July 23, 2025
Vol. XLVII
Issue 29

DEPARTMENT OF STATE
Division of Administrative Rules

NEW YORK STATE REGISTER

INSIDE THIS ISSUE:

- Western New York Milk Marketing Order
- Special Needs Assisted Living Residence (SNALR) Voucher Program
- Transfer of Certain Electric Equipment to Bowline Power, LLC

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

– the 60-day period expires on September 21, 2025
– the 45-day period expires on September 6, 2025
– the 30-day period expires on August 22, 2025

KATHY HOCHUL
GOVERNOR

WALTER T. MOSLEY
SECRETARY OF STATE

NEW YORK STATE DEPARTMENT OF STATE

For press and media inquiries call:
(518) 486-9844

For ***State Register*** production, scheduling and subscription information
call: (518) 474-6957
E-mail: adminrules@dos.ny.gov

For legal assistance with ***State Register*** filing requirements
call: (518) 474-6740
E-mail: dos.dl.inetcounsel@dos.ny.gov

An electronic version of the ***New York State Register*** is freely available at:
dos.ny.gov/state-register

*The **New York State Register** (ISSN 0197 2472) is published weekly. Subscriptions are $80 per year for first class mailing and $40 per year for periodical mailing. The **New York State Register** is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.*

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

printed on recycled paper

NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

The *Register* costs $80 a year for a subscription mailed first class and $40 for periodical (second) class. Prepayment is required. To order, send a check or money order payable to the NYS Department of State to the following address:

NYS Department of State
One Commerce Plaza
99 Washington Avenue
Suite 650
Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

Rule Making Activities

Agriculture and Markets, Department of
1 / Western New York Milk Marketing Order (EP)

Civil Service, Department of
5 / Erratum

Environmental Conservation, Department of
5 / Endangered and Threatened Species Mitigation Bank Fund (A)

Health, Department of
8 / Special Needs Assisted Living Residence (SNALR) Voucher Program (P)

People with Developmental Disabilities, Office for
11 / Emergency Preparedness Plan (A)

Public Employment Relations Board
12 / Rules and Regulations to Effectuate the Purposes of the Public Employees' Fair Employment Act (Civil Service Law Art. 14) (A)

Public Service Commission
13 / Erratum
13 / Transfer of Certain Electric Equipment to Bowline Power, LLC (P)
13 / Proposal to Modify Medium and Heavy Duty Electric Vehicle Make-Ready Pilot Program Established in the Make Ready Order (P)
14 / Minor Electric Rate Filing to Increase Annual Electric Revenues (P)
14 / Minor Rate Filing (P)
14 / Applicable Regulatory Regime for the Owner and Operator of a Solar-Powered Generating Facility (P)

Hearings Scheduled for Proposed Rule Makings / 16
Action Pending Index / 19

Securities Offerings
75 / State Notices

Advertisements for Bidders/Contractors
77 / Sealed Bids

Miscellaneous Notices/Hearings
81 / Notice of Abandoned Property Received by the State Comptroller
81 / Notice of Public Hearing
82 / Public Notice

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM	-the abbreviation to identify the adopting agency
01	-the *State Register* issue number
96	-the year
00001	-the Department of State number, assigned upon receipt of notice.
E	-Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Agriculture and Markets

EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Western New York Milk Marketing Order

I.D. No. AAM-29-25-00007-EP
Filing No. 656
Filing Date: 2025-07-08
Effective Date: 2025-07-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Proposed Action: Amendment of Part 21 of Title 1 NYCRR.

Statutory authority: Agriculture and Markets Law, sections 16, 18, 254, 255 and 258-m

Finding of necessity for emergency rule: Preservation of general welfare.

Specific reasons underlying the finding of necessity: This proposed regulation would, among other things, amend the Western New York (WNY) region milk marketing order (WNYMMO) to align the classified milk pricing received by producers across 15 counties of WNY to that of the recently amended Federal Milk Marketing Order (FMMO), which became effective as of June 1, 2025.

The FMMO was adopted in January 2025, with an implementation date in June 2025, providing inadequate time to effectively develop and propose a revised WNYMMO, conduct stakeholder outreach, prepare the required impact statements for the rulemaking, and complete the rulemaking process before the effective date of the FMMO. However, following publication of the final FMMO, the Department, recognizing that the FMMO would put the WNY region at a disadvantage, began working to potentially amend the WNYMMO to align with the FMMO. The Department commenced outreach to ensure that regulated parties were aware of this proposed rulemaking, address any potential objections, and determine whether any deviations from FMMO would be necessary. During this process, the Department learned of an objection from one of the two groups of regulated parties and worked with that group to address any concerns. The consensus building efforts delayed the completion of the regulatory package and precluded even the possibility that the Department could obtain the adoption of the proposed amendments prior to the scheduled implementation of the FMMO.

Now, with the FMMO already in effect, the proposed rule's immediate adoption will protect the general welfare, support the New York dairy industry, and avoid unnecessary harm. Absent immediate adoption of the proposed regulation, and for so long as the pricing between Class I differentials are not aligned, it will be difficult for many producers in the WNY region to remain competitive in selling milk. Instead, the WNY region, as well as the State, would likely experience economic hardship, which could impact business viability and employment opportunities to an already stressed industry. However, with the resolution of the issues between the regulated parties, the economic harm caused by the lack of alignment of the FMMO and the WNYMMO can be avoided through this rulemaking.

For example, in June 2025, there was a $0.89 cent Class I skim price difference from the FMMO, resulting in a loss per hundredweight to producers (or about $0.10 cents per gallon). This price disparity reduces the Class I pool value and results in the decrease of revenue to farmers. For Class II and IV milk, there was a $1.34 per hundredweight disadvantage to WNY producers (or about 15.5 cents per gallon). The price disparity for Classes II and IV milk would result in WNY product becoming more expensive, making processors more likely to avoid purchasing the more expensive WNY milk, harming WNY producers, and disrupting the milk supply chains as processors seek less expensive product.

A delay in aligning the WNYMMO to the FMMO class prices will cause confusion in the market, uncompetitive pricing for WNY producers of the four classes of milk, loss in revenue from the sale of Class I milk, and loss of sales to processors for these classes of milk as they seek less expensive product from producers operating under the pricing of the FMMO.

Additionally, with the regulated parties now having achieved consensus, the Department is aware of no objection to the adoption of the proposed regulatory package.

Based on the facts and circumstances set forth above, the Department has determined that the immediate adoption of this rule is necessary for the preservation of the general welfare and that compliance with 202(1) of the State Administrative Procedure Act would be contrary to the public interest.

Subject: Western New York Milk Marketing Order.

Purpose: To update and amend the Western New York Milk Marketing Order to align with most recent Federal Order.

Substance of emergency/proposed rule (Full text is posted at the following State website: https://www.agriculture.ny.gov/express-terms-western-new-york-milk-marketing-area-official-order-no-127): This regulation amends Part 21 to 1 NYCRR, which sets pricing for the sale of milk and milk products within the Western New York Milk Marketing Area.

A summary of changes to each section of the rule follows:

Section 21.16: Milk and milk products. Fluid milk definition amended to include nonfat solids and true milk protein factors. This will ensure protein rich fluid products are included under Class I. In addition, eggnog was added as a fluid milk product to align with Federal Order.

Section 21.19: Product prices. This section is repealed to align with Federal Order changes as it is outdated.

Section 21.20: Reports of receipts and utilization. Marketer report

submission due date from the ninth to the tenth day to align with the Federal Order.

Section 21.30: Basis of Classification. Subsection (d) is added to conform with Extended Shelf Life (ESL) classification/allocation to allow for any possible ESL Adjustment.

Section 21.31: Classification of Utilization. Removed eggnog as part of the Class II definition, and removed evaporated milk/ sweetened condensed milk from the definition for Class III and added it to the definition for Class IV to align with the Federal Order.

