provisions of Title 9 of Article 5 of the Election Law.

3. Needs and benefits: The regulation is needed to ensure the orderly implementation of automatic voter registration, thus furthering opportunities for eligible New Yorkers to register to vote. Automatic Voter Registration will also increase the efficiency of voter registration for the State and its constituent governmental units and help increase the completeness of the statewide voter registration list.

4. Costs: It is estimated that the regulation will not impose additional costs on State agencies, as the regulation is procedural. There are costs associated with implementation of automatic voter registration, including creating a list of all services, assistance, or transactions provided by such agency that are subject to the automatic voter registration program. However, those requirements and their associated costs are required by Title 9 of Article 5 of the Election Law and not this regulation.

5. Local government mandates: The regulatory change implements a State statute, Election Law 5-900 et seq. Local boards of Election will receive voter registration information from agencies electronically through electronic voter registration transmittal system required by Election Law 5-900 which is a new method of transmission.

6. Paperwork: For the most part, this proposal will reduce paperwork by implementing an automated and integrated voter registration process applicable to State agencies. However, agencies may have additional paperwork in order to update their integrated forms and to otherwise conform to requirements of Title 9 of Article 5 of the Election Law.

7. Duplication: There is no jurisdictional duplication created by this rulemaking.

8. Alternatives: There are no alternatives given the statutory requirements.

9. Federal standards: Not applicable.

10. Compliance schedule: This regulation is effective upon the publication of the Notice of Adoption in the State Register. Compliance will occur as State agencies come on board with the automatic voter registration process, as provided by statute.

Regulatory Flexibility Analysis

When it is apparent from the nature and purpose of the rule that it will not have any economic impact on nor any regulatory implications for small business or local governments, the agency may file a Statement in Lieu of. This rulemaking, as is apparent from its nature and purpose, will not have an adverse impact on and imposes no regulatory burden on small businesses or local governments. The proposed amendment simply provides for a more efficient manner of voter registration and the processing of voter registrations. This rulemaking imposes no regulatory burden on any facet of small business or local governments that does not already exist. Specifically, this rulemaking imposes no new reporting, record keeping nor any other compliance requirements on small businesses or local governments.

Rural Area Flexibility Analysis

Under SAPA 202-bb(4)(a), when a rule does not impose an adverse economic impact on rural areas and the agency finds it would not impose reporting, recordkeeping, or other compliance requirements on public or private entities in rural areas, the agency may file a Statement in Lieu of. This rule has statewide application, providing for procedures related to automatic voter registration processing. As this rule deals with the manner of processing voter registration processes, functions already provided for in each New York County by statute, there is no unique impact of this regulation on rural areas of New York.

Job Impact Statement

Under SAPA 201-a(2)(a), when it is apparent from the nature and purpose of the rule that it will not have a substantial adverse impact on jobs and employment opportunities, the agency may file a Statement in Lieu of. This rulemaking, as is apparent from its nature and purpose, will not have an adverse impact on jobs or employment opportunities. The proposed amendment simply provides for a more efficient manner of voter registration and the processing of voter registrations. This rulemaking imposes no regulatory burden on any facet of job creation or employment.

Department of Environmental Conservation

NOTICE OF ADOPTION

Amendment of Section 750-1.25 of Title 6 NYCRR

I.D. No. ENV-32-24-00027-A

Filing No. 192

Filing Date: 2025-02-18

Effective Date: 2025-03-05

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 750 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 3-0301(2)(a), (2)(m), 17-0303(3), 17-0801, 17-0803, 17-0804 and 17-0811

Subject: Amendment of section 750-1.25 of Title 6 NYCRR.

Purpose: Update outdated, inaccurate, and/or redundant references to the CWA and federal regulations, as well as guidance documents.

Text or summary was published in the August 7, 2024 issue of the Register, I.D. No. ENV-32-24-00027-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Gwendolyn Temple, New York State Department of Environmental Conservation, 625 Broadway, 4th Floor, Albany, NY 12233-3500, (518) 402-8194, email: Water.Regis@dec.ny.gov

Additional matter required by statute: Pursuant to Article 8 of the State Environmental Quality Review Act, a Short Environmental Assessment Form, a Negative Declaration, and a Coastal Assessment Form have been prepared and are on file.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve

I.D. No. ENV-09-25-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 196.3 and 196.5 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 1-0101(3)(b), (d), 3-0301(1)(b), (d), (2)(m), 9-0105(1) and (3); Executive Law, section 816; State Constitution, art. XIV, section 1

Subject: Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve.

Purpose: Protection of public safety and natural resources.

Text of proposed rule: 1. 6 NYCRR section 196.3 is amended to read as follows:

Section 196.3 Operation of Motor Vehicles on the Limekiln Lake-Cedar River Road

The operation of motor vehicles on that road running easterly from the Limekiln Lake registration station through State lands known as the [Moose River Recreation Area, and lands of the International Paper Company to the Cedar River headquarters registration station] *Moose River Plains Intensive Use Area and the Moose River Plains Wild Forest*, will be subject to the following regulations:

(a) [No person may operate a motor vehicle on said road without first registering the operator’s name, address, number of passengers, vehicle license number, vehicle description, anticipated length of stay and destination at the Limekiln Lake registration station or at the Cedar River headquarters registration station. Upon exiting said road, all operators of motor vehicles must register their names and number of passengers at a registration station.

(b)] All motor vehicles, other than those equipped with four-wheel drive, must be equipped with tire chains from October 1st until the road is closed for winter.

[(c) No person may operate a motorcycle or motorized bicycle on said road.

(d)] (b) No person may operate a snowmobile on said road during the northern zone big game hunting season unless the road is closed to motor vehicle use and posted as open for snowmobile use.

(c) *Bicycles with electric assist, as defined in New York State Vehicle and Traffic Law section 102-c as “class one” or “class two” are permitted on said road.*

(d) *No person shall operate a motor vehicle, snowmobile, or bicycle with electric assist in excess of 25 miles per hour in the Moose River Plains Wild Forest or Moose River Plains Intensive Use Area.*

2. Subdivision (c) of 6 NYCRR section 196.5 is amended as follows:

Section 196.5 Operation of Mechanically Propelled Vessels on Certain Bodies of Water.

(c) The operation of mechanically propelled vessels other than those powered by a motor with a rating of 10 horsepower or less, is prohibited on the following bodies of water:

	Name	Latitude	Longitude
Hamilton County	Cedar River Flow	43° 42’ N	74° 28’ W
Warren County	Jabe Pond	43° 43’ N	73° 32’ W
	Little Jabe Pond	43° 43’ N	73° 37’ W

Text of proposed rule and any required statements and analyses may be obtained from: Josh Clague, Department of Environmental Conservation, 625 Broadway, Albany, NY 12233, (518) 402-9428, email: josh.clague@dec.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Additional matter required by statute: A Short EAF has been completed in compliance with Article 8 of the Environmental Conservation Law.

Regulatory Impact Statement

1. Statutory authority:

Article XIV, Section 1 of the New York State Constitution provides that the lands of the Forest Preserve “shall be forever kept as wild forest lands.”

Environmental Conservation Law (“ECL”) § 1-0101(3)(b) directs the Department of Environmental Conservation (Department) to guarantee “that the widest range of beneficial uses of the environment is attained without risk to health or safety, unnecessary degradation or other undesirable or unintentional consequences.”

ECL § 1-0101(3)(d), ensures “preserving the unique qualities of special resources such as the Adirondack and Catskill Forest Preserves”.

ECL § 3-0301(1)(b) gives the Department the responsibility to “promote and coordinate management of...land resources to assure their protection, enhancement, provision, allocation, and balanced utilization...and take into account the cumulative impact upon all such resources in promulgating any rule or regulation.”

ECL § 3-0301(1)(d) authorizes the Department to “provide for the care, custody and control of the Forest Preserve.”

ECL § 3-0301(2) (m) authorizes the Department to adopt rules and regulations “as may be necessary, convenient or desirable to effectuate the purposes of [the ECL].”

ECL § 9-0105(1) authorizes the Department to “[e]xercise care, custody, and control of the several preserves, parks and other State lands described in [Article 9 of the ECL],” which includes Forest Preserve lands.

ECL § 9-0105(3) authorizes the Department to “[m]ake necessary rules and regulations to secure proper enforcement of [ECL Article 9].”

Executive Law section 816 authorizes the Department to adopt management plans in conformance with the guidelines and criteria set forth in the Adirondack Park State Land Master Plan (APSLMP) and to adopt rules and regulations necessary, convenient or desirable to effectuate such management planning responsibilities for State lands in the Adirondack Park otherwise known as Adirondack Forest Preserve lands.

2. Legislative objectives:

Paragraph 1 of section 3 of Article XIV of the New York State Constitution provides that “forest and wildlife conservation are. . . policies of the State.” Article XIV, section 1 of the New York State Constitution provides that the lands of the Forest Preserve “shall be forever kept as wild forest lands,” and ECL sections 3-0301(1)(b) and 9-0105(1) give the Department jurisdiction to manage Forest Preserve lands. The Department is also authorized to promulgate rules and regulations for the use of such lands (see ECL sections 3-0301(2)(m) and 9-0105(3)).

In addition, the Adirondack Park State Land Master Plan (“Master Plan”), adopted by the Adirondack Park Agency (“APA”) pursuant to Executive law section 816, provides additional guidance to the Department in managing those Forest Preserve lands which are located within the boundaries of the Adirondack Park. The Master Plan classifies all State lands in the Adirondack Park into one of seven land classifications, provides a management framework for each land classification, and directs the Department to adopt Unit Management Plans (UMPs) to apply the framework to each of the land management units.

Consistent with this authority, the proposed regulations are crafted to protect natural resources and the health and safety of those who engage in recreational activities within the Moose River Plains Wild Forest and the Moose River Pains Intensive Use Area within the Adirondack Forest Preserve. The proposed regulations are also consistent with the management actions approved in the 2011 Moose River Plains Wild Forest and Moose River Plains Intensive Use Area UMP.

3. Needs and benefits:

The Moose River Plains Wild Forest is located in the Towns of Arietta, Inlet, Lake Pleasant, Long Lake and Morehouse in Hamilton County and the Towns of Webb and Ohio in Herkimer County. The Moose River Plains Intensive Use Area is located in the Towns of Arietta, Inlet and Lake Pleasant in Hamilton County. The area has been a popular public destination since the State acquired the area in 1963. The unit is accessible from State Route 28 and several town and county highways.

