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**NEW YORK STATE**

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**REGISTER**

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***INSIDE THIS ISSUE:***

- Jurisdictional Classification
- Minimum Provisions for Automobile Liability Insurance Policies
- Submetering of Electricity

**Rule Review  
Executive Orders**

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

***For notices published in this issue:***

- the 60-day period expires on June 15, 2025
- the 45-day period expires on May 31, 2025
- the 30-day period expires on May 16, 2025

**KATHY HOCHUL  
GOVERNOR**

**WALTER T. MOSLEY  
SECRETARY OF STATE**

**NEW YORK STATE DEPARTMENT OF STATE**

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(518) 486-9844

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call: (518) 474-6740  
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*The New York State Register* (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The *New York State Register* is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

 printed on recycled paper

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NEW YORK STATE  
**REGISTER**

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**Be a part of the rule making process!**

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* ([dos.ny.gov/state-register](http://dos.ny.gov/state-register)) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission  
State Capitol  
Albany, NY 12247  
Telephone: (518) 455-2731

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Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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99 Washington Avenue  
Suite 650  
Albany, NY 12231-0001  
Telephone: (518) 474-6957



KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

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Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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# RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency  
01 -the *State Register* issue number  
96 -the year  
00001 -the Department of State number, assigned upon receipt of notice.  
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

## NOTICE OF ADOPTION

### Jurisdictional Classification

**I.D. No.** CVS-01-25-00001-A  
**Filing No.** 340  
**Filing Date:** 2025-03-26  
**Effective Date:** 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To delete a position from and to classify a position in the exempt class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00001-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

### Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

### Jurisdictional Classification

**I.D. No.** CVS-01-25-00002-A  
**Filing No.** 347  
**Filing Date:** 2025-03-26  
**Effective Date:** 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00002-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

### Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

### Jurisdictional Classification

**I.D. No.** CVS-01-25-00003-A  
**Filing No.** 345  
**Filing Date:** 2025-03-26  
**Effective Date:** 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00003-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

### Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

## Jurisdictional Classification

I.D. No. CVS-01-25-00004-A

Filing No. 348

Filing Date: 2025-03-26

Effective Date: 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To delete a position from and to classify a position in the non-competitive class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00004-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

## Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

## Jurisdictional Classification

I.D. No. CVS-01-25-00005-A

Filing No. 339

Filing Date: 2025-03-26

Effective Date: 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the exempt class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00005-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

## Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

## Jurisdictional Classification

I.D. No. CVS-01-25-00006-A

Filing No. 342

Filing Date: 2025-03-26

Effective Date: 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the exempt class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00006-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

## Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

## Jurisdictional Classification

I.D. No. CVS-01-25-00007-A

Filing No. 343

Filing Date: 2025-03-26

Effective Date: 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the exempt class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00007-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

## Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

## Jurisdictional Classification

I.D. No. CVS-01-25-00008-A

Filing No. 338

Filing Date: 2025-03-26

Effective Date: 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the exempt class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00008-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

## Assessment of Public Comment

The agency received no public comment.

## NOTICE OF ADOPTION

## Jurisdictional Classification

I.D. No. CVS-01-25-00009-A

Filing No. 341

Filing Date: 2025-03-26

Effective Date: 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text of final rule:** Text of the proposed should read for the following two titles:

Public Information Specialist 1 (Digital Content) from 9 to 15 and Public Information Specialist 2 (Digital Content) from 6 to 10.

Original Notice of Proposed Rule Making had indicated the wrong number increase.

**Final rule as compared with last published rule:** Nonsubstantial changes were made in section 6(1).

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Revised Regulatory Impact Statement**

Changes made to the last published rule do not necessitate revision to the previously published RIS, RFA, RAFA and JIS.

**Revised Regulatory Flexibility Analysis**

Changes made to the last published rule do not necessitate revision to the previously published RIS, RFA, RAFA and JIS.

**Revised Rural Area Flexibility Analysis**

Changes made to the last published rule do not necessitate revision to the previously published RIS, RFA, RAFA and JIS.

**Revised Job Impact Statement**

Changes made to the last published rule do not necessitate revision to the previously published RIS, RFA, RAFA and JIS.

**Assessment of Public Comment**

The agency received no public comment.

**NOTICE OF ADOPTION**

**Jurisdictional Classification**

**I.D. No.** CVS-01-25-00010-A

**Filing No.** 344

**Filing Date:** 2025-03-26

**Effective Date:** 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To delete positions from and to classify positions in the non-competitive class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00010-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Assessment of Public Comment**

The agency received no public comment.

**NOTICE OF ADOPTION**

**Jurisdictional Classification**

**I.D. No.** CVS-01-25-00011-A

**Filing No.** 349

**Filing Date:** 2025-03-26

**Effective Date:** 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the exempt class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00011-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Assessment of Public Comment**

The agency received no public comment.

**NOTICE OF ADOPTION**

**Jurisdictional Classification**

**I.D. No.** CVS-01-25-00012-A

**Filing No.** 346

**Filing Date:** 2025-03-26

**Effective Date:** 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text or summary was published** in the January 8, 2025 issue of the Register, I.D. No. CVS-01-25-00012-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Assessment of Public Comment**

The agency received no public comment.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Employee Relations," by adding thereto the positions of Administrative Assistant 1 and Administrative Assistant 2.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously

printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Mental Hygiene under the subheading "Office for People with Developmental Disabilities," by increasing the number of positions of Data Analyst 1 from 5 to 7.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the exempt class.

**Text of proposed rule:** Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Office of Cannabis Management," by increasing the number of positions of Special Assistant from 25 to 28.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel,

NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov  
**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To add a subheading; and to delete positions from and to classify positions in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Westchester County by adding thereto the subheading "Office of Assigned Counsel," and the position of Director of Program Development II (Office of Assigned Counsel Training) (1); and in the Westchester County under the subheading "Office of the County Executive," by adding thereto the positions of Director, Office for People with Disabilities (1); Director, Office for Women (1); and Director, Youth Bureau (1); and in the Westchester County under the subheading "All Departments," by deleting therefrom the positions of Departmental Aides (Mentally Retarded) and by adding thereto the positions of Departmental Aide; and in the Westchester County under the subheading "Office of the Veterans Service Agency," by deleting therefrom the position of øDirector and by adding thereto the position of øDirector, Veterans Service Agency (1); and in the Westchester County under the subheading "Department of Community Mental Health," by adding thereto the positions of Accountant II (1) (HELP Program) and Staff Assistant (Mental Health) (1) (HELP Program).

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the exempt class.

**Text of proposed rule:** Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Education Department, by increasing the number of Assistant Counsel from 36 to 37.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department

of Labor, by adding thereto the positions of Research Scientist 3 (4), Research Scientist 4 (2) and Research Scientist 5 (1).

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the exempt class.

**Text of proposed rule:** Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Public Service, by increasing the number of positions of Assistant Counsel from 36 to 41.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the exempt class.

**Text of proposed rule:** Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Office of General Services," by adding thereto the position of Associate Counsel.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the exempt class.

**Text of proposed rule:** Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of State, by increasing the number of positions of Citizen Services Representative from 39 to 42.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-15-25-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify positions in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Information Technology Services," by adding thereto the positions of Information Technology Architect 1 (27), Information Technology Architect 2 (9) and Information Technology Architect 3 (3).

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

# Department of Environmental Conservation

## PROPOSED RULE MAKING HEARING(S) SCHEDULED

### Saline Water Quality Standards and Reclassification Rule 1

I.D. No. ENV-15-25-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Parts 701, 703, 864, 890, 891, 920 and 935 of Title 6 NYCRR.

**Statutory authority:** Environmental Conservation Law, sections 3-0301 and 17-0301

**Subject:** Saline Water Quality Standards and Reclassification Rule 1.

**Purpose:** Modify WW designation applicability, amend WQS, and amend WQ classifications.

**Public hearing(s) will be held at:** 2:00 p.m., June 16, 2025 at Virtual via Webex, link: <https://meetny-gov.webex.com/webex/register/rb9a9740dabf7b131246ade9f4de867fd>; 2:00 p.m., June 18, 2025 at Department of Environmental Conservation, Region 2 Office, 8th Fl., Conference Rm. 834, 47-40 21st St., Long Island City, NY.

Language interpretation services shall be made available to persons with limited English proficiency, including American Sign Language, at no cost. Requests must be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail ([language@dec.ny.gov](mailto:language@dec.ny.gov)), or phone (518) 402-8028.

**Interpreter Service:** Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within reasonable time prior to the scheduled public hearing. The written request must be addressed to the agency representative designated in the paragraph below.

**Accessibility:** All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

**Substance of proposed rule (Full text is posted at the following State website: <https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations>):**

The New York State Department of Environmental Conservation (the department) is proposing revisions to New York's regulations in Title 6 New York Codes, Rules and Regulations (NYCRR) Parts 701, 703, 864, 890, 891, 920, and 935. The amendments include updates to water quality standards and reclassification of certain waters within the Lower Hudson River and Atlantic/Long Island Sound Drainage Basins within Bronx, Dutchess, Kings, Nassau, New York, Orange, Putnam, Queens, Richmond, Rockland, Suffolk, and Westchester Counties, New York. The proposed regulatory updates limit the application of the wet weather (WW) limited use designation to waters impacted by combined sewer overflows (CSOs), amend water quality standards (WQS) to protect off-season secondary contact recreation best uses in saline waters, and amend classifications of 30 formerly Class I or SD waterbody segments to Class SB, SB(WW), or SC. The SB(WW) reclassifications are applicable to two segments of the Harlem River and are supported by a Use Attainability Analysis (UAA).

6 NYCRR 701.26 defines the WW limited use designation and limits of its application. 701.26 is modified to limit application to only waters impacted by CSOs, removing language regarding application to waters impacted by municipal separate stormwater sewer systems (MS4).

6 NYCRR 703.4 sets fecal indicator water quality standards (WQS) for waters of the State to protect recreational and shellfishing best uses. 703.4(d) is modified to detail how the current WQS for Enterococci apply to WW limited use waters and to add secondary contact recreation WQS for Class SA, SB, and SC waters. The secondary contact recreation WQS are an Enterococci geometric mean (GM) of 72 colony forming units (CFU)/100 mL and a statistical threshold value (STV) of 266 CFU/100 mL. The secondary contact recreation WQS are applicable to Class SA, SB and SC waters during the period of November 1st to April 30th, per the amendments to 703.4(f). 703.4(g) is a new table that details waterbodies with the WW limited use designation and the conditions where the primary contact recreation WQS are suspended due to a rain event. The table

lists the Harlem River segments 890-56 and 890-56.1 and that Enterococci WQS for primary contact recreation are suspended after 0.5 inches of rain for a period of 36 hours.

The waters within the Lower Hudson River and Atlantic/Long Island Sound drainage basins are listed in Table I of 6 NYCRR Parts 864, 890, 891, 920, and 935 for purposes of classification. For ease of reference, each listing in the table has been assigned an "item number," which can refer to a single waterbody, or multiple waterbodies, or a portion of a waterbody. With this adoption, DEC amends the classifications of 28 item numbers, combines one item number into another, and repeals 1 item number in respective Table I's, to include:

- 1) reclassifying 11 item numbers from a classification of "SD" to "SC";
  - Erie Basin (890-6.1)
  - Gowanus Canal (890-7)
  - Newark Bay (890-14)
  - Kill Van Kull (890-15)
  - Tribs. of Arthur Kill – tidal (890-30)
  - Old Place Creek (890-43)
  - Bodine Creek – tidal (890-45)
  - Trib. of Kill Van Kull (890-49)
  - Trib. of Kill Van Kull (890-50)
  - Tribs. of Seatuck Creek (920-55)
  - Trib. of East River (935-5)
- 2) reclassifying 9 item numbers from a classification of "T" to "SC";
  - New Creek (tidal portion) (890-18)
  - Great Kills Creek (890-19)
  - Oakwood Creek (tidal portion) (890-20)
  - Bedell Avenue Creek (890-27)
  - Mill Creek (tidal portion) (890-28)
  - Hook Creek (891-3)
  - Trib. of Jamaica Bay (891-15)
  - Trib. of East River (935-11)
  - Trib. of Little Neck Bay (tidal portion) (935-17)
- 3) reclassifying 6 item numbers from a classification of "T" to "SB";
  - Hudson River (864-1)
  - Raritan Bay portion (890-11)
  - Tribs. of Jamaica Bay (891-2)
  - Hawtree Basin (891-13)
  - Shellbank Basin (891-14)
  - Sheepshead Bay (891-21)
- 4) reclassifying 2 item numbers from a classification of "T" to "SB(WW)";
  - Harlem River, Little Hell Gate, Bronx Kill (890-56)
  - Harlem River (890-56.1)
- 5) deleting 1 item number because the water is being incorporated into another item number;
  - Tribs. of Terrell River (935-35.1, merged with 935-35(Class SC))
- 6) deleting 1 item number because the water no long exists in its historical location.
  - Benedic Creek (890-33)

With this proposal, there has been no downgrading of classifications. A portion of the Definitions section is modified and used to create a new section called "Special conditions." Several definitions are clarified and rearranged. Three quadrangle maps in the affected drainage basin are replaced with new maps.

**Text of proposed rule and any required statements and analyses may be obtained from:** Gwendolyn Temple, DEC, 625 Broadway, Albany, NY 12233-3500, (518) 402-8194, email: [gwendolyn.temple@dec.ny.gov](mailto:gwendolyn.temple@dec.ny.gov)

**Data, views or arguments may be submitted to:** Same as above.

**Public comment will be received until:** Five days after the last scheduled public hearing.

**Additional matter required by statute:** Pursuant to Article 8 of the Environmental Conservation Law, the State Environmental Quality Review Act, a Short EAF, a Determination of Significance, and a Coastal Assessment Form have been prepared and are on file with the Department.

**Summary of Regulatory Impact Statement (Full text is posted at the following State website: <https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations>):**

#### 1. Statutory Authority

The statutory authority for these updates is found in the Environmental Conservation Law (ECL) Articles 3 and 17. ECL Article 3 provides that the Commissioner of the department may adopt regulations to carry out the purposes of the ECL in general. ECL Article 17 directs the department to classify the waters of the State in accordance with their best usage and maintain reasonable standards consistent with public health and public enjoyment of the waters.

#### 2. Legislative Objectives

The legislative objectives related to these proposed regulatory updates are "to conserve, improve and protect [the State's] natural resources and

environment and to prevent, abate and control water, land, and air pollution, in order to enhance the health, safety and welfare of the people of the state and their overall economic and social wellbeing.” ECL 1-0101(1) and to “maintain reasonable standards of purity of the waters of the state consistent with public health and public enjoyment thereof...” ECL 17-0101.

