
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on May 11, 2025
- the 45-day period expires on April 26, 2025
- the 30-day period expires on April 11, 2025

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Office of Children and Family Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Child Care Assistance

I.D. No. CFS-10-25-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Parts 311, 415 and Subpart 358-3; addition of section 404.9 to Title 18 NYCRR.

Statutory authority: Social Services Law, sections 20, 34, 410, 410-u, 410-w and 410-x; L. 2024, ch. 56

Subject: Child care assistance.

Purpose: To implement State and Federal requirements, standardize terminology, clarify regulations, and formalize policy directives.

Substance of proposed rule (Full text is posted at the following State website: <https://ocfs.ny.gov/main/legal/regulatory/pc/>): To implement statutory changes to Social Services Law (SSL) required by the 2024-2025 New York State budget, to comply with a new requirement under the federal Child Care and Development Fund, and to standardize terminology, clarify existing regulations, and formalize previously implemented policy changes, the New York State Office of Children and Family Services (OCFS) proposes to amend Title 18 of the New York State Code of Rules and Regulations (NYCRR) Parts 311, 404, and 415, and Subpart 358-3.

OCFS proposes to amend 18 NYCRR Part 311 to align with current regulation in 18 NYCRR Part 415 regarding which district pays for families in receipt of transitional child care funded by the New York State

Child Care Block Grant (NYSCCBG) who move to a different district within the State.

OCFS proposes to amend 18 NYCRR Subpart 358-3 to clarify that a family receiving child care assistance before their eligibility is determined and is later found to be ineligible or withdraws their application, is not entitled to aid continuing.

OCFS proposes to allow districts to request a waiver for any non-statutory provision of 18 NYCRR Part 404 specific to child care assistance.

OCFS proposes to amend regulations to clarify that family resources, as defined in 18 NYCRR Part 415.1, exclude the family's primary residence and vehicle(s) needed for transportation.

OCFS proposes to clarify in regulation which programmatically eligible families are considered eligible for child care services to protect a child.

OCFS proposes to amend regulations to waive the family share for families with income at or below 100 percent of the State income standard.

OCFS proposes to codify the previously established practice of interim eligibility. This allows districts to provide child care services to families experiencing homelessness during the application determination period for up to 90 days. OCFS proposes to clarify that NYSCCBG funding may be claimed in such cases, regardless of the eligibility determination.

OCFS proposes to expand when districts are allowed to disqualify a provider from receiving payments for child care services under the Child Care Assistance Program. The provider may be disqualified if the district becomes aware that a provider has been disqualified or otherwise removed from a federal, State, or local program due to the submission of false information on the application, submission of a false claim for reimbursement, failure to keep required records, or other fraudulent reasons.

OCFS proposes to clarify in regulation that direct deposit is an approved method of payment for child care services provided under the NYSCCBG.

OCFS proposes to amend regulations to clarify that a provider is not eligible for reimbursement for absences or program closure days if the parent(s) or caretaker(s) has notified the provider that the child(ren) will no longer receive care from that program. Additionally, OCFS proposes that the provider must report to the district when children are no longer receiving care within a time frame established by OCFS in policy. Failing to notify the district when children are no longer receiving care from the provider and continuing to seek reimbursement for care of said children constitutes fraud and may result in overpayment recovery and/or disqualification of the provider from receiving payment for child care services.

OCFS proposes to amend and expand differential payments to providers by including additional district options. Districts may establish higher payment rates for child care services provided by licensed or registered providers who are actively participating in the OCFS Non-Patient Specific Auto Injector Initiative, or actively participating in New York State Quality Improvement System (QUALITYstarsNY). Legally exempt child care providers are not eligible for a differential payment rate under this provision. Districts may pay an additional 5 to 15 percent above the actual cost of care or the applicable market rate, whichever is less, as listed in their Child and Family Services Plan (CFSP).

OCFS proposes that the differential payment rate for non-traditional hours must be at least 10 percent higher, but no more than 15 percent higher than the actual cost of care or the applicable market rate, whichever is less. OCFS proposes to amend 18 NYCRR Part 415.1 to include the definition of non-traditional hours as it relates to hours where reimbursement is allowed for child care assistance.

OCFS proposes that the differential payment rate for families experiencing homelessness must be at least 10 percent higher, but no more than 15 percent higher than the actual cost of care or the applicable market rate, whichever is less, for all licensed or registered providers.

OCFS proposes to increase the maximum aggregate reimbursement allowed for multiple differential payment rates to 35 percent of the actual cost of care or the applicable market rate, whichever is less. Districts may request a waiver from OCFS to establish rates higher than this amount with documentation that a 35 percent rate is insufficient to provide access to child care providers within the local community.

OCFS proposes to update terminology and perform formatting edits throughout 18 NYCRR Part 415 for clarity and consistency.

Text of proposed rule and any required statements and analyses may be obtained from: Nicholas Steinbock-Pratt, Office of Children and Family Services, 52 Washington Street, Rensselaer, NY 12144, (518) 473-3226, email: regcomments@ocfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1) Statutory Authority:

Chapter 56 of the laws of 2024 enacted into law legislation necessary to implement certain provisions of the New York State budget for the 2024-2025 State fiscal year as it pertains to family assistance.

Section 20(3)(d) of the Social Services Law (SSL) authorizes the Office of Children and Family Services (OCFS) to establish rules, regulations, and policies to carry out OCFS's powers and duties under the SSL.

Section 34(3)(f) of the SSL authorizes OCFS to establish regulations for the administration of public assistance and care within the State.

Section 410(1) of the SSL authorizes a social services official of a county, city, or town to provide day care for children at public expense and authorizes OCFS to establish criteria for when such day care is to be provided.

Section 410-u(2) of the SSL establishes the New York State Child Care Block Grant Program.

Section 410-w of the SSL delineates which families may be eligible to receive child care assistance funded by the New York State Child Care Block Grant Program.

Section 410-x(6) of the SSL requires child care assistance to be provided in OCFS regulations on a sliding fee scale based upon the family's ability to pay, not to exceed 1% of their income exceeding federal poverty level.

Section 410-x(8) of the SSL requires child care assistance payments under the New York State Child Care Block Grant Program to be in accordance with OCFS regulations.

Section 410-x(10) of the SSL requires social services districts to establish differential payment rates at least 10 percent higher, but no greater than 15 percent higher than the actual cost of care or the applicable market rate, whichever is lower, for child care services provided by licensed or registered providers who provide care to a child(ren) experiencing homelessness, and to licensed, registered, or enrolled legally exempt providers who provide care to children during non-traditional hours. The subdivision also defines "nontraditional hours" as care provided other than between six o'clock ante meridiem and seven o'clock post meridiem on weekdays, and authorizes OCFS to establish additional different payment rates and an aggregate differential limit by regulation.

45 CFR 98.45(b)(5) requires that co-payments be based on a sliding fee scale that is affordable and does not exceed seven percent of income for all families.

45 CFR 98.45(1)(4) authorizes OCFS to waive co-payments for families that meet criteria established by OCFS.

2) Legislative Objectives:

The New York State Budget for Fiscal Year 2024-2025 added Social Services Law 410-x(10), effective April 1, 2025, to include mandatory increases in the differential percentage payments rate for licensed and registered providers caring for homeless children and for all providers caring for children during non-traditional hours under the New York State Child Care Block Grant Program. Changes to the relevant child care regulations are necessary to achieve compliance. This rule will also require districts to waive family share for families with income at or below 100 percent of the State income standard, which is necessary to comply with a new requirement under the federal Child Care and Development Fund that family share for child care assistance does not exceed seven percent of income for all families. The objective of the remaining amendments is to further combat the statewide child care crisis by assisting families to obtain affordable, reliable, high quality care for their children and provide more stable reimbursement for child care providers.

3) Needs and Benefits:

This rule is necessary to implement practices that will comply with State and federal law, and to combat the statewide child care crisis that has continued to impact the State of New York. This rule includes increases in differential payment rates for licensed and registered providers caring for children experiencing homelessness and for all providers caring for children during non-traditional hours. This rule will require districts to waive the family share for families with income at or below 100% of the State income standard. Additionally, districts can opt to pay a differential to providers who are actively participating in the OCFS Non-Patient Specific

Auto Injector Initiative, or actively participating in New York State Quality Improvement System (QUALITYstarsNY), which will encourage participation in these initiatives and promote the health and safety of children in care and quality at child care programs. The rule will stabilize child care in New York State by decreasing out of pocket costs for families, increasing reimbursement to child care providers that meet the requirements to receive one or more differential.

4) Costs:

The required increase in the differential payment rate for families experiencing homelessness and for non-traditional hours will increase spending for local districts. Waiving the family share for families with income at or below 100% of the State income standard that are not eligible for a waiver based on any current criteria will increase spending for local districts, but only nominally. These costs can be absorbed by the districts' child care block grant allocation, and OCFS has funds reserved for making supplemental allocations to districts based on need and spending. The remaining items in this rule are district options. OCFS does not anticipate any costs to child care programs or families as a result of this rule.

5) Local Government Mandates:

Social services districts must comply with mandatory increased differential payment rates as required by State statute. Districts must waive the family share for families with income at or below 100% of the State income standard as required by federal rule.

6) Paperwork:

Districts must amend their Child and Family Services Plans to reflect any changes related to optional differential percentages and/or the maximum aggregate differential percentage.

7) Duplication:

This rule does not duplicate, overlap, or conflict with any existing State or federal rules or other legal requirements.

8) Alternatives:

There are no alternatives to the revisions that are required pursuant to federal and State law. OCFS considered mandating the differentials that are being proposed as district options. OCFS also considered implementing these differentials as one differential instead of three separate options. OCFS decided to implement in a way that gave districts flexibility to meet the needs of their unique populations.

9) Federal Standards:

This rule is consistent with applicable federal requirements.

10) Compliance Schedule:

This rule becomes effective upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

1. Effect of rule:

There are over 17,000 licensed/registered child care programs (including New York City group day care centers) and over 10,000 legally exempt child care providers, the majority of which are small businesses, and 58 social services districts in New York State affected by this rule.

2. Compliance requirements:

Each district must update their Child and Family Services Plan (CFSP) and the Child Care Time and Attendance (CCTA) system to reflect any changes related to optional differential percentages and/or the maximum aggregate differential percentage. If a district wishes to establish a differential payment rate over 35 percent above the applicable market rate, or waive any non-statutory regulation contained in 18 NYCRR Part 404 related to child care assistance, the district must submit a waiver request in writing to the Office of Children and Family Services (OCFS). Providers must report to the district when children are no longer receiving care within a time frame established by OCFS.

OCFS will assist districts with necessary updates to their CFSPs and inquiries related to these regulatory changes.

3. Professional services:

Child care programs and local governments will not be required to use or employ any additional professional services as a result of this rule.

4. Compliance costs:

There will be a cost associated with the implementation of increased mandatory differentials, and waiving the family share for families at or below 100 percent of the State income standard. These costs can be absorbed by the districts' child care block grant allocation, and OCFS has funds reserved for making supplemental allocations to districts based on need and spending.

5. Economic and technological feasibility:

There are no new requirements that will impact economic and/or technological feasibility.

6. Minimizing adverse impact:

OCFS believes that there will be no adverse impact on child care programs. OCFS believes that this rule will help combat the statewide child care crisis that has continued to impact New York State. OCFS believes the impact on districts will be nominal, as all mandates can be claimed as part of its child care block grant allocation, and OCFS has

funds reserved for making supplemental allocations to districts based on need and spending.

7. Small business and local government participation:

OCFS has conducted calls and met with stakeholders, including districts, providers, and families. These regulatory changes have been discussed during presentations at four separate conferences throughout the year. Additionally, OCFS routinely holds audience specific calls with districts, stakeholders, unions, and providers. When drafting, OCFS took into account feedback received on concerns regarding program integrity, specifically provider disqualification criteria and the need for notification when children are no longer attending a program. OCFS will provide guidance, technical assistance, and outreach to those that are impacted by this rule. Specifically, in accordance with State Administrative Procedure Act 202-b(6), OCFS will notify social services districts through the issuance of an Administrative Directive and will assist social services districts that need to amend their CFSPs. OCFS will also post this information on the OCFS website, including contact information for questions on this rule and the email address to which public comments may be submitted (regcomments@ocfs.ny.gov).

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas

This rule will apply statewide including to all licensed, registered, permitted, and enrolled legally exempt child care programs and social services districts in all 44 rural areas of the State.

2. Reporting, recordkeeping and other compliance; and professional services

Districts must exclude families with income at or below 100 percent of the State income standard from paying a family share and increase the percentage for differential payment rates for non-traditional hours and for families experiencing homelessness. Social services districts that make changes to optional differential payment rates and/or the aggregate differential percentage must update their Child and Family Services Plan (CFSP) and the Child Care Time and Attendance (CCTA) system to reflect such changes. Districts that choose to establish a differential payment rate over 35 percent above the applicable market rate or waive any non-statutory regulation contained in 18 NYCRR Part 404 related to child care assistance must submit a waiver request in writing to the Office of Children and Family Services (OCFS).

Providers must report to the district that a child is no longer receiving care within a time frame established by OCFS.

OCFS will provide districts with support and technical assistance to update their CFSPs and respond to any inquiries related to these regulatory changes. Neither social services districts nor child care providers have to hire additional professional staff to implement these regulations.

3. Costs

The implementation of the required increase in the differential payment rates for families experiencing homelessness and for non-traditional hours and waiving the family share for families with income at or below 100 percent of the State income standard will increase spending for local districts. These costs can be absorbed by the districts' child care block grant allocation, and OCFS has funds reserved for making supplemental allocations to districts based on need and spending.

4. Minimizing adverse impact

OCFS does not anticipate any disproportionate adverse impact to child care programs or local social services districts in rural counties of the State because of this rule. Prior to developing this rule, OCFS collected stakeholder input and developed the standards in a way to minimize the impact and avoid undue costs. OCFS considered mandating the differentials that are being proposed as district options. OCFS also considered implementing as one differential instead of three separate options. OCFS decided to implement in a way that gave districts flexibility to meet the needs of their unique populations.

5. Rural area participation

OCFS has conducted calls and met with stakeholders, including districts, providers, and families. These regulatory changes have been discussed during presentations at four separate conferences throughout the year. Additionally, OCFS routinely holds audience specific calls with districts, stakeholders, unions, and providers. When drafting, OCFS took into account feedback received on concerns regarding program integrity. OCFS will provide guidance, technical assistance, and outreach to those that are impacted by this rule. Specifically, in accordance with SAPA 202-b(6), OCFS will notify social services districts through the issuance of an Administrative Directive and will assist districts that need to amend their CFSPs to reflect the increased differential reimbursement percentages. OCFS will also post this information on the OCFS website, including contact information for questions on this rule and the email address to which public comments may be submitted (regcomments@ocfs.ny.gov).