During the development of the UMP, staff assessed the historical management of the 18.1-mile Limekiln Lake-Cedar River Road which traverses the Moose River Plains in an east-west direction. The adopted UMP directs DEC to update the regulations surrounding public use of the Cedar River Road. These updates recognize that the restriction implemented by the Conservation Department upon acquisition of the Moose River Plains in 1963 regarding the mandatory visitor registration and the prohibition of motorcycles and bicycles with electric assist in subsequent rulemakings, are no longer warranted. As described in the UMP, such

management actions are supported by, a) improvements to maintenance of the road itself, allowing for smoother, safer travel, b) more frequent use of the road system, increasing the likelihood that disabled vehicles would be encountered by other users and/or Department management staff, c) the discontinuation and closure of numerous side roads that were in worse condition and where encounters with other motorists were far less likely, and d) technological improvements, such as: improvement to quality and reliability of motor vehicles, the development of cellular telephone communication and the development of bicycles with electric assist. In consideration of the above and consistent with the UMP, the proposed regulation removes the requirement for visitors to register at the Cedar River and Limekiln Lake entrances upon entrance and exit. In addition, the proposed regulation permits the use of motorcycles and bicycles with electric assist on the Limekiln Lake-Cedar River Road. As noted in the UMP, these changes are not expected to result in appreciable impact to the resource because despite the previous prohibition on motorcycles the road is open to motor vehicles. In addition, the road is maintained by the Hamilton County Department of Public Works and will continue to address any minor impacts to the road resulting from any increased use.

Additionally, to enhance public safety and the protection of the resource, the regulation proposes to implement a speed limit of 25 miles per hour, rather than the current State speed limit of 55 miles per hour within the Moose River Plains Wild Forest.

Additionally, because the Cedar River Flow is a remote waterbody that forms part of the border between the Moose River Plains Wild Forest and Little Moose Wilderness Area, the UMP proposed a horsepower limit to address adverse impacts from larger boats at the periphery of the Wilderness Area. Consistent with the UMP, the proposed regulation amends 196.5(c) to include the Cedar River Flow within the list of water bodies restricting mechanically propelled vessels to those with 10 horsepower or less.

Public comment was solicited prior to the adoption of the UMP. However, this proposed rulemaking will provide additional opportunities for public comment by way of stakeholder outreach, public notice and the 60-day public comment period required by the State Administrative Procedures Act.

4. Costs:

No costs to the regulated community are anticipated to result from the adoption of the proposed regulations. Costs to the State for additional management actions are minimal. The only cost to the Department would be for the placement of additional signage costing less than \$500 and maintenance costs for facilities.

5. Local government mandates:

This proposal will not impose any program, service, duty or responsibility upon any county, city, town, village, school district or fire district.

6. Paperwork:

The proposed regulations will not impose any reporting requirements or other paperwork on any private or public entity.

7. Duplication:

There is no duplication, conflict, or overlap with State or Federal regulations.

8. Alternatives:

The no-action alternative is not feasible because the existing regulations do not adequately protect public safety, and the natural resources found within the Moose River Plains Wild Forest nor would they adequately address changes in the nature of public use since Part 196 was adopted. The proposed Part 196 regulations are necessary to implement the approved Department management actions described in the Moose River Plains Wild Forest Unit Management Plan.

Furthermore, closing this area to public use is also not an acceptable alternative. The closure of Department administered land to public use should not occur except when absolutely necessary to protect public safety or the resource. Closure would also be impractical due to historical use of this area.

9. Federal standards:

There is no relevant Federal standard governing the use of State lands.

10. Compliance schedule:

The regulations will be effective upon publication of the Notice of Adoption in the State Register. The Department will educate the public about the regulations through information posted on the Department’s website, signage posted on the property, and by working with user groups and other stakeholders to help disseminate information regarding the regulations.

Regulatory Flexibility Analysis

The proposed rulemaking will protect public safety and natural resources within the Moose River Plains Wild Forest. A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this proposal because the proposal does not impose any reporting, recordkeeping or other compliance requirements on small businesses and

local governments. The proposed regulations relate solely to protecting public safety and natural resources within the Moose River Plains Wild Forest.

Rural Area Flexibility Analysis

The proposed rulemaking will protect public safety and natural resources within the Moose River Plains Wild Forest. A Rural Area Flexibility Analysis is not submitted with this proposal because the proposal does not impose any reporting, recordkeeping or other compliance requirements on rural areas. The proposed regulations relate solely to protecting public safety and natural resources within the Moose River Plains Wild Forest.

Job Impact Statement

The proposed rulemaking will protect public safety and natural resources within the Moose River Plains Wild Forest. A Job Impact Statement is not submitted with this proposal because the proposal will have no substantial adverse impact on existing or future jobs and employment opportunities. The proposed regulations relate solely to protecting public safety and natural resources within the Moose River Plains Wild Forest.

Power Authority of the State of New York

NOTICE OF WITHDRAWAL

Rates for the Sale of Power and Energy

I.D. No. PAS-52-24-00004-W

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Notice of proposed rule making, I.D. No. PAS-52-24-00004-P, has been withdrawn from consideration. The notice of proposed rule making was published in the *State Register* on December 24, 2024.

Subject: Rates for the sale of power and energy.

Reason(s) for withdrawal of the proposed rule: Overall economic conditions and adverse consequences of cost increase on affected customers.

Public Service Commission

NOTICE OF ADOPTION

Water Rates

I.D. No. PSC-02-24-00004-A

Filing Date: 2025-02-14

Effective Date: 2025-02-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order authorizing Great Expectations LLC’s petition to update its replenishable escrow account to reflect a maximum balance of \$27,000, and directs Great Expectations LLC to make clarifying revisions to its PSC No. 1 — Water.

Statutory authority: Public Service Law, sections 5(1)(f), 89-c(1) and (10)

Subject: Water Rates.

Purpose: To authorize Great Expectations LLC’s petition to replenish its escrow account.

Substance of proposed rule: The Commission, on February 13, 2025, adopted an order authorizing Great Expectations LLC’s (Great Expectations) petition to update its replenishable escrow account to reflect a maximum balance of \$27,000, and directing Great Expectations to make clarifying revisions to its PSC No.1-Water. Great Expectations is authorized to recover extraordinary costs in the amount of \$22,109 through a Deferred Repair Cost Surcharge. Great Expectations is directed to file, on not less than three days’ notice, to become effective March 1, 2025, Escrow Account Statement No. 4 and Deferred Repair Cost Surcharge Statement No. 1, in the form shown in Appendix C to the Order. Great Expectations is directed to file, on not less than three days’ notice, second

revised tariff Leaf No. 12, as shown in Appendix C, effective March 1, 2025. Great Expectations is directed to notify its customers by direct mail of the Commission’s decision in this proceeding and to file a copy of the notification with the Secretary to the Commission no later than April 30, 2025. Great Expectations is directed to make a filing with the Secretary to the Commission within 30 days following collection of \$22,109 through the Deferred Repair Cost Surcharge. Such compliance filing shall provide supporting documentation demonstrating the total collection of the extraordinary costs. Great Expectations is directed to file, within 30 days of collecting the extraordinary costs as authorized in Ordering Clause 1, a sequentially numbered supplement canceling Deferred Repair Cost Surcharge Statement No. 1, to be effective on not less than three days’ notice, subject to the terms and conditions set forth in the order.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (23-W-0719SA1)

NOTICE OF ADOPTION

SIRs Modification

I.D. No. PSC-32-24-00036-A

Filing Date: 2025-02-14

Effective Date: 2025-02-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order approving, with modifications, New York Solar Energy Industries Association’s (NYSEIA) petition to modify the Standard Interconnection Requirements (SIRs) to allow other forms of security for system upgrades.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: SIRs modification.

Purpose: To approve NYSEIA’s petition to modify SIRs.

Substance of Final Rule: The Commission, on February 13, 2025, adopted an order approving, with modifications, New York Solar Energy Industries Association’s (NYSEIA) petition to modify the Standard Interconnection Requirements (SIRs) to allow other forms of security in lieu of cash deposits for system upgrades. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (collectively, the JU) are directed to file standard forms currently used in the New York Independent System Operator, Inc. interconnection process, incorporating any modifications to those forms that the JU believe are necessary for their use in the SIRs process, within 30 days of the effective date of the Order. New York State Department of Public Service Staff is directed to coordinate stakeholder review, consult with the New York Green Bank, and resolve any disputes related to the standard forms filed in compliance with Ordering Clause No. 2 of the Order, as described in the body of the Order. The JU are directed to file revised standard forms and post the forms on their respective Distributed Generation websites within 30 days of completion of the review and resolution process conducted pursuant to Ordering Clause No. 3 of the Order. The JU are directed to make tariff filings, as discussed in the body of the Order, to incorporate the Appendix to the Order into their electric tariffs, to be included in the New York State Standardized Contract for Interconnection of New Distributed Generation Units and/or Energy Storage Systems with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems, and to make any necessary conforming changes and to remove any inconsistent tariff provisions. These tariff amendments shall become effective on not less than five days’ notice to take effect on March 1, 2025. The JU shall post the New York State Standardized Contract for Interconnection of New Distributed Generation Units and/or Energy Storage Systems with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems, as amended in compliance with the Order to include the Appendix to the Order, along with any necessary conforming changes, to their respective Distributed Generation websites no later than March 1, 2025, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 7, 2024 issue of the Register, I.D. No. PSC-32-24-00036-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0414SA1)

NOTICE OF ADOPTION

Increase of Interim Cost Cap

I.D. No. PSC-34-24-00005-A

Filing Date: 2025-02-14

Effective Date: 2025-02-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order authorizing, with modifications, New York State Gas & Electric Corporation's (NYSEG) petition for an increase in the Interim Cost Cap for its proposed project located in Ithaca, New York.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-t

Subject: Increase of interim cost cap.

Purpose: To authorize, with modifications, NYSEG's petition for increase in cost cap for its proposed project.

Substance of Final Rule: The Commission, on February 13, 2025, adopted an order authorizing, with modifications, New York State Gas & Electric Corporation's petition to incur a maximum of \$3.48 million of costs for the Ithaca Utility Thermal Energy Network Pilot Project from project inception through finalizing pilot project engineering design and Customer Protection Plan, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 21, 2024 issue of the Register, I.D. No. PSC-34-24-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-M-0429SA15)

NOTICE OF ADOPTION

Retail and Residential Energy Storage

I.D. No. PSC-38-24-00004-A

Filing Date: 2025-02-14

Effective Date: 2025-02-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order approving, with modifications, the New York State Energy Research and Development Authority's (NYSERDA) Residential and Retail Energy Storage Market Acceleration Incentives Implementation Plan & directs updated filings.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14), 66-p and 74

Subject: Retail and Residential energy storage.

Purpose: To approve with modification NYSEDA's implementation plan & direct further filings.

Substance of Final Rule: The Commission, on February 13, 2025,

adopted an order approving, with modifications, the New York State Energy Research and Development Authority's (NYSERDA) Residential and Retail Energy Storage Market Acceleration Incentives Implementation Plan & directs NYSEDA to file an updated Implementation Plan within 30 days of the effective date of the Order, consistent with the directives in the body of the Order. NYSEDA shall consult with DPS Staff prior to making any modifications to the Implementation Plan. NYSEDA shall file a program manual two weeks prior to the launch of the retail and residential energy storage program, consistent with the directives in the body of the Order. NYSEDA shall file an updated Implementation Plan when the disadvantaged community program criteria is established, consistent with the directives in the body of the Order, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 18, 2024 issue of the Register, I.D. No. PSC-38-24-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0130SA16)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Deferral of Costs Associated with the Development of Utility Thermal Energy Networks

I.D. No. PSC-09-25-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition submitted by National Fuel Gas Distribution Corporation to increase the interim cap on the deferral of costs for its Utility Thermal Energy Network pilot project through Stage 2 of development.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-t

Subject: Deferral of costs associated with the development of Utility Thermal Energy Networks.