This rule is consistent with the Climate Leadership and Community Protection Act (CLCPA). Although the proposed rule may result in marginal increases in energy use for advanced wastewater treatment, the resulting increase in energy use is not inconsistent with and will not interfere with the attainment of the statewide greenhouse gas emissions limits established in Article 75 of the ECL, provided that the increased energy demand is met through clean energy that meets the targets in the CLCPA.

### 3. Needs and Benefits

The Clean Water Act (CWA) § 101(a)(2) states that “it is the national interim goal that wherever attainable, an interim goal of water quality which provides for the protection and propagation of fish, shellfish, and wildlife and provides for recreation in and on the water be achieved by July 1, 1983” (33 USC § 1251[a][2]). These are often referred to as the ‘fishable and swimmable’ goals of the CWA.

The proposed rule reclassifies certain saline waters, currently classified as either Class I or Class SD, found in 6 NYCRR Parts 864, 890, 891, and 935 to classifications that fully satisfy the fishable and swimmable goals of the CWA. Six (6) current Class I waterbody segments will be revised to Class SB. Nine (9) current Class I waterbody segments will be revised to Class SC. Eleven (11) current Class SD waterbody segments will be revised to Class SC. All the forementioned reclassifications will result in WQS protective of primary contact recreation (swimming). For the former Class SD waterbody segments, the reclassification also brings WQS protective of fish survival and fish propagation to fulfill the CWA fishable goal. Class I WQS already satisfy the fishable goal.

Two segments of the Harlem River, 890-56 and 890-56.1, currently Class I and impacted by discharges from CSOs, will be revised to Class SB with WW limited use designation. The SB(WW) segments of the Harlem River will have Enterococci WQS protective of primary contact recreation during dry weather, with allowed suspension of those standards during wet weather events as defined and supported by the “Harlem River Use Attainability Analysis” (NYC DEP, April 2025). The UAA and supporting Financial Capability Analysis (FCA) can be accessed for review at <https://dec.ny.gov/regulatory/proposed-emergency-and-recently-adopted-regulations/water-regulatory-revisions/saline-water-quality-standards-and-reclassification>. The Harlem River WW limited use suspension is triggered by a storm of greater than 0.5 inches of rain and will last for 36 hours after that rain threshold is met. Highest Attainable Use (HAU) is a projected 161 days of Enterococci standard attainment over the 184-day primary contact recreation season.

The proposed amendments to 6 NYCRR 703.4 add WQS protective of secondary contact recreation for Class SA, SB and SC waterbodies during the off-season when primary contact recreation WQS for those classes are not in effect. Data received by the department during the Saline Advanced Notice of Proposed Rule Making (ANPRM) (July 2022 to November 2022) showed that Class SA, SB, and SC waters had many secondary contact recreation uses occurring in November through April.

### 4. Costs

Reclassification of a waterbody may result in the application of different ambient WQS, which must be considered when writing State Pollutant Discharge Elimination System (“SPDES”) permits.

Adoption of the revised classifications will not immediately change the limits in existing permits. Permits are reviewed according to their priority under the “Environmental Benefit Permit Strategy” and are drafted consistent with standards in place and information available at that time. This discussion of costs reflects an assessment made with current knowledge of water quality data and treatment plant effluent constituents.

The department reassessed the present effluent limits for all SPDES permitted facilities, currently discharging to waters being reclassified in this rule, to determine whether more stringent WQS or guidance values would result in more stringent effluent limits. The review of the SPDES permit involves a calculation of projected effluent limits for each discharger where more stringent WQS or guidance values would result from the revised classification when compared to the previous classification.

The following statements are the result of the department’s evaluations of financial impact of this rule on potentially affected entities:

#### (a) Costs to State Government

No costs are projected for State government because no State-owned facility discharge would be affected by this rule.

#### (b) Costs to Local Governments

There may be a regulatory impact to the Port Richmond Wastewater Recovery Facility (WWRWF) operated by the New York City Department

of Environmental Protection (NYCDEP). The Port Richmond WWRWF may need to modify its wastewater treatment to include additional disinfection to meet a revised effluent limit for Enterococci due to the reclassification of its receiving water, the Kill Van Kull, to Class SC. Due to the increased disinfection, the Port Richmond WWRWF may also need to install de-chlorination to meet the existing standards for total residual chlorine. Estimated capital costs for upgrades to this facility are approximately \$17.5 million. There may be additional annual costs of up to \$2.2 million per year for operation and maintenance.

The two Harlem River segments, subject to reclassification from Class I to SB(WW), are impacted by CSOs. NYC’s CSO control program is implemented through the development of Long-Term Control Plans (LTCPs).

Estimating costs for these CSO-impacted waters to achieve any WQS changes associated with reclassification is difficult because pollutant concentrations at the overflows are unknown and variable. Costs for CSO-impacted waters to comply with the Enterococci WQS for the proposed reclassification must still be estimated using a percentage of CSO capture, a highly conservative approach with respect to water quality. The costs to fully achieve WQS in the Harlem River segments are shown in the UAA and supporting FCA.

#### (c) Costs to Private Regulated Parties

There may be a regulatory impact to one SPDES-permitted facility, a mobile home park, which may need to modify its wastewater treatment to meet a revised effluent limit for Enterococci due to the reclassification of its receiving water, the Old Place Creek, to Class SC. Due to the increased disinfection, the mobile home park may also need to install de-chlorination to meet the existing standards for total residual chlorine. Estimated capital costs to this facility are approximately \$20,415. There may be additional annual costs of up to \$2,589 per year for operation and maintenance.

#### (d) Costs to the Regulating Agency

New costs to the department associated with this rulemaking are limited to the costs of advertising and conducting the public hearing.

### 5. Local Government Mandates

As described in this document, these proposed regulatory updates will revise classifications which changes applicable WQS, which in turn will be incorporated into SPDES permits issued under Titles 7 and 8 of Article 17 of the ECL. When those permits are issued or renewed, any county, city, town, village, school district, fire district, or other special district with a SPDES-permitted discharge(s) will be responsible for complying with revised effluent limitations resulting from these proposed regulatory updates. The department reviewed potentially affected permits and included the estimated costs to comply with these proposed regulatory updates discussed above. Beyond these costs, these proposed regulatory updates do not impose any additional program, service, duty, or responsibility upon any county, city, town, village, school district, fire district, or other special district.

### 6. Paperwork

The proposed regulations are not expected to increase or decrease the number of significant SPDES permittees (for permit classifications see the department’s Technical & Operational Guidance Series 1.2.2).

As part of the SPDES program, all significant permittees are required to periodically report monitoring data for pollutants not included in their SPDES permits. The WQS changes proposed through these reclassifications would be included in that expanded reporting but would be done so on paperwork already required under the SPDES program. These proposed regulatory updates do not require the submission of any new forms.

### 7. Duplication

Under Federal law, promulgation of surface WQS is primarily a state responsibility. The United States Environmental Protection Agency (USEPA) provides oversight and guidance and approves state WQS for surface water but does not promulgate WQS that apply nationwide.

### 8. Alternatives

An alternative to pursuing this rule making is to take no action. “No action” would fail to provide the desired water quality protections and attainment (reclass to SB & SC) or partial attainment (reclass to SB(WW)) of CWA goals. The “no action” alternative would fail to ensure that New York State regulations are consistent with Federal requirements. The “no action” alternative was rejected because it would not result in the needed upgrades as described above.

Regarding the Harlem River and the reclassification to SB(WW), the department considered the “no action” alternative of leaving these segments as Class I or assigning a Class of SB or SC, with no WW limited use designation. Letting the waterbody segments remain as Class I results in these waters failing to meet the swimmable and fishable goals of the CWA. The CWA fishable goals could be attained by assigning the unmodified Class SB or SC designation to the Harlem River, but due to intermittent CSO loads, the water quality would not be swimmable all the time. The WW limited use designation allows the department to assign a higher classification to a waterbody where water quality is near, or making prog-

ress towards, water quality goals protective of best usages not included in its current classification.

#### 9. Federal Standards

This rule complies with Federal standards for the classification of waters. There is no federal minimum standard protective of secondary contact recreation during periods when primary contact recreation is not practiced and WQS protective of primary contact recreation are not in effect.

#### 10. Compliance Schedule

These proposed regulatory updates will take effect upon publication of the Notice of Adoption in the State Register. Any facility that is subject to the requirements of this rulemaking is expected to comply at the time that their SPDES permit is renewed. If new or modified treatment is required to meet the WQS applicable to the proposed waterbody classifications (see Costs sections), a compliance schedule may be included in the renewed SPDES permit on a case-by-case basis.

### Regulatory Flexibility Analysis

#### 1. Effect of Rule

The department reviewed the proposed WQS and reclassification amendments and identified facilities that may be impacted by the proposed regulatory updates. The department identified two municipal wastewater treatment facilities, ranging from 60 million gallons per day (MGD) to 170 MGD treatment capacity, discharging to waters subject to reclassification amendments in this proposal. One Private, Commercial, and Institutional (PCI) facility and eight industrial facilities were identified as discharging to waters subject to reclassification amendments in this proposal. The PCI facility may meet the qualifications of being a Small Business as defined in Section 131 of New York State (NYS) Economic Development Law.

Reclassification of a waterbody may result in the application of different ambient WQS, which must be considered when writing State Pollutant Discharge Elimination System (SPDES) permits. For example, if a waterbody is reclassified from "SD" to "SC," additional and more stringent standards would apply to protect the water quality for fish propagation. As an example, for cadmium in Class SD waters, the aquatic life standard is 21 micrograms per liter ( $\mu\text{g/L}$ ) to protect fish survival, but Class SC waters have a more restrictive aquatic life standard of 7.7  $\mu\text{g/L}$  to protect fish propagation. Thus, a classification change could lead to additional capital construction and/or operation and maintenance costs for individual permittees if their current SPDES permit limits and level of wastewater treatment would not result in water quality meeting the newly applied standards.

Under the proposed WQS amendments, two SPDES permitted facilities discharging to waters being reclassified will likely need to upgrade their existing disinfection systems and/or incur increased operation and maintenance (O&M) costs. The department analyzed the costs associated with disinfection using chlorination and potential de-chlorination, as none of the impacted facilities have ultraviolet radiation (UV) disinfection currently installed.

The two Harlem River segments, subject to reclassification from Class I to SB(WW), are impacted by CSOs. Estimating costs for these CSO-impacted waters to achieve any WQS changes associated with reclassification is difficult because pollutant concentrations at the overflows are unknown and variable, unlike a traditional SPDES outfall where the pollutant concentrations are monitored and the necessary controls to achieve compliance are more easily calculated. The costs to fully achieve WQS in the Harlem River segments is shown in the UAA and supporting Financial Capability Assessment (FCA). The UAA and FCA can be accessed for review at <https://dec.ny.gov/regulatory/proposed-emergency-and-recently-adopted-regulations/water-regulatory-revisions/saline-water-quality-standards-and-reclassification>.

#### 2. Compliance Requirements

There are two municipal wastewater treatment facilities and several other regulated entities that discharge into waters subject to reclassification amendments in this proposal. All currently permitted sanitary wastewater dischargers disinfect their effluent to meet WQS. It is anticipated that two of these dischargers, one municipal and one PCI, will need to upgrade their existing disinfection systems, and in some cases add de-chlorination, to meet a revised effluent limit for Enterococci WQS. The need for compliance schedules for small businesses and local governments will be evaluated on a case-by-case basis.

New York City (NYC) owns and operates a combined sewer system with numerous CSO locations that discharge to waters subject to reclassification under the proposed regulatory updates. NYC is already obligated, through an administrative consent order, to implement its Long-Term Control Plans (LTCPs) to meet current WQS. It is anticipated that some CSO impacted waters may not meet WQS associated with the proposed reclassifications post-LTCP implementation. Waters subject to CSO discharges from permitted CSO outfalls will be assessed for compliance with the applicable WQS after completion of the LTCP and valida-

tion of LTCP controls through post-construction compliance monitoring (PCCM). After PCCM is completed and compliance with the applicable WQS are assessed, new CSO control goals may be applied to discharges, through new or amended LTCPs, to waters that fail to meet WQS.

#### 3. Professional Services

There may be professional engineering services needed for the facilities potentially affected by the proposed regulatory updates, as mentioned above, to upgrade existing disinfection systems.

#### 4. Compliance Costs

The department reviewed the proposed regulatory updates and identified the likely anticipated costs that are set forth in this section. The estimated total financial impact for the one municipal wastewater treatment facility to meet the Enterococci WQS associated with the reclassifications is a capital cost of approximately \$17.5 million and a net increase in O&M costs of approximately \$2.2 million per year to cover increased chlorine dosing and possible de-chlorination. The estimated total financial impact for the one PCI facility to meet the proposed Enterococci WQS is a capital cost of approximately \$20,415 and a net increase in O&M costs of approximately \$2,289 per year to cover increased chlorine dosing and possible dichlorination.

The two Harlem River segments, subject to reclassification from Class I to SB(WW), are impacted by CSOs. NYC's CSO control program is implemented through the development of LTCPs. The LTCPs must meet the regulatory requirements of the USEPA's CSO Control Policy as per the CWA section 402(q) and must adhere to the terms of the 2005 Consent Order between the department and NYC (Case No. CO2-20000107-8), as modified in 2008, 2009, 2012, 2015, 2016, and 2017 (collectively the "Consent Order"), and NYC's SPDES permits. LTCPs evaluate the cost-effectiveness of a range of control options/strategies, including up to 100% CSO capture. The department reviews and approves LTCPs based on currently applicable WQS. The yet to be completed cost of projects detailed in the approved LTCPs is \$6.3 billion. The LTCPs will not be immediately opened or renegotiated to attain compliance with the proposed reclassification but will be assessed for compliance with any new or newly applicable WQS after completion of the LTCP and validation of LTCP controls through PCCM.

Estimating costs for these CSO-impacted waters to achieve any WQS changes associated with reclassification is difficult because pollutant concentrations at the overflows are unknown and variable, unlike a traditional SPDES outfall where the pollutant concentrations are monitored and the necessary controls to achieve compliance are more easily calculated. Although such impacts are not immediate, as noted above, costs for CSO-impacted waters to comply with the Enterococci WQS of the proposed reclassification must still be estimated using a percentage of CSO capture, a highly conservative approach with respect to water quality. The costs to fully achieve WQS in the Harlem River segments is shown in the UAA and associated FCA. The Harlem River CSO control costs must be considered with other CSO mitigation costs impacting NYC DEP, as one project cannot consume all the budget to the detriment of water quality in other waterbody segments.