Section 21.40: Class prices, component prices and advanced pricing factors. References to the outdated National Agricultural Statistical Service (NASS) are amended to Agricultural Marketing Service (AMS), formula factors changed, ESL adjustment formula added, and milk composition factors are amended. Added language to conform ESL Adjustment to Federal Order due to discrepancies in historical price series between Western New York and the Federal Order.

Section 21.42: Class I differential and price. County Differentials for Class I are amended to align with Federal Order. Updated reference to the most recent Federal Order.

Section 21.50: Net Pool Obligation of marketers with pool plants. Number conventions changed as the result of the Federal Order restating the introductory paragraph.

Section 21.51 Net Pool Obligation of any other marketer. Insertion of the word "applicable" in section (a) (2) and (3) and (c).

Section 21.52 Computation of producer price differential. Inclusion of deficits in Reserve for Contingencies to provide more clarity.

Section 21.53: Announcement of Producer Prices. Changed dates to align with Federal Order.

Section 21.64: Payments to Equalization Fund. Changed the due date to no later than two days after the announcement of the PPD to align with Federal Order.

Section 21.65: Payments out of the Equalization Fund. Changed the due date to no later than the day after required payment to the Equalization Fund to align with Federal Order.

This notice is intended: to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire October 5, 2025.

Text of rule and any required statements and analyses may be obtained from: James Schelker, Department of Agriculture and Markets, 10B Airline Drive, Albany, New York 12235, (518) 457-1772, email: MCDS@agriculture.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority:

Agriculture and Markets Law (AML) section 16 provides, in part, that the Commissioner is authorized to aid in the organization and operation of cooperative associations among producers of farm products, and aid such associations for the purposes of increasing the production, improving the quality, grading, and bringing together of farm products for wholesale marketing. The Commissioner is also authorized to cooperate with farmers, producers, and distributors of food in improving and maintaining economic and efficient systems of production, storage, distribution and marketing, and in reaching advantageous markets.

AML section 18 provides, in part, that the Commissioner may enact rules which shall provide generally for the exercise of powers and performance of the duties of the Department of Agriculture and Markets (Department), and for the enforcement of the provisions of the rules enacted.

AML article 21, generally, provides the Commissioner with powers to regulate the milk and dairy industry. AML section 254 provides, in part, that the Commissioner is vested with the powers to supervise and regulate the entire milk industry including its distribution and sale in the State. AML section 255 provides that the Commissioner may adopt and enforce all rules and orders necessary to carry out the provisions of article 21, and AML section 258-m allows the Commissioner to implement pricing and marketing orders fixing prices for milk and marketing agreements.

2. Legislative Objectives:

The proposed amendments carry out the public policy objectives that the Legislature sought to advance in enacting AML article 21, by encouraging the intelligent and orderly marketing of milk, and the promotion of the dairy industry. The proposed rule will amend Title 1 of the New York Codes, Rules and Regulations (NYCRR) , Part 21 to align it with Federal Milk Marketing Order (FMMO) provisions that are currently being enforced or soon to be implemented. This will allow the Western New York Milk Marketing area (WNYMMA) to more fairly and equitably compete with both other State producers and national producers, as the FMMO creates uniform pricing standards for the sale of milk and milk products. The amendments will eliminate Class Price discrepancies, uncompetitive pricing and loss of markets that would likely have harmed WNYMMA producers and processors and created disorderly marketing of milk.

3. Needs and Benefits:

Based on the 2023 Annual Statistical Bulletin, published by the Federal Northeast Milk Marketing Order, the WNYMMA region has over 400 dairy producers with an annual production of over 4 billion pounds of milk and milk products. The proposed amendments would update definitions, allowances, formula calculations and computations, and submission dates for required reporting for producers and processors in this region. The proposed regulation would also repeal language that is now outdated or obsolete based on current industry standards and the currently adopted FMMO. This rule would provide needed equalization of classified milk pricing received by producers across 15 counties of the WNYMMA to that of the FMMO. Without the proposed changes aimed at reducing an otherwise uncompetitive milk pricing paradigm for WNYMMA producers and processors, the continuation of the existing classified milk pricing would have a negative impact on business viability and employment opportunities.

If the proposed regulations do not go into immediate effect, the FMMO Class I milk pricing will place the WNYMMA at a greater disadvantage than existed previously. The amended FMMO's pricing mechanisms and calculations would no longer allow any competitive advantage because the existing WNYMMA Class I price would be below the FMMO's newly implemented Class I differentials. For example, in June 2025, there was a $0.89 cent Class I skim price difference from the FMMO, resulting in a loss per hundredweight to producers (or about $0.10 cents per gallon). This price disparity reduces the Class I pool value and results in the decrease of revenue to farmers. For Class II and IV milk, there was a $1.34 per hundredweight disadvantage to WNY producers (or about $0.15 cents per gallon). The price disparity for Classes II and IV milk would result in WNY product becoming more expensive, making processors more likely to avoid purchasing the more expensive WNY milk, harming WNY producers, and disrupting the milk supply chains as processors seek less expensive product.

As a result of the proposed rule, the WNYMMA is expected to net a total increase in Class I milk revenues. However, total pool value for the FMMO is expected to result in both positive and negative gains and losses. The increase is primarily attributed to the increase in the updated differentials across the State used in the Class I calculation. The decrease is attributed to the fact that Class II products contain the most pooled milk pounds, and is the most affected by the proposed "make allowance" changes.

4. Cost:

a. Costs to regulated parties:

It is not anticipated that costs to regulated parties will significantly increase through compliance with the proposed rule. This proposed rule would emulate the milk pricing structure adopted by the United States Department of Agriculture (USDA), and the Department has relied on its 2019-2023 cost analysis to evaluate impacts on the WNYMMA. Specifically, the proposed rule would make changes to "make allowances," which may result in losses. "Make allowances" represent the manufacturing or "make cost" to produce a finished milk product. The costs of wholesale cheese, butter and powdered dairy products are used to determine the underlying value of the milk used to manufacture these products. A wholesale price of such a finished commodity, however, would necessarily include the processors' cost of production (make allowance). "Make allowance" changes in the price calculation help processors reduce their manufacturing costs. Any negative impact to producers caused by these changes would be offset by the benefits received to producers from the proposed changes. For example, Class I fluid milk sale prices would increase with the proposed amendments giving producers a higher return on sales of Class I fluid milk to bottlers. A processor making yogurt would have a lower base manufacturing price after the change in "make allowances" in the proposed amendments. A processor making yogurt would pay into the WNYMMA pool based on their utilization of the announced component prices, such as butterfat. The "make allowance" in the price formula for butterfat represents the manufacturing or "make cost" to produce yogurt, the changes would result in a lower butterfat component price that processors have to pay into the pool. Comparatively, the producer would receive a lower contribution of revenue into the pool for that specific component, and therefore, pool value is reduced. However, because producers would be able to realize higher return on sales, the rule balances costs to create a fair pricing model for all regulated parties.

b. Costs to agency, State and local governments:

The proposed rule would not result in any additional costs to the agency, State and local governments. The Department would utilize existing staff and resources to ensure compliance with the proposed rule.

c. The information, including the sources of such information and the methodology upon which the cost analysis is based:

The costs analysis set forth above is based upon observations of the industry.

5. Local Government Mandates:

The proposed amendments would not impose any local government mandates.

6. Paperwork:

The proposed regulation would minimally alter reporting requirements that would be provided on already available forms or other paperwork detailing Extended Shelf Life (ESL) in fluid milk product manufacturing, sales and inventories. This information would normally be available to those impacted, such as a plant already manufacturing ESL products. Processors also likely already keep track of ESL pounds to provide to Market Administrators. No additional professional services will be required to comply with this rule.

7. Duplication:

This rule is intended to align with recommendations in the FMMO, and which have been adopted nationally and in other regions of the State. There is no other duplication in the proposed rule.