Purpose: To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on January 22, 2025, by National Fuel Gas Distribution Corporation (NFG) seeking authorization to defer up to \$4.3 million to develop its Buffalo District System Pilot (Buffalo Pilot).

Pursuant to Public Service Law § 66-t, on September 15, 2022, the Commission issued an Order on Developing Thermal Energy Networks Pursuant to the Utility Thermal Energy Network and Jobs Act, which directed the seven largest gas, electric, and combination gas and electric utilities, including NFG, to submit pilot utility thermal energy network project proposals. On January 9, 2023, NFG submitted a pilot project proposal, referred to as the Northland Pilot, but subsequently withdrew the proposal on May 26, 2023, due to feasibility concerns. On December 15, 2023, NFG submitted the Buffalo Pilot as a new pilot project proposal.

The Commission issued the Order Providing Guidance on Development of Utility Thermal Energy Network Pilot Projects (Guidance Order) on September 14, 2023. The Guidance Order established multiple stages for development and operation of the pilot projects, as relevant here, Stage 1: Pilot Project Scope, Feasibility, and Stakeholder Engagement; and Stage 2: Pilot Project Engineering Design and Customer Protection Plan. The Guidance Order also authorized the utilities, to spend 10% of the total estimated cost of developing each pilot through Stage 2 of development. The Guidance Order set a cap of \$1.8 million on the amount NFG could defer for its pilot project through Stage 2 of development, based on the budget NFG forecast for its now withdrawn Northland Pilot.

On December 23, 2024, Department of Public Service Staff issued

a letter approving NFG’s Buffalo Pilot proposal to move forward to Stage 2 of development. According to the petition, NFG forecasts a total need of \$4.3 million for the Buffalo Pilot, based upon the projected total pilot cost of \$43.3 million. This requested cap exceeds the \$1.8 million cap set in the Guidance order due to the Buffalo Pilot’s more expansive scope than the previous Northland Project. The Commission is also considering whether NFG should continue developing the Buffalo Pilot project.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-M-0429SP16)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Transfer of Facilities

I.D. No. PSC-09-25-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Niagara Mohawk Power Corporation d/b/a National Grid seeking authorization to transfer property interests in the Diamond Island and Theresa Hydroelectric Facilities and Alpina Dam to Energen Renewables LLC.

Statutory authority: Public Service Law, sections 5, 65, 66 and 70(1)

Subject: Transfer of facilities.

Purpose: To determine whether to authorize the transfer facilities and the proper accounting for the transaction.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on January 15, 2025 by Niagara Mohawk Power Corporation d/b/a National Grid (National Grid), requesting authorization under Public Service Law § 70 to transfer certain property interests in the Diamond Island Hydroelectric Facility, located in the City of Watertown, Jefferson County, Theresa Hydroelectric Facility, located in the Village of Theresa, Jefferson County, and Alpina Dam, located in the Town of Diana, Lewis County, (collectively the Facilities) to Energen Renewables, LLC (Energen).

The original cost of the facilities was approximately \$805,804 and the net book value of the assets is \$136,054, as of October 31, 2024. National Grid proposes to transfer the Facilities to Energen for \$1,725,000. National Grid states that it currently incurs expenses associated with owning and hiring a third party to operate the Facilities. After the sale to Energen, National Grid states it will no longer incur these expenses. National Grid proposes to use the net proceeds from the sale to credit the Site Investigation and Remediation (SIR) deferral account.

The full text of the petition and the full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0046SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Lightened Regulation of a Solar Electric Generating Facility

I.D. No. PSC-09-25-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by White Creek Solar LLC (Petitioner) seeking lightened regulation for a solar photovoltaic energy generating project in Livingston County, New York.

Statutory authority: Public Service Law, sections 2, 5, 65, 66, 68, 69, 69-a, 70, 110, 111 and 119-b

Subject: Lightened regulation of a solar electric generating facility.

Purpose: To determine whether lightened regulation affording exemptions from certain regulatory requirements is in the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on December 10, 2024, by White Creeks Solar LLC (Petitioner), seeking lightened regulation for a proposed solar photovoltaic energy generating project (Project) with a nameplate capacity of 135 megawatt to be located in the Towns of York and Leicester, New York. The Petition notes that the Project would interconnect to the electrical grid through a new point of interconnection on an existing 115 kilovolts transmission line owned by Rochester Gas and Electric Corporation. The Petitioner requests that the Commission apply a lightened regulatory regime to its activities as a wholesale electric generator, consistent with what has been provided to other similarly situated generators operating in a competitive environment. The Petitioner also seeks a Certificate of Public Convenience and Necessity pursuant to Public Service Law § 68.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service website: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the requested relief and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6517, email: Secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0682SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

To Review a Pilot Proposal and Associated Budgets

I.D. No. PSC-09-25-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a Hybrid Heat Pump

Pilot proposal filed by National Fuel Gas Distribution Corporation on June 28, 2024.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: To review a pilot proposal and associated budgets.

Purpose: To assess whether the proposed pilot program impact is in the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a hybrid heating pilot program proposal (Pilot) filed by National Fuel Gas Distribution Corporation (NFG or the Company) on June 28, 2024, in accordance with the Commission's December 13, 2023 Order Implementing Long-Term Natural Gas Plan with Modifications in this proceeding.

The Company states that the Pilot is aimed at expanding the Company's understanding of hybrid heating systems' performance, costs, and benefits throughout its service territory. The Company states it would examine potential impacts to its gas distribution system such as enhanced reliability, reduced upstream capacity needs, and emission reductions by introducing customers to heating systems that use a heat pump system as the primary heating source with a natural gas furnace or boiler system operating as the secondary or supplemental heating system to meet customers' space heating demand. NFG anticipates incurring costs over the next eight years, starting in 2024, and seeks to recover annual program costs on through a surcharge within the Delivery Adjustment Charge. The Company proposes to track and defer all eligible program costs incurred over the course of each program year and develop a rate effective for a 12-month period that would begin on July 1 of each year that would be designed to recover all program costs incurred during the prior program year.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed, and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-G-0610SP4)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Incidental Regulation of Petitioners

I.D. No. PSC-09-25-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Buffalo Urban Development Corporation and NorDel II, LLC (collectively, Petitioners) seeking incidental regulation for a substation.

Statutory authority: Public Service Law, sections 2, 5, 65, 66 and 68

Subject: Incidental regulation of Petitioners.

Purpose: To determine whether incidental regulation affording exemptions from certain regulatory requirements is in the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition, filed on November 14, 2024 (Petition) by Buffalo Urban Development Corporation (BUDC) and NorDel II, LLC (NorDel II) (collectively, the Petitioners), seeking incidental regulation pursuant to Public Service Law (PSL) § 66(13). Electric corporations that are subject to incidental regulation are required to comply with the Commission's safety regulations pursuant to PSL Article 4 but may be exempt

from keeping accounts, records, and books, and filing annual reports, rate schedules, and tariffs regarding the electric services they provide to customers.

The Petitioners describe their intent to own, operate, and upgrade an electric substation in Buffalo, New York located on property owned by a subsidiary of BUDC. The Petition indicates that all of the buildings currently, or planned to be, served by the substation are owned by subsidiaries of BUDC. Some of the buildings are or will be occupied by commercial tenants. The Petitioners explain that National Grid provides electric service to the buildings and bills BUDC's subsidiary for electricity. BUDC's subsidiary then passes the costs of its tenants' electricity usage to the tenants as part of their lease obligations. Electricity for some common spaces is not "metered" by BUDC but is charged on a pro-rata square footage basis. The Petition describes BUDC's revenues for the arrangement as negligible and amounting to well under 1% of BUDC's total revenues. The Petitioners also seek a Certificate of Public Convenience and Necessity pursuant to PSL § 68.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service website: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the requested relief and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6517, email: Secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0643SP1)

Department of State

NOTICE OF ADOPTION

Local Government Filing of Local Laws with the Department of State

I.D. No. DOS-43-24-00013-A

Filing No. 196

Filing Date: 2025-02-18

Effective Date: 2025-03-05

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 130.1-130.5; and addition of section 130.6 to Title 19 NYCRR.

Statutory authority: Executive Law, section 91; Municipal Home Rule Law, section 27(3)

Subject: Local government filing of local laws with the Department of State.

Purpose: To revise requirements and procedures related to local government filing of local laws with the Department of State.

Text or summary was published in the October 23, 2024 issue of the Register, I.D. No. DOS-43-24-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: David Gonzalez, Department of State, Office of General Counsel, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231-0001, (518) 474-6740, email: David.Gonzalez@dps.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2030, which is no later than the 5th year after the year in which this rule is being adopted

Assessment of Public Comment

The agency received no public comment.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Charging Cord Tag Requirements for Certain Battery-Powered Devices

I.D. No. DOS-09-25-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of Part 221 to Title 19 NYCRR.

Statutory authority: General Business Law, section 399-nnn(2); L. 2024, ch. 197

Subject: Charging Cord Tag Requirements for Certain Battery-Powered Devices.

Purpose: Charging Cord Tag Requirements as required by law.

Text of proposed rule: Part 221. Charging Cord Tag Requirements for Certain Battery-Powered Devices

Section 221.1. Purpose. This Part is promulgated in furtherance of the consumer safety information required to be on the charging cord tag of a device indicated in the New York State General Business Law, as amended by chapter 197 of the Laws of 2024.

Section 221.2. Definitions.

For the purposes of this Part, the following term shall have the following meaning:

(a) "Charging cord tag" means the red safety information tag required to be affixed near the end of the cord that plugs into the electricity source used to charge specified lithium-ion or other battery powered devices in accordance with the New York State General Business Law.

Section 221.3. Charging cord tag requirements. Charging cord tags subject to the New York State General Business Law shall be made from durable, waterproof, and heat-resistant labels that include the following warning notices in the following order, in both English and Spanish:

(a) *Pictogram symbol of a flame.*

(b) *In bold and all CAPS font:*

"WARNING
FIRE HAZARD"

(c) *In all CAPS font:*

"UNPLUG WHEN NOT IN USE
DO NOT LEAVE UNATTENDED
DO NOT CHARGE NEAR AN EXIT"

(d) *In sans serif font:*

"If the device is hot, swelling, hissing, cracking, smoking or has an odor, immediately:

- *turn off and unplug device;*
- *leave the area; and*
- *call 9-1-1."*

Text of proposed rule and any required statements and analyses may be obtained from: Leandra Hernandez, Department of State, 99 Washington Avenue, Albany, New York 12211, (518) 474-7152, email: Leandra.Hernandez@dos.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1. **Statutory Authority:**

Chapter 197 of the Laws of 2024 requires the Secretary of State to promulgate this rule.