#### 5. Economic and Technological Feasibility

The department concluded that compliance by parties regulated under SPDES permits is both economically and technologically feasible. Under the proposed WQS amendments one municipal wastewater facility and one PCI facility discharging to reclassified saline waters will likely need to upgrade their existing disinfection systems and/or incur increased O&M costs resulting from higher dosing.

Economic and technological feasibility for additional CSO controls is difficult to assess at this time, but such costs are deferred until currently approved LTCP projects are completed.

#### 6. Minimizing Adverse Impact

In developing these regulatory updates, the department considered approaches that would minimize adverse economic impacts on small businesses and local governments such as differing requirements, outcome standards, and potential exemptions from coverage. Given the nature of these proposed regulatory updates, and in order to adequately protect the waters of the State in compliance with both State and Federal law, differing regulatory requirements or potential exemptions for small businesses and local governments were not feasible. However, for the potentially impacted facilities subject to these proposed regulatory updates, the department will allow necessary time to achieve compliance.

The proposed regulatory updates will take effect on the date specified in the future Notice of Adoption. However, the department recognizes that it may be unreasonable, both physically and fiscally, to expect regulated parties to comply with the regulations immediately. After the regulatory updates become effective, they will be implemented in SPDES permits when the permits are initially issued or renewed. Permit renewals and integration of the proposed WQS will follow the department's Environmental Benefit Permit Strategy that prioritizes renewals to permits having the greatest potential for environmental impact. If additional new or mod-

ified treatment is required to meet the WQS of the proposed reclassification, a compliance schedule may be included in the permit on a case-by-case basis and may require the permittee to submit a report describing their alternative treatment strategy to meet the WQS and include a schedule for construction. Under such a scenario, the department would review and, if appropriate, approve the report before construction could commence.

Waters subject to CSO discharges from permitted CSO outfalls will be assessed for compliance with the new WQS after completion of the LTCP and validation of LTCP controls through PCCM. After PCCM is completed and compliance with the WQS are assessed, new CSO control goals may be applied, through new or amended LTCPs, to discharges to waters that fail to meet WQS.

#### 7. Small Business and Local Government Participation

The department will inform the public about the proposed regulatory updates through the department website, letters to dischargers and municipalities, and notices in the Environmental Notice Bulletin and the State Register. During the public comment period, the department will hold at least one public hearing on the proposed rule making. The public will have the opportunity to comment on the proposed regulatory updates by attending a public hearing or by submitting written comments to the department.

#### Rural Area Flexibility Analysis

The New York State Department of Environmental Conservation (the department) is proposing revisions to New York's regulations in Title 6 New York Codes, Rules and Regulations (NYCRR) Parts 701, 703, 864, 890, 891, 920, and 935. The proposed regulatory updates limit the application of the wet weather (WW) limited use designation to waters impacted by combined sewer overflows (CSOs), amend water quality standards (WQS) to protect off-season secondary contact recreation best uses in saline waters, and amend classifications of 30 formerly Class I or SD waterbody segments to Class SB, SB(WW), or SC. The SB(WW) reclassifications are applicable to two segments of the Harlem River and are supported by a Use Attainability Analysis (UAA). The proposed regulatory updates would impact waters in and around the counties of Bronx, Kings, Nassau, New York, Queens, Richmond, Suffolk, and Westchester. The counties listed are not rural areas as defined in New York State Administrative Procedure Act section 102(10) and Executive Law section 481(7) and, therefore, the proposed regulatory updates have no associated rural impact.

#### Job Impact Statement

##### 1. Nature of Impact

The only businesses or entities that could potentially be adversely impacted by the proposed regulatory updates are those that hold State Pollutant Discharge Elimination System (SPDES) permits and/or operate collection systems with CSOs.

##### 2. Categories and Numbers Affected

The department reviewed the proposed regulatory updates and identified the likely anticipated costs that are set forth in this section. The department identified two municipal wastewater treatment facilities, ranging from 60 million gallons per day (MGD) to 170 MGD treatment capacity, discharging to waters subject to reclassification amendments in this proposal. Additionally, one Private, Commercial, and Institutional (PCI) facility was identified as discharging to waters subject to reclassification amendments in this proposal. Eight industrial facilities were also identified as discharging to waters subject to reclassification amendments in this proposal. The department's review of SPDES permit limits and operational data across all listed types, from facilities discharging to waters being reclassified, indicated there may be a cost impact to two SPDES-permitted facilities.

The estimated unit cost for building a UV disinfection system is \$679,576/MGD<sup>1</sup> design flow in capital costs with an estimated operation and maintenance (O&M) cost of \$13,257/MGD per year. Given that the total capital cost for conversion to UV disinfection is significantly higher than other alternatives, the estimated financial impact assumes that the impacted facilities will not choose the UV option unless they already use UV for disinfection. As many of the facilities considered in this analysis are currently using chlorination for disinfection, these proposed regulatory updates will likely require additional chlorination, which may result in total residual chlorine concentrations above the WQS, requiring the addition of de-chlorination to the treatment system. Because of the likelihood that additional de-chlorination will be needed, the department determined the capital costs for constructing a de-chlorination facility. Construction of a de-chlorination facility is estimated to cost \$291,620/MGD. The department used the approximately \$24,658/MGD per year average O&M cost to determine the potential financial impact associated with O&M for facilities utilizing chlorination and de-chlorination, and \$36,987/MGD per year for facilities that currently chlorinate but will need to add de-

chlorination facilities. The department estimates that one municipal facility will incur a collective capital cost of approximately \$17.5 million to add de-chlorination and a net increase in O&M costs of approximately \$2.2 million per year, to cover increased chlorine dosing and de-chlorination, as applicable to their current disinfection practices. There may be a regulatory impact to one SPDES-permitted facility, a mobile home park, which will incur a collective capital cost of approximately \$20,415 to add de-chlorination and a net increase in O&M costs of approximately \$2,589 per year, to cover increased chlorine dosing and de-chlorination, as applicable to their current disinfection practices.

Although these costs are not de minimis, they are not likely to impact in any measurable way job opportunities in New York State. To the contrary, these proposed regulatory updates may create job opportunities for engineers and construction firms to design and construct necessary wastewater treatment facility retrofits. Increased O&M costs are typically linked to more complicated processes and may lead to more job opportunities for certified wastewater operators.

The two Harlem River segments, subject to reclassification from Class I to SB(WW), are impacted by CSOs. NYC's CSO control program is implemented through the development of Long-Term Control Plans (LTCPs). The LTCPs must meet the regulatory requirements of the USEPA's CSO Control Policy as per the CWA section 402(q) and must adhere to the terms of the 2005 Consent Order between the department and NYC (Case No. CO2-20000107-8), as modified in 2008, 2009, 2012, 2015, 2016, and 2017 (collectively the "Consent Order"), and NYC's SPDES permits. LTCPs evaluate the cost-effectiveness of a range of control options/strategies, including up to 100% CSO capture. The department reviews and approves LTCPs based on currently applicable WQS. The yet to be completed cost of projects detailed in the approved LTCPs is \$6.3 billion. The LTCPs will not be immediately opened or renegotiated to attain compliance with the proposed reclassification but will be assessed for compliance with any new WQS after completion of the LTCP and validation of LTCP controls through post-construction compliance monitoring (PCCM).

Estimating costs for these CSO-impacted waters to achieve any WQS changes associated with reclassification is difficult because pollutant concentrations at the overflows are unknown and variable, unlike a traditional SPDES outfall where the pollutant concentrations are monitored and the necessary controls to achieve compliance are easily calculated. Although such impacts are not immediate, as noted above, costs for CSO-impacted waters to comply with the Enterococci WQS for the proposed reclassifications must still be estimated using a percentage of CSO capture, a highly conservative approach with respect to water quality. The costs to fully achieve WQS in the Harlem River segments is shown in the UAA and associated financial capability assessment. The Harlem River CSO control costs must be considered with other CSO mitigation costs impacting NYC DEP, as one project cannot consume all the budget to the detriment of water quality in other waterbody segments.

##### 3. Regions of Adverse Impact

These proposed regulatory updates would reclassify many saline waters of the State, effecting WQS for those waters to protect primary and/or secondary contact recreation. These waters are found along the shores of Bronx, Kings, Nassau, New York, Queens, Richmond, Suffolk, and Westchester counties. However, as mentioned above, the proposed regulatory updates are not likely to negatively impact, in any measurable way, job opportunities in the State of New York. To the contrary, these proposed regulatory updates may create job opportunities for engineers and construction firms to design and construct necessary wastewater treatment facility retrofits. The proposed regulatory updates may also result in fewer beach closures which, in turn, would potentially increase tourism revenue for the affected areas.

##### 4. Minimizing Adverse Impact

The proposed regulatory updates will take effect on the date specified in the future Notice of Adoption. However, the department recognizes that it may be unreasonable, both physically and fiscally, to expect regulated parties to comply with the regulations immediately. After the regulatory updates become effective, they will be implemented in SPDES permits when they are initially issued or renewed. Permit renewals and integration of the proposed reclassification and applicable WQS will follow the department's Environmental Benefit Permit Strategy that prioritizes permit renewals having the greatest environmental impact. If additional new, or modified, treatment is required to meet the proposed WQS, a compliance schedule may be included in the permit on a case-by-case basis and may require the permittee to submit a report describing their alternative treatment strategy to meet the WQS, including a schedule for construction. Under such a scenario, the department would review and, if appropriate, approve the report before construction could commence.

Waters subject to CSO discharges from permitted CSO outfalls will be assessed for compliance with the new WQS after completion of the LTCP and validation of LTCP controls through PCCM. After PCCM is completed

and compliance with the WQS are assessed, new CSO control goals may be applied, through new or amended LTCPs, to discharges to waters that fail to meet WQS.

5. Conclusion

The department determined that this potential impact is not a “substantial adverse impact on jobs and employment opportunities” as that term is defined in section 201-a(6)(c) of the New York State Administrative Procedure Act. In addition, these proposed regulatory updates will not have a measurable impact on self-employment.

<sup>1</sup> All ‘\$/MGD’ and ‘\$/MGD per year’ rates were adjusted for inflation from 2016 to 2024 values (<https://www.usinflationcalculator.com/>).

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## Department of Financial Services

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### NOTICE OF ADOPTION

#### Minimum Provisions for Automobile Liability Insurance Policies

**I.D. No.** DFS-53-24-00002-A

**Filing No.** 350

**Filing Date:** 2025-03-27

**Effective Date:** 2025-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of Subpart 60-1 of Title 11 NYCRR.

**Statutory authority:** Financial Services Law, sections 202, 302; Insurance Law, sections 301, 3420(g); Vehicle and Traffic Law, section 311

**Subject:** Minimum Provisions for Automobile Liability Insurance Policies.

**Purpose:** To conform to statutory amendment regarding supplemental spousal liability insurance, and make technical fixes.

**Substance of final rule:** Section 60-1.1(c) is amended to clarify that current subparagraphs (i) through (iii) of paragraph (3) of subdivision (c) also apply to current paragraphs (1) and (2) of subdivision (c), in accordance with the intent of the regulation as originally promulgated. It also revises language to make it gender neutral.

Section 60-1.1(d) is amended to make the current language gender neutral.

Section 60-1.6 is amended to conform to changes made to Insurance Law section 3420(g) by chapter 356 of the Laws of 2024 regarding supplemental spousal liability (“SSL”) insurance. This includes minimum SSL insurance requirements and SSL insurance notifications.

**Final rule as compared with last published rule:** Nonsubstantial changes were made in sections 60-1.6, (b)(2) and (a)(3).

**Text of rule and any required statements and analyses may be obtained from:** Joana Lucashuk, New York State Department of Financial Services, One State Street, New York, NY 10004, (212) 480-2125, email: Joana.Lucashuk@dfs.ny.gov

**Revised Regulatory Impact Statement**

1. Statutory authority: The authority of the Superintendent of Financial Services (“Superintendent”) to promulgate this rulemaking derives from Financial Services Law (“FSL”) sections 202 and 302 and Insurance Law (“IL”) sections 301 and 3420(g).

FSL section 202 establishes the office of the Superintendent and designates the Superintendent as the head of the Department of Financial Services (“Department”).

FSL section 302 and Insurance Law section 301 authorize the Superintendent to effectuate any power accorded to the Superintendent by the Insurance Law, the Banking Law, the FSL, or any other law of this state and to prescribe regulations interpreting the Insurance Law, among other things.

IL section 3420(g) sets forth requirements for the provision of supplemental spousal liability (“SSL”) insurance.

Vehicle and Traffic Law section 311 sets forth definitions, including the definition of “owner’s policy of liability insurance.”

2. Legislative objectives: To require an insurer to provide SSL insurance to all married policyholders with non-commercial motor vehicle liability policies unless a first named insured has declined it and to make SSL insurance available to all other motor vehicle liability policyholders.

3. Needs and benefits: Chapter 356 of the Laws of 2024 (“Chapter 356”) amended IL section 3420(g) to require motor vehicle liability insurers to provide SSL insurance, upon payment of a reasonable premium, to all

policyholders who are covered under motor vehicle liability insurance policies that satisfy the requirements of New York Vehicle and Traffic Law Article 6 and are subject to IL section 3425, and where the policyholders have indicated that they have spouses on their insurance applications, unless a first named insured declines and refuses such insurance in writing. Additionally, IL section 3420(g), as amended, requires motor vehicle liability insurers to provide SSL insurance upon written request of the policyholder, other than a policyholder specified above, and payment of a reasonable premium. An insurer also must provide certain notifications to first named insureds, including a concise statement that SSL insurance is provided or available, as relevant, an explanation of the coverage, and the insurer’s premium for the coverage. IL section 3420(g), as amended, applies to all policies issued, renewed, or modified on and after March 26, 2025.

This rulemaking accords with the Legislature’s public policy objectives by amending existing SSL insurance requirements to conform to the amendments made by Chapter 356 so that the rule matches the law.

This rulemaking also amends Subpart 60-1.1(c) by fixing an incorrect construction of the subdivision caused by the renumbering of the subdivision (c) to clarify that current subparagraphs (i) through (iii) of paragraph (3) of subdivision (c) also apply to current paragraphs (1) and (2) of subdivision (c), in accordance with the intent of the regulation as originally promulgated.

The rulemaking further amends language to make it gender neutral.

4. Costs: Insurers may incur costs to revise the declination forms and mandatory SSL notices, as set forth in Subpart 60-1.6, to conform to the revised declination form and the new notices, and to file revised policy forms with the Department if insurers include the mandatory SSL notices in their policies, such as on the declarations page. Insurers also may incur costs obtaining written declination forms or requests for coverage from named insureds. However, that is the consequence of Chapter 356 and not this rulemaking.