Job Impact Statement

1. Nature of Impact

The New York State Office of Children and Family Services (OCFS) does not anticipate that this rule will have a negative impact on employment opportunities in any region of the State. On the contrary, OCFS anticipates this rule will have a positive impact on employment opportunities across New York State as it will increase reimbursements to providers by increasing the differential payment rate percentage for mandatory differentials, creating additional optional differential payment rates, and raising the maximum reimbursement allowed for multiple differential payment rates.

2. Categories and Numbers Affected

It is estimated that there are over 17,000 licensed/registered child care programs (including New York City group day care centers) and over 10,000 enrolled legally exempt child care providers, in New York State, across 58 social services districts.

3. Regions of Adverse Impact

This rule applies to all 58 social services districts. There are no regions where this rule will have a disproportionate adverse impact on employment opportunities.

4. Minimizing Adverse Impact

OCFS does not anticipate an adverse impact.

Commission on Ethics and Lobbying in Government

EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Responsible Party Obligations

I.D. No. ELG-10-25-00001-EP

Filing No. 204

Filing Date: 2025-02-19

Effective Date: 2025-02-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Proposed Action: Amendment of Part 943 of Title 19 NYCRR.

Statutory authority: Executive Law, section 94(1)(a) and (5)(a)(i); Legislative Law, art. 1-A, section 1-d(a) and (d)

Finding of necessity for emergency rule: Preservation of general welfare.

Specific reasons underlying the finding of necessity: The emergency rule is necessary for the general welfare to inform the regulated community of the Commission on Ethics and Lobbying in Government (“the Commission”) eliminating the need for Individual Lobbyists to submit a completed and executed affidavit of training completion to their organization’s Responsible Party. Instead, beginning January 1, 2024, the Commission will now be requiring the Responsible Party to retain an executed training completion form, as prescribed by the Commission. Upon Emergency Adoption, these amendments will take effect January 1, 2024.

Subject: Responsible Party Obligations.

Purpose: Clarify the definition of “Responsible Party”.

Text of emergency/proposed rule: Subdivision (s) of section 943.3 is amended to read as follows:

(s) Responsible Party means the Lobbyist or Client’s Chief Administrative Officer, or a designee, who is responsible for filing the Statements or Reports required under the Lobbying Act.

(1) If a Lobbyist or Client is an organization, the Responsible Party must be an employee, partner, or owner of the organization or must be an officer employed by the organization, and must have legal authority to bind the Lobbyist or Client.

(2) If a Lobbyist or Client is a Structured Coalition, the Responsible Party is the person designated to serve as its President, Treasurer, or other such officer, as set forth in section 943.9(h)(3)(iii)(a) of this Part, and must have legal authority to bind the Lobbyist or Client.

(3) [2] If a Lobbyist or Client is a person, the Responsible Party is such person.

(4) [3] The Responsible Party does not include an individual whose sole responsibility or authority is to prepare such Statements or Reports for a Lobbyist or Client.

This notice is intended: to serve as both a notice of emergency adoption

and a notice of proposed rule making. The emergency rule will expire May 19, 2025.

Text of rule and any required statements and analyses may be obtained from: Megan Mutolo, Commission on Ethics and Lobbying in Government, 540 Broadway, Albany NY 12207, (518) 408-3976, email: megan.mutolo@ethics.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority: Executive Law § 94(1)(a) provides the Commission on Ethics and Lobbying in Government (“Commission”) with the responsibility to administer, enforce and interpret New York State’s ethics and lobbying laws. Furthermore, subsection 94(5)(a)(i) authorizes the Commission to adopt, amend and rescind any rules and regulations pertaining to the statutes within its jurisdiction. Additionally, Legislative Law § 1-d(a) gives the Commission the authority to administer and enforce all provisions of Legislative Law Article 1-A; and § 1-d(d) grants the Commission authority to prepare uniform forms for lobbying Statements and Reports.

2. Legislative Objectives: The Ethics Commission Reform Act of 2022 (“ECRA”) established the Commission on Ethics and Lobbying in Government as the agency responsible for administering, enforcing and interpreting New York State’s ethics and lobbying laws. The Legislative Law Article 1-A § 1-d gives the Commission the authority to administer and enforce all provisions of Legislative Law Article 1-A and grants the Commission authority to prepare uniform forms for lobbying Statements and Reports.

3. Needs and Benefits: This Proposed Rule amends 19 NYCRR Part 943 to eliminate any ambiguity and maintain consistency regarding the definition of ‘Responsible Party’ and ensure that an appropriate individual is submitting lobbying registrations and reports to the Commission on Ethics and Lobbying in Government (“the Commission”). This rulemaking further clarifies the definition of ‘Responsible Party’ by providing that, for an organization, the Responsible Party must be an employee, partner, or owner of the organization or must be an officer employed by the organization, in addition to having the legal authority to bind the Lobbyist or Client. Requiring that the Responsible Party of an organization must be from within the organization ensures transparency since only a person from within the organization, as opposed to an outside person or entity, is in a position to know what lobbying activity the organization has engaged in and, therefore, be able to attest to the truthfulness, completeness and correctness of the organization’s lobbying filings. Additionally, the rulemaking clarifies that, for a Structured Coalition, the Responsible Party must be the person designated to serve as its President, Treasurer or other such officer as set forth in section 943.9(h)(3)(iii)(a) and have legal authority to bind the Lobbyist or Client.

4. Costs:

a. Costs to regulated parties for implementation and compliance: Minimal.

b. Costs to the agency, state and local governments for the implementation and continuation of the rule: No costs to such entities.

c. Cost information is based on the fact that there will be minimal costs to regulated parties and state and local government for training staff on changes to the requirements. The cost to the agency is based on the estimated slight increase in staff resources to implement the regulations.

5. Local Government Mandates: The Proposed Rule does not impose new programs, services, duties or responsibilities upon any county, city, town, village, school district, fire district or other special district.

6. Paperwork: This regulation does not require the preparation of additional forms or paperwork.

7. Duplication: This regulation does not duplicate any existing federal, state or local regulations.

8. Alternatives: There are no alternatives to amending the Commission’s regulation.

9. Federal Standards: This regulation does not exceed any minimum standards of the federal government with regard to a similar subject area.

10. Compliance Schedule: The Emergency Adoption will take effect upon submission to the Department of State. The Proposed Rulemaking will take effect upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Emergency Adoption and Proposed Rulemaking because the rule will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Commission on Ethics

and Lobbying in Government makes this finding based on the fact that the rule implements current law and, therefore, imposes no new requirements on such entities.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Emergency Adoption and Proposed Rulemaking because the rule will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of rural areas. The Commission on Ethics and Lobbying in Government makes this finding based on the fact that the rule implements current law and, therefore, imposes no new requirements on such entities. Rural areas are not affected.

Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Emergency Adoption and Proposed Rulemaking because the rule will have limited, if any, impact on jobs or employment opportunities. This regulation implements current law and, therefore, imposes no new requirements. This regulation does not relate to job or employment opportunities.

Department of Financial Services

NOTICE OF ADOPTION

Statement of Actuarial Opinion and Actuarial Opinion Summary for Property/Casualty Insurers

I.D. No. DFS-50-24-00003-A

Filing No. 207

Filing Date: 2025-02-21

Effective Date: 2025-03-12

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 111 (Regulation 207) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 307, 316 and 4117

Subject: Statement of Actuarial Opinion and Actuarial Opinion Summary for Property/Casualty Insurers.

Purpose: To revise reference to the 2016 NAIC property/casualty annual statement instructions to the current 2024 edition.

Text or summary was published in the December 11, 2024 issue of the Register, I.D. No. DFS-50-24-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Sally Geisel, Department of Financial Services, One State Street, New York, NY 10002, (212) 480-7608, email: Sally.Geisel@dfs.ny.gov

Assessment of Public Comment

The agency received no public comment.

New York State Gaming Commission

NOTICE OF ADOPTION

Mobile Sports Wagering Data Collection

I.D. No. SGC-51-24-00001-A

Filing No. 215

Filing Date: 2025-02-25

Effective Date: 2025-03-12

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 5330.29 and 5330.37 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, sections 104(1), (19), (24), 1307(1), 1367(4), (12)(b), (13), 1367-a(4)(a)(xv) and (5)(a); L. 2021, ch. 59, part Y, section 7

Subject: Mobile sports wagering data collection.

Purpose: To facilitate data collection on demographics and usage across all mobile sports wagering platforms.

Text of final rule: 9 NYCRR §§ 5330.29 and 5330.37 are amended to read as follows:

§ 5330.29. Gross gaming revenue reports and reconciliation; responsible-gaming data.

* * *

(e) Calendar year recap.

(1) *By each platform provider:* Each platform provider shall submit a report to the commission on or before February 28th of each year[,] detailing for its platform, in the aggregate for the prior calendar year, on a form the commission prescribes, as required by Racing, Pari-Mutuel Wagering and Breeding Law section 1367(6)(a)[, detailing for its platform]:

[(1) (i) the total amount of sports wagers received in currency and number of bets placed;

[(2) (ii) the total amount of sports wagers won by authorized sports bettors in currency and number of bets;

[(3) (iii) the total amount of gross gaming revenue won by skins associated with such platform provider;

[(4) (iv) the total amount wagered on each sports governing body's events;

[(5) (v) the number of accounts held by authorized sports bettors;

[(6) (vi) average account balance;

[(vii) median account balance;

[(7) (viii) the total number of new accounts established in the previous year, as well as the total number of accounts permanently closed in the previous year; and

[(8) (ix) the total number of voluntary self-exclusions in the previous year.

(2) *By each skin.* Each skin shall submit a report to the commission on or before February 28th of each year, on a form the commission prescribes, detailing for each mobile sports wagering account with such skin for the prior calendar year, identified by a unique anonymizing identifier but including zip code and the information set forth in section 5330.37(a)(6) and (7) of this Part:

(i) the total number of bets placed;

(ii) the total amount wagered;

(iii) the aggregate amount of money won or lost;

(iv) the duration of time spent on the platform;

(v) the number of times the account holder gained access to the platform's internet page dedicated to responsible play, as described in Racing, Pari-Mutuel Wagering and Breeding Law section 1367-a(4)(a)(xiv);

(vi) whether the account holder reached the lifetime-deposit betting-pause threshold set forth in Racing, Pari-Mutuel Wagering and Breeding Law section 1367-a(4)(a)(xiii) and, after receiving the required request for acknowledgment, the number of times the account holder:

(a) placed a wager within 24 hours of receiving the request for acknowledgment;

(b) elected to establish responsible gaming limits; or

(c) elected to close the account;

(vii) identification of the day of the week and hour of the day during which the greatest number of wagers were made; and

(viii) identification of the day of the week and hour of the day during which the greatest amount of money was wagered.

* * *

§ 5330.37. Authorized sports bettor account requirements.

(a) Opening an account. Prior to an authorized sports bettor placing a sports wager, the following information, at a minimum, shall be provided by a potential authorized sports bettor and verified through the mobile sports wagering licensee's KYC identity-verification software or other remote multi-factor authentication, before status as an authorized sports bettor may be confirmed:

(1) full name;

(2) physical residential address, including zip code;

(3) date of birth;

(4) last four digits of Social Security number, unless such authorized sports bettor willingly provides all nine digits, the potential authorized sports bettor's driver license, or an equivalent identification number for a person who has no Social Security number, such as a passport or taxpayer identification number; and

(5) email address and telephone number[.];

In addition, prior to an authorized sports bettor placing a sports wager after the effective date of this subdivision, a platform provider or skin shall ask an authorized sports bettor if the bettor wishes to provide the following information voluntarily and, if so, collect such information:

(6) race and ethnicity; and

(7) gender.

Final rule as compared with last published rule: Nonsubstantial changes were made in sections 5330.29(e)(1), (2) and 5330.37(a).

Text of rule and any required statements and analyses may be obtained from: Kristen M. Buckley, New York State Gaming Commission, 354 Broadway, P.O. Box 7500, Schenectady, NY 12301-7500, (518) 388-3332, email: gamingrules@gaming.ny.gov

Revised Regulatory Impact Statement

1. STATUTORY AUTHORITY: The New York State Gaming Commission ("Commission") is authorized to promulgate this rule by Racing, Pari-Mutuel Wagering and Breeding Law ("Racing Law") §§ 104(1), (19) and (24); 1307(1); 1367(4), (12)(b) and (13); 1367-a(4)(a)(xv) and (5)(a); and Section 7 of Part Y of Chapter 59 of the Laws of 2021.

Racing Law § 104(1) provides the Commission with general jurisdiction over all gaming activities within the State and over any person, corporation or association engaged in such activities.

Racing Law section 104(19) grants authority to the Commission to promulgate rules and regulations that it deems necessary to carry out its responsibilities.

Racing Law section 104(24) authorizes the Commission to regulate sports wagering.

Racing Law section 1307(1) authorizes the Commission to adopt regulations that it deems necessary to protect the public interest in carrying out the provisions of Racing Law Article 13.

Racing Law section 1367(4) authorizes the Commission to regulate the conduct of sports wagering.

Racing Law section 1367(12)(b) authorizes the Commission to regulate recordkeeping in sports wagering.

Racing Law sections 1367(13) and 1367-a(4)(a) and (xv) authorize the Commission to regulate matters concerning responsible gaming.

Racing Law § 1367-a(5)(a) authorizes the Commission to promulgate regulations concerning how mobile sports wagering operators allow for authorized bettors to sign up to create and fund accounts on their mobile sports wagering platforms.

Section 7 of Part Y of Chapter 59 of the Laws of 2021 authorizes the Commission to promulgate any rules and regulations it deems necessary to regulate mobile sports wagering.

2. LEGISLATIVE OBJECTIVES: To enable the Commission and the Office of Addiction Services and Supports ("OASAS") to accurately report and analyze the social and health impact of mobile sports wagering in New York State.

3. NEEDS AND BENEFITS: Racing Law § 1367-a(6) requires the Commission, in conjunction with OASAS, to annually cause a report (the "Impact Report") to be prepared and distributed to the Governor and the Legislature on the impact of mobile sports wagering on problem gamblers in New York, including, to the extent practicable, an analysis of demographics that are disproportionately impacted by problem gambling. The proposal would require uniform reporting of certain data by all mobile sports wagering operators to assist the Commission in providing useful information for the Impact Report.

The Commission had sought statistical and demographic information from licensed mobile sports wagering operators relating to voluntary self-exclusions, "cooling off" periods, responsible-gaming-related interactions with accountholders and other data points. Operator maintenance and reporting of such information to the Commission is not currently a regulatory requirement. Because there is no current regulation, provision of such information was voluntary and the quality and uniformity of the data and information reported to the Commission varied. Several operators informed the Commission that much of the requested information was not available or was not being maintained by the operator.

Despite mobile sports wagering taking place on entirely digital platforms that collect user data, many mobile sports wagering operators do not track or maintain quantitative or qualitative information concerning who is participating in mobile sports wagering. The lack of current data prevents the Commission and OASAS from accurately measuring the impact of mobile sports wagering on gambling behavior of New Yorkers and prevents the appropriate focusing of public campaigns, outreach, and education efforts to those at high risk for experiencing gambling-related harms.