2. **Legislative Objectives:**

Chapter 197 adds a section to the General Business Law prohibiting the manufacture, distribution, assembly, reconditioning, sale, or offer for sale at retail of certain battery-powered devices in New York State without a red consumer safety information tag affixed to the cord of the product near the end to be plugged into the electricity source. The law includes a mandate requiring the Department of State (the Department) to promulgate guidance on additional consumer safety information to be included on the tag in furtherance of the legislation's product safety objective.

3. **Needs and Benefits:**

This rule is needed to comply with Chapter 197 of the Laws of 2024, which specifically requires the Department of State to promulgate a rule providing guidance for the consumer safety information that must be included on the required tag.

As required by Chapter 197, which is a part of a package of bills addressing recent surges in Lithium-ion battery fires and promoting safe charging practices, this rule is intended to support the public's safety and general welfare by providing guidance on key safety measures to be communicated on certain products sold in New York State.

4. **Costs:**

a. **Costs to regulated parties:**

It is anticipated that implementation of and continuing compliance with the labeling requirements associated with Chapter 197 will impose a cost on manufacturers, distributors and sellers impacted by this law. The extent of these costs are unknown to the Department at this time, and may vary depending on whether affected businesses decide to contract with other businesses for the required tags or make their own compliant tags.

b. **Costs to the agency, State and local governments:**

The Department anticipates that the implementation of Chapter 197 and this rule, which is required by Chapter 197, will impose minimal costs on the Department with respect to the development and updating of required safety guidance and information, as well as services related to business outreach concerning legal and regulatory requirements. These costs are anticipated to be absorbed by the Department within existing appropriations. It is anticipated that there will be no cost to other State agencies or local governments.

5. **Local Government Mandates:**

This rule imposes no mandates on local governments.

6. **Paperwork:**

No reporting requirements are associated with this rule. Regulated parties will be required to ensure that compliant tags are placed on impacted products to be sold in New York State. No other forms or paperwork is required.

7. **Duplication:**

No other State or federal rules or laws exist with respect to safety labeling on the battery-powered devices impacted by this law, except that 49 CFR § 173.185 addresses labeling on packages containing lithium-ion batteries for transport through interstate commerce. Certain other State and federal agencies have overlapping authority with respect to the impacted products, but while this rule addresses areas of overlap, there are no known conflicts with other laws.

8. **Alternatives:**

No alternatives to this rulemaking were considered because the Department is statutorily required to promulgate a rule providing guidance on consumer safety information that must be included on the tags required by law.

9. **Federal Standards:**

The rule's implementation of Chapter 197 overlaps but does not conflict with current federal laws.

10. **Compliance Schedule:**

Chapter 197 of the Laws of 2024 was signed into law on July 11, 2024, with an immediate effective date. As this rule will require lead-in time to secure compliant tags and modify products within the stream of commerce, delaying the date on which this rule takes effect is necessary to allow impacted businesses to comply with the rule's requirements. The rule will not be effective until at least 45 days after publication of the rule's Notice of Adoption in the NYS Register.

Regulatory Flexibility Analysis

1. **Effect of rule:** This rule, mandated by Chapter 197 of the Laws of 2024, signed into law on July 11, 2024 and effective immediately, details safety information that must be included on the tags required to be affixed to certain battery powered devices manufactured, distributed, assembled, reconditioned, sold, or offered for sale at retail in New York State. The rule has no expected impact on local government but will impact any small businesses that manufacture, distribute, assemble, recondition, sell or offer for sale electronic bicycles, mopeds and micromobility devices to which the law applies. A review of business entity records in New York State yielded approximately 700 active businesses with names including terms such as "bicycle," "bike," "scooter," "micromobility," and "e-bike." While the limitation in the names may indicate smaller businesses, it is unclear how many of these actually manufacture, distribute, sell, assemble or recondition the impacted devices, or how many other small businesses with names that do not include these trigger words may exist.

2. **Compliance requirements:** The rule outlines requirements relating to the safety tags as mandated by the law. No small businesses that manufacture, distribute, assemble, recondition or sell the impacted devices may do so without affixing a tag that includes the warning mandated by the law and any guidance provided by the rule.

3. **Professional services:** It is expected that small businesses may need to contract with a manufacturer of compliant safety tags.

4. **Compliance costs:** It is expected that compliance with these rules will occur primarily at the manufacturing level, and compliance costs depend on business volume and whether tags are created or purchased pre-made, as well as volume purchased and manufacturer cost variations. An estimate could not be determined given pricing and option variations.

5. Economic and technological feasibility: Compliance will require inclusion of the safety tag on impacted products. The law is not retroactive, but may require tag inclusion on products that are within the stream of commerce following the law's effective date. Economically, small businesses may contract with other businesses for the required tags or make their own legally compliant tags, and the economic feasibility of complying with the law will vary by business.

6. Minimizing adverse impact: Because the law governing this rulemaking includes specific safety mandates, alternate standards could not be considered. The Department has included a delayed effective date for the rules, providing additional time for businesses to comply with the rule's requirements.

7. Small business and local government participation:

Local governments are not expected to be impacted by this rule. The Department will seek to engage small businesses through the following actions:

1. Posting the proposed regulation on the Department's website and requesting other agencies with oversight over potentially impacted communities/businesses to post a link to the Department's website or other information relating to the regulation;
2. Posting a consumer alert through Department media;
3. Sending letters to regional chambers of commerce;
4. Communicating with trade groups/associations or publications relevant to relevant businesses.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas: Per the enabling statute, the rule will apply statewide to the manufacture, distribution, assembly, reconditioning, and retail sale of micromobility devices, mopeds, and bicycles with electric assist. Data from the 2020 U.S. Census suggests that there are approximately 44 rural counties (population less than 200,000) and 88 rural towns (population less than 200 persons per square mile) in New York State.

2. Reporting, recordkeeping and other compliance requirements; and professional services: The law requires the rule to provide guidance on information that must be included on the safety tags mandated by the law. No one who manufactures, distributes, assembles, reconditions or sells the impacted devices in the State may do so without a tag affixed that includes the warning mandated by the law and any guidance provided by the rule.

3. Costs: Compliance costs are expected to include costs associated with purchasing and affixing the required safety tags. The costs are not expected to deviate significantly for those in rural versus urban areas. An estimate could not be determined given pricing and option variations.

4. Minimizing adverse impact: The scope of the rule was significantly limited by the law and did not permit the flexibility to minimize expected impacts. Specifically, the law requires the Department of State (Department) to develop a rule relating to requirements for the mandated safety tags. The Department was not given the flexibility to consider or implement any of the approaches outlined in the State Administrative Procedure Act (SAPA) § 202-bb(2), such as a compliance timeline, flexibility in standards, or an exemption from coverage, as the law became effective immediately and contained specific mandates.

5. Rural area participation: The Department will seek to engage rural areas through the following actions:

1. Posting the proposed regulation on the Department's website and requesting other agencies with oversight over potentially impacted communities/businesses to post a link to the Department's website or other information relating to the regulation;
2. Posting a consumer alert through Department media;
3. Sending letters to regional chambers of commerce;
4. Communicating with trade groups/associations or publications relevant to relevant businesses.

Job Impact Statement

The Department of State (Department) has evaluated the potential impact of the proposed rule on jobs and employment opportunities. It has been determined that, as apparent from the nature and purpose of the rule, it would not have any direct adverse impact on jobs or employment opportunities for the residents of the State.

The law requires this rule to provide guidance on information that must be included on the safety tags mandated by the law. The rule is not anticipated to directly create any employment impacts on residents living in any areas of the State. While small businesses may be economically impacted by the law's requirements, it is not clear whether or to what extent those impacts will impact employment.

Department of Transportation

NOTICE OF ADOPTION

Transportation Regulations

I.D. No. TRN-50-24-00001-A

Filing No. 195

Filing Date: 2025-02-18

Effective Date: 2025-03-05

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Parts 500-505, 720, 722 and 820 of Title 17 NYCRR.

Statutory authority: Transportation Law, sections 14, 80, 138, 140, 145; arts. 7, 8, 9; Vehicle and Traffic Law, sections 375, 378, 383, 385, 509; arts. 19-A and 19-B

Subject: Transportation Regulations.

Purpose: To update the administrative proceedings and various motor carrier safety subjects.

Text or summary was published in the December 11, 2024 issue of the Register, I.D. No. TRN-50-24-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Louis Philip DelGiaccio, Department of Transportation, 50 Wolf Road, Albany, NY 12232, (518) 457-7074, email: louis.delgiaccio@dot.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2030, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-04-25-00005-P	Amendments to the Regulations (6 NYCRR Part 617) that Implement ECL Article 8 (State Environmental Quality Review Act)	Virtual via Webex—April 23, 2025, 2:00 p.m. Virtual via Webex—April 23, 2025, 6:00 p.m. 47-40 21st St., Rm. 834, Long Island City, NY—April 24, 2025, 6:00 p.m. Frank Merriweather Jr. Library, Buffalo, NY—April 30, 2025, 6:00 p.m.
ENV-05-25-00023-P	Recreational and Commercial Crab Management	Virtual—April 8, 2025, 6:00 p.m.
Housing and Community Renewal, Division of		
HCR-04-25-00002-P	Tax Credit Code Regulating Administration of a Federal Tax Credit for Owners of Housing for Persons of Low Income	641 Lexington Ave., New York, NY—March 31, 2025, 10:00 a.m. 38-40 State Street, Albany, NY—March 31, 2025, 10:00 a.m. See hcr.ny.gov/regulatory-information for more information.
Housing Finance Agency		
HFA-04-25-00004-P	Tax Credit Code Regulating Administration of a Federal Tax Credit for Owners of Housing for Persons of Low Income	641 Lexington Ave., New York, NY—March 31, 2025, 10:00 a.m. 38-40 State Street, Albany, NY—March 31, 2025, 10:00 a.m. See hcr.ny.gov/regulatory-information for more information.
Public Service Commission		
PSC-51-24-00004-P	Siting, Design, Construction and Operation of Major Renewable Generation and Major Electric Transmission Facilities	Finger Lakes, Arnett Community Library, 310 Arnett Blvd., Rochester, NY—March 5, 2025, 1 p.m. and 5:00 p.m. (RAPID Act Public Comment Hearings)* North Country (Plattsburgh), SUNY Plattsburgh, 106 Angell College Center, 2nd Fl., Warren Ballroom, 101 Broad St., Plattsburgh, NY—Wednesday, March 5, 2025, 5:00 p.m. (RAPID Act Public Comment Hearings)* Statewide (Virtual), March 11, 2025, 1 p.m. (RAPID Act Public Comment Hearings)*

To join electronically: visit <https://meetny-gov.webex.com/meetny-gov/j.php?MTID=mc4e505f13b5202522888a828658e5d2f> and click “Join a meeting.” Or log onto meetny-gov.webex.com and enter the following: Webinar Number: 2825 088 7004 Webinar Password: Mar11-1pm To join by phone only: Dial: 1-929-251-9612 Access Code: 2825 088 7004 Password: 62711017 Any person wishing to provide a public comment must register in advance of the hearing no later than 10:00 a.m. Monday, March 10, 2025. Any person who wants only to observe the hearing online must also pre-register. Any person may listen to the hearing by phone without pre-registration. To register electronically: Persons who will login to the hearing electronically must register. To register, visit <https://meetny-gov.webex.com/weblink/register/r8efd425bc6b09a7327b99a2b6bfdd13a>, click on “Register,” and fill in the requested information. You will be asked whether you wish to make a public statement or not. After registration is complete, you will receive a confirmation by email with information about how to join the hearing.