The Department may incur costs to review revised policy forms that insurers may file. However, any additional costs incurred should be minimal and the Department should be able to absorb such costs in its ordinary budget.

5. Local government mandates: This rule does not impose any program, service, duty, or responsibility upon a county, city, town, village, school district, fire district, or other special district.

6. Paperwork: Insurers will need to revise their mandatory SSL notices, as set forth in Subpart 60-1.6, to conform to the new notices, and obtain written declination forms from first named insureds. Insurers also may need to submit revised policy forms to the Department for approval if insurers include the mandatory SSL notices in their policies, such as on the declarations page. However, that is the consequence of Chapter 356 and not this rulemaking.

7. Duplication: This rulemaking does not duplicate, overlap, or conflict with any existing State or federal rules or other legal requirements.

8. Alternatives: The Department considered not promulgating the rulemaking. However, the rulemaking is necessary to conform to the changes made by Chapter 356, fix the numbering error, and revise the language to be gender neutral.

9. Federal standards: The rulemaking does not exceed any minimum standards of the federal government for the same or similar subject areas.

10. Compliance schedule: The rulemaking will take effect upon publication of the Notice of Adoption in the State Register.

**Revised Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

A revised Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement is not required for the adoption of the Thirteenth Amendment to 11 NYCRR 60-1 (Insurance Regulation 35-A) because the non-substantive revisions to the regulation do not require a change to the previously published Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement.

**Initial Review of Rule**

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

**Assessment of Public Comment**

The agency received no public comment.

## Public Service Commission

### NOTICE OF ADOPTION

#### Submetering of Electricity

**I.D. No.** PSC-41-24-00025-A

**Filing Date:** 2025-03-26

**Effective Date:** 2025-03-26

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 3/20/25, the PSC adopted an order authorizing Housing is a Human Right LLC's notice of intent to submeter electricity at 364 West 54th Street, New York, New York.

**Statutory authority:** Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

**Subject:** Submetering of electricity.

**Purpose:** To authorize Housing is a Human Right LLC's notice of intent to submeter electricity.

**Substance of Final Rule:** The Commission, on March 20, 2025, adopted an order authorizing Housing is a Human Right LLC's notice of intent to submeter electricity at 364 West 54th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

**Text or summary was published** in the October 9, 2024 issue of the Register, I.D. No. PSC-41-24-00025-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0497SA1)

### NOTICE OF ADOPTION

#### Submetering of Electricity

**I.D. No.** PSC-43-24-00004-A

**Filing Date:** 2025-03-26

**Effective Date:** 2025-03-26

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 3/20/25, the PSC adopted an order authorizing 300 East 50th Street Owner LLC's notice of intent to submeter electricity at 300 East 50th Street, New York, New York.

**Statutory authority:** Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

**Subject:** Submetering of electricity.

**Purpose:** To authorize 300 East 50th Street Owner LLC's notice of intent to submeter electricity.

**Substance of Final Rule:** The Commission, on March 20, 2025, adopted an order authorizing 300 East 50th Street Owner LLC's notice of intent to submeter electricity at 300 East 50th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

**Text or summary was published** in the October 23, 2024 issue of the Register, I.D. No. PSC-43-24-00004-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0503SA1)

### NOTICE OF ADOPTION

#### Submetering of Electricity

**I.D. No.** PSC-47-24-00006-A

**Filing Date:** 2025-03-26

**Effective Date:** 2025-03-26

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 3/20/25, the PSC adopted an order authorizing East 88 Owner LLC's notice of intent to submeter electricity at 288 East 88th Street, New York, New York.

**Statutory authority:** Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

**Subject:** Submetering of electricity.

**Purpose:** To authorize East 88 Owner LLC's notice of intent to submeter electricity.

**Substance of Final Rule:** The Commission, on March 20, 2025, adopted an order authorizing East 88 Owner LLC's notice of intent to submeter electricity at 288 East 88th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

**Text or summary was published** in the November 20, 2024 issue of the Register, I.D. No. PSC-47-24-00006-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0549SA1)

### NOTICE OF ADOPTION

#### Submetering of Electricity

**I.D. No.** PSC-48-24-00005-A

**Filing Date:** 2025-03-26

**Effective Date:** 2025-03-26

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 3/20/25, the PSC adopted an order authorizing Ur-Ban Villages PFA, LLC's notice of intent to submeter electricity at 100 Buckley Road, Liverpool, New York.

**Statutory authority:** Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

**Subject:** Submetering of electricity.

**Purpose:** To authorize Ur-Ban Villages PFA, LLC's notice of intent to submeter electricity.

**Substance of final rule:** The Commission, on March 20, 2025, adopted an order authorizing Ur-Ban Villages PFA, LLC's notice of intent to submeter electricity at 100 Buckley Road, Liverpool, New York, located in the service territory of Niagara Mohawk Power Corporation d/b/a National Grid., subject to the terms and conditions set forth in the order.

**Text or summary was published** in the November 27, 2024 issue of the Register, I.D. No. PSC-48-24-00005-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0585SA1)

**NOTICE OF ADOPTION****Submetering of Electricity****I.D. No.** PSC-50-24-00005-A**Filing Date:** 2025-03-26**Effective Date:** 2025-03-26

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 3/20/25, the PSC adopted an order authorizing 27-34 Jackson LLC's notice of intent to submeter electricity at 43-14 Queens Street, Long Island City, New York.

**Statutory authority:** Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

**Subject:** Submetering of electricity.

**Purpose:** To authorize 27-34 Jackson LLC's notice of intent to submeter electricity.

**Subject of final rule:** The Commission, on March 20, 2025, adopted an order authorizing 27-34 Jackson LLC's notice of intent to submeter electricity at 43-14 Queens Street, Long Island City, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

**Text or summary was published** in the December 11, 2024 issue of the Register, I.D. No. PSC-50-24-00005-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0347SA1)

**HEARINGS SCHEDULED  
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
<b>Environmental Conservation, Department of</b>		
ENV-04-25-00005-P .....	Amendments to the Regulations (6 NYCRR Part 617) that Implement ECL Article 8 (State Environmental Quality Review Act)	Virtual via Webex—April 23, 2025, 2:00 p.m. Virtual via Webex—April 23, 2025, 6:00 p.m. 47-40 21st St., Rm. 834, Long Island City, NY—April 24, 2025, 6:00 p.m. Frank Merriweather Jr. Library, Buffalo, NY—April 30, 2025, 6:00 p.m.
ENV-13-25-00016-P .....	Establishment of the Mandatory GHG Reporting Program	Region 7 Headquarters, 5786 Widewaters Pkwy., Syracuse, NY—June 3, 2025, 1:00 p.m. Central Office, 625 Broadway Albany, NY—June 4, 2025, 1:00 p.m. Region 2 Headquarters, One Hunter’s Point Plaza, 47-40 21st St., Long Island City, NY—June 11, 2025, 1:00 p.m. Virtual via Webex—June 18, 2025, 1:00 p.m. Virtual via Webex—June 18, 2025, 6:00 p.m.
ENV-15-25-00011-P .....	Saline Water Quality Standards and Reclassification Rule 1	Virtual via Webex—June 16, 2025, 2:00 p.m. link: <a href="https://meetny-gov.webex.com/weblink/register/rb9a9740dabf7b131246ade9f4de867fd">https://meetny-gov.webex.com/weblink/register/rb9a9740dabf7b131246ade9f4de867fd</a> Department of Environmental Conservation, Region 2 Office, 8th Fl., Conference Rm. 834, 47-40 21st St., Long Island City, NY—June 18, 2025, 2:00 p.m. Language interpretation services shall be made available to persons with limited English proficiency, including American Sign Language, at no cost. Requests must be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028.
<b>Long Island Power Authority</b>		
LPA-13-25-00013-P .....	Electric Vehicle Rates	Long Island Power Authority, H. Lee Dennison Bldg., Hauppauge, NY—June 2, 2025, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY—June 3, 2025, 6:00 p.m.
LPA-13-25-00014-P .....	Legacy Rate Codes 282 and 288	Long Island Power Authority, H. Lee Dennison Bldg., Hauppauge, NY—June 2, 2025, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY—June 3, 2025, 6:00 p.m.
<b>Public Service Commission</b>		
PSC-05-25-00014-P .....	Proposed Major Rate Increase in Liberty SLG’s Gas Delivery Revenues by About \$2.2 Million (6.12% in Total Revenues)	Department of Public Service, 19th Fl. Board Rm., Three Empire Plaza, Albany, NY—May 6, 2025, 10:30 a.m. and continuing daily as needed*

PSC-08-25-00007-P .....	Proposed Major Rate Increase in Con Edison’s Delivery Revenues of approximately \$440 Million (or 13.3% in Total Revenues)	<p>*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (<a href="http://www.dps.ny.gov">www.dps.ny.gov</a>) under Case 24-G-0668.</p> <p>Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY— July 7, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*</p>
PSC-08-25-00010-P .....	Proposed Major Rate Increase in Con Edison’s Delivery Revenues of approximately \$1.61 Billion (or 11.4% in Total Revenues)	<p>*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (<a href="http://www.dps.ny.gov">www.dps.ny.gov</a>) under Case 25-G-0073.</p> <p>Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY— July 7, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)*</p>
<b>State, Department of</b>		
DOS-11-25-00001-P .....	State Energy Conservation Construction Code (Energy Code)	<p>99 Washington Ave., Conference Rm. 505, Albany, NY—May 20, 2025, 10:00 a.m.</p> <p>Virtual via WebEx*—May 21, 2025, 10:00 a.m.</p> <p>Virtual via WebEx*—May 22, 2025, 10:00 a.m.</p> <p>*Instructions for attendance online or by phone will be provided at least 14 days prior to the public hearing on the Department of State’s Division of Building Standards and Codes’ website at <a href="https://dos.ny.gov/notice-proposed-rule-making">https://dos.ny.gov/notice-proposed-rule-making</a></p>
DOS-11-25-00002-P .....	New York State Uniform Fire Prevention and Building Code (Uniform Code)	<p>99 Washington Ave., Conference Rm. 505, Albany, NY—May 20, 2025, 10:00 a.m.</p> <p>Virtual via WebEx*—May 21, 2025, 10:00 a.m.</p> <p>Virtual via WebEx*—May 22, 2025, 10:00 a.m.</p> <p>*Instructions for attendance online or by phone will be provided at least 14 days prior to the public hearing on the Department of State’s Division of Building Standards and Codes’ website at <a href="https://dos.ny.gov/notice-proposed-rule-making">https://dos.ny.gov/notice-proposed-rule-making</a></p>



**ACTION PENDING INDEX**

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(\*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
<b>AAM</b>	<b>01</b>	<b>12</b>	<b>0001</b>	<b>P</b>

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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**AGRICULTURE AND MARKETS, DEPARTMENT OF**

AAM-51-24-00002-P	..... 12/18/25	Petroleum Products	To remove obsolete standards, and incorporate by reference the most recent versions of the CFR, ASTM and API standards.
AAM-13-25-00015-P	..... 04/02/26	Control of the Plum Pox Virus	To remove quarantine restrictions except for a propagation ban for articles originating from or within Niagara County

**AUDIT AND CONTROL, DEPARTMENT OF**

AAC-05-25-00022-P	..... 02/05/26	Accounting, reporting and supervision requirements for public authorities.	To update accounting and reporting requirements for public authorities.
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**BRIDGE AUTHORITY, NEW YORK STATE**

SBA-47-24-00001-P	..... 11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
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**CANNABIS MANAGEMENT, OFFICE OF**

OCM-15-24-00012-P	..... 04/10/25	Adult use regulations	To add provisions relating to the activities which are regulated by the adult use regulations
OCM-35-24-00006-P	..... 08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
OCM-43-24-00001-RP	..... 10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CHILDREN AND FAMILY SERVICES, OFFICE OF</b>			
CFS-10-25-00002-P	03/12/26	Child care assistance	To implement State and federal requirements, standardize terminology, clarify regulations, and formalize policy directives
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-05-25-00003-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-05-25-00004-P	02/05/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00005-P	02/05/26	Jurisdictional Classification	To classify a subheading and a position in the non-competitive class
CVS-05-25-00006-P	02/05/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-05-25-00007-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-05-25-00008-P	02/05/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-05-25-00009-P	02/05/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-12-25-00001-P	03/26/26	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-12-25-00002-P	03/26/26	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class
CVS-12-25-00003-P	03/26/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-12-25-00004-P	03/26/26	Jurisdictional Classification	To delete a position from and to classify positions in the exempt class.
CVS-12-25-00005-P	03/26/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-12-25-00006-P	03/26/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-12-25-00007-P	03/26/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-12-25-00008-P	03/26/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-12-25-00009-P	03/26/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-12-25-00010-P	03/26/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-12-25-00011-P	03/26/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-12-25-00012-P	03/26/26	Jurisdictional Classification	To delete and classify positions in the exempt class and to classify positions in the non-competitive class
CVS-12-25-00013-P	03/26/26	Jurisdictional Classification	To classify positions in the exempt class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-12-25-00014-P	03/26/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-12-25-00015-P	03/26/26	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-12-25-00016-P	03/26/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-12-25-00017-P	03/26/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-15-25-00001-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00002-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00003-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00004-P	04/16/26	Jurisdictional Classification	To add a subheading; and to delete positions from and to classify positions in the non-competitive class
CVS-15-25-00005-P	04/16/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-15-25-00006-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00007-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00008-P	04/16/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-15-25-00009-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00010-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
<b>COMMISSIONER OF PILOTS, BOARD OF</b>			
COP-12-25-00018-P	exempt	Adjusting rates to address market conditions	The regulation will provide fair pricing across the current fee structure
<b>CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF</b>			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
<b>ECONOMIC DEVELOPMENT, DEPARTMENT OF</b>			
EDV-46-24-00023-P	11/13/25	Empire State 9/11 Notice Program	Notify businesses/employees impacted by 9/11 of their potential eligibility for compensation/ care under certain federal programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>EDUCATION DEPARTMENT</b>			
EDU-21-24-00016-P	05/22/25	Special education due process hearings	To clarify that parents of students who are parentally-placed in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding the implementation of services recommended on an IESP
EDU-21-24-00017-P	05/22/25	Mixed competition and extra class athletic activities	Sets parameters for male and female students to participate on the same interschool athletic team
EDU-34-24-00001-EP	08/21/25	Special education due process hearings	To clarify that parents of students who are in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding whether a provider's rate is consistent with the student's IESP or the market rate for services
EDU-52-24-00005-P	12/24/25	State aid for library construction	To conform the Commissioner's regulations to Chapter 241 of the laws of 2024
EDU-52-24-00006-EP	12/24/25	Designation of a Deputy Commissioner of Education	Provide flexibility should the organization of the Department change in the future
EDU-52-24-00007-P	12/24/25	Relating to the requirements for licensure as an athletic trainer	Allows for athletic trainers to be licensed professionals
EDU-52-24-00008-P	12/24/25	Content Core Requirement for Additional Teaching Certificates in Certain Areas	Allow candidates who seek one or more additional teaching certificates in specified areas to complete 18 semester hours of study
EDU-52-24-00009-EP	12/24/25	Evidence-based and Scientifically Based Reading Instruction	To conform the Commissioner's regulations to Education Law § 818, which became effective April 1, 2024
EDU-52-24-00010-EP	12/24/25	Relating to the Application of topical fluoride varnish by Registered Dental Assistants	Allows additional health care professionals to apply fluoride varnish
EDU-04-25-00018-P	01/29/26	Moral character of certificate holders	Establishes process for interim suspension of an individual's teaching certificates if teacher/student relationship is violated
EDU-04-25-00019-P	01/29/26	Standing Committee Name Change	To conform to the Rules of the Board of Regents regarding the recent reorganization of Department Offices
EDU-08-25-00011-P	02/26/26	Professional Learning Plans	Ensure that educators are able to implement culturally responsive-sustaining education practices and pedagogy
EDU-08-25-00012-EP	02/26/26	Execution by Registered Professional Nurses of Non-Patient Specific Orders	Execution by registered professional nurses of non-patient specific orders: provide emergency medical services & pregnancy tests
EDU-08-25-00013-EP	02/26/26	Reimagining the Every Student Succeeds Act (ESSA) Accountability System	To operationalize a more normalized ESSA accountability system
EDU-12-25-00019-P	03/26/26	First aid requirements for coaches	Clarifying the first aid training coaches must receive and which courses are sufficient for that purpose