Other amendments would codify the Commission's recent updates to its voluntary self-exclusion program to capture additional data, including: name and any aliases, mailing address, phone number and email address, social security number (if provided voluntarily, but otherwise, the last four

digits of the social security number are required) or equivalent government ID number, date of birth, gender, height, weight, hair and eye color, race or ethnicity (provided on a voluntary basis), selected self-exclusion duration (1, 3, 5 years or lifetime); and the type(s) of gaming most often played by the individual requesting exclusion.

4. COSTS:

a. Costs to regulated parties for the implementation and continuing compliance with the rule: Staff anticipates that the cost of compliance to regulated parties will be minimal.

b. Costs to the regulated agency, the State, and local governments for the implementation and continuation of the rule: There will be no additional cost to the regulated agency, the State, and the local governments for the implementation and continuation of the rule.

c. The information, including the source or sources of such information, and methodology upon which the cost analysis is based: The cost estimates are based on the Commission's experience collecting and reviewing mobile sports wagering data.

5. LOCAL GOVERNMENT MANDATES: The proposed rulemaking does not impose any new programs, services, duties or responsibilities upon any country, city, town, village school district, fire district or other special district.

6. PAPERWORK: The rules are not expected to impose any undue paperwork or reporting requirements on the regulated entities.

7. DUPLICATION: There are no relevant State or Federal programs or regulations that duplicate, overlap or conflict with the proposed rulemaking.

8. ALTERNATIVES: The alternative of not proposing this rulemaking was considered and rejected. The Commission's Division of Gaming attempted to obtain statistical and demographic data from mobile sports operators on a voluntary basis. Many mobile sports operators did not provide the requested data and informed the Commission that they do not collect or maintain such information. Requiring uniform reporting across all mobile sports wagering platforms would assist the Commission by providing the statistical and demographic data needed for the Impact Report. To require uniform reporting of additional statistical and demographic data across all mobile sports wagering platforms, staff identified regulations, included in this rulemaking, that require modification.

9. FEDERAL STANDARDS: The proposed rule does not exceed any minimum standards imposed by the federal government.

10. COMPLIANCE SCHEDULE: The Commission believes that affected parties will be able to achieve compliance with these rules upon adoption.

Revised Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The changes made to the last-published rule do not necessitate revision to the previously published regulatory flexibility analysis, rural flexibility analysis and job impact statement. The change to the last-published section 5330.29(e)(1) adds to the calendar year recap one additional data point. The change to the last-published section 5330.29(e)(2)(v) corrects a typographical error in a cross-reference to the statute. The changes to the last-published section 5330.29(e)(2)(vi) are a correction to reflect accurately that an account holder may reach the lifetime deposit betting-pause threshold only once and a correction of a typographical error in a cross-reference to a statute. The change to the last-published section 5330.37(a) removes the requirement to collect voluntarily provided data on race and ethnicity and gender from the data required to be verified through a mobile sports wagering licensee's KYC identity-verification software or other remote multi-factor authentication. Instead, it requires that such information be solicited only prior to an authorized sports bettor placing a sports wager after the effective date of the rule. None of these changes will have any adverse impact on small businesses, local governments, jobs or rural areas.

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2030, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

Ten comments were received.

The New York State Office of Addiction Services and Supports ("OASAS") expressed full support of the proposed rulemaking. It noted that many mobile sports wagering providers did not maintain standardized data points to assist OASAS and the Commission in analyzing the data "in a meaningful way." OASAS expressed the opinion that the proposed rule would more clearly define the data points required to be reported, which would enable the Commission "to accurately report and analyze the social and health impact" of mobile sports wagering in the State.

The New York Council on Problem Gambling expressed support for the proposed rulemaking, stating, "Creating uniformity in mobile sports wa-

gering data collection on demographics and usage across all mobile sports wagering platforms would assist with determining future problem gambling prevention efforts throughout New York."

Gaming Laboratories International ("GLI"), a company that provides independent testing of gaming systems and devices, submitted a comment with several recommendations concerning the proposed rule. GLI recommended that the requirements apply to new player accounts prospectively; that the data collection begin with rule adoption and be included in the report that each casino and mobile sports wagering operator must submit to the Commission by February 28, 2026, as required by Racing, Pari-Mutuel Wagering and Breeding Law ("Racing Law") section 1367(6); that fields seeking voluntary provision of race and ethnicity and gender be permitted to be left blank; and that the Commission make a determination on whether certain data collection requirements will be expected to be controlled and certified by independent testing labs, in particular the data on use of a problem-gambling webpage, actions of an account holder who has reached the lifetime betting-pause threshold, and the voluntary provision of race and ethnicity and gender data. The Commission agreed that the data collection will begin upon adoption of the rule. Because the adoption of this rule would have an effective date after February 28 this year, the Commission agreed that the data collection would be required in the licensees' February 28, 2026 reporting, but could be voluntarily provided sooner. The Commission agreed that fields seeking voluntary provision of certain data could be left blank. The Commission determined that requiring independent labs to certify the data collected would add unnecessary expense for operators.

Four mobile sports wagering licensees—Bally's Interactive, DraftKings Inc. ("DraftKings"), FanDuel Group, Inc. ("FanDuel") and Penn Sports Interactive—as well as the Sports Betting Alliance ("SBA"), which describes itself as representing several licensed operators offering legal mobile and casino-sports-lounge sports betting in New York (including DraftKings, FanDuel, and Fanatics Sportsbook), expressed concern that the voluntary provision of data on race and ethnicity and gender in the proposed rule would need to be verified by a mobile sports wagering licensee's know-your-customer verification systems or third-party vendor, yet no such systems or vendor has such capability. FanDuel suggested that, if the requirement were not eliminated entirely, such data collection be removed from the account-opening process. Instead, FanDuel suggested a skin could be required to provide a method for a bettor to submit such data voluntarily at some time following account registration. BetMGM also suggested that the voluntary provision of information on race and ethnicity and gender occur not at registration, but at some time prior to the placement of the customer's first wager. BetMGM suggested that this change would allow operators to better survey all active sports bettors and not merely new registrants. BetMGM further suggested that platform providers request race and ethnicity and gender information within six months of the effective date of the rule. SBA stated that the collection of data on race and ethnicity and gender should not be a prerequisite to registering an account and data-collection elements from those required to be verified by a KYC system suggested that such a requirement may "redirect[] customers to unregulated gaming outlets without barriers to entry, or that do not request the disclosure of any sensitive personal information." The Commission agreed that the voluntary provision of demographic data should not be part of the information required to be verified at registration of an account and revised the rule text to separate those voluntary data-collection elements from those required to be verified by a KYC system or vendor. This change is not a substantial revision. The Commission agreed that the voluntary demographic data should be sought from all users, not only new registrants, and clarified that the information should be sought no later than the first wager after the effective date of the rule, for new and existing registrants alike. This change is not a substantial revision.

BetMGM requested that the Commission provide a comprehensive list of genders and ethnicities to be included in an operator's drop-down menu, to ensure alignment with the Commission's expectations. The Commission agreed that providing guidance on this topic is desirable but concluded that such guidance does not need to be set forth in a rule.

FanDuel also recommended removing entirely the requirement to seek data on race and ethnicity and gender and to collect such information, even if such information is voluntarily given, citing cybersecurity risks and the possibility that even asking for such information might limit a customer's "willingness to continue to engage with regulated sports wagering operators." Rush Street Interactive also expressed that "adding elements to the registration process causes some friction among players during registration" and requested reconsideration of asking about race and ethnicity. DraftKings and SBA requested the elimination of collection of data on race and ethnicity. DraftKings suggested making the collection of data on gender required "to the extent practicable." SBA suggested that the rule require a mobile sports wagering licensee to use "commercially reasonable efforts" and "attempt to collect demographic information relat-

ing to gender and report such information to the Commission on an annual basis.” The Commission disagreed, concluding that the reporting required by Racing Law section 1367-a(6) cannot be meaningfully provided in the absence of the demographic data collection sought.

Rush Street Interactive stated that it does not track the number of times an account holder gains access to the platform’s Internet webpage on responsible play and requested additional time to meet the proposed requirement. The Commission did not revise the rule in regard to this comment. No other operator expressed potential difficulty with complying with the proposed requirement to track an account holder’s visits to a responsible-play page.

Bet MGM requested that the rule require the Commission to provide the form referenced in proposed Rule 5330.29(e)(1) and (2) at least 30 days before to the February 28th deadline. The Commission intends to provide the form more than 30 days before the February 28th deadline, but does not believe that such needs to be set forth in the rule.

DraftKings requested the elimination of the data reporting by skins as proposed in rule 5330.29(e)(2). DraftKings stated that “some of the data proposing to be collected under the proposed regulations may require additional conversations with operators before it could be fully understood.” DraftKings cited, as an example, time spent on a platform, which could include live-streaming of a sports event and may not “by itself be indicative of a responsible gaming issue.” DraftKings expressed a desire to continue a dialogue with the Commission and OASAS on data-collection requirements and how such data should be interpreted. SBA suggested postponing proposed Rule 5330.29(e)(2) “to provide time to engage with mobile sports wagering licensees to better understand which data may be spurious with regard to responsible gaming and which data may be useful for the Commission’s policy goals.” SBA stated that “it is unclear how this data would further support thoughtful responsible gaming policies that have already been developed and implemented by both the Commission and licensed operators.” The Commission disagreed that the rule should be eliminated from the proposal, but welcomes ongoing dialogue among the Commission, OASAS and licensees about how collected data should be interpreted.

DraftKings suggested replacing the requirement in proposed Rule 5330.29(e)(1) for a platform provider to report average account balance with a requirement to provide the median account balance, which DraftKings stated would create a “more accurate data point on player behavior.” The Commission agreed that median account balance would be a useful data point, but disagreed that average account balance should be eliminated, and revised the rule text accordingly. This change is not a substantial revision.

Department of Health

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

General Hospital Medical Staff Recertification

I.D. No. HLT-10-25-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend section 405.6 of Title 10 NYCRR.

Statutory authority: Public Health Law, section 2803

Subject: General Hospital Medical Staff Recertification.

Purpose: Changes the period general hospitals must periodically review the credentials of medical staff from biannually to triennially.

Text of proposed rule: Subparagraph (vi) of paragraph (7) of subdivision (b) of Section 405.6 is amended to read as follows:

(b) The activities of the quality assurance committee shall involve all patient care services and shall include, as a minimum:

* * *

(7) the committee shall oversee and coordinate the following:

* * *

(vi) a [biennial] *triennial* review of credentials, physical and mental capacity and competence in delivering health care services of all clinical staff who are employed or associated with the hospital which for physicians, dentists and podiatrists shall include a comprehensive review of the information maintained in accordance with subparagraph (v);

Text of proposed rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqa@health.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

Statutory Authority:

Section 2803 of the Public Health Law (PHL) authorizes the promulgation of such regulations as may be necessary to implement the purposes and provisions of PHL Article 28, including the establishment of minimum standards governing the operation of health care facilities, including hospitals.

Basis:

On May 1, 2024, the physician credentialing review requirements in section 405.4(b)(4) and section 405.6(b)(7)(i) were changed from biennial to triennial. The amendments to section 405.4(b)(4) and section 405.6(b)(7)(i) lengthened the requirement for general hospitals to review the credentials of medical staff from every two years to every three years in order to reduce administrative burdens and provide consistency with revisions by The Joint Commission to its credentialing and privileging standards applied to its Advanced Diagnostic Imaging, Ambulatory Surgical Center, Critical Access Hospital, and Hospital accreditation programs.

This regulation makes a conforming amendment to section 405.6(b)(7)(vi), again changing a biennial credentialing review requirement to triennial. Under section 405.6(b)(7)(vi), as amended, general hospital quality assurance committees must oversee and coordinate a triennial review, not a biennial review. This consensus regulation corrects a drafting error in the regulation that was published and effective on May 1, 2024, to ensure the requirements are consistent throughout the regulation. No person is likely to object to this consensus rulemaking, because it simply corrects the regulation to make it consistent throughout, and the Department did not receive any public comments in opposition to the original rulemaking amending the requirements for physician credentialing review from biennial to triennial.

Job Impact Statement

No Job Impact Statement is required pursuant to section 201a(2)(a) of the State Administrative Procedure Act. It is apparent, from the nature of the proposed amendment, that it will not have a substantial adverse impact on jobs and employment opportunities.

Public Service Commission

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-40-24-00008-A

Filing Date: 2025-02-19

Effective Date: 2025-02-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order authorizing 1 Java Owner LLC’s notice of intent to submeter electricity at 18 India Street, Brooklyn, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 1 Java Owner LLC’s notice of intent to submeter electricity.

Substance of Final Rule: The Commission, on February 13, 2025, adopted an order authorizing 1 Java Owner LLC’s notice of intent to submeter electricity at 18 India Street, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the October 2, 2024 issue of the Register, I.D. No. PSC-40-24-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0292SA1)

NOTICE OF ADOPTION**Submetering of Electricity****I.D. No.** PSC-40-24-00009-A**Filing Date:** 2025-02-19**Effective Date:** 2025-02-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order authorizing 2700 Church Realty LLC's petition to submeter electricity at 2718 Church Avenue, Brooklyn, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 2700 Church Realty LLC's petition to submeter electricity.

Substance of Final Rule: The Commission, on February 13, 2025, adopted an order authorizing 2700 Church Realty LLC's petition to submeter electricity at 2718 Church Avenue, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the October 2, 2024 issue of the Register, I.D. No. PSC-40-24-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0464SA1)

NOTICE OF ADOPTION**Electric Metering Equipment****I.D. No.** PSC-43-24-00008-A**Filing Date:** 2025-02-19**Effective Date:** 2025-02-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order approving ABB Inc.'s petition for the KIR-60 transformer to be used in metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric metering equipment.

Purpose: To approve ABB Inc.'s petition for use of metering equipment.

Substance of Final Rule: The Commission, on February 13, 2025, adopted an order approving ABB Inc.'s petition for the KIR-60 transformer to be used in metering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 23, 2024 issue of the Register, I.D. No. PSC-43-24-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0527SA1)

NOTICE OF ADOPTION**Submetering of Electricity****I.D. No.** PSC-44-24-00006-A**Filing Date:** 2025-02-19**Effective Date:** 2025-02-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order authorizing 335 Eighth Avenue Owner LLC's notice of intent to submeter electricity at 335 8th Avenue, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 335 Eighth Avenue Owner LLC's notice of intent to submeter electricity.

Substance of final rule: The Commission, on February 13, 2025, adopted an order authorizing 335 Eighth Avenue Owner LLC's notice of intent to submeter electricity at 335 8th Avenue, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the October 30, 2024 issue of the Register, I.D. No. PSC-44-24-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0504SA1)

NOTICE OF ADOPTION**Submetering of Electricity****I.D. No.** PSC-44-24-00007-A**Filing Date:** 2025-02-19**Effective Date:** 2025-02-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 2/13/25, the PSC adopted an order authorizing 625 7th Ave, LLC's petition to submeter electricity at 604 7th Avenue, Troy, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 625 7th Ave, LLC's petition to submeter electricity.