Statewide (Virtual)—March 11, 2025, 6 p.m. (RAPID Act Public Comment Hearings)*

To join electronically: visit <https://meetny-gov.webex.com/meetny-gov/j.php?MTID=m8bbd4cf249f180b4d4baaf2a738878a8> and click “Join a meeting.” Or log onto meetny-gov.webex.com and enter the following: Webinar Number: 2829 049 7672 Webinar Password: Mar11-6pm To join by phone only: Dial: 1-929-251-9612 Access Code: 2829 049 7672 Password: 62711067 Any person wishing to provide a public comment must register in advance of the hearing no later than 10:00 a.m. Monday, March 10, 2025. Any person who wants only to observe the hearing online must also pre-register. Any person may listen to the hearing by phone without pre-registration. To register electronically: Persons who will login to the hearing electronically must register. To register, visit <https://meetny-gov.webex.com/weblink/register/r9b94175bb97e56a9ba4fbb68351558c6>, click on “Register,” and fill in the requested information. You will be asked whether you wish to make a public statement or not. After registration is complete, you will receive a confirmation by email with information about how to join the hearing. *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, or in the event there are additional hearings scheduled, notification of any subsequent scheduling changes will be available at the DPS Website (www.dps.ny.gov) under Case 24-M-0433.

Please note that these hearings not only regard the regulations but also include discussion on the Draft Generic Environmental Impact Statement, filed on December 18, 2024

	SLG’s Gas Delivery Revenues by About \$2.2 Million (6.12% in Total Revenues)	Department of Public Service, 19th Fl. Board Rm., Three Empire Plaza, Albany, NY—May 6, 2025, 10:30 a.m. and continuing daily as needed* *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0668.
PSC-08-25-00007-P	Proposed Major Rate Increase in Con Edison’s Delivery Revenues of approximately \$440 Million (or 13.3% in Total Revenues)	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—July 7, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-G-0073.
PSC-08-25-00010-P	Proposed Major Rate Increase in Con Edison’s Delivery Revenues of approximately \$1.61 Billion (or 11.4% in Total Revenues)	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—July 7, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-E-0072.
State, Department of		
DOS-04-25-00020-P	Variance and Appeals Procedures of the Uniform Code by the Department of State	99 Washington Ave., Rm. 505, Albany, NY—April 2, 2025, 10:00 a.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
-----------------	---------	----------------	-------------------

AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-51-24-00002-P 12/18/25	Petroleum Products	To remove obsolete standards, and incorporate by reference the most recent versions of the CFR, ASTM and API standards.
-------------------	----------------	--------------------	---

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-52-24-00003-P 12/24/25	Substance Use Disorder Residential Services	To Sunset Part 819 on February, 28, 2026.
-------------------	----------------	---	---

AUDIT AND CONTROL, DEPARTMENT OF

AAC-05-25-00022-P 02/05/26	Accounting, reporting and supervision requirements for public authorities.	To update accounting and reporting requirements for public authorities.
-------------------	----------------	--	---

BRIDGE AUTHORITY, NEW YORK STATE

SBA-47-24-00001-P 11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
-------------------	----------------	---	--

CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P 04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-35-24-00006-P 08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
OCM-43-24-00001-P 10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage

Action Pending Index**NYS Register/March 5, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-01-25-00001-P	01/08/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-01-25-00002-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-25-00003-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-25-00004-P	01/08/26	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-01-25-00005-P	01/08/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-25-00006-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-25-00007-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-25-00008-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class
CVS-01-25-00009-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-25-00010-P	01/08/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-01-25-00011-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-25-00012-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00003-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-05-25-00004-P	02/05/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00005-P	02/05/26	Jurisdictional Classification	To classify a subheading and a position in the non-competitive class
CVS-05-25-00006-P	02/05/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00007-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-05-25-00008-P	02/05/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-05-25-00009-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CORRECTION, STATE COMMISSION OF			
CMC-49-24-00001-P	12/04/25	Jail staffing requirements.	To provide county governments and the City of New York an increased role and flexibility in determining officer staffing levels.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-46-24-00023-P	11/13/25	Empire State 9/11 Notice Program	Notify businesses/employees impacted by 9/11 of their potential eligibility for compensation/ care under certain federal programs
EDUCATION DEPARTMENT			
EDU-21-24-00016-P	05/22/25	Special education due process hearings	To clarify that parents of students who are parentally-placed in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding the implementation of services recommended on an IESP
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team
EDU-34-24-00001-EP	08/21/25	Special education due process hearings	To clarify that parents of students who are in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding whether a provider's rate is consistent with the student's IESP or the market rate for services
EDU-47-24-00008-EP	11/20/25	Evaluation of Classroom Teachers and Building Principals	Implement Chapter 143 of the Laws of 2024 which, among other things, establishes a new evaluation system
EDU-52-24-00005-P	12/24/25	State aid for library construction	To conform the Commissioner's regulations to Chapter 241 of the laws of 2024
EDU-52-24-00006-EP	12/24/25	Designation of a Deputy Commissioner of Education	Provide flexibility should the organization of the Department change in the future
EDU-52-24-00007-P	12/24/25	Relating to the requirements for licensure as an athletic trainer	Allows for athletic trainers to be licensed professionals
EDU-52-24-00008-P	12/24/25	Content Core Requirement for Additional Teaching Certificates in Certain Areas	Allow candidates who seek one or more additional teaching certificates in specified areas to complete 18 semester hours of study
EDU-52-24-00009-EP	12/24/25	Evidence-based and Scientifically Based Reading Instruction	To conform the Commissioner's regulations to Education Law § 818, which became effective April 1, 2024
EDU-52-24-00010-EP	12/24/25	Relating to the Application of topical fluoride varnish by Registered Dental Assistants	Allows additional health care professionals to apply fluoride varnish
EDU-04-25-00018-P	01/29/26	Moral character of certificate holders	Establishes process for interim suspension of an individual's teaching certificates if teacher/student relationship is violated
EDU-04-25-00019-P	01/29/26	Standing Committee Name Change	To conform to the Rules of the Board of Regents regarding the recent reorganization of Department Offices

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-08-25-00011-P	02/26/26	Professional Learning Plans	Ensure that educators are able to implement culturally responsive-sustaining education practices and pedagogy
EDU-08-25-00012-EP	02/26/26	Execution by Registered Professional Nurses of Non-Patient Specific Orders	Execution by registered professional nurses of non-patient specific orders: provide emergency medical services & pregnancy tests
EDU-08-25-00013-EP	02/26/26	Reimagining the Every Student Succeeds Act (ESSA) Accountability System	To operationalize a more normalized ESSA accountability system
ELECTIONS, STATE BOARD OF			
SBE-09-25-00002-P	03/05/26	Automatic Voter Registration	Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
*ENV-07-24-00016-RP	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission
ENV-32-24-00029-P	10/10/25	Revision and update of the list of endangered, threatened, and special concern species	To update the list of species in 6 NYCRR Section 182.5 to reflect the Department's best available scientific information
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply)	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-43-24-00014-P	01/08/26	Endangered and Threatened Species Mitigation Bank Fund	Promulgate rules governing the use of the Endangered Species Mitigation Bank Fund
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-52-24-00001-P	12/24/25	Regulations governing commercial fishing for American Eel.	To amend commercial fishing regulations for American Eel.
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-05-25-00023-P	04/08/26	Recreational and commercial crab management	To repromulgate the Department's crab, horseshoe crab, and Chinese mitten crab regulations
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL FACILITIES CORPORATION			
EFC-47-24-00009-RP	11/20/25	CWSRF program co-administered by DEC and the NYS Environmental Facilities Corporation (EFC)	To update and modernize the priority ranking system scoring criteria for projects receiving financial assistance from CWSRF
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-49-24-00014-P	12/04/25	Minimum standards for the form, content and sale of health insurance, including standards of full and fair disclosure	To identify disparities in quality and utilization of care experienced by underrepresented populations
DFS-50-24-00003-P	12/11/25	Statement of Actuarial Opinion and Actuarial Opinion Summary for Property/Casualty Insurers	To revise reference to the 2016 NAIC property/casualty annual statement instructions to the current 2024 edition
DFS-51-24-00003-P	12/18/25	Unfair Claims Settlement Practices and Claim Cost Control Measures	To clarify or amend provisions re: right-of-recourse, total loss efficacy review, and valuation manual titles
DFS-53-24-00002-P	12/31/25	Minimum Provisions for Automobile Liability Insurance Policies	To conform to statutory amendment regarding supplemental spousal liability insurance, and make technical fixes
DFS-05-25-00002-P	02/05/26	Compliance with Banking Law Section 28-bb	This rule implements the mandate of Banking Law Section 28-bb.
GAMING COMMISSION, NEW YORK STATE			
SGC-51-24-00001-P	12/18/25	Mobile sports wagering data collection.	To facilitate data collection on demographics and usage across all mobile sports wagering platforms.
SGC-53-24-00012-P	12/31/25	Mega Millions amendments	To permit the State's continued participation in the Mega Millions multi-jurisdiction lottery game
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-31-24-00016-P	07/31/25	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities
GFB-31-24-00017-P	07/31/25	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems
HLT-52-24-00002-P	12/24/25	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-04-25-00001-P	01/29/26	Trauma Centers - Nurse Reviewer	To change the requirement a nurse/nurse reviewer only be required for all first verification site visits for New York State
HLT-08-25-00002-P	02/26/26	Approval of Medical Facility Construction	To update and streamline the Certificate of Need review process for health facility construction projects
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-04-25-00002-P	03/31/26	Tax credit code regulating administration of a federal tax credit for owners of housing for persons of low income.	To implement changes to update and replace outdated terminology and conform with the Agency's current program administration
HOUSING FINANCE AGENCY			
HFA-04-25-00004-P	03/31/26	Tax credit code regulating administration of a federal tax credit for owners of housing for persons of low income.	To implement changes to update and replace outdated terminology and conform with the Agency's current program administration.
LABOR, DEPARTMENT OF			
LAB-50-24-00002-P	02/12/26	Worker Walkaround Representative Designation Process.	To adopt updates to OSHA regulations, as required by law, regarding employee representation during a workplace inspection.
LAW, DEPARTMENT OF			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LAW, DEPARTMENT OF			
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define "gross disparity" for price gouging purposes and provide guidance on rebutting a prima facie "gross disparity" case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input