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>EDUCATION DEPARTMENT</b>			
EDU-12-25-00020-P	03/26/26	Prohibition of corporal punishment and standards for behavioral interventions	To align regs with amendments to Education Law § 310 and to indicate behavioral interventions are in accordance with 8 NYCRR 19.5
EDU-12-25-00021-P	03/26/26	Teaching Assistant Certification	Establish Initial and Professional TA certificates to replace Level I, II, and III TA certificates.
EDU-12-25-00022-EP	03/26/26	Use of therapeutic pharmaceutical agents and continuing education requirements for licensed optometrists	Add nasal sprays to list of therapeutic pharmaceutical agents that optometrists are authorized to use to treat dry eye disease
EDU-12-25-00023-P	03/26/26	Relating to the regulation of surrender orders in disciplinary proceedings.	Eliminate delays in disciplinary matters involving licensed pharmacists.
EDU-12-25-00024-EP	03/26/26	Diploma assessment requirements	To allow for exemptions from the diploma assessment requirements due to a major life event
<b>ELECTIONS, STATE BOARD OF</b>			
SBE-09-25-00002-P	03/05/26	Automatic Voter Registration	Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.
<b>ENVIRONMENTAL CONSERVATION, DEPARTMENT OF</b>			
*ENV-07-24-00016-RP	05/15/25	Environmental Remediation Programs - State Superfund Program, Brownfield Cleanup Program, and Environmental Restoration Program	To amend the Environmental Remediation Program regulations, 6 NYCRR Part 375
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply)	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-43-24-00014-P	01/08/26	Endangered and Threatened Species Mitigation Bank Fund	Promulgate rules governing the use of the Endangered Species Mitigation Bank Fund
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-52-24-00001-P	12/24/25	Regulations governing commercial fishing for American Eel.	To amend commercial fishing regulations for American Eel.
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-05-25-00023-P	04/08/26	Recreational and commercial crab management	To repromulgate the Department's crab, horseshoe crab, and Chinese mitten crab regulations
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>ENVIRONMENTAL CONSERVATION, DEPARTMENT OF</b>			
ENV-13-25-00016-P	06/18/26	Establishment of the Mandatory GHG Reporting Program	Improve the understanding of sources of GHG emissions, support the annual GHG Emissions Report, and CLCPA emissions reductions
<b>ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON</b>			
ELG-10-25-00001-EP	03/12/26	Responsible Party Obligations	Clarify the definition of "Responsible Party"
<b>FINANCIAL SERVICES, DEPARTMENT OF</b>			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-51-24-00003-P	12/18/25	Unfair Claims Settlement Practices and Claim Cost Control Measures	To clarify or amend provisions re: right-of-recourse, total loss efficacy review, and valuation manual titles
DFS-05-25-00002-P	02/05/26	Compliance with Banking Law Section 28-bb	This rule implements the mandate of Banking Law Section 28-bb.
<b>GAMING FACILITY LOCATION BOARD, NEW YORK</b>			
GFB-31-24-00016-P	07/31/25	Minimum capital investment for additional gaming facility	To establish a minimum capital investment amount for additional gaming facilities
GFB-31-24-00017-P	07/31/25	License fee for additional gaming facility	To establish a license fee for additional gaming facilities
<b>HEALTH, DEPARTMENT OF</b>			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-15-24-00003-P	04/10/25	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology
HLT-20-24-00008-P	05/15/25	In-Person Medical Evaluation Requirements and Exceptions for Controlled Substance Prescribing	To clarify patient evaluation requirements with regards to the issuance of a controlled substance prescription
HLT-28-24-00021-P	07/10/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>HEALTH, DEPARTMENT OF</b>			
HLT-52-24-00002-P	12/24/25	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-04-25-00001-P	01/29/26	Trauma Centers - Nurse Reviewer	To change the requirement a nurse/nurse reviewer only be required for all first verification site visits for New York State
HLT-08-25-00002-P	02/26/26	Approval of Medical Facility Construction	To update and streamline the Certificate of Need review process for health facility construction projects
HLT-10-25-00003-P	03/12/26	General Hospital Medical Staff Recertification	Changes the period general hospitals must periodically review the credentials of medical staff from biannually to triennially
HLT-12-25-00025-P	03/26/26	Consumer Directed Personal Assistance Program	To require the State to contract with a statewide fiscal intermediary in the consumer directed personal assistance program.
HLT-14-25-00004-P	04/09/26	Expedited Partner Therapy for Sexually Transmitted Infections	To permit expedited treatment for STIs for which the U.S. CDC recommends the use of expedited therapy
<b>HOUSING AND COMMUNITY RENEWAL, DIVISION OF</b>			
HCR-04-25-00002-P	03/31/26	Tax credit code regulating administration of a federal tax credit for owners of housing for persons of low income.	To implement changes to update and replace outdated terminology and conform with the Agency's current program administration
<b>HOUSING FINANCE AGENCY</b>			
HFA-04-25-00004-P	03/31/26	Tax credit code regulating administration of a federal tax credit for owners of housing for persons of low income.	To implement changes to update and replace outdated terminology and conform with the Agency's current program administration.
<b>LABOR, DEPARTMENT OF</b>			
LAB-50-24-00002-P	02/12/26	Worker Walkaround Representative Designation Process.	To adopt updates to OSHA regulations, as required by law, regarding employee representation during a workplace inspection.
<b>LAW, DEPARTMENT OF</b>			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>LAW, DEPARTMENT OF</b>			
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define “gross disparity” for price gouging purposes and provide guidance on rebutting a prima facie “gross disparity” case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
<b>LONG ISLAND POWER AUTHORITY</b>			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority’s tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority’s outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority’s Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority’s service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA’s late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA’s commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA’s commercial customers
*LPA-12-21-00011-P	exempt	LIPA’s Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>LONG ISLAND POWER AUTHORITY</b>			
*LPA-17-22-00014-P	..... exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P	..... exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P	..... exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-39-24-00010-P	..... exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-45-24-00007-P	..... exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-13-25-00013-P	..... exempt	Electric Vehicle Rates	LIPA proposes to modify the Tariff to implement new EV phase-in rates which will support efforts to expand EV usage.
LPA-13-25-00014-P	..... exempt	Legacy Rate Codes 282 and 288	LIPA proposes to modify the Tariff to sunset older commercial TOU Rate Codes and transition customers to more modern rate codes.
<b>MENTAL HEALTH, OFFICE OF</b>			
OMH-15-24-00002-P	..... 04/10/25	Prior Approval Review Process	To update the Prior Approval Review Process
OMH-16-24-00001-P	..... 04/17/25	To clarify reimbursement methodologies	To provide for reimbursement methodologies which comply with parity laws
OMH-18-24-00001-P	..... 05/01/25	To provide programs the flexibility in the provisions of both medical and mental health services	To raise the limitation on the total number of annual visits for which a program licensed solely under Article 31 may provide
OMH-05-25-00001-P	..... 02/05/26	Incident Management Programs.	To ensure behavioral health providers develop and implement effective incident management programs.
OMH-13-25-00001-P	..... 04/02/26	Rights of Patients	To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.
<b>NIAGARA FALLS WATER BOARD</b>			
*NFW-04-13-00004-EP	..... exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	..... exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	..... exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>OGDENSBURG BRIDGE AND PORT AUTHORITY</b>			
*OBA-33-18-00019-P	..... exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	..... exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
<b>PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR</b>			
PDD-31-24-00014-P	..... 07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system
PDD-45-24-00001-P	..... 11/06/25	Emergency Preparedness Plan	To ensure providers are prepared for emergency situations
PDD-03-25-00001-P	..... 01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
<b>POWER AUTHORITY OF THE STATE OF NEW YORK</b>			
*PAS-01-10-00010-P	..... exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-06-25-00013-P	..... exempt	RNY Program Tariff Amendment	To implement the RNY Power Bill Unbundling Initiative and adjust the current RNY rate Structure
<b>PROSECUTORIAL CONDUCT, COMMISSION ON</b>			
CPC-06-25-00014-P	..... 02/12/26	Availability of Records for Public Inspection and Copying	The purpose is to set forth how the public may access records of the Commission on Prosecutorial Conduct
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-09-99-00012-P	..... exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	..... exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	..... exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	..... exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	..... exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	..... exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	..... exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-41-03-00010-P	..... exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	..... exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	..... exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	..... exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	..... exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	..... exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	..... exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P	..... exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	..... exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	..... exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P	..... exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	..... exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	..... exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	..... exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P	..... exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P	..... exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-34-04-00031-P	..... exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P	..... exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P	..... exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	..... exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	..... exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	..... exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P	..... exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P	..... exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	..... exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	..... exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P	..... exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P	..... exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	..... exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	..... exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P	..... exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P	..... exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P	..... exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	..... exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-06-06-00015-P	..... exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P	..... exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	..... exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P	..... exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	..... exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	..... exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	..... exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP	..... exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P	..... exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	..... exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	..... exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P	..... exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	..... exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	..... exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	..... exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P	..... exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P	..... exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	..... exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-18-07-00010-P	..... exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P	..... exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P	..... exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P	..... exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P	..... exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P	..... exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P	..... exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P	..... exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	..... exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	..... exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P	..... exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	..... exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P	..... exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	..... exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	..... exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	..... exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	..... exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-13-08-00011-P	..... exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	..... exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P	..... exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	..... exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	..... exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	..... exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	..... exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P	..... exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P	..... exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	..... exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P	..... exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	..... exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	..... exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	..... exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	..... exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-46-08-00014-P	..... exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P	..... exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P	..... exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	..... exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	..... exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	..... exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P	..... exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	..... exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	..... exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	..... exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	..... exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P	..... exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	..... exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	..... exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	..... exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	..... exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-07-09-00017-P	..... exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	..... exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P	..... exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	..... exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	..... exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	..... exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	..... exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P	..... exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P	..... exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P	..... exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	..... exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P	..... exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	..... exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	..... exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	..... exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	..... exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-20-09-00016-P	..... exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P	..... exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P	..... exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	..... exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	..... exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	..... exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	..... exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	..... exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	..... exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	..... exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	..... exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P	..... exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	..... exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	..... exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	..... exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	..... exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	..... exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-39-09-00018-P	..... exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	..... exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P	..... exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	..... exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	..... exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	..... exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	..... exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	..... exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	..... exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P	..... exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	..... exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	..... exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	..... exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	..... exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	..... exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-16-10-00015-P	..... exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	..... exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P	..... exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	..... exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	..... exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	..... exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	..... exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	..... exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	..... exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P	..... exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	..... exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	..... exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	..... exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	..... exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	..... exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-42-10-00011-P	..... exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	..... exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P	..... exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	..... exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	..... exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	..... exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	..... exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P	..... exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P	..... exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	..... exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P	..... exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	..... exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P	..... exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	..... exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	..... exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P	..... exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	..... exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-38-11-00002-P	..... exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	..... exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P	..... exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	..... exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	..... exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	..... exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	..... exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P	..... exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	..... exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P	..... exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	..... exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P	..... exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	..... exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	..... exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	..... exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	..... exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-21-12-00011-P	..... exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P	..... exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	..... exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	..... exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	..... exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	..... exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	..... exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	..... exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	..... exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P	..... exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	..... exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	..... exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	..... exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	..... exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	..... exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	..... exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-08-13-00012-P	..... exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P	..... exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	..... exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	..... exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	..... exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	..... exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	..... exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	..... exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	..... exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P	..... exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	..... exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	..... exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P	..... exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	..... exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	..... exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P	..... exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-28-13-00016-P	..... exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P	..... exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	..... exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P	..... exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	..... exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	..... exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	..... exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	..... exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	..... exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	..... exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P	..... exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	..... exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	..... exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-49-13-00008-P	..... exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	..... exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	..... exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	..... exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	..... exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	..... exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P	..... exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	..... exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P	..... exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P	..... exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P	..... exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	..... exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	..... exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-17-14-00007-P	..... exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P	..... exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	..... exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	..... exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	..... exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	..... exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	..... exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	..... exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	..... exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	..... exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P	..... exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P	..... exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	..... exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	..... exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P	..... exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	..... exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	..... exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-36-14-00009-P	..... exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P	..... exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	..... exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	..... exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	..... exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	..... exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	..... exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	..... exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	..... exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P	..... exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P	..... exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	..... exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	..... exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P	..... exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	..... exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-42-14-00004-P	..... exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	..... exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	..... exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	..... exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	..... exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P	..... exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	..... exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	..... exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	..... exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P	..... exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	..... exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	..... exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	..... exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P	..... exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	..... exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	..... exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-23-15-00005-P	..... exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	..... exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	..... exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	..... exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P	..... exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	..... exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	..... exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	..... exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	..... exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	..... exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P	..... exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	..... exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	..... exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	..... exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P	..... exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	..... exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	..... exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P	..... exempt	Modification of the EDP	To consider modifying the EDP