Substance of final rule: The Commission, on February 13, 2025, adopted an order authorizing 625 7th Ave, LLC's petition to submeter electricity at 604 7th Avenue, Troy, New York, located in the service territory of Niagara Mohawk Power Corporation d/b/a National Grid, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 30, 2024 issue of the Register, I.D. No. PSC-44-24-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0426SA1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

The New York State Standardized Interconnection Requirements (SIRs)

I.D. No. PSC-10-25-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition by New York Solar Energy Industries Association proposing modifications to the New York State Standardized Interconnection Requirements to increase cost certainty for interconnecting distributed energy resources.

Statutory authority: Public Service Law, sections: 5, 65 and 66

Subject: The New York State Standardized Interconnection Requirements (SIRs).

Purpose: To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition (the Petition), filed on February 14, 2025, by the New York Solar Energy Industries Association (NYSEIA) proposing modifications to the New York State Standardized Interconnection Requirements for New Distributed Generators and/or Energy Storage Systems 5 MW or Less Connected in Parallel with Utility Distribution Systems (SIRs). The Petition proposes modifications to the SIRs that would (i) require the State’s electric utilities to provide more detailed cost estimates for distribution upgrades necessary for interconnection, (ii) establish a 15 percent cap on cost increases for such upgrades, (iii) require utilities to annually publish itemized actual costs for common upgrades, and (iv) require the utilities to provide a detailed and itemized statement of final costs for all upgrades. NYSEIA argues that these changes would provide greater transparency and cost certainty for distributed energy resource developers that must pay for upgrades to utility systems in order to interconnect to the electric grid.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service website: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6517, email: Secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0621SP3)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Petition to Submeter Electricity and Waiver of Energy Audit

I.D. No. PSC-10-25-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of 270 Nostrand Propco LLC to submeter electricity at 85 Kosciusko and 73 Kosciusko Avenue, Brooklyn, New York and request for waiver of the requirement of an energy audit pursuant to Title 16 NYCRR § 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Petition to submeter electricity and waiver of energy audit.

Purpose: To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Substance of proposed rule: The Commission is considering the petition filed by 270 Nostrand Propco LLC (Owner) on October 30, 2024, seeking authority to submeter electricity at a new building complex containing a rental building with market rate units located at 85 Kosciusko Avenue and a rental building with income-eligible units, located at 73 Kosciusko Avenue, Brooklyn, New York, in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison). The Owner also requests waiver of 16 NYCRR § 96.5(k)(3), the requirement for an energy audit for buildings where 20 percent or more of the residents receive income-based housing assistance.

In the petition, the Owner requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its tenants. Once approved by the Commission, submetering of electricity to residential tenants is allowed so long as it complies with the protections and requirements of the Commission’s regulations in 16 NYCRR Part 96. The Commission is also considering the Owner’s request for waiver of 16 NYCRR § 96.5(k)(3). The Owner states that because the building is new construction and must comply with the current New York State Energy Conservation Construction Code, which provides strict energy conservation requirements for new and renovated buildings, an energy audit is not necessary in this case.

The full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0595SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Notice of Intent to Submeter Electricity

I.D. No. PSC-10-25-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the notice of intent of 520 Fifth Avenue Condominium to submeter electricity at 520 Fifth Avenue, New York, located in the Service Territory of Consolidated Edison Company of New York, Inc.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of intent to submeter electricity.

Purpose: To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by 520 Fifth Avenue Condominium, on January 22, 2025, seeking authority to submeter electricity at a new condominium building, with fair market rate units, situated at 520 Fifth Avenue, New York, New York, Located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

In the notice of intent, the Owner requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residents is allowed so long as it complies with the protections and requirements of the Commission’s regulations in 16 NYCRR Part 96.

The full record of the proceeding may be viewed online at the

Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0054SP1)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-04-25-00005-P	Amendments to the Regulations (6 NYCRR Part 617) that Implement ECL Article 8 (State Environmental Quality Review Act)	Virtual via Webex—April 23, 2025, 2:00 p.m. Virtual via Webex—April 23, 2025, 6:00 p.m. 47-40 21st St., Rm. 834, Long Island City, NY—April 24, 2025, 6:00 p.m. Frank Merriweather Jr. Library, Buffalo, NY—April 30, 2025, 6:00 p.m.
ENV-05-25-00023-P	Recreational and Commercial Crab Management	Virtual—April 8, 2025, 6:00 p.m.
Housing and Community Renewal, Division of		
HCR-04-25-00002-P	Tax Credit Code Regulating Administration of a Federal Tax Credit for Owners of Housing for Persons of Low Income	641 Lexington Ave., New York, NY—March 31, 2025, 10:00 a.m. 38-40 State Street, Albany, NY—March 31, 2025, 10:00 a.m. See hcr.ny.gov/regulatory-information for more information.
Housing Finance Agency		
HFA-04-25-00004-P	Tax Credit Code Regulating Administration of a Federal Tax Credit for Owners of Housing for Persons of Low Income	641 Lexington Ave., New York, NY—March 31, 2025, 10:00 a.m. 38-40 State Street, Albany, NY—March 31, 2025, 10:00 a.m. See hcr.ny.gov/regulatory-information for more information.
Public Service Commission		
PSC-05-25-00014-P	Proposed Major Rate Increase in Liberty SLG’s Gas Delivery Revenues by About \$2.2 Million (6.12% in Total Revenues)	Department of Public Service, 19th Fl. Board Rm., Three Empire Plaza, Albany, NY—May 6, 2025, 10:30 a.m. and continuing daily as needed* *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 24-G-0668.
PSC-08-25-00007-P	Proposed Major Rate Increase in Con Edison’s Delivery Revenues of approximately \$440 Million (or 13.3% in Total Revenues)	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—July 7, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-G-0073.
PSC-08-25-00010-P	Proposed Major Rate Increase in Con Edison’s Delivery Revenues of approximately \$1.61 Billion (or 11.4% in Total Revenues)	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—July 7, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-E-0072.

State, Department of

DOS-04-25-00020-P.....	Variance and Appeals Procedures of the Uniform Code by the Department of State	99 Washington Ave., Rm. 505, Albany, NY— April 2, 2025, 10:00 a.m.
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ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-51-24-00002-P 12/18/25	Petroleum Products	To remove obsolete standards, and incorporate by reference the most recent versions of the CFR, ASTM and API standards.
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ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-52-24-00003-P 12/24/25	Substance Use Disorder Residential Services	To Sunset Part 819 on February, 28, 2026.
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AUDIT AND CONTROL, DEPARTMENT OF

AAC-05-25-00022-P 02/05/26	Accounting, reporting and supervision requirements for public authorities.	To update accounting and reporting requirements for public authorities.
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BRIDGE AUTHORITY, NEW YORK STATE

SBA-47-24-00001-P 11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
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CANNABIS MANAGEMENT, OFFICE OF

OCM-15-24-00012-P 04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-35-24-00006-P 08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
OCM-43-24-00001-P 10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-10-25-00002-P	03/12/26	Child care assistance	To implement State and federal requirements, standardize terminology, clarify regulations, and formalize policy directives
CIVIL SERVICE, DEPARTMENT OF			
CVS-01-25-00001-P	01/08/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-01-25-00002-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-25-00003-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-25-00004-P	01/08/26	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-01-25-00005-P	01/08/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-25-00006-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-25-00007-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-25-00008-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class
CVS-01-25-00009-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-25-00010-P	01/08/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-01-25-00011-P	01/08/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-01-25-00012-P	01/08/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00003-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-05-25-00004-P	02/05/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00005-P	02/05/26	Jurisdictional Classification	To classify a subheading and a position in the non-competitive class
CVS-05-25-00006-P	02/05/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00007-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-05-25-00008-P	02/05/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-05-25-00009-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CORRECTION, STATE COMMISSION OF			
CMC-49-24-00001-P	12/04/25	Jail staffing requirements.	To provide county governments and the City of New York an increased role and flexibility in determining officer staffing levels.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-46-24-00023-P	11/13/25	Empire State 9/11 Notice Program	Notify businesses/employees impacted by 9/11 of their potential eligibility for compensation/ care under certain federal programs
EDUCATION DEPARTMENT			
EDU-21-24-00016-P	05/22/25	Special education due process hearings	To clarify that parents of students who are parentally-placed in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding the implementation of services recommended on an IESP
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team
EDU-34-24-00001-EP	08/21/25	Special education due process hearings	To clarify that parents of students who are in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding whether a provider's rate is consistent with the student's IESP or the market rate for services
EDU-47-24-00008-EP	11/20/25	Evaluation of Classroom Teachers and Building Principals	Implement Chapter 143 of the Laws of 2024 which, among other things, establishes a new evaluation system
EDU-52-24-00005-P	12/24/25	State aid for library construction	To conform the Commissioner's regulations to Chapter 241 of the laws of 2024
EDU-52-24-00006-EP	12/24/25	Designation of a Deputy Commissioner of Education	Provide flexibility should the organization of the Department change in the future
EDU-52-24-00007-P	12/24/25	Relating to the requirements for licensure as an athletic trainer	Allows for athletic trainers to be licensed professionals
EDU-52-24-00008-P	12/24/25	Content Core Requirement for Additional Teaching Certificates in Certain Areas	Allow candidates who seek one or more additional teaching certificates in specified areas to complete 18 semester hours of study
EDU-52-24-00009-EP	12/24/25	Evidence-based and Scientifically Based Reading Instruction	To conform the Commissioner's regulations to Education Law § 818, which became effective April 1, 2024
EDU-52-24-00010-EP	12/24/25	Relating to the Application of topical fluoride varnish by Registered Dental Assistants	Allows additional health care professionals to apply fluoride varnish

Action Pending Index

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-04-25-00018-P	01/29/26	Moral character of certificate holders	Establishes process for interim suspension of an individual's teaching certificates if teacher/student relationship is violated
EDU-04-25-00019-P	01/29/26	Standing Committee Name Change	To conform to the Rules of the Board of Regents regarding the recent reorganization of Department Offices
EDU-08-25-00011-P	02/26/26	Professional Learning Plans	Ensure that educators are able to implement culturally responsive-sustaining education practices and pedagogy
EDU-08-25-00012-EP	02/26/26	Execution by Registered Professional Nurses of Non-Patient Specific Orders	Execution by registered professional nurses of non-patient specific orders: provide emergency medical services & pregnancy tests
EDU-08-25-00013-EP	02/26/26	Reimagining the Every Student Succeeds Act (ESSA) Accountability System	To operationalize a more normalized ESSA accountability system
ELECTIONS, STATE BOARD OF			
SBE-09-25-00002-P	03/05/26	Automatic Voter Registration	Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
*ENV-07-24-00016-RP	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission
ENV-32-24-00029-P	10/10/25	Revision and update of the list of endangered, threatened, and special concern species	To update the list of species in 6 NYCRR Section 182.5 to reflect the Department's best available scientific information
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply)	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-43-24-00014-P	01/08/26	Endangered and Threatened Species Mitigation Bank Fund	Promulgate rules governing the use of the Endangered Species Mitigation Bank Fund
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-52-24-00001-P	12/24/25	Regulations governing commercial fishing for American Eel.	To amend commercial fishing regulations for American Eel.
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-05-25-00023-P	04/08/26	Recreational and commercial crab management	To repromulgate the Department's crab, horseshoe crab, and Chinese mitten crab regulations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources
ENVIRONMENTAL FACILITIES CORPORATION			
EFC-47-24-00009-RP	11/20/25	CWSRF program co-administered by DEC and the NYS Environmental Facilities Corporation (EFC)	To update and modernize the priority ranking system scoring criteria for projects receiving financial assistance from CWSRF
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-10-25-00001-EP	03/12/26	Responsible Party Obligations	Clarify the definition of "Responsible Party"
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-49-24-00014-P	12/04/25	Minimum standards for the form, content and sale of health insurance, including standards of full and fair disclosure	To identify disparities in quality and utilization of care experienced by underrepresented populations
DFS-51-24-00003-P	12/18/25	Unfair Claims Settlement Practices and Claim Cost Control Measures	To clarify or amend provisions re: right-of-recourse, total loss efficacy review, and valuation manual titles
DFS-53-24-00002-P	12/31/25	Minimum Provisions for Automobile Liability Insurance Policies	To conform to statutory amendment regarding supplemental spousal liability insurance, and make technical fixes
DFS-05-25-00002-P	02/05/26	Compliance with Banking Law Section 28-bb	This rule implements the mandate of Banking Law Section 28-bb.
GAMING COMMISSION, NEW YORK STATE			
SGC-53-24-00012-P	12/31/25	Mega Millions amendments	To permit the State's continued participation in the Mega Millions multi-jurisdiction lottery game
GAMING FACILITY LOCATION BOARD, NEW YORK			
GFB-31-24-00016-P	07/31/25	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities
GFB-31-24-00017-P	07/31/25	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services

Action Pending Index**NYS Register/March 12, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems
HLT-52-24-00002-P	12/24/25	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-04-25-00001-P	01/29/26	Trauma Centers - Nurse Reviewer	To change the requirement a nurse/nurse reviewer only be required for all first verification site visits for New York State
HLT-08-25-00002-P	02/26/26	Approval of Medical Facility Construction	To update and streamline the Certificate of Need review process for health facility construction projects
HLT-10-25-00003-P	03/12/26	General Hospital Medical Staff Recertification	Changes the period general hospitals must periodically review the credentials of medical staff from biannually to triennially
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-04-25-00002-P	03/31/26	Tax credit code regulating administration of a federal tax credit for owners of housing for persons of low income.	To implement changes to update and replace outdated terminology and conform with the Agency's current program administration
HOUSING FINANCE AGENCY			
HFA-04-25-00004-P	03/31/26	Tax credit code regulating administration of a federal tax credit for owners of housing for persons of low income.	To implement changes to update and replace outdated terminology and conform with the Agency's current program administration.
LABOR, DEPARTMENT OF			
LAB-50-24-00002-P	02/12/26	Worker Walkaround Representative Designation Process.	To adopt updates to OSHA regulations, as required by law, regarding employee representation during a workplace inspection.
LAW, DEPARTMENT OF			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LAW, DEPARTMENT OF			
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define "gross disparity" for price gouging purposes and provide guidance on rebutting a prima facie "gross disparity" case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
MENTAL HEALTH, OFFICE OF			
OMH-15-24-00002-P 04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P 04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide
OMH-05-25-00001-P 02/05/26	Incident Management Programs.	To ensure behavioral health providers develop and implement effective incident management programs.
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00014-P 07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system
PDD-45-24-00001-P 11/06/25	Emergency Preparedness Plan	To ensure providers are prepared for emergency situations
PDD-03-25-00001-P 01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-06-25-00013-P exempt	RNY Program Tariff Amendment	To implement the RNY Power Bill Unbundling Initiative and adjust the current RNY rate Structure
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-06-25-00014-P 02/12/26	Availability of Records for Public Inspection and Copying	The purpose is to set forth how the public may access records of the Commission on Prosecutorial Conduct
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form