8. Alternatives:

The Department considered not proposing any changes, however, this option is not viable for producers in the WNYMMA. Based on comments received from affected regulated parties and the Department's observations of the industry, it is essential to remain in alignment with FMMO and to follow class prices of the federal system because products from the WNYMMA in all four classes compete with similar products regionally, and sometimes nationally. No changes would cause confusion at best, and uncompetitive pricing and loss of markets at worst, if the class prices of the WNYMMA varied from the class prices of the federal system. This would have had a negative impact to jobs in the State due to the decreased ability to sell milk and milk products. Further, the current WNYMMA contains obsolete language and computation methods that are no longer used in the industry.

The Department also considered eliminating the WNYMMA, however, this alternative was rejected because it would deregulate milk in the region. Consequently, producers would not be afforded minimum class pricing that the WNYMMA establishes or the opportunity to blend those classified prices to obtain a uniform pay price to producers across the region. This would be detrimental to the farmers in the WNYMMA area. Therefore, this alternative was also rejected.

The Department believes that the proposed rule amendments will balance any negative impact to producers compared to processors and will result in a fair and competitive market as a whole.

9. Federal Standards:

The rule does not exceed any minimum standards of the federal government for the same or similar subject areas, and adopts portions of the applicable FMMO which are currently in effect.

10. Compliance Schedule:

Upon publication in the State Register, it is anticipated that regulated parties would be able to comply with the provisions that are effective immediately, and those that go into effect in December 2025.

Regulatory Flexibility Analysis

1. Effect of rule:

The proposed rule would amend Title 1 of the New York Codes, Rules and Regulations (NYCRR) Part 21 to align it with Federal Milk Marketing Order (FMMO) provisions by updating definitions, allowances, formula calculations and computations, and submission dates for required reporting. This would allow the Western New York region to more fairly and equitably compete with both other State producers and national producers, as the FMMO creates uniform pricing standards for the sale of milk and milk products. The amendments would eliminate Class Price discrepancies, uncompetitive pricing and loss of markets that would have likely harmed the Western New York Milk Marketing area (WNYMMA) producers and processors and created disorderly marketing of milk. Based on the 2023 Annual Statistical Bulletin, published by the Federal Northeast Milk Marketing Order, the WNYMMA has over 400 dairy producers with annual production of over 4 billion pounds under regulation, including small businesses. No local governments are expected to be impacted by the proposed rule.

As a result of the proposed rule, the WNYMMA is expected to net a total increase in Class I milk revenues. However, total pool value for the FMMO is expected to result in both positive and negative gains and losses. The increase is primarily attributed to the increase in the updated differentials across the State used in the Class I calculation. The decrease is attributed to the fact that Class II products contain the most pooled milk pounds, and is the most affected by the proposed "make allowance" changes.

2. Compliance requirements:

The proposed rule primarily only affects milk pricing calculations, and imposes no affirmative compliance requirements, other than minimal reporting. The proposed rule would repeal outdated or obsolete provisions. The proposed regulation also would minimally alter reporting requirements that would be provided on already available forms or other paperwork already available detailing Extended Shelf Life (ESL) in fluid milk product manufacturing, sales and inventories. This information would normally be available to those impacted, such as a plant already manufacturing ESL products. Processors also likely already keep track of ESL pounds to provide to Market Administrators.

3. Professional services:

It is unlikely a small business will need to procure any new or additional professional services to comply with the proposed regulation as it does not impose any new affirmative compliance requirements, other than the minimal reporting described above. The reporting process required in the proposed regulation mirrors the current process for reporting and uses the same forms.

4. Compliance costs:

It is not anticipated that costs to regulated parties will significantly increase through compliance with the proposed rule. This proposed rule would emulate the milk pricing structure adopted by the United States Department of Agriculture (USDA), and the Department of Agriculture and Markets (Department) has relied on its 2019-2023 cost analysis to evaluate impacts on the WNYMMA. Specifically, the proposed rule would make changes to "make allowances," which may result in losses. "Make allowances" represent the manufacturing or "make cost" to produce a finished milk product. The costs of wholesale cheese, butter and powdered dairy products are used to determine the underlying value of the milk used to manufacture these products. A wholesale price of such a finished commodity, however, would necessarily include the processors' cost of production (make allowance). "Make allowance" changes in the price calculation help processors reduce their manufacturing costs. Any negative impact to producers caused by these changes would be offset by the benefits received to producers from the proposed changes. For example, Class I fluid milk sale prices would increase with the proposed amendments giving producers a higher return on sales of Class I fluid milk to bottlers. A processor making yogurt would have a lower base manufacturing price after the change in "make allowances" in the proposed amendments. A processor making yogurt would pay into the WYNMMA pool based on their utilization of the announced component prices, such as butterfat. The "make allowance" in the price formula for butterfat represents the manufacturing or make cost to produce yogurt, the changes would result in a lower butterfat component price that processors have to pay into the pool. Comparatively, the producer would receive a lower contribution of revenue into the pool for that specific component, and therefore, pool value is reduced. However, because producers would be able to realize higher return on sales, the rule balances costs to creates a fair pricing model for all regulated parties.

5. Economic and technological feasibility:

The proposed rule is economically and technologically feasible as it does not impose any additional economic or technological requirements that would increase the cost of operation to small businesses or local governments. No additional economic spending is required to comply with this rule. Further, any reporting required by this rule utilizes already existing forms.

6. Minimizing adverse impact:

The USDA, as part of the rulemaking process for the adoption of the FMMO, held hearings and obtained testimony and briefs from processors on many of the same updates being proposed for the WNYMMA. Based on comments received, the USDA modeled the FMMO to address any impacts presented and received many comments in support of the changes. In considering this rule, the Department has decided to adopt the same provisions of the FMMO that addressed any objections or concerns resulting from these provisions. In developing the proposed rule, the Department conducted outreach to regulated parties who are likely to be affected, including small businesses as described in section 5.

As a result of the Department's outreach and review of the related federal rulemaking, the Department also considered the following alternatives in the development of this rule. The Department considered not proposing any changes, however, this option is not viable for producers in the WNYMMA. Based on comments received from affected regulated parties and the Department's observations of the industry, it is essential to remain in alignment with FMMO and to follow class prices of the federal system because products from the WNYMMA in all four classes compete with similar products regionally, and sometimes nationally. No changes would cause confusion at best, and uncompetitive pricing and loss of markets at worst, if the class prices of the WNYMMA varied from the class prices of the federal system. This would have had a negative impact to jobs in the State due to the decreased ability to sell milk and milk products. Further, the current WNYMMA contains obsolete language and computation methods that are no longer used in the industry.

The Department also considered eliminating the WNYMMA, however, this alternative was rejected because it would deregulate milk in the region.

Consequently, producers would not be afforded minimum class pricing that the WNYMMA establishes or the opportunity to blend those classified prices to obtain a uniform pay price to producers across the region. This would be detrimental to the farmers in the WNYMMA. Therefore, this alternative was also rejected.

Given all of the facts and circumstances, the proposed regulations minimize adverse economic impact to small businesses and local governments as much as possible.

7. Small business and local government participation:

Department staff held meetings with two directly impacted milk cooperatives— Upstate Niagara and Dairy Farmers of America. These cooperatives represent the milk producer side of the WNYMMA, including small businesses. One comment questioned the need to have a separate WNYMMA if the pricing paradigm is intended to mirror the FMMO. A participant responded to this comment by stating the WNYMMA provides a transitional buffer area between the Northeast Milk Marketing Area and the Mideast Milk Marketing Area.

In addition, the USDA, as part of the federal rulemaking process, held hearings and obtained testimony and briefs from processors on many of the same updates being proposed for the WNYMMA, such as the International Dairy Foods Association, Leprino Foods Co., and the Wisconsin Cheese Makers Association. These processors represent the fluid packaging and manufacturing side of milk and milk products and are most likely to be impacted by the federal price changes as similarly proposed by the WNYMMA. Based on comments received, the USDA modeled the FMMO to address any impacts presented and received many comments in support of the changes. Therefore, the Department is adopting the same requirements as the FMMOs. Department staff continue to share information about these changes in the course of their regulatory duties with the affected regulated parties.