Action Pending Index**NYS Register/March 5, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
MENTAL HEALTH, OFFICE OF			
OMH-15-24-00002-P 04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P 04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide
OMH-05-25-00001-P 02/05/26	Incident Management Programs.	To ensure behavioral health providers develop and implement effective incident management programs.
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00014-P 07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system
PDD-45-24-00001-P 11/06/25	Emergency Preparedness Plan	To ensure providers are prepared for emergency situations
PDD-03-25-00001-P 01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-06-25-00013-P exempt	RNY Program Tariff Amendment	To implement the RNY Power Bill Unbundling Initiative and adjust the current RNY rate Structure
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-06-25-00014-P 02/12/26	Availability of Records for Public Inspection and Copying	The purpose is to set forth how the public may access records of the Commission on Prosecutorial Conduct
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-43-04-00016-P exempt	Accounts receivable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts receivable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
*PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
*PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
*PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
*PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
*PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
*PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
*PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
*PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
*PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-13-24-00005-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-20-24-00003-P exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-25-24-00007-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00007-P exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-27-24-00007-P exempt	Electric Reliability Performance Metrics	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E
PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
PSC-30-24-00008-P exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals
PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00031-P exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
PSC-32-24-00038-P exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-33-24-00002-P exempt	Proposed transfer of water utility's capital stock	To determine if the proposed transfer is in the public interest
PSC-34-24-00008-P exempt	Proposed transfer of real property and system assets	To consider whether the terms of the transfer are in the public interest
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-36-24-00003-P exempt	Proposed major rate increase in National Grid's annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00004-P exempt	Proposed major rate increase in National Grid's annual gas revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-37-24-00001-P exempt	Proposed transfer of water company assets	To determine if transfer of the Company's assets is in the public interest
PSC-37-24-00003-P exempt	Increased funding for energy efficiency programs	To determine whether increased funding for energy efficiency programs is in the public interest
PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-40-24-00004-P exempt	To incorporate upgraded voltages and modify language related to correcting power factor issues and reconnection charges	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-24-00007-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-40-24-00008-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00009-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-40-24-00010-P exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest
PSC-41-24-00022-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-41-24-00025-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-41-24-00026-P exempt	A process for considering specific meter socket adapter devices	To provide rules that ensure safe and adequate service at just and reasonable rates
PSC-42-24-00006-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00007-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00009-P exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators	To establish provisions to ensure safe and reliable service for all customers
PSC-42-24-00011-P exempt	Major rate increase in annual gas deliver revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-43-24-00006-P exempt	Environmental Disclosure Information	To consider changes to the requirement that utilities provide environmental disclosure information via hard copy with the bill
PSC-43-24-00007-P exempt	Tariff filing to add an individually negotiated service classification	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00008-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-43-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-44-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-44-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00007-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-45-24-00003-P exempt	Recovery of certain expenses via a surcharge	To determine if the costs related to the non-union management incentive compensation plan should be recovered in rates
PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-46-24-00022-P exempt	BES programs	To consider the outline of program goals and implementation strategies for the BES programs
PSC-47-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00002-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00003-P exempt	Petition for termination of temporary operator role.	To determine if termination of a temporary operator is in the public interest.
PSC-48-24-00004-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00012-P exempt	Consideration of a New York City PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.
PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-50-24-00004-P exempt	Proposed tariff modification that would allow the Company a quantity of Customer-owned gas as an allowance for losses.	To consider whether tariff modifications ensure safe and adequate service at just and reasonable rates without undue preference.
PSC-50-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-51-24-00004-P 02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00011-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00013-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00014-P exempt	The New York State Reliability Council's establishment of an Installed Reserve Margin.	To ensure adequate levels of installed capacity.
PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
PSC-52-24-00016-P exempt	Billing cycle effective dates for Market Supply Charge Adjustment, Monthly Adjustment Clause Adjustment Factors, and others.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-24-00017-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00018-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00019-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-53-24-00003-P exempt	RG&E's 2025 Electric Emergency Response Plan.	To consider the adequacy of RG&E's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00004-P exempt	Buyback Service Rates and Contract Demand amounts, and exemptions to such for certain hydroelectric generators.	To consider procedures for Buyback Service, and exemptions for hydroelectric generators.
PSC-53-24-00005-P exempt	Electric metering equipment.	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-53-24-00006-P exempt	Central Hudson's 2025 Electric Emergency Response Plan.	To consider the adequacy of Central Hudson's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00007-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-53-24-00008-P exempt	NYSEG's 2025 Electric Emergency Response Plan.	To consider the adequacy of NYSEG's proposed 2025 Electric Emergency Response Plan.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-53-24-00009-P exempt	O&R's 2025 Electric Emergency Response Plan.	To consider the adequacy of O&R's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00010-P exempt	National Grid's 2025 Electric Emergency Response Plan.	To consider the adequacy of National Grid's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00011-P exempt	Con Edison's 2025 Electric Emergency Response Plans.	To consider the adequacy of Con Edison's proposed 2025 Electric Emergency Response Plans.
PSC-01-25-00013-P exempt	Proactive planning related to building and transportation electrification.	To consider NYSEG and RGE's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00014-P exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed methodology to evaluate and fund Urgent Upgrade Projects.
PSC-01-25-00015-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-01-25-00016-P exempt	Proactive planning related to building and transportation electrification.	To consider Con Edison's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00017-P exempt	Waiver of 16 NYCRR Section 88.4(a)(4) [system reliability impact study].	To consider waiver of a regulation related to the content of an application for transmission line siting.
PSC-01-25-00018-P exempt	Proactive planning related to building and transportation electrification.	To consider National Grid's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00019-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.
PSC-01-25-00020-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-01-25-00021-P exempt	Clean Energy Standard administration.	To consider the Tier 4 implementation plan proposing compliance obligation calculations, process and structure, and agreements.
PSC-01-25-00022-P exempt	Waiver of 16 NYCRR Section 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-01-25-00023-P exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSEERDA to modify the NY Green Bank operations and investment targets.
PSC-02-25-00001-P exempt	Transfer of ownership and control of regulated telephone corporations.	General supervision and oversight of telephone corporations.
PSC-03-25-00002-P exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-03-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-03-25-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00006-P exempt	Issuance of securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-04-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00007-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility.	To determine the regulatory framework and applicable financing for a wholesale electric generator.
PSC-04-25-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-04-25-00011-P exempt	Lightened regulatory regime for the owner and operator of a solar electric generating facility.	To determine the regulatory framework for a wholesale electric generator.
PSC-04-25-00012-P exempt	A debt financing arrangement with respect to natural gas pipelines and related facilities providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-04-25-00013-P exempt	Petition for transfer of assets and dissolution of water works corporation.	To determine if the transfer of Pabst's assets to the Town and Pabst's dissolution are in the public interest.
PSC-04-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00015-P exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed long-term proactive planning process for building and transportation electrification.
PSC-04-25-00016-P exempt	The applicable regulatory regime under the Public Service Law for the owner/operator of a solar-powered generation facility.	To determine whether a lightened regulatory regime for ConnectGen Chautauqua County LLC is consistent with the public interest.
PSC-04-25-00017-P exempt	Tariff filing to correct two minor errors and add language related to the purchased power adjustment charge.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00011-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-05-25-00012-P exempt	Funding and administration of an Innovation and Research portfolio as described in NYSEDA's Innovation & Research Proposal.	Consideration of proposal by NYSEDA for the funding and administration of an Innovation and Research portfolio.
PSC-05-25-00013-P exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00014-P exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about \$2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00015-P exempt	Issuance of long-term securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-05-25-00016-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-05-25-00018-P exempt	Waiver of the requirements of velocity steam meter testing for 2023 and 2024.	To consider whether to provide relief from the velocity meter testing requirements due to testing facility shutdown.
PSC-05-25-00019-P exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00020-P exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSEDA to modify the NY Green Bank operations and investment targets.
PSC-05-25-00021-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00001-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00002-P exempt	Petition for transfer of stock.	To determine if the transfer of 51% of Kiamesha's stock to the Purchasers is in the public interest.
PSC-06-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-06-25-00004-P exempt	Temporary waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-07-25-00001-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-07-25-00002-P exempt	Petition to designate the Clean Path Transmission Project (the Project) as a Priority Transmission Project.	To consider whether the Project is needed expeditiously to achieve the Climate Leadership and Community Protection Act targets.
PSC-07-25-00003-P exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-07-25-00004-P exempt	Waiver of regulatory requirements for System Impact Study, Dept. of Transportation system maps and aerial photographs.	To consider waiver of Article VII regulatory requirements for an application for transmission line siting and reconstruction.
PSC-08-25-00003-P exempt	Issuance of long-term securities and other forms of indebtedness.	To consider Niagara Mohawk Power Corporation's, request for authority to issue debt for construction and refinancing purposes.
PSC-08-25-00004-P exempt	Approval to enter into agreement to participate in transformer sharing program to sell and purchase transformers.	To determine whether to authorize participation in transformer sharing program.
PSC-08-25-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00008-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00003-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-09-25-00004-P exempt	Transfer of facilities.	To determine whether to authorize the transfer facilities and the proper accounting for the transaction.
PSC-09-25-00005-P exempt	Lightened regulation of a solar electric generating facility.	To determine whether lightened regulation affording exemptions from certain regulatory requirements is in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-09-25-00007-P exempt	Incidental regulation of Petitioners.	To determine whether incidental regulation affording exemptions from certain regulatory requirements is in the public interest.
STATE, DEPARTMENT OF			
DOS-04-25-00020-P 04/02/26	Variance and Appeals Procedures of the Uniform Code by the Department of State	Clarify the routine cases aspect of the variance procedures for a construction-permitting agency
DOS-09-25-00008-P 03/05/26	Charging Cord Tag Requirements for Certain Battery-Powered Devices	Charging Cord Tag Requirements as required by law.
STATE UNIVERSITY OF NEW YORK			
SUN-47-24-00004-P 11/20/25	Proposed amendments to the traffic and parking regulations at State University of New York at Canton	Amend existing regulations to update traffic and parking regulations
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-08-25-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period April 1, 2025 through June 30, 2025.
WORKERS' COMPENSATION BOARD			
WCB-53-24-00001-P 12/31/25	Network pharmacies	To provide guidance about when injured workers can obtain prescribed medication out of network

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE PAVING/DRAINAGE IMPROVEMENTS New York State Police East Meadow East Meadow, Nassau County

Sealed bids for Project No. Q1936-C, comprising of a contract for Construction Work, Provide Paving & Drainage Improvements, NYS Police East Meadow, 101 Merrick Avenue, East Meadow (Nassau County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the New York State Police, until 2:00 p.m. on Wednesday, March 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$85,100 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 223 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on March 7, 2025, at NYS Police Headquarters, 101 Merrick Avenue, East Meadow, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Bruce Desiderio, (646-678-1082) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**DECOMMISSION/REMOVE
INCINERATOR
Troop A Headquarters
Batavia, Genesee County**

Sealed bids for Project No. Q1958-C, comprising a contract for Construction Work, Decommission & Remove Incinerator, Troop A Headquarters, 4525 W. Saile Drive, Batavia (Genesee County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the New York State Police, until 2:00 p.m. on Wednesday, March 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$4,200 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$25,000 and \$50,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 192 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on March 6, 2025 at State Police Troop A Headquarters, 4525 W. Salie Drive, Batavia NY 14020. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Lori Pautler (585-591-0356) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 0% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