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PUBLIC SERVICE COMMISSION			
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-36-14-00009-P exempt	Modification to the Commission’s Electric Safety Standards	To consider revisions to the Commission’s Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison’s low income program to include Medicaid recipients	Whether to expand Con Edison’s low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-48-23-00007-P exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
*PSC-52-23-00009-P exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-03-24-00005-P exempt	Request to defer cost of a Cost of Service and Rate Model Study	To determine whether FIEC can defer the cost of a Cost of Service and Rate Model Study
*PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
*PSC-07-24-00017-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00018-P exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
*PSC-07-24-00019-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00020-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00022-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00024-P exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
*PSC-07-24-00025-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
*PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
*PSC-07-24-00027-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00028-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
*PSC-07-24-00029-P exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
*PSC-07-24-00030-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-24-00032-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00033-P exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-09-24-00009-P exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-13-24-00005-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-15-24-00005-P exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-16-24-00007-P exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-18-24-00013-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-18-24-00018-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-20-24-00003-P exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-21-24-00012-P exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-24-24-00022-P exempt	Minor electric rate filing to increase annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-25-24-00007-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00007-P exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-27-24-00007-P exempt	Electric Reliability Performance Metrics	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E
PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
PSC-30-24-00008-P exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals
PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00031-P exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
PSC-32-24-00038-P exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-33-24-00002-P exempt	Proposed transfer of water utility's capital stock	To determine if the proposed transfer is in the public interest
PSC-34-24-00008-P exempt	Proposed transfer of real property and system assets	To consider whether the terms of the transfer are in the public interest
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-36-24-00003-P exempt	Proposed major rate increase in National Grid's annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00004-P exempt	Proposed major rate increase in National Grid's annual gas revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-37-24-00001-P exempt	Proposed transfer of water company assets	To determine if transfer of the Company's assets is in the public interest
PSC-37-24-00003-P exempt	Increased funding for energy efficiency programs	To determine whether increased funding for energy efficiency programs is in the public interest
PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-40-24-00004-P exempt	To incorporate upgraded voltages and modify language related to correcting power factor issues and reconnection charges	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-24-00007-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-40-24-00010-P exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest
PSC-41-24-00022-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-41-24-00025-P exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-41-24-00026-P exempt	A process for considering specific meter socket adapter devices	To provide rules that ensure safe and adequate service at just and reasonable rates
PSC-42-24-00006-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00007-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00009-P exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators	To establish provisions to ensure safe and reliable service for all customers
PSC-42-24-00011-P exempt	Major rate increase in annual gas deliver revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-43-24-00006-P exempt	Environmental Disclosure Information	To consider changes to the requirement that utilities provide environmental disclosure information via hard copy with the bill
PSC-43-24-00007-P exempt	Tariff filing to add an individually negotiated service classification	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00009-P exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-44-24-00004-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-45-24-00003-P exempt	Recovery of certain expenses via a surcharge	To determine if the costs related to the non-union management incentive compensation plan should be recovered in rates
PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-46-24-00022-P exempt	BES programs	To consider the outline of program goals and implementation strategies for the BES programs
PSC-47-24-00006-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00002-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00003-P exempt	Petition for termination of temporary operator role.	To determine if termination of a temporary operator is in the public interest.
PSC-48-24-00004-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00012-P exempt	Consideration of a New York City PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.
PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-50-24-00004-P exempt	Proposed tariff modification that would allow the Company a quantity of Customer-owned gas as an allowance for losses.	To consider whether tariff modifications ensure safe and adequate service at just and reasonable rates without undue preference.
PSC-50-24-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-51-24-00004-P 02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00011-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00013-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00014-P exempt	The New York State Reliability Council's establishment of an Installed Reserve Margin.	To ensure adequate levels of installed capacity.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
PSC-52-24-00016-P exempt	Billing cycle effective dates for Market Supply Charge Adjustment, Monthly Adjustment Clause Adjustment Factors, and others.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-24-00017-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00018-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00019-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-53-24-00003-P exempt	RG&E's 2025 Electric Emergency Response Plan.	To consider the adequacy of RG&E's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00004-P exempt	Buyback Service Rates and Contract Demand amounts, and exemptions to such for certain hydroelectric generators.	To consider procedures for Buyback Service, and exemptions for hydroelectric generators.
PSC-53-24-00005-P exempt	Electric metering equipment.	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-53-24-00006-P exempt	Central Hudson's 2025 Electric Emergency Response Plan.	To consider the adequacy of Central Hudson's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00007-P exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-53-24-00008-P exempt	NYSEG's 2025 Electric Emergency Response Plan.	To consider the adequacy of NYSEG's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00009-P exempt	O&R's 2025 Electric Emergency Response Plan.	To consider the adequacy of O&R's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00010-P exempt	National Grid's 2025 Electric Emergency Response Plan.	To consider the adequacy of National Grid's proposed 2025 Electric Emergency Response Plan.
PSC-53-24-00011-P exempt	Con Edison's 2025 Electric Emergency Response Plans.	To consider the adequacy of Con Edison's proposed 2025 Electric Emergency Response Plans.
PSC-01-25-00013-P exempt	Proactive planning related to building and transportation electrification.	To consider NYSEG and RGE's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00014-P exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed methodology to evaluate and fund Urgent Upgrade Projects.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-01-25-00015-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-01-25-00016-P exempt	Proactive planning related to building and transportation electrification.	To consider Con Edison's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00017-P exempt	Waiver of 16 NYCRR Section 88.4(a)(4) [system reliability impact study].	To consider waiver of a regulation related to the content of an application for transmission line siting.
PSC-01-25-00018-P exempt	Proactive planning related to building and transportation electrification.	To consider National Grid's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00019-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.
PSC-01-25-00020-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-01-25-00021-P exempt	Clean Energy Standard administration.	To consider the Tier 4 implementation plan proposing compliance obligation calculations, process and structure, and agreements.
PSC-01-25-00022-P exempt	Waiver of 16 NYCRR Section 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-01-25-00023-P exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSEERDA to modify the NY Green Bank operations and investment targets.
PSC-02-25-00001-P exempt	Transfer of ownership and control of regulated telephone corporations.	General supervision and oversight of telephone corporations.
PSC-03-25-00002-P exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-03-25-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00006-P exempt	Issuance of securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-04-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-04-25-00007-P exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility.	To determine the regulatory framework and applicable financing for a wholesale electric generator.
PSC-04-25-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-04-25-00011-P exempt	Lightened regulatory regime for the owner and operator of a solar electric generating facility.	To determine the regulatory framework for a wholesale electric generator.
PSC-04-25-00012-P exempt	A debt financing arrangement with respect to natural gas pipelines and related facilities providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-04-25-00013-P exempt	Petition for transfer of assets and dissolution of water works corporation.	To determine if the transfer of Pabst's assets to the Town and Pabst's dissolution are in the public interest.
PSC-04-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00015-P exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed long-term proactive planning process for building and transportation electrification.
PSC-04-25-00016-P exempt	The applicable regulatory regime under the Public Service Law for the owner/operator of a solar-powered generation facility.	To determine whether a lightened regulatory regime for ConnectGen Chautauqua County LLC is consistent with the public interest.
PSC-04-25-00017-P exempt	Tariff filing to correct two minor errors and add language related to the purchased power adjustment charge.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00011-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-05-25-00012-P exempt	Funding and administration of an Innovation and Research portfolio as described in NYSERDA's Innovation & Research Proposal.	Consideration of proposal by NYSERDA for the funding and administration of an Innovation and Research portfolio.
PSC-05-25-00013-P exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-25-00014-P exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about \$2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00015-P exempt	Issuance of long-term securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-05-25-00016-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-05-25-00018-P exempt	Waiver of the requirements of velocity steam meter testing for 2023 and 2024.	To consider whether to provide relief from the velocity meter testing requirements due to testing facility shutdown.
PSC-05-25-00019-P exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00020-P exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSERDA to modify the NY Green Bank operations and investment targets.
PSC-05-25-00021-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00001-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00002-P exempt	Petition for transfer of stock.	To determine if the transfer of 51% of Kiamesha's stock to the Purchasers is in the public interest.
PSC-06-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00004-P exempt	Temporary waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-07-25-00001-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-07-25-00002-P exempt	Petition to designate the Clean Path Transmission Project (the Project) as a Priority Transmission Project.	To consider whether the Project is needed expeditiously to achieve the Climate Leadership and Community Protection Act targets.
PSC-07-25-00003-P exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-07-25-00004-P exempt	Waiver of regulatory requirements for System Impact Study, Dept. of Transportation system maps and aerial photographs.	To consider waiver of Article VII regulatory requirements for an application for transmission line siting and reconstruction.
PSC-08-25-00003-P exempt	Issuance of long-term securities and other forms of indebtedness.	To consider Niagara Mohawk Power Corporation's, request for authority to issue debt for construction and refinancing purposes.
PSC-08-25-00004-P exempt	Approval to enter into agreement to participate in transformer sharing program to sell and purchase transformers.	To determine whether to authorize participation in transformer sharing program.
PSC-08-25-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00008-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00003-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-09-25-00004-P exempt	Transfer of facilities.	To determine whether to authorize the transfer facilities and the proper accounting for the transaction.
PSC-09-25-00005-P exempt	Lightened regulation of a solar electric generating facility.	To determine whether lightened regulation affording exemptions from certain regulatory requirements is in the public interest.
PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-09-25-00007-P exempt	Incidental regulation of Petitioners.	To determine whether incidental regulation affording exemptions from certain regulatory requirements is in the public interest.
PSC-10-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
PSC-10-25-00005-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-10-25-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
STATE, DEPARTMENT OF			
DOS-04-25-00020-P 04/02/26	Variance and Appeals Procedures of the Uniform Code by the Department of State	Clarify the routine cases aspect of the variance procedures for a construction-permitting agency
DOS-09-25-00008-P 03/05/26	Charging Cord Tag Requirements for Certain Battery-Powered Devices	Charging Cord Tag Requirements as required by law.
STATE UNIVERSITY OF NEW YORK			
SUN-47-24-00004-P 11/20/25	Proposed amendments to the traffic and parking regulations at State University of New York at Canton	Amend existing regulations to update traffic and parking regulations
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-08-25-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period April 1, 2025 through June 30, 2025.
WORKERS' COMPENSATION BOARD			
WCB-53-24-00001-P 12/31/25	Network pharmacies	To provide guidance about when injured workers can obtain prescribed medication out of network

RULE REVIEW

Public Service Commission

NOTICE is hereby given that the Public Service Commission has reviewed the rules adopted in 1999 and 2004 as required by State Administrative Procedure Act § 207. No public comments were submitted regarding the review of the subject rules. The Commission has determined that the following rules will continue without modification:

1. 16 NYCRR Part 650 (Case No. 96-C-1174 and 93-C-0142).

a. Description of rules:

The 1999 amendments to 16 NYCRR Part 650 revised customer-owned, coin-operated telephone (COCOT) rules to address and implement the FCC's revisions to the Telecommunications Act of 1996 related to payphone regulations.

b. Statutory Authority: Public Service Law (PSL) §§ 90(3), 92-c, and 94(2).

c. Justification for Continuing without Modification:

The 1999 amendments to 16 NYCRR Part 650 reflected changes in the Telecommunications Act of 1996, which deregulated payphone rates and eliminated the distinction between COCOTs and local exchange company (LEC) pay-phones. The rules changed the term "COCOT" to "payphone" to reflect that change. The rules detailed what information must be posted on payphone placards and also reworded enforcement provisions for violations of the payphone rules.

2. 16 NYCRR Part 262 (Case No. 97-G-0230).

a. Description of rules:

This rule, adopted in 1999, required operators of pipeline facilities subject to Parts 192, 193 or 195 of Title 49 of the Code of Federal Regulations (49 CFR) to test employees for the presence of prohibited drugs and to provide an employee assistance program.

b. Statutory Authority: Public Service Law §§ 65(1) and 66(1).

c. Justification for Continuing without Modification:

The intent of these amendments was to bring the State's pipeline safety regulations into conformance with the counterpart Federal Department of Transportation regulations, which had been amended several times over the previous years. The most significant revision was the addition of regulations pertaining to alcohol testing. The New York State Public Service Commission is certified under § 60105(a) of the Federal Accountable Pipeline Safety and Partnership Act of 1996 (49 U.S.C. § 60105[a]) to act as a representative for the Administrator of the Research and Special Programs Administration (RSPA) in enforcing pipeline safety regulations within New York State. A requirement of that certification is that state regulations be at least as stringent as federal regulations.

3. 16 NYCRR Parts 150-152, 165-172, 290-292, 310-317, 440-441, 541-542 and Appendix 4A (repealed); § 10.2b and Parts 165-167, 310, 312 and 731-733 (added); § 663.1 (amended) (Case No. 98-M-0756).

a. Description of Rules:

These changes, adopted in 1999, streamlined certain rules and reporting requirements applicable to the utilities DPS regulates.

b. Statutory Authority: PSL §§ 66(4) and (10), 80(3) and (8), 89-c(3) and (8), and 95(2).

c. Justification for Continuing without Modification:

The rule changes brought DPS into compliance with federal regulations, 18 CFR Part 101, and 18 CFR Part 201, pertaining to Uniform System of Accounts for public utilities and natural gas companies.

4. 16 NYCRR Part 92 (Case No. 02-E-0255).

a. Description of rules:

The 2004 revisions to 16 NYCRR Part 92 streamlined and simplified the existing rules for meter testing and reporting. These changes were made to recognize advances in technology and to promote and encourage competitive metering.

b. Statutory authority: PSL § 67(4).

c. Justification for Continuing without Modification:

Meter accuracy is important for all utility customers in New York, including customers served by competitive metering providers and local distribution companies. The Commission will continue to depend on a variety of methods to ensure the accuracy of the electric meter population in the state including meter acceptance testing and certification of utility meter testing facilities.

5. 16 NYCRR Parts 11 and 12 (Case No. 03-M-0117).

a. Description of rules:

This rule, adopted in 2004, amended the Home Energy Fair Practices Act (HEFPA) rules.

b. Statutory authority: PSL §§ 30-53, 4(1), 66, and 80(1).

c. Justification for Continuing without Modification:

These 2004 amendments provided clarification of the rules via the consistent use of terminology and set forth termination and disconnection procedures. The amendments clarified the procedures for energy service companies (ESCOs) seeking suspension of a residential customer's distribution service by directing the utilities to apply 16 NYCRR §§ 11.4(a) and 11.4(b). The amendments also modified the required contents of ESCO notices of termination.