8. Initial review of rule:

As a rule which requires a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement, the initial review of this proposed rule will occur in 2028.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas:

This rule would equalize classified milk pricing received by producers across 15 counties of Western New York by aligning with those established in Federal Milk Marketing Orders (FMMO). Based on the 2023 Annual Statistical Bulletin, published by the Federal Northeast Milk Marketing Order, the Western New York Milk Marketing Area (WNYMMA) has over 400 dairy producers with annual production of over 4 billion pounds under regulation, all located within rural areas.

As a result of the proposed rule, the WNYMMA is expected to net a total increase in Class I milk revenues. However, total pool value for the FMMO is expected to result in both positive and negative gains and losses. The increase is primarily attributed to the increase in the updated differentials across the State used in the Class I calculation. The decrease is attributed to the fact that Class II products contain the most pooled milk pounds, and is the most affected by the proposed "make allowance" changes.

2. Reporting, recordkeeping and other compliance requirements; and professional services:

The proposed rule primarily only affects milk pricing calculations, and imposes no affirmative compliance requirements, other than minimal reporting. The proposed rule would amend Title 1 of the New York Codes, Rules and Regulations (NYCRR) Part 21 to align with the FMMO by updating definitions, allowances, formula calculations and computations, and submission dates for required reporting. The proposed rule would also repeal outdated or obsolete provisions. The proposed regulation would minimally alter reporting requirements on information already available on forms or other paperwork detailing Extended Shelf Life (ESL) in fluid milk product manufacturing, sales and inventories. This information would normally be available to those impacted, such as a plant already manufacturing ESL products. Processors likely already keep track of ESL pounds to provide to Market Administrators. It is unlikely that any new or additional professional services would be required to comply with the proposed regulation. The reporting process required in the proposed regulation mirrors the current process for reporting and uses the same forms.

3. Costs:

It is not anticipated that costs to regulated parties will significantly increase through compliance with the proposed rule. This proposed rule would emulate the milk pricing structure adopted by the United States Department of Agriculture (USDA), and the Department of Agriculture and Markets (Department) has relied on its 2019-2023 cost analysis to evaluate impacts on the WNYMMA. Specifically, the proposed rule would make changes to "make allowances," which may result in losses. "Make allowances" represent the manufacturing or "make cost" to produce a finished milk product. The costs of wholesale cheese, butter and powdered dairy products are used to determine the underlying value of the milk used to manufacture these products. A wholesale price of such a finished commodity, however, would necessarily include the processors' cost of production (make allowance). "Make allowance" changes in the price calculation help processors reduce their manufacturing costs. Any negative impact to producers caused by these changes would be offset by the benefits received to producers from the proposed changes. For example, Class I fluid milk sale prices would increase with the proposed amendments giving producers a higher return on sales of Class I fluid milk to bottlers. A processor making yogurt would have a lower base manufacturing price after the change in "make allowances" in the proposed amendments. A processor making yogurt would pay into the WYNMMA pool based on their utilization of the announced component prices, such as butterfat. The "make allowance" in the price formula for butterfat represents the manufacturing or "make cost" to produce yogurt, the changes would result in a lower butterfat component price that processors have to pay into the pool. Comparatively, the producer would receive a lower contribution of revenue into the pool for that specific component, and therefore, pool value is reduced. However, because producers would be able to realize higher return on sales, the rule balances costs to creates a fair pricing model for all regulated parties.

4. Minimizing adverse impact:

The United States Department of Agriculture (USDA), as part of the rulemaking process for the adoption of the FMMO, held hearings and obtained testimony and briefs from processors on many of the same updates being proposed for the WNYMMA. Based on comments received, the USDA modeled the FMMO to address any impacts presented and received many comments in support of the changes. In considering this rule, the Department has decided to adopt the same provisions of the FMMO that addressed any objections or concerns resulting from these provisions. In developing the proposed rule, the Department conducted outreach to regulated parties who are likely to be affected, including entities in rural areas as described in section 5.

As a result of the Department's outreach and review of the related federal rulemaking, the Department also considered the following alternatives in the development of this rule. The Department considered not proposing any changes, however, this option is not viable for producers in the WNYMMA. Based on comments received from affected regulated parties and the Department's observations of the industry, it is essential to remain in alignment with FMMO and to follow class prices of the federal system because products from the WNYMMA in all four classes compete with similar products regionally, and sometimes nationally. No changes would cause confusion at best, and uncompetitive pricing and loss of markets at worst, if the class prices of the WNYMMA varied from the class prices of the federal system. This would have had a negative impact to rural areas in the State due to the decreased ability to sell milk and milk products. Further, the current WNYMMA contains obsolete language and computation methods that are no longer used in the industry.

The Department also considered eliminating the WNYMMA, however, this alternative was rejected because it would deregulate milk in the region. Consequently, producers would not be afforded minimum class pricing that the WNYMMA establishes or the opportunity to blend those classified prices to obtain a uniform pay price to producers across the region. This would be detrimental to the farmers in the WNYMMA area. Therefore, this alternative was also rejected.

Given all of the facts and circumstances, the proposed regulations minimize adverse economic impact to rural areas as much as possible.

5. Rural area participation:

Department staff held meetings with two directly impacted milk cooperatives— Upstate Niagara and Dairy Farmers of America. These cooperatives represent the milk producer side of the WNYMMA, all located in rural areas. One comment questioned the need to have a separate WNYMMA if the pricing paradigm is intended to mirror the FMMO. A participant responded to this comment by stating the WNYMMA provides a transitional buffer area between the Northeast Milk Marketing Area and the Mideast Milk Marketing Area.

In addition, the USDA, as part of the federal rulemaking process, held hearings and obtained testimony and briefs from processors on many of the same updates being proposed for the WNYMMA, such as the International Dairy Foods Association, Leprino Foods Co., and the Wisconsin Cheese Makers Association. These processors represent the fluid packaging and manufacturing side of milk and milk products, and are most likely to be impacted by the federal price changes as similarly proposed by the WNYMMA.

6. Initial review of rule:

As a rule which requires a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement, the initial review of this proposed rule will occur in 2028.

Job Impact Statement

1. Nature of impact:

It is not anticipated that the proposed rule will have a negative impact

on jobs and employment opportunities in New York since the proposed rule will emulate the milk pricing structure adopted by the United States Department of Agriculture (USDA), that is currently in effect for other regions of the State and nationally.

If the proposed regulations do not go into immediate effect, the Federal Milk Marketing Order (FMMO) Class I milk pricing will place the Western New York Milk Marketing area (WNYMMA) at a greater disadvantage than existed previously. The amended FMMO's pricing mechanisms and calculations would no longer allow any competitive advantage because the existing WNYMMA Class I price would be below the FMMO's newly implemented Class I differentials. For example, in June 2025, there was a $0.89 cent Class I skim price difference from the FMMO, resulting in a loss per hundredweight to producers (or about $0.10 cents per gallon). This price disparity reduces the Class I pool value and results in the decrease of revenue to farmers. For Class II and IV milk, there was a $1.34 per hundredweight disadvantage to WNY producers (or about $0.15 cents per gallon). The price disparity for Classes II and IV milk would result in WNY product becoming more expensive, making processors more likely to avoid purchasing the more expensive WNY milk, harming WNY producers, and disrupting the milk supply chains as processors seek less expensive product. Without the proposed changes aimed at reducing an otherwise uncompetitive milk pricing paradigm for WNYMMA producers and processors, the continuation of the existing classified milk pricing would have a negative impact on business viability and employment opportunities.

Instead, the Department of Agriculture and Markets (Department) anticipates that there will be a positive impact to employment opportunities because the rule would allow the WNYMMA to continue to operate in a fair and equitable market as compared to other State and national competitors.

2. Categories and numbers affected:

This rule would equalize classified milk pricing received by producers across 15 counties of the WNYMMA to that of the FMMO. Based on the most recent statistics, this area has over 400 dairy producers with annual production of over 4 billion pounds under regulation.