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-01-16-00005-P	..... exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	..... exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P	..... exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P	..... exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P	..... exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P	..... exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P	..... exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P	..... exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P	..... exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P	..... exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P	..... exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P	..... exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P	..... exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-28-16-00017-P	..... exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	..... exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	..... exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP	..... exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	..... exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	..... exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P	..... exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P	..... exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P	..... exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P	..... exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P	..... exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P	..... exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P	..... exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P	..... exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-20-17-00010-P	..... exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P	..... exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P	..... exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P	..... exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P	..... exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P	..... exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P	..... exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P	..... exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P	..... exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P	..... exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P	..... exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P	..... exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P	..... exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P	..... exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P	..... exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P	..... exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P	..... exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P	..... exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-06-18-00017-P	..... exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P	..... exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P	..... exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P	..... exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P	..... exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P	..... exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	..... exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P	..... exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P	..... exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P	..... exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P	..... exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P	..... exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	..... exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P	..... exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P	..... exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P	..... exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-35-18-00006-P	..... exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P	..... exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P	..... exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P	..... exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P	..... exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P	..... exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P	..... exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P	..... exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P	..... exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P	..... exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	..... exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P	..... exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	..... exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	..... exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-13-19-00010-P	..... exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P	..... exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P	..... exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P	..... exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P	..... exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	..... exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P	..... exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P	..... exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P	..... exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	..... exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P	..... exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P	..... exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	..... exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	..... exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P	..... exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-19-20-00009-P	..... exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P	..... exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	..... exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	..... exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P	..... exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	..... exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	..... exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P	..... exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P	..... exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	..... exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P	..... exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	..... exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	..... exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-09-21-00005-P	..... exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P	..... exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	..... exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	..... exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P	..... exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	..... exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P	..... exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P	..... exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P	..... exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P	..... exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	..... exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P	..... exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-37-21-00010-P	..... exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	..... exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-39-21-00007-P	..... exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P	..... exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P	..... exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P	..... exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P	..... exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	..... exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P	..... exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P	..... exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P	..... exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	..... exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-24-22-00007-P	..... exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P	..... exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P	..... exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P	..... exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P	..... exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P	..... exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P	..... exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P	..... exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P	..... exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-04-23-00008-P	..... exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P	..... exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P	..... exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P	..... exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-24-23-00023-P	..... exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P	..... exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P	..... exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P	..... exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P	..... exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-27-23-00015-P	..... exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P	..... exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P	..... exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P	..... exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P	..... exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P	..... exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P	..... exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P	..... exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P	..... exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P	..... exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P	..... exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P	..... exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P	..... exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P	..... exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-48-23-00007-P	..... exempt	Petition to amend bill estimation procedures for AM	To have more accurate billing & reduce adjustments
*PSC-52-23-00009-P	..... exempt	Minor water rate filing to increase annual water revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-02-24-00002-P	..... exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-02-24-00005-P	..... exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P	..... exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P	..... exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-06-24-00007-P	..... exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
*PSC-07-24-00017-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00018-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification for Non-Low- to Moderate-Income customers	To establish a portfolio and policy framework for Non-Low- to Moderate-Income energy efficiency and building electrification
*PSC-07-24-00019-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00020-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00022-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00024-P	..... exempt	Energy efficiency and building electrification programs	To implement potential change to energy efficiency programs
*PSC-07-24-00025-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
*PSC-07-24-00026-P	..... exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
*PSC-07-24-00027-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00028-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs
*PSC-07-24-00029-P	..... exempt	Energy efficiency and building electrification programs	To implement potential changes to building electrification program
*PSC-07-24-00030-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for LMI customers	To establish portfolio and policy framework for LMI energy efficiency and building electrification programs

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-07-24-00032-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-07-24-00033-P	..... exempt	Policies, budgets, and targets for energy efficiency and building electrification portfolios for Non-LMI customers	To establish a portfolio and policy framework for Non-LMI energy efficiency and building electrification
*PSC-08-24-00009-P	..... exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-09-24-00009-P	..... exempt	Compensation of and incentives for distributed energy resources	To encourage the development of and ensure just and reasonable rates for distributed energy resources
*PSC-10-24-00004-P	..... exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P	..... exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P	..... exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-13-24-00005-P	..... exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-14-24-00013-P	..... exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P	..... exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-15-24-00005-P	..... exempt	Recovery of costs to cure tax liabilities	To determine if Liberty should recover the costs to cure certain tax liabilities of Arbor Hills Waterworks, Inc.
PSC-16-24-00007-P	..... exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
PSC-17-24-00007-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P	..... exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-20-24-00003-P	..... exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-21-24-00012-P	..... exempt	Minor water rate filing to increase annual revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-25-24-00005-P	..... exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG

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<b>PUBLIC SERVICE COMMISSION</b>			
PSC-25-24-00007-P	..... exempt	Long-term gas system planning	To consider and review long-term gas system planning
PSC-26-24-00002-P	..... exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00003-P	..... exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00004-P	..... exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00007-P	..... exempt	Petition for determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00008-P	..... exempt	Petition for clarification of and a determination of compliance	To ensure adequate consumer protections are in place
PSC-26-24-00009-P	..... exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
PSC-26-24-00010-P	..... exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
PSC-27-24-00003-P	..... exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-27-24-00007-P	..... exempt	Electric Reliability Performance Metrics	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E
PSC-30-24-00002-P	..... exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P	..... exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
PSC-30-24-00008-P	..... exempt	The Clean Energy Standard	To consider the proposals to modify the Clean Energy Standard for further achievement of State clean energy goals
PSC-31-24-00011-P	..... exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
PSC-32-24-00030-P	..... exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00031-P	..... exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-32-24-00037-P	..... exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-32-24-00038-P	..... exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-33-24-00001-P	..... exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-33-24-00002-P	..... exempt	Proposed transfer of water utility's capital stock	To determine if the proposed transfer is in the public interest
PSC-34-24-00008-P	..... exempt	Proposed transfer of real property and system assets	To consider whether the terms of the transfer are in the public interest
PSC-34-24-00012-P	..... exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-36-24-00002-P	..... exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-36-24-00003-P	..... exempt	Proposed major rate increase in National Grid's annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00004-P	..... exempt	Proposed major rate increase in National Grid's annual gas revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-37-24-00001-P	..... exempt	Proposed transfer of water company assets	To determine if transfer of the Company's assets is in the public interest
PSC-37-24-00003-P	..... exempt	Increased funding for energy efficiency programs	To determine whether increased funding for energy efficiency programs is in the public interest
PSC-38-24-00005-P	..... exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-40-24-00003-P	..... exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-40-24-00004-P	..... exempt	To incorporate upgraded voltages and modify language related to correcting power factor issues and reconnection charges	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-40-24-00007-P	..... exempt	Notice of intent to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-40-24-00010-P	..... exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest
PSC-41-24-00022-P	..... exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-24-00024-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-41-24-00026-P	..... exempt	A process for considering specific meter socket adapter devices	To provide rules that ensure safe and adequate service at just and reasonable rates
PSC-42-24-00006-P	..... exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00007-P	..... exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00009-P	..... exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators	To establish provisions to ensure safe and reliable service for all customers
PSC-42-24-00011-P	..... exempt	Major rate increase in annual gas deliver revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00007-P	..... exempt	Tariff filing to add an individually negotiated service classification	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-43-24-00009-P	..... exempt	Electric metering equipment	To ensure that consumer bills are based on accurate measurements of electric usage
PSC-44-24-00004-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00005-P	..... exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-45-24-00003-P	..... exempt	Recovery of certain expenses via a surcharge	To determine if the costs related to the non-union management incentive compensation plan should be recovered in rates
PSC-45-24-00005-P	..... exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-47-24-00007-P	..... exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00002-P	..... exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00003-P	..... exempt	Petition for termination of temporary operator role.	To determine if termination of a temporary operator is in the public interest.
PSC-48-24-00004-P	..... exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00006-P	..... exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-49-24-00012-P	..... exempt	Consideration of a New York City PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.
PSC-49-24-00013-P	..... exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-51-24-00004-P	..... 02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00011-P	..... exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00012-P	..... exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00013-P	..... exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00015-P	..... exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
PSC-52-24-00017-P	..... exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00018-P	..... exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-52-24-00019-P	..... exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-53-24-00004-P	..... exempt	Buyback Service Rates and Contract Demand amounts, and exemptions to such for certain hydroelectric generators.	To consider procedures for Buyback Service, and exemptions for hydroelectric generators.
PSC-53-24-00005-P	..... exempt	Electric metering equipment.	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-53-24-00007-P	..... exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-01-25-00013-P	..... exempt	Proactive planning related to building and transportation electrification.	To consider NYSEG and RGE's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00014-P	..... exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed methodology to evaluate and fund Urgent Upgrade Projects.
PSC-01-25-00015-P	..... exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-01-25-00016-P	..... exempt	Proactive planning related to building and transportation electrification.	To consider Con Edison's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00018-P	..... exempt	Proactive planning related to building and transportation electrification.	To consider National Grid's proposed Urgent Upgrade Projects and cost recovery mechanism.
PSC-01-25-00019-P	..... exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To determine whether to authorize the waiver request while ensuring consumer and energy efficiency protections are in place.
PSC-01-25-00020-P	..... exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-01-25-00021-P	..... exempt	Clean Energy Standard administration.	To consider the Tier 4 implementation plan proposing compliance obligation calculations, process and structure, and agreements.
PSC-01-25-00022-P	..... exempt	Waiver of 16 NYCRR Section 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-01-25-00023-P	..... exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSERDA to modify the NY Green Bank operations and investment targets.
PSC-02-25-00001-P	..... exempt	Transfer of ownership and control of regulated telephone corporations.	General supervision and oversight of telephone corporations.
PSC-03-25-00002-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00003-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-03-25-00004-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00005-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-03-25-00006-P	..... exempt	Issuance of securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-04-25-00006-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00007-P	..... exempt	Lightened regulatory regime and financing for the owner and operator of a wind-powered generating facility.	To determine the regulatory framework and applicable financing for a wholesale electric generator.
PSC-04-25-00008-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-04-25-00009-P	..... exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00010-P	..... exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-04-25-00011-P	..... exempt	Lightened regulatory regime for the owner and operator of a solar electric generating facility.	To determine the regulatory framework for a wholesale electric generator.
PSC-04-25-00012-P	..... exempt	A debt financing arrangement with respect to natural gas pipelines and related facilities providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-04-25-00013-P	..... exempt	Petition for transfer of assets and dissolution of water works corporation.	To determine if the transfer of Pabst's assets to the Town and Pabst's dissolution are in the public interest.
PSC-04-25-00014-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00015-P	..... exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed long-term proactive planning process for building and transportation electrification.
PSC-04-25-00016-P	..... exempt	The applicable regulatory regime under the Public Service Law for the owner/operator of a solar-powered generation facility.	To determine whether a lightened regulatory regime for ConnectGen Chautauqua County LLC is consistent with the public interest.
PSC-04-25-00017-P	..... exempt	Tariff filing to correct two minor errors and add language related to the purchased power adjustment charge.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00010-P	..... exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00011-P	..... exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-05-25-00012-P	..... exempt	Funding and administration of an Innovation and Research portfolio as described in NYSERDA's Innovation & Research Proposal.	Consideration of proposal by NYSERDA for the funding and administration of an Innovation and Research portfolio.
PSC-05-25-00013-P	..... exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00014-P	..... exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about \$2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00015-P	..... exempt	Issuance of long-term securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-05-25-00016-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-05-25-00017-P	..... exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-05-25-00018-P	..... exempt	Waiver of the requirements of velocity steam meter testing for 2023 and 2024.	To consider whether to provide relief from the velocity meter testing requirements due to testing facility shutdown.
PSC-05-25-00019-P	..... exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00020-P	..... exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSERDA to modify the NY Green Bank operations and investment targets.
PSC-05-25-00021-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00001-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00002-P	..... exempt	Petition for transfer of stock.	To determine if the transfer of 51% of Kiamesha's stock to the Purchasers is in the public interest.
PSC-06-25-00003-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00004-P	..... exempt	Temporary waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-07-25-00001-P	..... exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-07-25-00002-P	..... exempt	Petition to designate the Clean Path Transmission Project (the Project) as a Priority Transmission Project.	To consider whether the Project is needed expeditiously to achieve the Climate Leadership and Community Protection Act targets.
PSC-07-25-00003-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-07-25-00004-P	..... exempt	Waiver of regulatory requirements for System Impact Study, Dept. of Transportation system maps and aerial photographs.	To consider waiver of Article VII regulatory requirements for an application for transmission line siting and reconstruction.
PSC-08-25-00003-P	..... exempt	Issuance of long-term securities and other forms of indebtedness.	To consider Niagara Mohawk Power Corporation's, request for authority to issue debt for construction and refinancing purposes.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-08-25-00004-P	..... exempt	Approval to enter into agreement to participate in transformer sharing program to sell and purchase transformers.	To determine whether to authorize participation in transformer sharing program.
PSC-08-25-00005-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-25-00006-P	..... exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P	..... exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00008-P	..... exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P	..... exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P	..... exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00003-P	..... exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-09-25-00004-P	..... exempt	Transfer of facilities.	To determine whether to authorize the transfer facilities and the proper accounting for the transaction.
PSC-09-25-00005-P	..... exempt	Lightened regulation of a solar electric generating facility.	To determine whether lightened regulation affording exemptions from certain regulatory requirements is in the public interest.
PSC-09-25-00006-P	..... exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-09-25-00007-P	..... exempt	Incidental regulation of Petitioners.	To determine whether incidental regulation affording exemptions from certain regulatory requirements is in the public interest.
PSC-10-25-00004-P	..... exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
PSC-10-25-00005-P	..... exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-10-25-00006-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-25-00003-P	..... exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-11-25-00004-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-25-00026-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-25-00027-P	..... exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-25-00028-P	..... exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-13-25-00002-P	..... exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
PSC-13-25-00003-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00004-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00005-P	..... exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
PSC-13-25-00006-P	..... exempt	Waiver of 16 NYCRR Sections 85-2.3(c), 86.3(a)(2), 86.3(b), 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line.
PSC-13-25-00007-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-13-25-00008-P	..... exempt	Staff recommendations to establish enhanced EAP bill discount programs for certain residential customers.	To consider bill discounts for certain residential customers who do not currently qualify for a low-income EAP bill discount.
PSC-13-25-00009-P	..... exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery.	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest.
PSC-13-25-00010-P	..... exempt	Petition for transfer of assets of water works corporation.	To determine if the transfer of SAA's assets to the Town is in the public interest.
PSC-13-25-00011-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00012-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-14-25-00001-P	..... exempt	Distribution-level demand response programs.	Provide BYOT participants additional opportunities to provide load reduction and contribute to electric system reliability.
PSC-14-25-00002-P	..... exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.