REPAIR
STEEL CELL BACKS
 Auburn Correctional Facility
 Auburn, Cayuga County

Sealed bids for Project Nos. 45954-C, 45954-H, 45954-P, and 45954-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Repair Steel Cell Backs, A & B Blocks, Building 5, Auburn Correctional Facility, 135 State Street, Auburn (Cayuga County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 12, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$474,500 for C, \$77,000 for H, \$247,000 for P, and \$165,900 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$15,000,000 and \$20,000,000 for C, between \$2,000,000 and \$3,000,000 for H, between \$9,000,000 and \$10,000,000 for P, and between \$6,000,000 and \$7,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1,210 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on February 27, 2025, at OGS Auburn Field Office, 29 W Garden Street, Auburn, NY. Prospective bidders

are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Mike Constable, (680-800-7052) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the C trade contractor, 6% for the E trade contractor, 3% for the H trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE/REMEDiate
STRUCTURAL REPAIRS/WATER INFILTRATION
 Hampton Plaza
 Albany, Albany County

Sealed bids for Project No. 47224-C, comprising of a contract for Construction Work, Provide Structural Repairs & Remediate Water Infiltration, Hampton Plaza, State Street and Broadway, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of

Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, March 12, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$58,900 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 399 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on February 27, 2025, at Hampton Plaza, Front Lobby, State Street and Broadway, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Sharon Schumann (518-474-5584) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to

promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE
CONGREGATE RECREATION PENS
Wende Correctional Facility
Alden, Erie County

Sealed bids for Project Nos. 47290-C, and 47290-E, comprising separate contracts for Construction Work, and Electrical Work, Provide Congregate Recreation Pens, E -Block, Building 14, Wende Correctional Facility, 3040 Wende Road, Alden (Erie County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 12, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$70,700 for C, and \$24,400 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for C, and between \$500,000 and \$1,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation

includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 540 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on February 28, 2025, at OGS Wende Field Office, 2990 Wende Road, Alden, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Raj Wade, (716-937-4200) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for the Construction Trade, and an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises (“MBE”) participation and 5% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and

WBEs) for the Electrical Trade. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the C trade contractor, and 3% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
DOMESTIC WATER MAIN
Elmira Psychiatric Center
Elmira, Chemung County**

Sealed bids for Project No. 47395-C, comprising of a contract for Construction Work, Replace Domestic Water Main, Buildings 1 & 9, Elmira Psychiatric Center, 100 Washington Street, Elmira (Chemung County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, March 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$28,700 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jes-

sica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 230 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on March 7, 2025, at Elmira Psychiatric Center, 100 Washington Street, Elmira, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Bernie Tinus (607-761-6339) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are

encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
STEAM LINE
Washington Correctional Facility
Comstock, Washington County**

Sealed bids for Project Nos. 47532H and 47532E, comprising separate contracts for HVAC Work, and Electrical Work, Replace Steam Line, Alternate Heat Source, Buildings 138, 139 & 89, Washington Correctional Facility, Lock 11 Lane, Comstock (Washington County), NY will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 19, 2025 when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$70,600 for H, and \$23,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for H, and between \$500,000 and \$1,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 238 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on March 6, 2025, at Washington Correctional Facility (Annex), 11744 State Route 22 Comstock, NY 12821. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Lindsay Breault, lindsay.breault@ogs.ny.gov (518) 639-5554, a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for Construction Work and Electrical Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the H trade contractor, and 3% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an

e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

UNITS OF LOCAL GOVERNMENT WITHIN ANY NEW YORK
STATE COUNTY, INCLUDING NEW YORK CITY

Fiscal Year 2022 Critical Infrastructure Grant Program (CIGP)

Fiscal Year 2022 Critical Infrastructure Grant Program (CIGP) seeks applications for up to \$50,000 from federal State Homeland Security Program (SHSP) funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES) for critical infrastructure protection. The FY2022 Critical Infrastructure Grant Program (CIGP) advances a common understanding of risk management. Applicants select a government-owned critical infrastructure or mass gathering/special event site and complete a risk assessment. First responders assess their capability to prevent and protect against attacks on the site. Grant funding is then applied to mitigate vulnerabilities identified in the risk assessment or enhance first responders' capabilities.

The priority focus for the FY2022 CIGP is government-owned critical infrastructure or mass gathering/special event sites. Examples of critical infrastructure sites include, but are not limited to, government office buildings (city/town halls), emergency services (emergency operations centers, 911 centers, police, or fire stations), water systems (water treatment facilities, water distribution, wastewater treatments) or government-owned stadiums. Examples of mass gathering/special event sites include government property, where events such as, but not limited to, major community festivals, races, concerts, or games are held. These events must be reoccurring (but not necessarily the same event) and located or held on government-owned or leased property that has definable geographic boundaries. The event or location must pose special security concerns, such as a population surges and other factors that require additional law enforcement or emergency resources.

Per the FY2022 funding cycle, units of local government within any New York State County, including New York City, are eligible to apply for the FY2022 CIGP. Units of local governments include counties, cities, towns, and/or villages. The application must be coordinated with at least two (2) agencies with prevention and/or protection responsibilities at the selected site. These must be law enforcement, fire department, emergency management, or public works agencies.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhses.ny.gov/targeted-grants> or contact the DHSES Grants Hotline at (866) 837-9133.

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE COUNTIES AS WELL AS UNITS OF LOCAL GOVERNMENT TO INCLUDE CITIES, TOWNS, AND/OR VILLAGES THAT ARE REGISTERED MEMBERS OF THE MULTI-STATE INFORMATION SHARING AND ANALYSIS CENTER (MS-ISAC)

Fiscal Year 2022 Cybersecurity Grant Program

Fiscal Year 2022 Cybersecurity Grant Program seeks applications for up to \$50,000 from federal State Homeland Security Program (SHSP) funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The purpose of this grant opportunity is to aid New York State's local jurisdictions in enhancing their ability to identify, protect, detect, respond to and recover from cyber incidents through funding of eligible planning, equipment, training and exercise costs.

All New York State counties as well as units of local government to include cities, towns, and/or villages that are registered members of the Multi-State Information Sharing and Analysis Center (MS-ISAC) are eligible to apply for the FY2022 Cybersecurity Grant Program. The five objectives of this grant are to: 1) To provide New York State local jurisdictions with the resources and equipment necessary to prevent disruption of the confidentiality, integrity and availability of their information systems; 2) To assess cyber security risks, identify vulnerabilities and determine capability gaps with the focus of allocating resources to address the most critical needs; 3) To ensure that local jurisdictions are equipped with the knowledge and resources necessary for providing cyber security awareness training to their staff in support of good cyber hygiene at the user level; 4) To develop actionable cyber security plans that focus on response and immediate remediation to a cyber incident, and; 5) To encourage the participation in established cyber security support networks and utilization of the vast amount of resources available to local governments.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhses.ny.gov/targeted-grants> or contact DHSES's Grants Hotline at (866) 837-9133.

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

LOCAL, COUNTY AND TRIBAL LAW ENFORCEMENT AGEN-
CIES

Fiscal Year 2022 Explosive Detection Canine Team Grant Program

Fiscal Year 2022 Explosive Detection Canine Team Grant Program

seeks applications for up to \$60,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES) for programs to develop and support explosive detection canine team capabilities.

Grants will be awarded to support local, county and tribal law enforcement agencies with an active road patrol component of their law enforcement operations and who currently and/or previously managed a DCJS or NYSP-certified explosive detection canine team within the last five (5) years. The six primary objectives of this grant are: 1.) The advancement of explosive detection canine team capabilities; 2.) The certification of explosive detection canine teams and compliance with annual re-certification requirements; 3.) Participation in DHS's Office for Bombing Prevention's (DHS-OBP) Explosive Detection Canine Capability Analysis Program; 4.) Alignment to New York State's thirteen FBI-accredited bomb squads; 5.) Use of the Bomb Arson Tracking System (BATS); and 6.) Promotion of regional partnerships in the development of mutual explosive detection canine team capabilities.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhSES.ny.gov/targeted-grants> or contact DHSES's Grants Hotline at (866) 837-9133.

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

LOCAL, COUNTY, AND TRIBAL LAW ENFORCEMENT AGENCIES

Fiscal Year 2022 Explosive Detection Canine Team Grant Program

Fiscal Year 2022 Tactical Team Grant Program seeks applications for up to \$75,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The primary focus of this grant opportunity is to improve a tactical team's response capabilities through the attainment and sustainment of the SWAT Team Standards that were developed and approved by the New York State Division of Criminal Justice Services (DCJS) through the Municipal Police Training Council (MPTC).

Grants will be awarded to local, county, and tribal law enforcement agencies with an active tactical team as part of their law enforcement operations that respond to calls for service outside of a correctional setting AND have been certified by DCJS or have a pending application for certification with DCJS. The four primary objectives of this grant are to: 1) Advance tactical team capabilities through the attainment and sustainment of the minimum standards within this community; 2) Encourage and support training among law enforcement specialty teams to include bomb squads and explosive detection canine teams; 3) Promote regional partnerships in the development and build-out of mutual tactical team capabilities, and 4) Participate in DHS's Office for Bombing Prevention's (DHS-OBP) SWAT Capability Analysis Program.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhSES.ny.gov/targeted-grants> or contact DHSES's Grant Hotline at (866) 837-9133.

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE COUNTIES AS WELL AS NEW YORK CITY

Fiscal Year 2022 Technical Rescue & Urban Search and Rescue (USAR) Grant Program

Fiscal Year 2022 Technical Rescue & Urban Search and Rescue (USAR) Grant Program seeks applications for up to \$100,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The focus of this grant opportunity is to develop and support Technical Rescue & USAR team capabilities.

Grants will be awarded to counties on behalf of local emergency response teams that provide Technical Rescue & USAR services countywide or regionally. The four primary objectives of this grant are to: 1) Advance Technical Rescue & USAR capabilities statewide; 2) Develop Regional Response Partnerships to enhance multi-county response capabilities; 3) Encourage the development and maintenance of county-level Technical Rescue/USAR plans; and 4) Assess and standardize Technical Rescue and USAR Resources through participation in the DHSES Office of Fire Prevention and Control's Technical Rescue/USAR Accreditation program.

All New York State counties as well as New York City are eligible to apply for up to \$50,000 if applying as a single county or up to \$100,000 (\$50,000 per county for a maximum of \$100,000) if two or more counties apply jointly to develop a regional response partnership.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhSES.ny.gov/targeted-grants> or contact DHSES' Grants Hotline at (866) 837-9133.

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of State
F-2024-0758

Date of Issuance – March 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0758, David O'Connor is proposing to install an 8-foot by 60-foot floating dock and a 4-foot by 24-foot gangway. The floating dock will be secured with four concrete anchors and chains. Each concrete anchor measures 3-feet by 3-feet by 1.5-feet. The proposed project is for the applicant's property at 41449 Kehoe Tract Road in the Town of Clayton, Jefferson County, along Eel Bay in the St. Lawrence River.