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

Baseline CRE Income Fund
1819 E. Southern Ave., Suite B10, Mesa, AZ 85204
State or country in which incorporated — Massachusetts

Sucro Limited
2020 Ponce De Leon Blvd., Suite 1204, Coral Gables, FL, 33134
State or country in which incorporated — Cayman Islands

Summit Global Investments, LLC
620 S. Main St., Bountiful, UT 84010
State or country in which incorporated — Delaware

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE CCVTV/AUDIO MONITORING SYSTEM ADDITIONS Auburn Correctional Facility Auburn, Cayuga County

Sealed bids for Project No. Q1841-E, comprising separate contracts for Electrical Work, Provide CCTV/Audio Monitoring System Additions, Auburn Correctional Facility, 135 State Street, Auburn (Cayuga County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$82,800 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 609 days after the Agreement is approved by the Comptroller.

No pre-bid site visit has been scheduled for this project and prospective bidders are not allowed to visit the project site or facility buildings and grounds to take measurements or examine existing conditions.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
ROOF**

Department of Transportation Region 8
Valhalla, Westchester County

Sealed bids for Project No. Q1847-C, comprising separate contracts for Construction Work, Replace Roof, DOT Region 8, Westchester County, 1 Dana Road, Valhalla (Westchester County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Transportation, until 2:00 p.m. on Wednesday, March 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$49,600 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 206 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on March 6, 2025, at Valhalla DOT, 1 Dana Road, Valhalla, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Matt Vondras (845-527-2425) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPAIR/PAVE
ROADWAYS**

Industry Limited Secure Center
Rush, Monroe County

Sealed bids for Project No. Q1934-C, comprising of a contract for Construction Work, Repair & Pave Roadways, Industry Limited Secure Center, 375 Rush Scottsville Road, Rush (Monroe County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Children and Family Services, until 2:00 p.m. on Wednesday, March 26, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$76,600 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 178 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on March 13, 2025, at the NYS Office of General Services, 678941 Ryder Hill Road, Rush, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Vicki Thielges (585-658-2900) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for

Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE

FACILITY CLOSURE

Great Meadow Correctional Facility
Comstock, Washington County

Sealed bids for Project Nos. Q1973-C, Q1973-H, Q1973-P, and Q1973-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Facility Closure, Great Meadow Correctional Facility, 11739 State Route 22, Comstock (Washington County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$39,900 for C, \$23,500 for H, \$22,800 for P, and \$15,700 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract value of \$1,063,000 for C, \$588,000 for H, \$571,000 for P, and \$185,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and

the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 540 days after the Agreement is approved by the Comptroller.

No pre-bid site visits have been scheduled for this project and prospective bidders are not allowed to visit the project site or facility buildings and grounds to take measurements or examine existing conditions.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 0% for the C trade contractor, 0% for the E trade contractor, 0% for the H trade contractor, and 0% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available

for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

REHABILITATE PLAZA PAVERS

Adam C. Powell State Office Building
New York, New York County

Sealed bids for Project No. 47223-C, comprising a contract for Construction Work, Rehabilitate Plaza Pavers, Adam C. Powell State Office Building, 163 W 125th Street, New York (New York County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, March 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$81,200 for C).

Further, Wicks Exempt Projects require a completed form BDC 59 (Wicks Exempt List of Contractors) be filled out and submitted in accordance with Document 002220, Supplemental Instructions to Bidders – Wicks Exempt. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for C.

Pursuant to State Finance Law § § 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of

construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 199 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on March 6, 2025, at Adam C. Powell SOB, 163 W 125th Street, New York, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Jeffrey Gomez, (631-356-5375) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority- and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials

Article 3 of the Veterans’ Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>.

By OGS - Design & Construction Group

PROVIDE PAVING

Troop D Headquarters
Oneida, Madison County

Sealed bids for Project No. 47551-C, comprising of a contract for Construction Work, Provide Paving, Troop D Headquarters, Route 5, Genesee Street, Oneida (Madison County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the New York State Police, until 2:00 p.m. on Wednesday, March 26, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$69,300 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 549 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job

site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on March 13, 2025, at Troop D Headquarters, 261 Genesee Street, Oneida, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Mike Sawitz (315-956-2553) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
ROOF**

Department of Transportation Region 7
Ogdensburg, St. Lawrence County

Sealed bids for Project No. 47714-C, comprising of a contract for Construction Work, Replace Roof, DOT Region 7, St. Lawrence County, 2317 Greene Street, Ogdensburg (St. Lawrence County), NY,

will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Transportation, until 2:00 p.m. on Wednesday, March 26, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$38,400 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 231 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on March 13, 2025, DOT Ogdensburg, 2317 Greene Street, Ogdensburg, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Allison Sayer (315-393-6898 x1 or 315-744-3186) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to

promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency
Services
1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

UNITS OF LOCAL GOVERNMENT WITHIN ANY NEW YORK
STATE COUNTY, INCLUDING NEW YORK CITY

Fiscal Year 2022 Critical Infrastructure Grant Program (CIGP)

Fiscal Year 2022 Critical Infrastructure Grant Program (CIGP) seeks applications for up to \$50,000 from federal State Homeland Security Program (SHSP) funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES) for critical infrastructure protection. The FY2022 Critical Infrastructure Grant Program (CIGP) advances a common understanding of risk management. Applicants select a government-owned critical infrastructure or mass gathering/special event site and complete a risk assessment. First responders assess their capability to prevent and protect against attacks on the site. Grant funding is then applied to mitigate vulnerabilities identified in the risk assessment or enhance first responders' capabilities.

The priority focus for the FY2022 CIGP is government-owned critical infrastructure or mass gathering/special event sites. Examples of critical infrastructure sites include, but are not limited to, government office buildings (city/town halls), emergency services (emergency operations centers, 911 centers, police, or fire stations), water systems (water treatment facilities, water distribution, wastewater treatments) or government-owned stadiums. Examples of mass gathering/special event sites include government property, where events such as, but not limited to, major community festivals, races, concerts, or games are held. These events must be reoccurring (but not necessarily the same event) and located or held on government-owned or leased property that has definable geographic boundaries. The event or location must pose special security concerns, such as a population surges and other factors that require additional law enforcement or emergency resources.

Per the FY2022 funding cycle, units of local government within any New York State County, including New York City, are eligible to apply for the FY2022 CIGP. Units of local governments include counties, cities, towns, and/or villages. The application must be coordinated with at least two (2) agencies with prevention and/or protection responsibilities at the selected site. These must be law enforcement, fire department, emergency management, or public works agencies.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhses.ny.gov/targeted-grants> or contact the DHSES Grants Hotline at (866) 837-9133.

Division of Homeland Security and Emergency
Services
1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE COUNTIES AS WELL AS UNITS OF LOCAL GOVERNMENT TO INCLUDE CITIES, TOWNS, AND/OR VILLAGES THAT ARE REGISTERED MEMBERS OF THE MULTI-STATE INFORMATION SHARING AND ANALYSIS CENTER (MS-ISAC)

Fiscal Year 2022 Cybersecurity Grant Program

Fiscal Year 2022 Cybersecurity Grant Program seeks applications for up to \$50,000 from federal State Homeland Security Program (SHSP) funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The purpose of this grant opportunity is to aid New York State's local jurisdictions in enhancing their ability to identify, protect, detect, respond to and recover from cyber incidents through funding of eligible planning, equipment, training and exercise costs.

All New York State counties as well as units of local government to include cities, towns, and/or villages that are registered members of the Multi-State Information Sharing and Analysis Center (MS-ISAC) are eligible to apply for the FY2022 Cybersecurity Grant Program. The five objectives of this grant are to: 1) To provide New York State local jurisdictions with the resources and equipment necessary to prevent disruption of the confidentiality, integrity and availability of their information systems; 2) To assess cyber security risks, identify vulnerabilities and determine capability gaps with the focus of allocating resources to address the most critical needs; 3) To ensure that local jurisdictions are equipped with the knowledge and resources necessary for providing cyber security awareness training to their staff in support of good cyber hygiene at the user level; 4) To develop actionable cyber security plans that focus on response and immediate remediation to a cyber incident, and; 5) To encourage the participation in established cyber security support networks and utilization of the vast amount of resources available to local governments.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhses.ny.gov/targeted-grants> or contact DHSES's Grants Hotline at (866) 837-9133.

Division of Homeland Security and Emergency
Services
1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

LOCAL, COUNTY AND TRIBAL LAW ENFORCEMENT AGEN-
CIES

Fiscal Year 2022 Explosive Detection Canine Team Grant Program

Fiscal Year 2022 Explosive Detection Canine Team Grant Program

seeks applications for up to \$60,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES) for programs to develop and support explosive detection canine team capabilities.

Grants will be awarded to support local, county and tribal law enforcement agencies with an active road patrol component of their law enforcement operations and who currently and/or previously managed a DCJS or NYSP-certified explosive detection canine team within the last five (5) years. The six primary objectives of this grant are: 1.) The advancement of explosive detection canine team capabilities; 2.) The certification of explosive detection canine teams and compliance with annual re-certification requirements; 3.) Participation in DHS's Office for Bombing Prevention's (DHS-OBP) Explosive Detection Canine Capability Analysis Program; 4.) Alignment to New York State's thirteen FBI-accredited bomb squads; 5.) Use of the Bomb Arson Tracking System (BATS); and 6.) Promotion of regional partnerships in the development of mutual explosive detection canine team capabilities.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhSES.ny.gov/targeted-grants> or contact DHSES's Grants Hotline at (866) 837-9133.

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

LOCAL, COUNTY, AND TRIBAL LAW ENFORCEMENT AGENCIES

Fiscal Year 2022 Explosive Detection Canine Team Grant Program

Fiscal Year 2022 Tactical Team Grant Program seeks applications for up to \$75,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The primary focus of this grant opportunity is to improve a tactical team's response capabilities through the attainment and sustainment of the SWAT Team Standards that were developed and approved by the New York State Division of Criminal Justice Services (DCJS) through the Municipal Police Training Council (MPTC).

Grants will be awarded to local, county, and tribal law enforcement agencies with an active tactical team as part of their law enforcement operations that respond to calls for service outside of a correctional setting AND have been certified by DCJS or have a pending application for certification with DCJS. The four primary objectives of this grant are to: 1) Advance tactical team capabilities through the attainment and sustainment of the minimum standards within this community; 2) Encourage and support training among law enforcement specialty teams to include bomb squads and explosive detection canine teams; 3) Promote regional partnerships in the development and build-out of mutual tactical team capabilities, and 4) Participate in DHS's Office for Bombing Prevention's (DHS-OBP) SWAT Capability Analysis Program.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhSES.ny.gov/targeted-grants> or contact DHSES's Grant Hotline at (866) 837-9133.

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE COUNTIES AS WELL AS NEW YORK CITY

Fiscal Year 2022 Technical Rescue & Urban Search and Rescue (USAR) Grant Program

Fiscal Year 2022 Technical Rescue & Urban Search and Rescue (USAR) Grant Program seeks applications for up to \$100,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The focus of this grant opportunity is to develop and support Technical Rescue & USAR team capabilities.

Grants will be awarded to counties on behalf of local emergency response teams that provide Technical Rescue & USAR services countywide or regionally. The four primary objectives of this grant are to: 1) Advance Technical Rescue & USAR capabilities statewide; 2) Develop Regional Response Partnerships to enhance multi-county response capabilities; 3) Encourage the development and maintenance of county-level Technical Rescue/USAR plans; and 4) Assess and standardize Technical Rescue and USAR Resources through participation in the DHSES Office of Fire Prevention and Control's Technical Rescue/USAR Accreditation program.

All New York State counties as well as New York City are eligible to apply for up to \$50,000 if applying as a single county or up to \$100,000 (\$50,000 per county for a maximum of \$100,000) if two or more counties apply jointly to develop a regional response partnership.

Applications will be accepted until March 12, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at <https://www.dhSES.ny.gov/targeted-grants> or contact DHSES' Grants Hotline at (866) 837-9133.

Housing Trust Fund Corporation

Office of Community Renewal
38-40 State St. 4th Fl. S
Albany, NY 12207

NOT-FOR-PROFIT HOUSING DEVELOPERS WITH A PREFERENCE FOR COMMUNITY HOUSING DEVELOPMENT ORGANIZATIONS (CHDOS)

NYS HOME Program

The Housing Trust Fund Corporation (HTFC) announces the availability of approximately \$10 million of HOME Investment Partnership funds for Homebuyer Development activities.

These amounts are provided as guidelines for expected awards and the HTFC reserves the right to award additional funds, a portion of, or none of the funds based on funding availability. HOME Funds are expressly conditioned upon HTFC's receipt of HOME Funds from the U.S. Department of Housing and Urban Development ("HUD").

NYS HOME PROGRAM

PROGRAM DESCRIPTION

The NYS HOME Program is a federally funded program administered by the Housing Trust Fund Corporation's (HTFC) Office of Community Renewal (OCR). The program is designed to fund residential housing activities to expand the supply of decent, safe, and affordable housing throughout the State of New York. The funds made available in this NOFA represent 2025 and prior fiscal year HOME funds.

ELIGIBLE APPLICANTS

Eligible applicants are not for profit housing developers with a preference for Community Housing Development Organizations (CHDOs).

A CHDO developer is a private not for profit, community-based organization that directly employs staff with the capacity to develop affordable housing for the community it serves. To qualify for designation as a CHDO, the organization must meet certain requirements pertaining to legal status, organizational structure, and capacity and experience.

All areas of New York State are eligible, including other HOME Participating Jurisdictions.

Eligible applicants must have been in existence for at least one year prior to application and providing recent and relevant residential housing and/or development services to the community.

Applicants must provide a proposal and program design that addresses local market need for the proposed activity in the service area, demonstrates the experience and capacity to administer and complete the program in the contract term, and knowledge of HOME program regulations.

ELIGIBLE ACTIVITIES

HOME funds available for this NOFA will be awarded to Home-buyer Development activities for substantial rehabilitation or new construction and resale of single-family homes to HOME eligible buyers for projects of four (4) homes or less. Acquisition is allowed if purchased for or as part of the proposed project.

MAXIMUM AWARD AMOUNTS, MAXIMUM PER UNIT AMOUNTS

Maximum subsidy limits inclusive of developer's fee are:

1 Bedroom Home - \$208,049

2+ Bedroom Home - \$250,000

The maximum for any single award is dependent upon per unit subsidy limits. Awards subject to underwriting and cost reasonableness. HOME funds must be no more than needed to provide quality, affordable, and financially viable housing throughout the designated Period of Affordability.

APPLICATION FOR FUNDING

The application period opens February 28th, 2025. Applications will be accepted and awards made on a rolling basis through October 31th, 2025, or until all funds are committed.

Application materials are available on the <https://hcr.ny.gov/nys-home-program> website.

Additional information, questions, or project consultation requests may be directed to HOMEProgram@hcr.ny.gov.