**Action Pending Index****NYS Register/April 16, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-14-25-00003-P	..... exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
<b>STATE, DEPARTMENT OF</b>			
DOS-04-25-00020-P	..... 04/02/26	Variance and Appeals Procedures of the Uniform Code by the Department of State	Clarify the routine cases aspect of the variance procedures for a construction-permitting agency
DOS-09-25-00008-P	..... 03/05/26	Charging Cord Tag Requirements for Certain Battery-Powered Devices	Charging Cord Tag Requirements as required by law.
DOS-11-25-00001-P	..... 05/22/26	The State Energy Conservation Construction Code (the "Energy Code").	To repeal the existing Energy Code and to adopt a new, updated Energy Code.
DOS-11-25-00002-P	..... 05/22/26	New York State Uniform Fire Prevention and Building Code (the Uniform Code)	To repeal the existing Uniform Code and adopt a new Uniform Code and to make conforming changes to 19 NYCRR Parts 1264 and 1265.
<b>STATE UNIVERSITY OF NEW YORK</b>			
SUN-47-24-00004-P	..... 11/20/25	Proposed amendments to the traffic and parking regulations at State University of New York at Canton	Amend existing regulations to update traffic and parking regulations
<b>TAXATION AND FINANCE, DEPARTMENT OF</b>			
*TAF-46-20-00003-P	..... exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP	..... exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-08-25-00001-P	..... exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period April 1, 2025 through June 30, 2025.
<b>WORKERS' COMPENSATION BOARD</b>			
WCB-53-24-00001-P	..... 12/31/25	Network pharmacies	To provide guidance about when injured workers can obtain prescribed medication out of network

# RULE REVIEW

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## Department of Civil Service Five Year Review of Existing Regulations Rules Continued Without Modification

2020  
No current rules or regulations were adopted during calendar year 2020.

Pursuant to section 207 of the State Administrative Procedure Act (SAPA), notice is hereby provided that upon publication of the Five Year Review of Existing Regulations and the conclusion of the forty-five (45) day public comment period, no public comments were received regarding any of the subject rules. The rules referenced herein have functioned consistent with the purposes underlying their adoption and shall be continued without modification.

2000

Amendment to Chapter I of Title 4 of NYCRR (Rules for the Classified Service)

Statutory Authority: Civil Service Law section 6

The resolution added a new subdivision (vii) to paragraph (2) of section (b) of Rule 4.5 to provide for a probationary term for positions of “Thruway Maintenance Worker” of not less than 26 weeks nor more than 52 weeks.

Amendments to Chapter IV of 4 NYCRR (Regulations of the State Civil Service Commission [Commission’s Regulations])

Statutory Authority: Civil Service Law section 6

A new section 55.5 was added to the Commission’s Regulations and the previous sections 55.5 and 55.6 were renumbered 55.6 and 55.7, respectively.

*Section 55.5 codified the long-standing Civil Service Commission practice of granting prior approval for certain examination rating keys, according to the conditions and standards set forth within such section, upon the request of the Department’s Director of Examinations or designee.*

2005

Amendment to Chapter I of Title 4 of NYCRR (Rules for the Classified Service)

Statutory Authority: Civil Service Law section 6

The resolution added a new paragraph (viii) to subdivision (1) of subsection (b) of Rule 4.5 to provide for a probationary term for positions of “University Police Officer 1 and “University Police Officer 1 (Spanish Language)” of not less than 52 weeks nor more than 78 weeks.

2010

Amendment to Chapter V of Title 4 of NYCRR (Regulations of the Department of Civil Service [President’s Regulations])

Statutory Authority: Civil Service Law sections 7 and 80

The resolution added a new paragraph to Rule 72.1 designating the Authorities Budget Office as a separate unit for suspension, demotion or displacement within the Department of State.

2015

No current rules or regulations were adopted during calendar year 2015.



# SECURITIES OFFERINGS

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## STATE NOTICES

Published pursuant to provisions of General Business Law  
[Art. 23-A, § 359-e(2)]

## DEALERS; BROKERS

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Avidbank Holdings, Inc.  
1732 N. First St., 6th Fl., San Jose, CA 95112  
*State or country in which incorporated* — California

Paralel Distributors LLC  
One Financial Center, 43rd Fl., Boston, MA 02111  
*State or country in which incorporated* — Delaware



# ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

## SEALED BIDS

### PROVIDE FIRE ALARM/EMERGENCY VOICE EVACUATION SYSTEM Empire State Plaza Albany, Albany County

Sealed bids for Project No. 44782-E, comprising separate contracts for Electrical Work, Provide Fire Alarm and Emergency Voice Evacuation System, Empire State Plaza, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, April 30, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$437,000 for E).

Further, Project Labor Agreement (PLA) Projects require a completed form BDC 59P (Project Labor Agreement List of Subcontractors) be filled out and submitted in accordance with Document 002221, Supplemental Instructions to Bidders – PLA. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$15,000,000 and \$20,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j (3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or

Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 917 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on April 17, 2025, at Empire State Plaza, Concourse Room 125, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Hiland Doolittle (518) 935-8574 a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com) or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**PROVIDE**  
**SPRINKLER SYSTEM MODIFICATIONS/TESTING**  
Empire State Plaza  
Albany, Albany County

Sealed bids for Project No. 45637-N, for Fire Protection Work, Provide Sprinkler System Modifications & Testing, Empire State Plaza, Empire State Plaza, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, April 23, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$201,400 for N).

Further, Project Labor Agreement (PLA) Projects require a completed form BDC 59P (Project Labor Agreement List of Subcontractors) be filled out and submitted in accordance with Document 002221, Supplemental Instructions to Bidders – PLA. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract, estimated to be between \$8,000,000 and \$9,000,000 for N.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffmann, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of

construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1,095 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on April 10, 2025, at Empire State Plaza, Concourse Level, Room 125, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Hiland Doolittle (518) 935-8574 a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority- and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veterans' Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the N trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**DESIGN**  
**SWING GATE RAILWAY CLOSURE**  
 Whitney Point Flood Control Project  
 Various Locations, Broome County

Sealed bids for Project No. 46155-C, comprising separate contracts for Construction Work, Design Swing Gate Railway Closure, Whitney Point Flood Control Project, Various Locations, Broome County (Broome County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Environmental Conservation- Water Resources, until 2:00 p.m. on Wednesday, May 7, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$72,700 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

\_\_\_ Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 520 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on April 25, 2025, at Village of Whitney Point, 2496 W. Main Street, Whitney Point, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Luanne Vaughn (607) 721-8716 a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE**  
**ROOF**  
 Oriskany Facility  
 Oriskany, Oneida County

Sealed bids for Project No. 47211-C, comprising separate contracts for Construction Work, Replace Roof, Building 2, Oriskany Facility,

5900 Airport Road, Oriskany (Oneida County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, April 30, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$47,500 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 203 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 12:30 p.m. on April 17, 2025, at State Preparedness Training Center, 5900 Airport Road, Building 2, Oriskany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of James Bailey (315) 736-6721 a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE  
SECONDARY WATER MAIN  
New York State Capitol  
Albany, Albany County**

Sealed bids for Project No. 47501-C, comprising separate contracts for Construction Work, Replace Secondary Water Main, New York State Capitol, State Street, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, May 7, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$16,700 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$100,000 and \$250,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between

OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

\_\_\_ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 156 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on April 17, 2025, at the Capitol Building, Washington Ave. Entrance, 6 Empire Plaza, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Sharon Schumann (518) 474-5584 a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**MITIGATE**  
**WATER INFILTRATION**  
Holland Avenue Office Building  
Albany, Albany County

Sealed bids for Project No. 47521-C, comprising separate contracts for Construction Work, Mitigate Water Infiltration, 1st & 2nd Floors, Holland Avenue Office Building, 44 Holland Avenue, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, May 7, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$27,100 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award

and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

\_\_\_ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 157 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on April 25, 2025, at the Holland Avenue Office Building, 1st Floor Management Office, 44 Holland Avenue, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of David Mills (518) 727-0356 a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**GENERAL CONSTRUCTION**  
 Corning Tower, Empire State Plaza  
 Albany, Albany County

Two (2) Plumbing Work Contracts: 47733-P, 47738-P

Two (2) General Construction Work Contracts: 47734-C, 47736-C,

Four (4) Electrical Work Contracts: 47734-E, 47735-E, 47736-E, 47737-E

Sealed bids for the above Work located in the Geographic Contract Areas described below in Table 1 and comprising separate contracts for General Construction, Plumbing, and Electrical Work, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, until 2:00 p.m. on the date indicated in Table 2 below, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e., certified check, bank check, or bid bond in the amount of \$25,000).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount the Anticipated Annual Value of Work as noted in Table 2.

This Advertisement for Bids is for multiple Job Order Contracts (hereinafter called JOC). A Job Order Contract is an indefinite quantity contract pursuant to which the Contractor will perform a series of individual repair, alteration, modernization, maintenance, rehabilitation, demolition, and construction projects at different locations. Work is accomplished by means of issuance of a Job Order against a master contract. Under the JOC concept, the Contractor furnishes all management, documentation, labor, materials, and equipment needed to perform the Work. The State has published Construction Task Catalogs? containing a series of work items with pre-established Unit Prices. The Contractor will bid Adjustment Factors to be applied to the pre-established Unit Prices. The price paid by the State for an individual Project will be determined by multiplying the pre-established Unit Prices by the appropriate quantities and by the appropriate Adjustment Factor(s).

Table 1- Geographic Contract Areas

Contract #	Area Title	Counties Served
47733-P	3	Albany, Columbia, Delaware, Greene, Fulton, Hamilton, Montgomery, Otsego, Rensselaer, Saratoga, Schenectady, Schoharie, Warren and Washington Counties of New York State
47734-C	4	Clinton, Essex, and Franklin Counties of New York State
47734-E	4	Clinton, Essex, and Franklin Counties of New York State

Contract #	Area Title	Counties Served
47735-E	5	Broome, Cayuga, Chenango, Cortland, Herkimer, Madison, Oneida, Onondaga, Oswego, Tioga and Tompkins Counties of New York State
47736-C	6	Jefferson, Lewis, and St. Lawrence Counties of New York State
47736-E	6	Jefferson, Lewis, and St. Lawrence Counties of New York State
47737-E	7	Chemung, Livingston, Monroe, Ontario, Schuyler, Seneca, Steuben, Wayne, and Yates Counties of New York State
47738-P	8	Allegany, Cattaraugus, Chautauqua, Erie, Genesee, Niagara, Orleans, and Wyoming Counties of New York State

Table 2- Contract Values and Bid Due Dates

Contract Number	Anticipated Annual Value of Work	Bid Due Date
47733-P	\$1,000,000	23 April 2025
47734-C	\$1,000,000	23 April 2025
47734-E	\$500,000	23 April 2025
47735-E	\$1,000,000	23 April 2025
47736-C	\$1,000,000	23 April 2025
47736-E	\$500,000	23 April 2025
47737-E	\$1,000,000	23 April 2025
47738-P	\$1,000,000	23 April 2025

Prospective bidders must register for a Pre-Bid Conference to attend. The conference will be held for the purpose of discussing the JOC concept, Contract Documents, specifics of the OGS JOC program, OGS expectations, JOC from the Contractor’s perspective (including how to properly prepare a bid) and other bid considerations. The attendees representing prospective bidders at the Pre-Bid Conferences should be principals of the firm and/or the individuals who will be compiling the bid on behalf of the firm. If the bidder is a joint venture, at least one party of the joint venture must register to attend a Pre-Bid Conference.

**Pre-Bid Conferences – Zoom:**

Using the links below, prospective bidders will need to register for one of the dates listed below. Prospective bidders will then receive a confirmation email with a link to join on the selected date. Prospective bidders will click on one of the provided links within the confirmation email and Zoom will launch. The system will walk prospective bidders through joining the meeting by audio either via phone or on their computer.

Tuesday April 8, 2025 - 10:00AM-12:00PM

Zoom Link – April 8, 2025

<https://gordian.zoom.us/join/47733-P>

Thursday April 10, 2025 - 10:00AM-12:00PM

Zoom Link – April 10, 2025

<https://gordian.zoom.us/join/47736-C>

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jes-

sica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts.

Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at:

<https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, as adjusted annually for inflation beginning March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion dates for these Projects, is 365 days after the Agreement is approved by the Comptroller.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 17-B of the New York State Executive Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, 3% for the P trade contractor, and 3% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing and downloading from OGS Design & Construction’s plan room hosting service, Bid Express. Vendors wishing to view and/or download bid documents must complete a one-time registration for the Bid Express service. There is no cost to register for Bid Express. Registration along with viewing and downloading of documents can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

# MISCELLANEOUS NOTICES/HEARINGS

## Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311  
or visit our web site at:  
[www.osc.state.ny.us](http://www.osc.state.ny.us)

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

## PUBLIC NOTICE

Division of Criminal Justice Services  
New York State Council Meeting

Interstate Compact for Adult Offender Supervision – Spring  
2025

Pursuant to Public Officers Law section 104, the Division of Criminal Justice Services gives notice of a meeting of the 2025 Spring ICAOS State Council Meeting to be held on:

Date: May 15, 2025  
Time: 11:00 a.m. - 1:00 p.m.  
Primary Conference Site:

Alfred E. Smith Building  
80 South Swan Street  
1st Floor/Room 118  
Albany, NY 12210

Web Streaming Information: The webcast information for this meeting will be posted on the Division of Criminal Justice website under the Newsroom, Open Meeting/ Webcasts.  
<https://www.criminaljustice.ny.gov/pio/openmeetings.htm>

If you require any ADA Reasonable Accommodation to participate fully in the meeting, please email [dei@dcjs.ny.gov](mailto:dei@dcjs.ny.gov) to communicate your request at least 10 business days prior to this meeting. For more information on Americans with Disabilities or Reasonable Accommodations, please visit the Division of Criminal Justice Services website at Reasonable Accommodation - NY DCJS. Please contact [dei@dcjs.ny.gov](mailto:dei@dcjs.ny.gov) with any questions about accessibility.

For further information, contact: Division of Criminal Justice Services, Office of Probation and Correctional Alternatives, 80 Swan St., Albany, NY 12210, (518) 485-7692

## PUBLIC NOTICE

Town of Evans

The Town of Evans is requesting proposals from qualified administrative services agencies, and/or financial organizations relating to administration, trustee services and/or funding of a deferred compensation plan for employees of the Town of Evans meeting the requirements of Section 457 of the Internal Revenue Code and Section 5 of the State Finance Law, including all rules and regulations issued pursuant thereto.

A copy of the proposal questionnaire may be obtained from: [accountant@townofevans.org](mailto:accountant@townofevans.org), William Reece, 8787 Erie Rd., Angola, NY 14006. All proposals must be submitted no later than 30 days from the date of publication in the New York State Register by 5:00 p.m.

## PUBLIC NOTICE

Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for non-institutional services to comply with the federal statutory requirements in Section 5121 of the Consolidated Appropriations Act, 2023 (CAA, 2023) (P.L. 117-328). The following changes are proposed:

### Non-Institutional Services

The following is a clarification to the December 31, 2024, page 88, noticed provision to provide Targeted Case Management (TCM) services in the 30 days prior to release, and for at least 30 days following release, including referrals to appropriate care and services available in the geographic region of the home or residence of the eligible juvenile.

With clarification, the estimated annual net aggregate increase in gross Medicaid expenditures attributable to this initiative is \$1.1 million for screenings and diagnostic services, and, \$5.7 million for TCM services.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at [http://www.health.ny.gov/regulations/state\\_plans/status](http://www.health.ny.gov/regulations/state_plans/status). Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County  
250 Church Street  
New York, New York 10018

Queens County, Queens Center  
3220 Northern Boulevard  
Long Island City, New York 11101

Kings County, Fulton Center  
114 Willoughby Street  
Brooklyn, New York 11201  
Bronx County, Tremont Center

1916 Monterey Avenue  
Bronx, New York 10457

Richmond County, Richmond Center  
95 Central Avenue, St. George  
Staten Island, New York 10301

*For further information and to review and comment, please contact:*  
Department of Health, Division of Finance and Rate Setting, 99  
Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY  
12210, spa-inquiries@health.ny.gov

## PUBLIC NOTICE

Department of State  
F-2024-0814

Date of Issuance – April 16, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2024-0814, The City of Yonkers is proposing to develop a 3.78-acre waterfront park that would be located on Fernbrook Street along the Hudson River in the City of Yonkers, Westchester County.

The waterfront park would include the following in-water and shoreline activities: an 88' by 15' combination of precast (64') and cast-in place (24') concrete (9" thick) boat ramp extending ~48' waterward of Mean High Water set on a layer of compacted structural fill and bedding stone; a docking structure which would include an 11' wide fixed pier extending ~36' waterward of the Mean High Water Mark supported by 14" piles, an 80' long by 6' wide gangway, a "L" shaped 209' long (157' and 52') by 10'6" wide floating wave attenuator/dock and a single 8' wide by 40' long floating finger dock supported by 18" steel piles, the docking structure would include electric and water and portable boat lifts; and a sloped rip rap revetment comprised of 3,000lbs toe stone and 1,000lbs angular armor stone placed along ~700 linear feet of shoreline with plantings generally above Mean Higher High Water with some pocket planting areas below Mean Higher High Water. The project would include the removal of 241cy of fill material from below the plane of Mean Higher High Water and 126cy of fill being placed below the plane of Mean Higher High Water associated with the proposed revetment and boat ramp.

Upland improvements at the site would include: a playground, central lawn area, walking paths, dog park, adult fitness space, pavilion, spray area, seating areas, observation platforms, two one-story buildings (1,800sf and 1,900sf), 52 parking spaces, and a sheet pile bulkhead.

The City of Yonkers has requested variances from the New York State Department of Environmental Conservation for relief from New York State Tidal Wetlands Land Use Regulations for the minimum setback of buildings and parking areas as well as for impervious surface coverage. Net fill placed over upland areas of the property (landward of Mean High Water) would total 6,329cy this includes a 24" cap with demarcation layer as well as elevating the playground, outdoor exercise areas and picnic pavilion to +12' NAVD as well as the removal of hot spot soil area.

The stated purpose of the proposed action is to construct a waterfront park to expand waterfront access along the Hudson River and meet the recreational needs of the residents of the City of Yonkers, providing office and storage facilities for the Yonkers Paddling and Rowing Club and Yorkers Fire and Police Departments, a boat launch for the paddling and rowing club and a dock for the City of Yonkers Emergency Services.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/04/f-2024-0814.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 16, 2025.

*Comments should be addressed to:* Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: [CR@dos.ny.gov](mailto:CR@dos.ny.gov)

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

## PUBLIC NOTICE

Department of State  
F-2025-0103

Date of Issuance – April 16, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0103, Suffolk County is proposing Demolition and replacement the existing Smith Point Bridge with a high-level fixed bridge, constructed on a new alignment located west of the existing bridge. The proposed project will also include a shared-use path, restore parkland/amenities where the existing bridge will be removed and perform wetland restoration.

Smith Point Bridge, 1 William Floyd Parkway, Town of Brookhaven, Suffolk County, Narrow Bay.

The stated purpose of the proposed action is to eliminate the structural deficiencies of the existing bridge and improving safety and pedestrian/bike access.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0103pn1.pdf>

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0103pn2.pdf>

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0103pn3.pdf>

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0103pn4.pdf>

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0103pn5.pdf>

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0103pn6.pdf>

or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 16, 2025.

*Comments should be addressed to:* Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: [CR@dos.ny.gov](mailto:CR@dos.ny.gov)

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

**PUBLIC NOTICE**

Department of State  
F-2025-0109

Date of Issuance – April 16, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0109, Alexander Kaushansky is proposing Construction of a four-foot-wide by 1,109-foot-long 60% open-grate fixed walkway, leading to a four-foot-wide by five-foot-long landing and six-foot-long by four-foot-wide staircase, supported by (284) 8-inch diameter wooden pilings at 548 Dune Road, in the Town of Southampton, Moriches Bay.

The stated purpose of the proposed action is to allow for recreational access to the waterfront.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0109.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 16, 2025.

*Comments should be addressed to:* Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

**PUBLIC NOTICE**

Department of State  
F-2025-0139

Date of Issuance – April 16, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0139, Steven Kalt is proposing installation of a 4' x 210' steel-framed pier supported by steel monopiles, a 8' x 15' steel-framed T-head, a 3' x 42' gangway, and a 8' x 20' floating dock secured in place with 4 piles. The project site is located on Long Island Sound, at 1077 Constable Drive, Mamaroneck, NY 10543, Westchester County.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2021/06/f-2021-0139.pdf> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by

filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or May 16, 2025.

*Comments should be addressed to:* Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

**PUBLIC NOTICE**

Department of State  
F-2025-0141

Date of Issuance – April 16, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0141, Battery Park City Authority is proposing the North/West Battery Park City Resiliency Project. The Project comprises a flood barrier system extending along a project corridor between N. Moore/Greenwich Street on the north (the inland tieback) to 1st Place in Battery Park City (on the south) where it is proposed to connect with the South Battery Park Resiliency (SBPCR) project which is currently under construction and is expected to be completed in 2025. For the purposes of design and analysis, the proposed project corridor is organized into seven reaches that begin in the north in TriBeCa (Reach 1) and extend southward to South Cove in Battery Park City (Reach 7). The proposed flood barrier system (FBS) consists of a series of flood protection measures along seven separate project areas, or Reaches and would include passive structures (e.g., above-grade concrete walls, below-grade concealed walls) with deployable structures at vehicle and pedestrian crossings. In addition to the FBS, the Project includes interior drainage improvements and storm-hardening features such as a near surface isolation (NSI) system along Route 9A and four tide gates along the FBS alignment. Flood waters more than an average of 1 foot above ground level within the area protected by the FBS will be managed through storm sewer improvements and pumping collected stormwater outside the protected area. Ultimately, the NWBPCR Project will connect to the protective measures being installed as part of the South Battery Park City Resiliency (SBPCR) Project.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/system/files/documents/2025/04/f-2025-0141.pdf> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or May 16, 2025.

*Comments should be addressed to:* Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

**PUBLIC NOTICE**Department of State  
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0193 Matter of One Clemens Square, LLC, 147 West Gray Street, Suite 103, Elmira, NY, 14901, for a variance concerning safety requirements, including exhaust systems. Involved is an existing building, located at 4-8 Clemens Square, City of Elmira, County of Chemung, State of New York.

2025-0225 Matter of Delta Engineers, Architects and Land Surveyors, 860 Hooper Road, Endwell, NY, 13760, for a variance concerning safety requirements, including flood loads. Involved is an existing building, located at 6 West Main Street, Village of Owego, County of Tioga, State of New York.

2025-0226 Matter of James Gilkeson, 360 Trim Street, Kirkwood, NY, 13795, for an appeal regarding a code enforcement official's determination. Involved is an existing building, located at 360 Trim Street, Town of Kirkwood, County of Broome, State of New York.

2025-0235 Matter of In-Architects, PLLC, 239 East Water Street, 2nd Floor, Syracuse, NY, 13202, for a variance concerning safety requirements, including encroachments. Involved is an existing building, located at 1920 Park Street, City of Syracuse, County of Onondaga, State of New York.

2025-0243 Matter of Architectural Resources, 505 Franklin Street, Buffalo, NY 14202, for a variance concerning safety requirements, including door closers. Involved is an existing building, located at 249 Glenwood Road, City of Binghamton, County of Broome, State of New York.

2025-0244 Matter of Architectural Resources, 505 Franklin Street, Buffalo, NY 14202, for a variance concerning safety requirements, including drinking fountains. Involved is an existing building, located at 249 Glenwood Road, City of Binghamton, County of Broome, State of New York.

2025-0245 Matter of Caleb Luddington, LLC, 2501 James Street, Suite 110, Syracuse, NY 13206, for a variance concerning safety requirements, including means of egress. Involved is an existing building, located at 208 Luddington Street, City of Syracuse, County of Onondaga, State of New York.

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2025-0229 Matter of Captain Permit, Mike Arato, 245 Route 109, Suite D, West Babylon, NY 11704, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 236 N Hawthorne Street, Town of Oyster Bay, County of Nassau, State of New York.

2025-0230 Matter of Hoffman Grayson Loizides Vanrei - Vandre Architects LLP, Catherine Vandrei, 90 High Street, Huntington, NY 11743, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling lo-

cated at 108 Johnson Street, Town of Huntington, County of Suffolk, State of New York.

2025-0231 Matter of Post Holding NY LLC, 17 Shinnecock Road, Hampton Bays, NY 11946, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 69 Bay Ave. W, Town of Southampton, County of Suffolk, State of New York.

2025-0232 Matter of Michael Kandinov, 50 Valley Rd., Noyack, NY 11963, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 50 Valley Road, Town of Southampton, County of Suffolk, State of New York.

2025-0233 Matter of Real Property Market Place, Christina Fry, 7 Pine Ridge Drive, Smithtown, NY 11787, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 102 Willow Avenue, Town of Huntington, County of Suffolk, State of New York.

2025-0234 Matter of Real Property Market Place, Christina Fry, 7 Pine Ridge Drive, Smithtown, NY 11787, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 1083 Westminster Avenue, Town of Huntington, County of Suffolk, State of New York.

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2025-0236 Matter of Bryan Jerome, 447 N Wellwood Avenue, Lindenhurst, NY 11720, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 447 N Wellwood Avenue, Inc. Village of Lindenhurst, County of Suffolk, State of New York.

2025-0238 Matter of Elsasser Expediting Svc, John Roy, 1134B Rt.25, Selden, NY 11784, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 1 Coed Ln., Town of Brookhaven, County of Suffolk, State of New York.

2025-0239 Matter of Timothy and Anita Kearon, 3 Robinhood Lane, E Setauket, NY 11733, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 3 Robinhood Lane, Town of Brookhaven, County of Suffolk, State of New York.

2025-0240 Matter of Permits R Us, Salvatore Coscia, 338 Jericho Turnpike Ste 396, Syosset, NY 11791, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 156 E Oxford Street, Village of Valley Stream, County of Nassau, State of New York.

2025-0241 Matter of Paul Russo, 2449 New York Avenue, Melville, NY 11747, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 2449 New York Avenue, Town of Huntington, County of Suffolk, State of New York.

# EXECUTIVE ORDERS

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## **Executive Order No. 38.8: Declaration of a Disaster Emergency in the State of New York**

WHEREAS, on August 9, 2024, I issued Executive Order Number 38 declaring a State Disaster Emergency for all counties in the State of New York;

WHEREAS, the storm produced heavy rainfall, severe thunderstorms and flash flooding, resulting in road closures, travel disruptions, widespread power outages, and damage to public and private property, which pose an ongoing threat to public health and safety for which affected local governments are unable to respond adequately;

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby extend the State Disaster Emergency as set forth in Executive Order 38 and do hereby continue the terms, conditions, and suspensions contained in Executive Order 38 and its successors until April 20, 2025.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 21st day of March in the year two thousand twenty-five.

*BY THE GOVERNOR*

*/S/ Kathy Hochul*

*/s/ Karen Persichilli Keogh*

*Secretary to the Governor*