3. Regions of adverse impact:

This rule impacts processors and producers in the WNYMMA. However, it is not anticipated that these regions will be adversely impacted since the regulation is being proposed to equalize pricing for the processors and producers in this region to allow the region to be more competitive.

4. Minimizing adverse impact:

In developing the proposed rule, the Department conducted outreach to regulated parties who are likely to be affected in order to minimize adverse impact to jobs and employment opportunities. The proposed rule minimizes financial impact as much as possible to avoid any significant impact to jobs and the Department worked with all regulated parties to reach a consensus on the proposed rule.

The Department considered not proposing any changes, however, this option is not viable for producers in the WNYMMA. Based on comments received from affected regulated parties and the Department's observations of the industry, it is essential to remain in alignment with FMMO and to follow class prices of the federal system because products from the WNYMMA in all four classes compete with similar products regionally, and sometimes nationally. No changes would cause confusion at best, and uncompetitive pricing and loss of markets at worst, if the class prices of the WNYMMA varied from the class prices of the federal system. This would have had a negative impact to jobs in the State due to the decreased ability to sell milk and milk products. Further, the current WNYMMA contains obsolete language and computation methods that are no longer used in the industry.

The Department also considered eliminating the WNYMMA, however, this alternative was rejected because it would deregulate milk in the region. Consequently, producers would not be afforded minimum class pricing that the WNYMMA establishes or the opportunity to blend those classified prices to obtain a uniform pay price to producers across the region. This would be detrimental to the farmers in the WNYMMA and cause a loss of jobs and employment opportunities as it would keep in place an uncompetitive paradigm and would allow the market to disadvantage the region.

Department staff also continue to share information about these changes in the course of their regulatory duties with the affected regulated parties to avoid any negative impact to jobs. Given all of the facts and circumstances, the proposed regulations minimize adverse impact to jobs and employment opportunities as much as possible.

5. Initial review of rule:

As a rule which requires a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement, the initial review of this proposed rule will occur in 2028.

Department of Civil Service

ERRATUM

A Notice of Proposed Rule Making, having I.D. No. CVS-27-25-00013-P, to classify a position in the exempt class and to delete a position from the non-competitive class, published in the July 9, 2025, issue of the *State Register*, contained an error in the processing of the Notice of Proposed Rule Making.

To match the filed Notice of Proposed Rule Making, the language in the State Register that followed "Text of proposed rule:" is hereby corrected to read as follows:

Amend Appendix 1 of the Rules for the Classified Service, listing position in the exempt class, in the Executive Department under the subheading "Gaming Commission," by increasing the number of positions of Executive Assistant from 1 to 2; and

Amend Appendix 2 of the Rules for the Classified Service, listing position in the non-competitive class, the Executive Department under the subheading "Gaming Commission," by deleting therefrom the position of Racing Assistant (1).

As indicated in the July 9, 2025, State Register, with respect to the Notice of Proposed Rule Making:

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY12239, (518) 473-2624, email: public.comments@cs.ny.gov

Department of Environmental Conservation

NOTICE OF ADOPTION

Endangered and Threatened Species Mitigation Bank Fund

I.D. No. ENV-43-24-00014-A
Filing No. 657
Filing Date: 2025-07-08
Effective Date: 2025-07-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 182.2; addition of section 182.18 to Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 3-0301 and 11-0535

Subject: Endangered and Threatened Species Mitigation Bank Fund.

Purpose: To provide the regulatory framework for DEC to implement the Endangered Species Mitigation Bank Fund as per the 2024 RAPID act.

Text of final rule: Existing subdivisions 182.2(e) through 182.2(j) are renumbered subdivisions 182.2(f) through 182.2(k) and a new subdivision 182.2(e) is added as follows:

(e) Endangered and Threatened Species Mitigation Bank Fund is a fund consisting of contributions, in an amount determined by the department or other entity authorized by law, deposited by an applicant granted a siting permit pursuant to article VIII of the Public Service Law and implementing regulations at Chapter XI of Title 16 to construct a major renewable energy facility or major electric transmission facility, where such applicant has been directed to mitigate potential impacts to a threatened or endangered species or its habitat in order to achieve a net conservation benefit to such species or its habitat if avoidance and minimization of impacts cannot be achieved.

[e] *(f)* Endangered species…
[f] *(g)* Essential behavior…
[g] *(h)* Experimental population…
[h] *(i)* Experimental population area…

[i] *(j)* Extinct…
[j] *(k)* Extirpated or Extirpation…
Existing subdivisions 182.2(k) through 182.2(m) are renumbered subdivisions 182.2(m) through 182.2(o) and a new subdivision 182.2(l) is added as follows:
(l) Habitat means the geographical location and all the living and nonliving resources within it that are required by a species listed in this Part to successfully engage in an essential behavior.
[k] *(m)* Incidental take…
[l] *(n)* Incidental Take Permit…
[m] *(o)* Lesser acts…
Existing subdivisions 182.2(n) and 182.2(o) are renumbered subdivisions 182.2(r) and 182.2(s) and new subdivisions 182.2(p) and 182.2(q) are added as follows:
(p) Major electric transmission facility is an electric transmission line of a design capacity of one hundred twenty-five kilovolts or more extending a distance of one mile or more, or of one hundred kilovolts or more and less than one hundred twenty-five kilovolts, extending a distance of ten miles or more, including associated equipment, excluding any such transmission line located wholly underground in a city with a population in excess of one hundred twenty-five thousand or a primary transmission line approved by the federal energy regulatory commission in connection with a hydro-electric facility.
(q) Major renewable energy facility is any renewable energy system as such term is defined in section sixty-six-p of the Public Service Law subject to article VIII of the Public Service Law, and any co-located system storing energy generated from such a renewable energy system prior to delivering it to the bulk transmission system, including all associated appurtenances to electric plants, including electric transmission facilities less than ten miles in length in order to provide access to load and to integrate such facilities into the state's bulk electric transmission system.
[n] *(r)* Native…
[o] *(s)* Net conservation benefit…
Existing subdivision 182.2(p) is renumbered subdivision 182.2(u) and a new subdivision 182.2(t) is added as follows:
(t) Net conservation benefit plan shall mean the plan, as more fully described in section Chapter XI of Title 16, approved by the office, or the equivalent of an endangered and threatened species mitigation plan as more fully described in section 182.11(d) of this Part.
[p] *(u)* Occupied habitat…
Existing subdivisions 182.2(q) through 182.2(z) are renumbered subdivisions 182.2(v) through 182.2(ae) and a new subdivision 182.2(u) is added as follows:
(v) Office shall mean the Office of Renewable Energy Siting and Electric Transmission, established by the Renewable Action through Project Interconnection and Deployment Act (L. 2024, ch. 58, part O, as amended).
[q] *(w)* Person…
[r] *(x)* Population…
[s] *(y)* Regional permit administrator…
[t] *(z)* Self-sustaining…
[u] *(aa)* Species…
[v] *(ab)* Species of special concern…
[w] *(ac)* Subject population…
[x] *(ad)* Subspecies…
[y] *(ae)* Take or taking…
[z] *(af)* Threatened species…
A new section 182.18 is added to read as follows:
182.18 Endangered and Threatened Species Mitigation Bank Fund
(a) Purpose
The department may utilize funds in the Endangered and Threatened Species Mitigation Bank Fund for the purposes of facilitating the achievement of a net conservation benefit to any endangered or threatened species which may be taken by the construction or operation of a major renewable energy facility or a major electric transmission facility that cannot avoid or minimize such impacts.
(b) Use of Endangered and Threatened Species Mitigation Bank Fund
(1) All moneys deposited in the Endangered and Threatened Species Mitigation Bank Fund shall be available for projects undertaken to facilitate a net conservation benefit to endangered and threatened species potentially impacted by a permitted major renewable energy facility or a major electric transmission facility.
(2) The department may disburse funds from the Endangered and Threatened Species Mitigation Bank Fund to implement conservation actions determined by the department to implement an endangered and threatened species mitigation plan or net conservation benefit plan approved by the office for the achievement of a net conservation benefit to endangered or threatened species likely to be taken by a major renewable energy facility or a major electric transmission facility.
(3) Appropriate contributions to the department's Endangered and Threatened Species Mitigation Bank Fund may satisfy all or part of the net conservation benefit requirement as specified in an endangered and threatened species mitigation plan or net conservation benefit plan approved by the office in regard to a major renewable energy facility or a major electric transmission facility consistent with this Part.
(c) Determination of payments to the Endangered and Threatened Species Mitigation Bank Fund.
(1) The methodology for determining payments necessary to achieve a net conservation benefit will be determined by the department, in consultation with the office, based on an endangered and threatened species mitigation plan or net conservation benefit plan approved by the office. The process will be based on the following:
(i) The take or taking to be quantified may be based on any or all the following: loss of occupied habitat, loss of productivity, loss of individual animals, the anticipated duration of such taking. The office, in consultation with the department, may determine that mitigation of such impacts may be achieved by off-site mitigation providing a net conservation benefit to such impacted threatened or endangered species.
(ii) The office may require the submission of a net conservation benefit plan and payment of funds sufficient to implement such off-site mitigation into the Endangered and Threatened Species Mitigation Bank Fund.
(iii) The department, in consultation with the office, shall determine the required payment of funds sufficient to implement such off-site mitigation into the Endangered and Threatened Species Mitigation Bank Fund. Costs shall be related to the take or taking to the extent practicable, with:
(a) habitat impacts addressed by habitat protection and enhancement, creation or restoration of habitat;
(b) loss of productivity addressed by mechanisms to boost productivity such as predator control, reduction in human disturbance or creation of habitat buffers; and
(c) loss of individual animals addressed by mechanisms that increase productivity or survival through reduction of existing threats such as predation, human disturbance or collisions with vehicles or structures, or research identified by the department that will lead to such an outcome.
(2) Cost calculations shall include all costs associated with successful implementation of mechanisms needed to generate a net conservation benefit including:
(i) cost to acquire necessary real property (rental, easement or fee title cost);
(ii) labor required to implement and monitor the mitigation actions;
(iii) equipment, supplies and materials necessary to implement and monitor the mitigation actions;
(iv) administrative overhead necessary to accomplish the above; and
(v) reasonably foreseeable increases in any of the above anticipated over the time period necessary to generate a net conservation benefit.
(3) Cost determinations are anticipated to increase at a rate commensurate with the rate of inflation.
(4) When the department determines the cost of a viable off-site mitigation strategy under these regulations, it will post those determinations on its public website. The cost determinations posted to the public website will be updated periodically and will include a justification of how the cost was determined.