CONTACT INFORMATION

For inquiries or technical assistance regarding the NYS HOME programs, please contact:

NYS Home and Community Renewal Office of Community Renewal

38-40 State Street, 4th Floor South Albany, NY 12207

Telephone: (518) 474-2057 OCRINFO@hcr.ny.gov

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of Agriculture and Markets

IN THE MATTER OF ISSUANCE OF AN
ORDER TO ADDRESS THE DETECTION
AND THE RISK OF THE SPREAD OF
HIGHLY PATHOGENIC AVIAN
INFLUENZA IN LIVE POULTRY
MARKETS

NOTICE AND ORDER
OF TESTING
REQUIREMENTS
FOR ALL POULTRY
MOVING TO LIVE
BIRD MARKETS

WHEREAS, highly pathogenic avian influenza virus A (known as H5N1 or hereinafter "HPAI") is a specific subtype of influenza virus that can infect wild birds, poultry, cows, other mammals and humans; and

WHEREAS, HPAI is a contagious viral disease that is known to be deadly to domestic poultry and has been transmitted within and between farms and live bird markets; and

WHEREAS, there are approximately 82 live bird markets forming part of a complex system that also includes production flocks and dealers/haulers, which are subject to extensive surveillance to detect influenza strains that are of particular concern to animal and human health (H5N1 and H7 subtypes); and

WHEREAS, on January 31, 2025, surveillance testing of the live bird markets detected HPAI in a market in Queens and on February 3, 2025, additional HPAI detections were found in a market in the Bronx, and on February 4, 2025, additional HPAI detections were found in the Bronx, Brooklyn, and Queens; and

WHEREAS, the Department of Agriculture and Markets (the "Department") has received reports from market owners and distributors in the greater New York metropolitan area of large die-offs of birds in live markets, which reports are being investigated; and

WHEREAS, HPAI has resulted in the deaths of nearly 150 million birds in the United States since the start of this outbreak in February 2022 and is a serious threat to the New York State poultry industry; and

WHEREAS, avian influenza is typically spread by an uninfected bird coming into contact with an infected bird, or that bird's bodily fluids and/or secretions, and

WHEREAS, live bird markets display poultry to retail customers in close proximity with each other, and in a way that permits contact with each other and with each other's bodily fluids and secretions; and

WHEREAS, employees of live bird markets can work in more than one market, customers may shop in multiple bird markets, and distributors make deliveries to multiple markets, potentially further spreading HPAI; and

WHEREAS, HPAI has spread to livestock and other mammals, including cats and humans; and

WHEREAS, the CDC states the risk to people is low (there have been nearly 70 human infections with HPAI); and

WHEREAS, while the reported HPAI infections in humans have been mild so far, except for one fatality, there is a concern that the current HPAI virus could mix and recombine with a human flu virus, and result in a more virulent virus that could be transmitted from person-to-person; and

WHEREAS, the best strategy for protection of animal health and public health in this State and beyond is to put an immediate stop to spread of this virus; and

WHEREAS, for a complete break in HPAI virus transmission, it is necessary and essential to require additional testing and inspection of the source flocks for clinical signs of HPAI;

NOW, THEREFORE, BASED UPON THE FOREGOING, I, RICHARD A. BALL, COMMISSIONER OF AGRICULTURE AND MARKETS OF THE STATE OF NEW YORK, hereby find that, to prevent the further spread of highly pathogenic avian influenza to New York State's poultry population, it is necessary take the following emergency action to ensure that the spread of this highly contagious disease does not spread to other live bird markets in the affective areas and beyond, and, therefore,

ORDER, pursuant to subdivisions (1) and (2) of Agriculture and Markets Law section 72, that:

For purposes of moving poultry into a live bird market, all poultry shall only originate and move from a source flock, in which a minimum of 30 birds, or all birds for flocks less than 30 birds, aged seven days or older, have tested negative for avian influenza, as described below:

a. All gallinaceous poultry and domestic ducks shall be tested using real-time Reverse Transcription-Polymerase Chain Reaction (rRT-PCR) method. The date of sample collection shall be within 72 hours prior to the date of entry into the New York live bird marketing system, and the shipment must be accompanied by a copy of the finalized laboratory report indicating that the poultry tested negative for avian influenza

b. Waterfowl, other than domestic ducks, shall be tested using the virus isolation method. Because negative avian influenza virus isolation results are not expected within 72 hours of sample collection, prior written notice and approval for movement of these bird shall be obtained from a Department veterinarian.

c. All avian influenza testing described herein must be conducted at a National Animal Health Laboratory Network (NAHLN) laboratory

Dated: Albany, New York

February 19, 2025

RICHARD A. BALL, Commissioner

PUBLIC NOTICE

Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for non-institutional services to comply with the state fiscal year 2024-2025 New York State enacted budget. The following changes are proposed:

Non-Institutional Services

The following is a clarification to the September 25, 2024, noticed provision to increase the Ambulatory Patient Group (APG) clinic base rates, for providers licensed under Article 28 of the Public Health Law (PHL) that serve individuals with intellectual and/or developmental disabilities, and to establish APG clinic base rates, for providers licensed under Article 28 of the PHL that serve individuals with physical disabilities.

With clarification, effective for services on or after January 1, 2025, the estimated net aggregate increases in gross Medicaid expenditures attributable to this initiative for state fiscal years 2024-2025 and 2025-2026 are \$6.14 million and \$24.56 million, respectively.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status. Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

Kings County, Fulton Center
114 Willoughby Street
Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact: Department of Health, Division of Finance and Rate Setting, 99 Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY 12210, spa-inquiries@health.ny.gov

PUBLIC NOTICE

New York City Deferred Compensation Plan

The New York City Deferred Compensation Plan (the "Plan") is seeking qualified vendors to provide US small-cap equity growth investment management services for the Small Cap Equity Fund ("the Fund") investment option of the Plan. The objective of the Fund is to provide long term growth of capital by investing primarily in the stocks of smaller rapidly growing companies. To be considered, vendors must submit their product information to Segal Marco Advi-

sors at the following e-mail address: nycdcp.procurement@segalmarco.com. Please complete the submission of product information no later than 4:30 P.M. Eastern Time on March 31, 2025.

Consistent with the policies expressed by the City, proposals from certified minority-owned and/or women-owned businesses or proposals that include partnering arrangements with certified minority-owned and/or women-owned firms are encouraged. Additionally, proposals from small and New York City-based businesses are also encouraged.

PUBLIC NOTICE

Department of State

F-2024-0647

Date of Issuance – March 12, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0647, Roger Todebush is proposing to remove the existing damaged wooden 3' x 8' steps, 4' x 35' fixed dock, and 3' x 4' steps and replacing them with a new 4' x 61' fixed dock with steps down to a new 5' x 20' fixed T-section with 3' x 4' steps on all sides. The proposal is for the applicant's property at 1130 West Creek Avenue in the Town of Southold, Suffolk County, on Wickham Creek.

The stated purpose of the proposed action is to replace and upgrade the existing dock and provide recreational access for water-dependent uses on Wickham Creek.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/03/f-2024-0647.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 11, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2024-0778

Date of Issuance – March 12, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0778, the applicant, the Town of Evans, is proposing to construct a new 12' wide stabilized gravel access drive consisting of 21CY of subbase course type 2 stone; excavate 38.3CY of earth cut over 1800sqft; and install 550CY of heavy stone fill along gravel access and legs 1 and 2 of the breakwater. All fill to be placed and all cut to occur above elevation of 572.44'. This project is located at 618 Sturgeon Point Road, Town of Evans, Erie County, Lake Erie.

The applicant’s consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/03/f-2024-0778.pdf> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Town of Evans Local Waterfront Revitalization Program:

<https://dos.ny.gov/location/town-evans-local-waterfront-revitalization-program>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 11, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2024-0809

Date of Issuance – March 12, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0809, Lisa Gillooly and Tony Spiridakis are proposing to remove and replace two fixed platforms parallel to shore with one platform raised to meet the elevation of bulkhead; remove stairs. Replace 78.5 x 6 catwalk with same, attached to platform. Install 3 x 14 ft aluminum ramp and three 6 x 22 ft floating docks secured by three fixed 12” pilings and one 12” dolphin pilings at terminal end. Remove floating dock parallel to east side of existing dock and two tie off dolphins. Add three new tie off dolphins to east side of dock at 178 Sterling Street in the Village of Greenport, Suffolk County, Sterling Creek.

The stated purpose of the proposed action (Provide private access to Sterling Creek for property owners.)

The applicant’s consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/02/f-2024-0890.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 11, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0039

Date of Issuance – March 12, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0039, Thomas Gregg is proposing the placement of 490 linear feet of armor stone/rip-rap, key-in stone (1-2 ton irregularly shaped, anchored below MHW). Behind the proposed rip-rap, the project proposes to install 195 linear feet of pre-cast concrete block above MHW.

269 Seber Shores Road, Town of Sandy Creek, Oswego County, North Sandy Pond.

The stated purpose of the proposed action is to stabilize the property shoreline, which shows significant signs of erosion, and prevent the further loss of trees and existing vegetation which are affected by wave energy.

The applicant’s consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/3/f-2025-0039.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 11, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0086

Date of Issuance – March 12, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0086, DHC Land, LLC is proposing the construction of a new 161' x 4' fixed dock with thru-flow decking, consisting of a 4' x 6' upper platform, 4' x 26' steps, and 4' x 106' fixed pier, and 6' x 20' fixed t-section at the pier end.

4180 New Suffolk Avenue, Mattituck, Town of Southold, Suffolk County, Southold Bay.

The stated purpose of the proposed action is to provide access to waters for boating and oyster farming activities.

The applicant’s consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/3/f-2025-0086.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the ap-

applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 11, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0100

Date of Issuance – March 12, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0100, Maureen Dacimo Revocable Trust [dba Narrow River Marina] is proposing to remove and dispose of the existing 26'x 64' over the water structure 'Section A'. Remove and dispose of +/- 285' of existing bulkhead within area 'Section A'. Construct new 291'-2" of bulkhead within area 'Section A'. Remove and dispose of 93' of existing bulkhead within area 'Section B'. Construct new 93' of bulkhead in-kind, in-place within area 'Section B'. Construct a new 4'x67' floating dock. Install a 3'x10' aluminum ramp, 3 anchor piling, and 6 mooring piling, dredge area (approximately 13,897 SF) to 4' below MLW elev. 0.0' removing approx. 875 CY of spoil. All dredged material will remain on site. The site is located at 5240 Narrow River Road, Orient, NY, 11957, Suffolk County.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/03/f-2025-0100.pdf> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or April 11, 2025.

Comments should be addressed to: Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual

notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0119 Matter of Elsasser Expediting Svc, John Roy, 1134B Rt. 25, Selden, NY 11784, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 36 Ozark St., Town of Brookhaven, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0125 In the Matter of Anthony Vettoretti, 7 Palmer Place, Armonk, NY 10504, for a variance concerning safety requirements, including dwelling wall as barrier. Involved is a one family dwelling located in the Town of North Castle, County of Westchester, State of New York.

2025-0126 In the Matter of Trodale Developers LLC, Kalmish Fleischman, One Executive Blvd., Suite 201, Suffern, NY 10901, for a variance concerning safety requirements, including fire apparatus access road. Involved is a one-story building located at 3921 & 3923 Summerville Way, Village of Chester, County of Orange, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0139 In the Matter of Anand Dhanraj, 833 Yorkston Street, Schenectady, NY, for a variance concerning life safety issues for basement stairs and required cellar ceiling fire proofing under Chapter 61-B of the Consolidated Laws of New York, the Multiple Residence Law located at 814 Bridge Street, City of Utica, County of Onieda, State of New York.

PUBLIC NOTICE

Department of Taxation and Finance
Interest Rates

The Commissioner of Taxation and Finance hereby sets the interest rates for the months of April, May, and June 2025 pursuant to Tax Law sections 697(j) and 1096(e), as follows:

For purposes of section 697(j), the overpayment rate of interest is set at 6 percent per annum, and the underpayment rate of interest is set at 9.5 percent per annum. For purposes of section 1096(e), the overpayment rate of interest is set at 6 percent per annum, and the underpayment rate of interest is set at 11 percent per annum. (The underpayment rates set pursuant to sections 697(j) and 1096(e) may not be less than 7.5 percent per annum.) Pursuant to Tax Law section 1145(a)(1), the underpayment rate for State and local sales and use

taxes administered by the Commissioner of Taxation and Finance is 14.5 percent per annum. The underpayment rate for the special assessments on hazardous waste imposed by Environmental Conservation Law section 27-0923 is 15 percent.

For the interest rates applicable to overpayments (refunds) and underpayments (late payments and assessments) of the following taxes administered by the Commissioner of Taxation and Finance for the period April 1, 2025 through June 30, 2025, see the table below:

4/1/25 - 6/30/25

Interest Rate Per Annum
Compounded Daily

Commonly viewed tax types	Refunds	Late Payments & Assessments
Income **	6%	9.5%
Sales and use	6%	14.5% *
Withholding	6%	11%
Corporation **	6%	11%
Other tax types	Refunds	Late Payments & Assessments
Adult-Use Cannabis Products***	6%	14.5%
Alcoholic Beverage	6%	11%
Authorized Combative Sports	6%	11%
Beverage Container Deposits	6%	11%
Cigarette	NA	11%
Congestion Surcharge	6%	11%
Diesel Motor Fuel	6%	11%
Estate	6%	9.5%
Fuel Use Tax	****	****
Generation-Skipping Transfer	6%	9.5%
Hazardous Waste	6%	15%
Highway Use	6%	11%
Medical Cannabis	6%	11%
Metropolitan Commuter Transportation Mobility Tax	6%	9.5%
Mortgage Recording	6%	11%
Motor Fuel	6%	11%
New York City Taxicab and Hail Vehicle Trip Tax	6%	11%
Opioid Excise Tax	6%	11%
Paper Carryout Bag Reduction Fee	6%	14.5%
Petroleum Business	6%	11%
Real Estate Transfer	6%	11%
Tobacco Products	NA	11%
Transportation Network Company Assessment	6%	11%
Waste Tire Management and Recycling Fee *****	6%	14.5%
Wireless Communications Surcharge	6%	14.5%

* The Tax Law requires the interest rate on sales tax assessments or late payments to be set at 14.5% for this quarter. However, if the Commissioner determines that the failure to pay or the delay in payment is due to reasonable cause and not willful neglect, the Commissioner may impose interest at the corporation tax late payment and assessment rate. That rate is 11% for this quarter.

** There are a number of state and local governmental bodies that have interest rates tied to the overpayment and underpayment rates contained in either Tax Law section 697(j) (Income Tax) or section 1096(e) (Corporation Tax). For purposes of Tax Law section 697(j) and section 1096(e) of the Tax Law, the overpayment rate for this period is 6%. For purposes of Tax Law section 697(j), the underpayment

rate for this period is 9.5%. For purposes of Tax Law section 1096(e), the underpayment rate for this period is 11%.