The stated purpose of the proposed action is to provide docking for personal and recreational purposes and to accommodate for fluctuating water levels.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/3/f-2024-0758.pdf>
or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 4, 2025.

Comments should be addressed to: Consistency Review Unit,

Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0030

Date of Issuance – March 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0030, Scott Nigro is proposing to remove and replace approximately 70 linear feet of Navy style bulkhead in-place, up to 18' higher, install two 6' returns and permanently remove landward retaining walls. The project will also remove and replace 18' x 20' over water wood deck and landward wood decks and install a new 3' x 20' aluminum ramp, 8' x 24' wooden floating dock, and 12.5' x 14' 4-pile boat lift.

565 East Bay Drive, City of Long Beach, Nassau County, Reynolds Channel.

The stated purpose of the proposed action is to stabilize the shoreline and allow for recreational access to waterfront, as well as safe storage and boarding of one recreational fishing boat.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/3/f-2025-0030.pdf>
or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 4, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0053

Date of Issuance – March 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0053, Leila Shields is proposing to construct a new 4.5' x 100' Greenheart wood pier with open grate decking, with 12' x 2.5' wood ramp, 5' x 20' wood floating dock, and 30" x 4.5' wood stairs.

10 Delafield Street, Town of Southampton, Suffolk County, Quantuck Creek.

The stated purpose of the proposed action is to provide safe recreational access to the waterfront and to dock one recreational fishing boat.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/3/f-2025-0053.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 4, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0088

Date of Issuance – March 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0088, the Town of Patchogue is proposing to install (5) 5' x 10' floating docks with (6) 10" diameter piles, creating a pier with a U-shaped terminus. Each section of dock will have (5) hanging cages of spat on shell oysters. The project is located adjacent to the Mascot Dock at the end of Ocean Ave., Village of Patchogue, Brookhaven County, Patchogue Bay/Great South Bay.

The stated purpose of the proposed action is for an oyster-focused water quality education and conservation project.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/03/f-2025-0088.pdf> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area: The Great South Bay – East Significant Coastal Fish and Wildlife Habitat:

https://dos.ny.gov/system/files/documents/2020/03/great_south_bay_east.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15 days from the date of publication of this notice, or March 20, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0102 (DA)

Date of Issuance – March 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The National Oceanic and Atmospheric Administration (NOAA) has determined that the proposed activity will be undertaken in a manner consistent to the maximum extent practicable with the enforceable policies of the New York State Coastal Management Program. The applicant's consistency determination and accompanying supporting information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue in Albany, New York.

In F-2025-0102(DA) NOAA proposes a modification to the Harbor Porpoise Take Reduction Plan. NOAA's proposed rule would allow the testing of alternative pingers or any other gear modifications that could minimize harbor porpoise bycatch during commercial fishing operations in waters adjacent to New York. NOAA's National Marine Fisheries Service (NMFS) would implement this research exception process pursuant to the Marine Mammal Protection Act (MMPA) at 16 U.S.C. 1361 et seq. NMFS drafted the proposed rule to realize the intent of the Harbor Porpoise Take Reduction Team to include a research provision in the Plan so research could be conducted during commercial fishing operations.

The stated purpose of the proposed modification to the rule is to reduce serious injury and mortality of Harbor Porpoises.

The applicant's consistency determination and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/03/f-2025-0102da.pdf> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 from the date of publication of this notice, or April 4, 2025.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the

New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0109 Matter of JL Drafting Inc., John Lagoudes, 707 Route 110, Farmingdale, NY 11735, for a variance concerning safety requirements, including ceiling height requirements. Involved is an existing dwelling located at 816 Barth Drive, Town of Hempstead, County of Nassau, State of New York.

2025-0114 Matter of Imperial Development of New York Inc., Michael Asfour, 54 Cedar Ridge Lane, Dix Hills, NY 11746, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 18 Joyce Lane, Town of Huntington, County of Suffolk, State of New York.

2025-0115 Matter of Frederick Creavin, 373 Sea Cliff Avenue, Sea Cliff, NY 11579, for a variance concerning safety requirements, including ceiling height requirements. Involved is an existing three family dwelling located at 373 Sea Cliff Avenue, Village of Sea Cliff, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0118 In the Matter of Nicholas L. Faustini Architect P.C., Nicholas L. Faustini, 3060 Chen Court, Yorktown Heights, NY 10598, for a variance concerning safety requirements, including minimum space required for fixtures. Involved is a one family dwelling located at 18 Dunham Road, Town of Greenburgh, County of Westchester, State of New York.

EXECUTIVE ORDERS

Executive Order No. 38.6: Declaration of a Disaster Emergency in the State of New York

WHEREAS, on August 9, 2024, I issued Executive Order Number 38 declaring a State Disaster Emergency for all counties in the State of New York;

WHEREAS, the storm produced heavy rainfall, severe thunderstorms and flash flooding, resulting in road closures, travel disruptions, widespread power outages, and damage to public and private property, which pose an ongoing threat to public health and safety for which affected local governments are unable to respond adequately;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as set forth in Executive Order 38 and do hereby continue the terms, conditions, and suspensions contained in Executive Order 38 and its successors until February 23, 2025.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 24th day of January in the year two thousand twenty-five.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

COURT NOTICES

AMENDMENT OF RULE

Rules of the Chief Judge

Pursuant to article VI, § 28(c) of the New York State Constitution and section 211 of the Judiciary Law, upon consultation with the Administrative Board of the Courts, and with the approval of the Court of Appeals of the State of New York, I hereby amend, effective immediately, section 25.15(g) of the Rules of the Chief Judge, to read as follows:

PART 25. CAREER SERVICE

Section 25.15. Filling vacancies by promotional examination

(g) Credit for provisional service.

(1) Except as provided in paragraph (2) of this subdivision, [N]no credit in a promotion examination shall be granted to any person for any time served as a provisional appointee in the position to which promotion is sought or in any similar position; provided, however, such provisional appointee by reason of such provisional appointment shall receive credit in [his or her] such person's permanent position from which promotion is sought for such time served in such provisional appointment.

(2) A provisional appointee, appointed in accordance with section 25.25 of this Part, who receives a permanent appointment to the same title immediately following the provisional appointment, shall have all time spent as a provisional appointee in such title credited towards the qualifications required to take a promotional examination as well as eligibility for appointment from the resulting eligible list. Such time credited pursuant to this subparagraph shall be used only for the purposes of any term that is required for a promotional examination and eligibility for appointment from the resulting eligible list and shall not be used for any other purpose.

Section 25.25. Provisional Appointments

(f) Provisional service credit towards promotion examinations and appointments. A provisional appointee who receives a permanent appointment to the same title immediately following the provisional appointment shall have all time spent as a provisional appointee in such title credited towards the qualifications required to take a promotional examination as well as eligibility for appointment from the resulting eligible list, in accordance with section 25.15(g)(2) of this Part.

AMENDMENT OF RULE

Court of Appeals

At a session of the Court, held at Court of Appeals Hall in the City of Albany, on the 11th day of February, 2025.

HON. ROWAN D. WILSON, Chief Judge presiding.

In the Matter of The Amendment of the Rules of Practice of the Court of Appeals (22 NYCRR Part 500).

Pursuant to section 51 of the Judiciary Law, it is hereby

ORDERED that the Rules of Practice of the Court of Appeals (22 NYCRR Part 500) are amended, effective March 5, 2025, or as soon thereafter as section 52 of the Judiciary Law is complied with, to read as follows:

500.1 General Requirements.

(o) Acknowledgment of receipt of papers. A request for an acknowledgment of receipt of papers shall be accompanied by an additional copy of the papers filed to be stamped by the Clerk's Office and a self-addressed, postage pre-paid envelope. [Parties proceeding as poor

persons or requesting poor person relief shall comply with this requirement if acknowledgment of receipt of papers is desired.]

500.3 Fees.

(a) Upon the filing of record material in a civil appeal pursuant to section 500.11, 500.12 or subsection 500.26(a) of this Part, appellant shall provide the Clerk of the Court the fee in the amount specified in CPLR 8022 in the form of an attorney's check, certified check, cashier's check or money order payable to "State of New York, Court of Appeals" unless:

(3) the appeal is accompanied by a motion requesting [poor person] financial relief pursuant to CPLR 1101 [or a motion requesting relief from payment of the filing fee]; or

(4) appellant in the Court of Appeals provides a copy of an order issued by any court in the action or proceeding to which the appeal relates granting that party [poor person] financial relief pursuant to CPLR 1101, together with an [sworn] affidavit or affirmation that appellant's [that the same] financial circumstances have not changed [exist at the time of filing in the Court of Appeals as when the order granting poor person relief was issued].

(b) Upon the filing of each motion or cross motion in a civil case pursuant to sections 500.21 through 500.24 or subsection 500.26(b) of this Part, movant shall provide the Clerk of the Court with the fee in the amount specified in CPLR 8022 in the form of an attorney's check, certified check, cashier's check or money order payable to "State of New York, Court of Appeals" unless:

(3) the motion or cross motion is accompanied by a motion requesting financial relief pursuant to CPLR 1101 [poor person relief or a motion requesting relief from payment of the filing fee]; or

(4) movant in the Court of Appeals provides a copy of an order issued by any court in the action or proceeding to which the motion relates granting that party [poor person] financial relief pursuant to CPLR 1101, together with an [sworn] affidavit or affirmation that movant's [the same] financial circumstances have not changed [exist at the time of filing in the Court of Appeals as when the order granting poor person relief was issued].

500.14 Records, Appendices and Exhibits in Normal Course Appeals.

(a) Record material. Appellant shall supply the Court with record material in one of the following ways:

(1) Appellant may subpoena the original file to this Court from the clerk of the court of original instance or other custodian, and submit original exhibits to be relied upon, and, in addition to the submission in digital format required by subsection (g) of this section, supplement these with an original and nine copies of an appendix conforming to subsection (b) of this section, with proof of service of three copies of the appendix on each other party. If appellant is represented by assigned counsel, has moved for financial relief pursuant to CPLR 1101 or provides a court order granting CPLR 1101 financial relief [or has established indigency], an oral or written request may be made of the Clerk of this Court to obtain the original file.

500.21 Motions - General Procedures.

(d) Number of required copies. [Except in cases of indigency, where] Unless subsection (g) of this section applies, movant shall file an original and one copy of its motion, with proof of service of one copy on each other party. Respondent may file an original and one

copy of its papers in opposition to the motion, with proof of service of one copy on each other party.

(g) [Proof of indigency.] Any motion may be made on one set of papers, with proof of service of one copy on each other party, where:

(1) the motion requests *financial* [poor person] relief [and contains the information required by] *pursuant to CPLR 1101[(a)]*, or

(2) movant provides a copy of an order, issued by any court in the action or proceeding to which the motion relates, granting *movant* [that party poor person] *financial relief pursuant to CPLR 1101*, together with an [sworn] affidavit or *affirmation* that *movant's* [the same] financial circumstances have not *changed* [exist at the time of filing in the Court of Appeals as when the order granting poor person relief was issued].