Final rule as compared with last published rule: Nonsubstantial changes were made in section 182.18.

Text of rule and any required statements and analyses may be obtained from: Abigail Valachovic, Department of Environmental Conservation, 625 Broadway, Albany, NY 12233-4754, (518) 402-8878, email: abigail.valachovic@dec.ny.gov

Additional matter required by statute: Pursuant to the State Environmental Quality Review Act, Environmental Assessment Forms assessing this action and a statement of no significant adverse impacts on the environment is on file with the Department.

Revised Regulatory Impact Statement
The original Regulatory Impact Statement Summary, as published in the Notice of Proposed Rule Making, remains valid and does not need to be amended.

Revised Regulatory Flexibility Analysis
The original Regulatory Flexibility Analysis for small businesses and local governments Statement, as published in the Notice of Proposed Rule Making, remains valid and does not need to be amended.

Revised Rural Area Flexibility Analysis
The original Rural Area Flexibility Analysis Statement, as published in the Notice of Proposed Rule Making, remains valid and does not need to be amended.

Revised Job Impact Statement
The original Job Impact Statement, as published in the Notice of Proposed Rule Making, remains valid and does not need to be amended.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

This rule was published in the State Register on October 23, 2024, announcing the commencement of a public comment period from October 23 to January 15, 2025, with two virtual public hearings on January 8, 2025.

DEC received 18 written sets of comments and two verbal comments at the public hearings were received. All sets of comments responded to some aspect of the proposal of the Mitigation Bank Fund (Fund). Some comments made suggestions to portions of the regulations that were not part of this proposal or directed towards the State's alternative energy strategy that were not relevant to the material covered in this regulatory proposal. The most frequent comments raised concerns about the cost estimates in the Regulatory Impact Statement (RIS) and the lack of detail regarding the Department of Environmental Conservation's (DEC) expenditure of funds. The substantive concerns raised in these comments are addressed below.

Comment: The costs identified in the RIS are considerably higher than industry has been able to identify on its own. Grassland mitigation appears 2-3x higher than industry has been able to obtain.

Response: DEC will make every effort to reduce implementation costs when possible; however, costs will reflect the anticipated implementation costs for DEC.

Comment: Applicants should be responsible for development and implementation of their own mitigation plans.

Response: The Fund will not be applicable in all situations and will only be an option when off-site mitigation projects have been identified as an option for DEC to implement. DEC supports applicant-driven mitigation whenever possible, with the Fund as a tool that can provide an alternative when onsite mitigation may not be viable.

Comment: The Fund allows the applicant to avoid mitigating for Endangered and Threatened Species (ETS).

Response: The payments are mitigation for ETS, with the applicant required to document measures they pursued to avoid, minimize, and mitigate adverse impacts to ETS in their application materials. DEC will use the Fund to implement mitigation activities.

Comment: This Fund could conflict with the Federal Endangered Species Act.

Response: State regulations do not supersede federal jurisdiction.

Comment: There should be an opportunity for public comment on the amount of mitigation payments to the Fund.

Response: The Fund is currently only available to projects reviewed under Article 8 of the Public Service Law (PSL). All draft permits and supporting documents must be made publicly available during the review process.

Comment: Comment was received on redundancy of the definitions in the existing Office of Renewable Energy Siting (ORES) regulations and the PSL.

Response: DEC believes the definitions ensure consistency between agencies.

Comment: Delete the word 'submitted' in section 182.18(b)(3).

Response: DEC concurs.

Comment: The assessment of take should factor in the species' statewide population levels.

Response: DEC concurs.

Comment: There is too much uncertainty and complexity using average productivity values for mitigation. There needs to be site-specific information, such as habitat quality factored into the cost.

Response: DEC acknowledges this, but site-specific values require detailed on-site studies to obtain, which would increase costs and potentially lead to delays in project development. To address uncertainty, Net Conservation Benefit (NCB) requires more habitat/individuals be mitigated for than the project is expected to impact. The relative importance of habitat types is reflected in the different ratios for mitigation of wintering and breeding grassland bird habitat.

Comment: Funds should be allowed for species reintroduction projects.

Response: Funds must be spent on the species taken by eligible projects, but if DEC determines reintroduction is a feasible off-site mitigation strategy, it may be considered.

Comment: Protecting, creating, and enhancing habitat is crucial to species survival and should be required in perpetuity. Consideration of climate change is necessary.

Response: Habitat is important, but habitat loss is not the main risk for all species. Where it is, permanent conservation easements can provide habitat long-term. These projects are necessary for the State's response to address climate change. Mitigation projects consider climate change by limiting the time frame over which NCB must be met. For permanent actions (e.g. easements/acquisitions), DEC will not assess benefits beyond the 50-year time frame. This helps ensure that mitigation is implemented before potential changes in climate render such locations less suitable.

Comment: Regulations should provide more descriptive costs.

Response: The regulations omit costs to allow for flexibility to meet new conditions.

The regulatory process is not responsive to rapid changes in cost or new mitigation methods. The RIS highlights examples of how the regulations are applied to determine costs. DEC added language to the final regulation outlining the process by which it will publish cost determinations and justifications for all viable off-site mitigation options.

Comment: How do we determine loss of habitat and/or productivity?