*** Under Tax Law section 496-b(a), the rates of interest for overpayment and underpayment of tax relating to Adult-Use Cannabis Products are set pursuant to Tax Law Article 28, effective December 1, 2024.

**** Under Tax Law section 527(f), the interest rates relating to the Fuel Use tax are set pursuant to the International Fuel Tax Agreement (IFTA). For more information regarding IFTA interest rates, see www.iftach.org.

***** Under Environmental Conservation Law sections 27-1913(3)-(5), the rates of interest for overpayment and underpayment of tax relating to the waste tire management and recycling fee are set pursuant to Tax Law Article 28, effective March 1, 2023.

For further information contact: Kathleen Chase, Office of Counsel, Department of Taxation and Finance, W. A. Harriman Campus, Albany, NY 12227, (518) 530-4153. For rates for previous periods, visit the Department of Taxation and Finance website: <https://www.tax.ny.gov/pay/interest/>

PUBLIC NOTICE

Westchester County

Westchester County Request for Proposals

The Westchester County Deferred Compensation Board is seeking proposals from qualified firms to provide 457 Deferred Compensation Services: Recordkeeping/Administration, Communication/ Education, Onsite Services, Investment Advisory and Stable Value Management Services for the County's Deferred Compensation Plan which meets the requirements of Section 457 of the Internal Revenue Code and Section 5 of New York State Finance Law including all rules and regulations issued pursuant thereto.

A copy of the proposal questionnaire may be obtained at no cost from the Westchester County website for RFPs at <http://rfp.westchestergov.com/rfp/rfps.jsp>.

Proposals are due on March 25, 2025 and must be submitted/delivered in accordance with the instructions as specified in the Proposal Format and Submission requirements.

EXECUTIVE ORDERS

Executive Order No. 28.23: Declaring a Disaster Emergency in the State of New York

WHEREAS, pursuant to sections 362 and 365 the Public Health Services Act (42 U.S.C §§ 362 and 365, and the implementing regulation at 42 C.F.R. § 71.40, on August 2, 2021 the Director of the United States Center for Disease Control (“CDC”) issued a *Public Health Reassessment and Order Suspending the Right to Introduce Certain Person from Countries Where a Quarantinable Communicable Disease Exists* (the “Title 42 Order”);

WHEREAS, the Title 42 Order prohibited migration into the United States by “covered noncitizens” traveling from Canada or Mexico (regardless of their country of origin) who would otherwise be introduced into a congregate setting in a port of entry or U.S. Border Patrol station at or near the U.S. land and adjacent coastal borders;

WHEREAS, since the expiration of the Title 42 Order on May 11, 2023, thousands of additional people have sought shelter in New York, with New York City alone currently being responsible for sheltering more than 45,000 migrants;

WHEREAS, federal support is critical to support the City of New York and other local governments within the State that lack the infrastructure, facilities, and resources necessary to meet the immediate humanitarian demand to house and meet other basic needs of the large numbers of migrant arrivals; and

WHEREAS, the large number of migrants seeking shelter in the City and State of New York is expected to exacerbate an already large-scale humanitarian crisis and create a disaster emergency to which local governments are unable to adequately respond, creating a threat to health and safety, which could result in the loss of life or property;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as declared in Executive Order 28, as continued in Executive Order 28.22, and do hereby continue the terms, conditions, and suspensions contained in Executive Order 28, as continued in Executive Order 28.22, until March 16, 2025.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this fourteenth day of February in the year two thousand twenty-five.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 38.7: Declaration of a Disaster Emergency in the State of New York

WHEREAS, on August 9, 2024, I issued Executive Order Number 38 declaring a State Disaster Emergency for all counties in the State of New York;

WHEREAS, the storm produced heavy rainfall, severe thunderstorms and flash flooding, resulting in road closures, travel disruptions, widespread power outages, and damage to public and private property, which pose an ongoing threat to public health and safety for which affected local governments are unable to respond adequately;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as set forth in Executive Order 38 and do hereby continue the terms, conditions, and suspensions contained in Executive Order 38 and its successors until March 21, 2025.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this 19th day of February in the year two thousand twenty-five.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 45: Declaring a Disaster Emergency in the State of New York

WHEREAS, on February 7, 2025, and continuing thereafter, a winter storm system is expected to create hazardous conditions posing an imminent danger to public transportation, utility service, public health, and public safety systems statewide;

WHEREAS, the storm is expected to produce significant snow, strong winds, and freezing temperatures, which may result in road closures, travel disruptions, widespread power outages, and damage to public and private property, which pose a threat to the public health and safety;

WHEREAS, salt supply issues throughout the State will complicate and worsen plowing and clearing efforts creating hazardous conditions on State and local roadways;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby find that a disaster is imminent for which the affected local governments are unable to respond adequately. Therefore, I hereby declare a State Disaster Emergency, effective February 7, 2025, statewide. This Executive Order shall be in effect through February 14, 2025;

FURTHER, pursuant to Section 29 of Article 2-B of the Executive Law, I direct the implementation of the State Comprehensive Emergency Management Plan and authorize, effective February 7, 2025, State agencies as necessary, and the American Red Cross, to take appropriate action to protect State property and to assist affected local governments and individuals in responding to and recovering from this disaster, and to provide such other assistance as necessary to protect the public health and safety;

IN ADDITION, this declaration satisfies the requirements of 49 CFR 390.23(b), which provides relief from 49 CFR sections 395.2 and 395.5. Such relief from the federal motor carrier hours of service rules is necessary to ensure that salt deliveries can be made, crews can clear vital roadways, and hasten the movement of utility power restoration crews throughout New York State;

FURTHER, by virtue of the authority vested in me by Section 29-a of Article 2-B of the Executive Law to temporarily suspend or modify

any statute, local law, ordinance, order, rule, or regulation, or parts thereof, if compliance with such statute, local law, ordinance, order, rule, or regulation would prevent, hinder, or delay action necessary to cope with the disaster emergency, I hereby temporarily suspend or modify, for the period from the date of this Executive Order through February 14, 2025, the following laws:

- Section 97-G of the State Finance Law, to the extent necessary to purchase food, supplies, services, and equipment or furnish or provide various centralized services to assist affected local governments, individuals, and other non-State entities in responding to and recovering from the disaster emergency;
- Section 112 of the State Finance Law, to the extent consistent with Article V, Section I of the State Constitution, and to the extent necessary to add additional work, sites and time to State contracts;
- Section 162-A of the State Finance Law, to the extent necessary to purchase rock salt or sodium chloride supply;
- Section 163 of the State Finance Law and Article 4-C of the Economic Development Law, to the extent necessary to purchase commodities, services, technology and materials without following the standard notice and procurement processes;
- Article 5-A of the General Municipal Law to the extent necessary to purchase supplies, services, including construction, and equipment without following the standard notice and procurement processes;
- Section 9 of the Public Buildings Law and Article 4-C of the Economic Development Law, to the extent necessary to authorize the award of emergency contracts in excess of one million five hundred thousand dollars;
- Section 38 (1),(2) and (3) of the Highway Law to the extent necessary to authorize the award of emergency contracts; and
- Sections 375, 385 and 401 of the Vehicle and Traffic Law to the extent that exemption for vehicles validly registered in other jurisdictions from vehicle registration, equipment and dimension requirements is necessary to assist in preparedness and response to the emergency.

FURTHER, I hereby temporarily modify, for the period from the date of this Executive Order through February 14, 2025, the following laws:

Section 24 of the Executive Law; Sections 104 and 346 of the Highway Law; Sections 1602, 1630, 1640, 1650, and 1660 of the Vehicle and Traffic Law; Section 14(16) of the Transportation Law; Sections 6-602 and 17-1706 of the Village Law; Section 20(32) of the General City Law; Section 91 of Second Class Cities Law; and Section 107.1 of Title 21 of the New York Codes, Rules and Regulations, to the extent necessary to provide the Governor with the authority to regulate traffic and the movement of vehicles on roads, highways, and streets.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this 7th day of February in the year two thousand twenty-five.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 46: Declaring a Disaster Emergency in the State of New York

WHEREAS, on February 14, 2025, and continuing thereafter, a winter storm system is expected to create hazardous conditions posing an imminent danger to public transportation, utility service, public health, and public safety systems statewide;

WHEREAS, the storm is expected to produce significant snow, ice,

strong winds, and freezing temperatures, which may result in road closures, travel disruptions, widespread power outages, and damage to public and private property, which poses a threat to the public health and safety;

WHEREAS, the State has experienced a series of winter storms during the last few weeks leading to further salt supply issues throughout the State, which will complicate and worsen plowing and clearing efforts, creating hazardous conditions on State and local roadways;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby find that a disaster is imminent for which the affected local governments are unable to respond adequately. Therefore, I hereby declare a State Disaster Emergency, effective February 14, 2025, statewide. This Executive Order shall be in effect through March 16, 2025;

FURTHER, pursuant to Section 29 of Article 2-B of the Executive Law, I direct the implementation of the State Comprehensive Emergency Management Plan and authorize, effective February 14, 2025, State agencies as necessary, and the American Red Cross, to take appropriate action to protect State property and to assist affected local governments and individuals in responding to and recovering from this disaster, and to provide such other assistance as necessary to protect the public health and safety;

IN ADDITION, this declaration satisfies the requirements of 49 CFR 390.23(b), which provides relief from 49 CFR sections 395.2 and 395.5. Such relief from the federal motor carrier hours of service rules is necessary to ensure that salt deliveries can be made, crews can clear vital roadways, and hasten the movement of utility power restoration crews throughout New York State;

FURTHER, by virtue of the authority vested in me by Section 29-A of Article 2-B of the Executive Law to temporarily suspend or modify any statute, local law, ordinance, order, rule, or regulation, or parts thereof, if compliance with such statute, local law, ordinance, order, rule, or regulation would prevent, hinder, or delay action necessary to cope with the disaster emergency, I hereby temporarily suspend or modify, for the period from the date of this Executive Order through March 16, 2025, the following laws:

- Section 97-G of the State Finance Law, to the extent necessary to purchase food, supplies, services, and equipment or furnish or provide various centralized services to assist affected local governments, individuals, and other non-State entities in responding to and recovering from the disaster emergency;
- Section 112 of the State Finance Law, to the extent consistent with Article V, Section I of the State Constitution, and to the extent necessary to add additional work, sites and time to State contracts;
- Section 162-A of the State Finance Law, to the extent necessary to purchase rock salt or sodium chloride supply;
- Section 163 of the State Finance Law and Article 4-C of the Economic Development Law, to the extent necessary to purchase commodities, services, technology and materials without following the standard notice and procurement processes;
- Article 5-A of the General Municipal Law, to the extent necessary to purchase supplies, services, including construction, and equipment without following the standard notice and procurement processes;
- Section 9 of the Public Buildings Law and Article 4-C of the Economic Development Law, to the extent necessary to authorize the award of emergency contracts in excess of one million five hundred thousand dollars;
- Section 38 (1),(2) and (3) of the Highway Law, to the extent necessary to authorize the award of emergency contracts; and
- Sections 375, 385 and 401 of the Vehicle and Traffic Law, to the extent that exemption for vehicles validly registered in other jurisdictions from vehicle registration, equipment and

dimension requirements is necessary to assist in preparedness and response to the emergency.

FURTHER, I hereby temporarily modify, for the period from the date of this Executive Order through March 16, 2025, the following laws:

Section 24 of the Executive Law; Sections 104 and 346 of the Highway Law; Sections 1602, 1630, 1640, 1650, and 1660 of the Vehicle and Traffic Law; Section 14(16) of the Transportation Law; Sections 6-602 and 17-1706 of the Village Law; Section 20(32) of the General City Law; Section 91 of Second Class Cities Law; and Section 107.1 of Title 21 of the New York Codes, Rules and Regulations, to the extent necessary to provide the Governor with the authority to regulate traffic and the movement of vehicles on roads, highways, and streets.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this 14th day of February in the year two thousand twenty-five.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

Executive Order No. 47: Declaring a Disaster Emergency in the State of New York and Ordering into Active Service the New York National Guard to Assist Authorities in Guaranteeing Public Order and Protection of Public Property at Various Correctional Facilities

WHEREAS on February 17, 2025, and continuing thereafter, an illegal and unlawful strike by correction officers has created an imminent threat to the safety of correction officers who are currently on the job, the more than 33,600 individuals in the Department of Corrections and Community Supervision’s care and the communities surrounding these correctional facilities;

WHEREAS, the Governor is Commander-in-Chief of the Militia of the State pursuant to the New York State Constitution as restated in section three of the Military Law; and

WHEREAS, pursuant to the provisions of section six of the Military Law, the Governor as Commander-in-Chief of the Militia has the power to order into the active service of the State in case of breach of the peace or imminent danger thereof, such units of the organized militia which may be necessary to assist civil authorities in controlling a particular situation; and

WHEREAS, the work stoppage by correction officers has created an imminent danger of breach of the peace from loss of essential government services in various State correctional facilities; and

WHEREAS, these various State facilities require assistance from the organized militia and the public interest requires that such assistance be provided to ensure the continuation of essential services at said State facilities and the preservation of public order and property:

NOW THEREFORE, I, Kathy Hochul, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, I hereby declare a Statewide Disaster Emergency effective February 19, 2025 for the entire State of New York. This Executive Order shall be in effect through March 21, 2025; and

FURTHER, pursuant to authority vested in me by paragraph one of section six of the Military Law, I hereby order into the active service of the State, for such period, to such extent, and in such manner as may be deemed necessary, all or any part of the organized militia to assist authorities in guaranteeing the public order and in the protection of public property in correctional facilities where assistance may be required, for such period, to such extent and in such manner as may be deemed necessary, all or any part of the organized militia to meet this emergency; and

FURTHER, by virtue of the authority vested in me by Section 29-a

of Article 2-B of the Executive Law to temporarily suspend or modify any statute, local law, ordinance, order, rule, or regulation, or parts thereof, if compliance with such statute, local law, ordinance, order, rule, or regulation would prevent, hinder, or delay action necessary to cope with the disaster emergency, I hereby temporarily suspend or modify, for the period from the date of this Executive Order through March 21, 2025, the following laws:

- Section 97-G of the State Finance Law, to the extent necessary to purchase food, supplies, services, and equipment or furnish or provide various centralized services to assist affected local governments, individuals, and other non-State entities in responding to and recovering from the emergency;
- Section 112 of the State Finance Law, to the extent consistent with Article V, Section I of the State Constitution, and to the extent necessary to add additional work, sites and time to State contracts;
- Section 163 of the State Finance Law, to the extent necessary to purchase commodities, services, technology and materials without following the standard notice and procurement processes; and
- Sections 134 and 135 of the Civil Service Law, to the extent necessary, to pay additional compensation and/or increased overtime rates of pay to individuals who continue to work in correctional facilities during the illegal strike.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this 19th day of February in the year two thousand twenty-five.

BY THE GOVERNOR
/S/ Kathy Hochul
/s/ Karen Persichilli Keogh
Secretary to the Governor