Response: DEC has shared examples of our methodology in the RIS. Not all take and not all species are compatible with the use of the Fund.

Comment: Are newly listed ETS, SGCN and SC eligible under the Fund?

Response: Only species listed as ETS under State Law are considered.

Comment: Clarify phrase "part of the NCB requirement" in 182.18(b)(3) and how participation in the Fund works with other mitigation actions.

Response: Applicants can meet all or part of their requirements with on-site mitigation or other approved off-site mitigation such as the Fund. Applicants may combine use of the Fund with other approved mitigation actions to address their NCB needs.

Comment: Communities and plants should be eligible for the Fund.

Response: While the Fund's statutory intent is to address adverse impacts to animal species protected under Environmental Conservation Law (ECL) 11-0535, if rare plants or communities comprise the habitat for an impacted species, they may be part of a an eligible restoration project.

Comment: Regulation should specify requirement for off-site feasibility studies to ensure appropriate funds are collected and successful mitigation can be implemented.

Response: DEC, along with ORES, must determine that an off-site project exists before determining the applicant's ability to use the Fund. Knowledge of the mitigation action allows for determination of funds needed to meet NCB.

Comment: Section 182.18(b)(1) should clarify when and where mitigation occurs. Suggests requiring mitigation before the impact occurs.

Response: An NCB must be obtained prior to the completion of the project. Mitigation, under the NCB, must be completed before the permit expires. Most eligible projects are authorized for 30 years. The specific project lifespan will guide the timeframe over which mitigation will be implemented. Off-site mitigation must be done within NYS. DEC will use best available information (e.g. management plans) to identify locations suitable for mitigation. Based on time frame specified by law, mitigation cannot be completed prior to impacts.

Comment: Regulation should not monetize individual animals.

Response: DEC and ORES set costs based on impacts to individual species and habitats.

Comment: Add language to 182.18 (a, b1, b2) to clarify what the Fund can be used for.

Response: DEC believes the regulation provides appropriate clarification by only enabling the use for approved NCB's.

Comment: Add monitoring to section 182.18(C)(2).

Response: Monitoring is necessary for successful implementation under 182.18(C)(2) and clarifying language was added.

Comment: The Fund should not be used for research.

Response: Research that identifies new populations and monitoring that leads to adaptive management can be an important portion of an NCB.

Comment: Replace the word 'may' in 182.18(c)(1)(ii) with 'shall'.

Response: DEC disagrees. The use of the word 'may' refer to the optional use of the Fund to meet an NCB.

Comment: Are the draft regulations compatible with ORES' drafted regulations?

Response: DEC collaborates with ORES in the implementation of regulations.

Comment: ORES should 'determine' payments rather than DEC determines 'in consultation with ORES'.

Response: Both parties work together to arrive at costs for an NCB.

Comment: Include cost estimates of additional listed species.

Response: The Fund is only an option where off-site mitigation projects are known to DEC. As DEC identifies viable off-site mitigation options for other species, they will be provided.

Comment: How will the Fund operate in conjunction with wetland protection laws?

Response: Mitigation projects will require compliance with the law.

Comment: Include smaller electrical generation facilities and transmission lines (under 100kV).

Response: Only large-scale renewable/transmission projects are eligible under the law that created the Fund (State Finance Law Section 99-hh3).

Comment: Clarify definition of 'associated equipment.

Response: Associated equipment will be determined by ORES based on the project proposals they review.

Comment: Include applicant in the consultation process (NCB, off-site mitigation feasibility). Timing of decisions is unclear.

Response: Timing of decisions must follow ORES' pre-application schedule with the applicant participating in meetings with ORES to discuss the NCB.

Comment: When is the financial obligation of the applicant complete?

Response: Under the PSL Article 8 regulations, ORES requires payment to the Fund as a compliance filing prior to construction and operation.

Comment: Use of the state-wide average for land costs creates a significant risk for financial burden.

Response: The Fund is only available for off-site mitigation. The location of the impact is not relevant to off-site mitigation costs. Applicants may implement on-site mitigation themselves.

Comment: Need for accountability measures to ensure funds are allocated efficiently and transparently.

Response: By law, DEC must report all incoming and outgoing funds annually (ECL 11-0535(c)(6)). DEC will also provide off-site cost estimates for mitigation actions addressed by the Fund on the public website.

Comment: In section 182.18(c)(1)(iii)(c) include exposure threats.

Response: DEC does not believe the delineation of additional threats is necessary.

Comment: Section 182.18(c)(2)(i) should specify that not all projects require land rental/acquisition costs.

Response: DEC agrees and used the word "necessary" to demonstrate this. The RIS provides examples that do not include acquisition costs.

Comment: Include forms of mitigation other than habitat protection and management for all species.

Response: The regulations do not require any specific mitigation action. The RIS provides examples of research and threat abatement as options.

Comment: Recommends using a smaller proportion of electric pole retrofits as mitigation for disturbance on impacts less than take of an eagle.

Response: DEC appreciates the recommendation and will consider its application.

Comment: Regulations should specify avoidance and minimization standards.

Response: The regulations for the renewable energy projects eligible to use the Fund require the applicant to identify all measures taken to achieve avoidance and minimize impacts to listed species in the Exhibit 12 of their application. These documents are part of the public record and available to the public to review at the same time the application is under review.

Comment: DEC's use of the Fund should follow science-based strategies that improve the status of the species.

Response: DEC concurs.

Comment: The regulations do not specify DEC's involvement in the ORES NCB review process.

Response: ORES regulations require consultation with DEC in the review of application materials, including the preliminary NCB plan.

Comment: NCB should be unnecessary if the applicant utilizes the Fund.

Response: If there is an adverse take to a listed species, an NCB is required.

Comment: Does applicant specify how DEC should spend the money in submitted NCB plan?

Response: No. If an applicant uses the Fund, they are deferring to the DEC to implement appropriate mitigation to meet the required NCB standard. Under ORES regulations, an applicant's NCB plan specifies minimization of impacts and any on-site mitigation actions. If an applicant uses the Fund, the NCB will state the use of the Fund as all or part of their mitigation strategy and the cost as determined by ORES and DEC.

Comment: The Fund should be structured and operated like an in-lieu fee.

Response: DEC concurs.

Comment: Estimated fund payment and take determination should be provided to the applicant during the pre-application period.

Response: The determination of take and use of the fund are addressed prior to application as these are required elements of a complete application. Cost estimates will be provided to the applicant by ORES prior to their submission of the application.

Comment: DEC should explore working with third parties to efficiently achieve mitigation actions utilizing the Fund.

Response: DEC agrees.

Department of Health

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Special Needs Assisted Living Residence (SNALR) Voucher Program

I.D. No. HLT-29-25-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of section 1001.17 to Title 10 NYCRR.

Statutory authority: Public Health Law, section 4655; Social Services Law, section 461-L

Subject: Special Needs Assisted Living Residence (SNALR) Voucher Program.

Purpose: To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.

Substance of proposed rule (Full text is posted at the following State website: https://regs.health.ny.gov/regulations/proposed-rule-making): The new regulation introduces section 1001.17 to Title 10 NYCRR, which establishes the regulatory framework for the Special Needs Assisted Living Residence (SNALR) Voucher Program for Persons with Dementia in New York State (NYS). The program's purpose is to support residents with Alzheimer's Disease or other dementias to remain in appropriate care settings without facing discharge or transfer due to an inability to pay privately for their care. By providing financial assistance, the program aims to reduce unnecessary discharges to skilled nursing facilities and delay Medicaid enrollment.

Key definitions include terms like ''facility,'' referring to an Assisted Living Residence (ALR) certified as a SNALR, ''household income,'' which covers various sources of income, and ''voucher recipient,'' an individual enrolled in the program. Participating facilities must meet specific criteria, including certification under relevant NYS Public Health and Social Services Laws and compliance with program requirements.

Facilities that wish to participate in the program must submit a completed application and agree to certain conditions, such as accepting the voucher payment as part of the resident's care costs. They must also maintain contact information with the NYS Department of Health (the Department) and promptly report changes in resident status. Facilities with recent violations or penalties may be disqualified from participation.

To be eligible for the voucher program, residents must have a diagnosis of Alzheimer's Disease or other dementia, have lived in a participating facility for at least one year, and meet income and asset and resource thresholds. They must not currently receive Medicaid-funded services or have been approved to receive such services. Applications are reviewed on a rolling basis, and voucher funds may be allocated based on regional capacity.

Voucher amounts are determined based on the applicant's ability to pay their monthly service fees, with three tiers offering up to 75% of the average regional cost of a SNALR. If an applicant's circumstances change, such as a significant shift in income or service fees, their eligibility or voucher amount may be reassessed.

A waitlist may be implemented if regional funding capacity is reached. Voucher recipients or their representatives must update their information annually to continue participation. Any changes in residency status, such as transfers or death, must be reported to the Department within two business days.

Finally, vouchers may be transferable if the recipient moves from one participating facility to another participating facility.

Text of proposed rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqna@health.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

Statutory Authority:

Public Health Law Section 4655 and Social Services Law Section 461-L

provide the legal foundation for the regulation of Assisted Living Residences (ALRs) and Special Needs Assisted Living Residences (SNALRs) in New York State. These statutes give the Department of Health the authority to establish regulations governing the operations of these facilities. The SNALR Voucher Program is consistent with these statutes as it supports residents with dementia by enabling them to remain in appropriate care settings without premature admission into a skilled nursing facility or onto Medicaid due to financial constraints through a voucher awarded to eligible individuals as determined by an application process through the Department of Health. Specifically, Social Services Law Section 461-L(3)(n) authorizes the Department of Health to establish regulations governing the SNALR Voucher Program.

Legislative Objectives:

The SNALR Voucher Program for Persons with Dementia is consistent with the Legislature's public policy objectives of promoting aging in place, reducing Medicaid dependency, ensuring access to care for vulnerable populations, maintaining high standards of facility compliance and accountability, and addressing regional disparities in care. By providing targeted financial support to those in need, the program helps to advance these objectives in a manner that is both fiscally responsible and responsive to the needs of residents with dementia.

Needs and Benefits:

The amendment to Part 1001 of Title 10 (Health) of the Official Compilation of Codes, Rules, and Regulations of the State of New York (NYCRR) is necessary to establish the guidelines surrounding the Special Needs Assisted Living Residence (SNALR) Voucher Program for Persons with Dementia. This rule is necessary to address the growing need for financial assistance among SNALR residents with dementia, who often face the threat of displacement as their financial resources diminish. The rule is intended to prevent unnecessary discharges to skilled nursing facilities, which can be both traumatic for residents and more costly for the healthcare system. Additionally, by offering this financial support, the rule aims to delay or eliminate the need for residents to enroll in Medicaid, thus reducing the financial burden on the State's Medicaid program. The rule is aimed to protect resident rights, enhance accountability, and streamline programmatic operations.

Benefits Derived from the Rule: The benefits of this rule are multifaceted. First, it ensures that residents with dementia can age in place, maintaining continuity of care in an environment familiar to them, which is critical for individuals with cognitive impairments. Second, it alleviates the financial burden on families, who might otherwise struggle to afford the high costs associated with dementia care in SNALRs. Third, by preventing premature transfers to more intensive care settings, the rule helps to reduce overall healthcare costs.

Citation and Summary of Scientific or Statistical Studies:

Citation:

Ratnayake, M., Lukas, S., Brathwaite, S., Neave, J., & Henry, H. (2022). Aging in Place. Delaware Journal of Public Health, 8(3), 28–31. https://doi.org/10.32481/djph.2022.08.007

Summary:

Aging in place, where older adults continue to live in their homes and communities rather than moving to institutional settings, is a widely preferred option in the United States, bringing numerous psychological and physical benefits. However, to age in place safely and with dignity, older adults need substantial community support. As the population ages, with the number of Americans over 65 expected to double to 80 million by 2030, the challenges associated with aging in place become increasingly pressing. Chronic illnesses affect the majority of older adults, further complicating their ability to live independently.

One major issue is the shift in family dynamics and caregiving availability. Many older adults do not live near family or do not have children, making them more reliant on community-based caregivers. This reliance on informal caregiving, provided by an estimated 53 million Americans, can place significant strain on caregivers, impacting their health and financial stability.

The benefits of aging in place are evident, such as maintaining autonomy, familiar surroundings, and social connections, all of which contribute to a sense of identity and reduced feelings of loneliness. Research shows that older adults who are well-integrated into their communities and satisfied with their social networks experience fewer negative emotions. Additionally, aging in place can be more cost-effective compared to institutional care and may protect against health care-associated infections.

However, there are considerable challenges to aging in place. Many homes are not equipped to accommodate the physical needs of aging individuals, and home modifications can be costly. Neighborhood safety, accessibility, and transportation are also critical concerns, as inadequate infrastructure can lead to social isolation and decreased mobility, which in turn negatively affect health outcomes.

In conclusion, while aging in place is desirable, it presents numerous challenges that must be addressed through community support, infrastructure improvements, and innovative solutions like intergenerational service learning. As the aging population grows, it is imperative to continue research and develop strategies that support older adults' health, independence, and well-being in their communities.

Citation:

National Academies of Sciences, E., Education, D. of B. and S. S. and, Board on Behavioral, C., & Dementias, C. on the D. S. of B. and S. S. R. on A. D. and A. D.-R. (2021). Economic Costs of Dementia. In www.ncbi.nlm.nih.gov. National Academies Press (US). https://www.ncbi.nlm.nih.gov/books/NBK574335/

Summary:

The article highlights the increasing economic burden of dementia in the U.S., which impacts not only individuals but also their families and society. The costs associated with dementia are substantial, with estimates showing annual expenses per person ranging from $41,000 to $81,000, covering medical care and unpaid caregiving. Long-term care, such as home health aides or private nursing home rooms, significantly contributes to these costs. Medicaid is a key payer, but the ''forgotten middle'' or those ineligible for Medicaid but unable to afford care faces particular challenges.

Lifetime costs for a 70-year-old with dementia can exceed $700,000, which is three times higher than for those without the condition. In 2019, the total economic costs of dementia in the U.S. surpassed $500 billion, with projections estimating a rise to $1.5 trillion by 2050. Costs also encompass impacts on caregivers' wages, financial exploitation risks, and broader economic effects like productivity losses.

Disparities exist, with Hispanic and Black individuals facing higher costs compared to White individuals. Long-term care financing is fragmented, with limited private insurance and state-level efforts like Washington State's public long term care insurance program. However, comprehensive solutions are still needed.

Dementia care costs escalate as the disease progresses, with the final year being the most expensive. While comprehensive care models and innovations in treatment, such as potential new drugs, offer hope for reducing costs, challenges remain. Expensive treatments like aducanumab raise concerns about affordability and equity. Behavioral economics may help identify cost-reduction opportunities but is underutilized in dementia care.

Overall, addressing the economic burden of dementia requires a multifaceted approach, including treatment innovations, improved care models, and policy reforms to enhance affordability and equity.

Costs:

Costs for the Implementation of, and Continuing Compliance with the Regulation to the Regulated Entity:

There will be no additional costs to the regulated entities. Participation in the SNALR Voucher program is entirely voluntary.

Costs to State and Local Governments:

The SNALR Voucher program receives an annual appropriation for the payment of the SNALR vouchers through the New York State Budget. The proposed regulations will not impose any new costs on State and Local governments.

Costs to the Department of Health:

The SNALR Voucher program receives an annual appropriation for the payment of the SNALR vouchers through the New York State Budget.

Local Government Mandates:

There will be no duty or responsibility imposed on local governments as a result of this rule.

Paperwork:

The implementation of the Special Needs Assisted Living Residence (SNALR) Voucher Program for Persons with Dementia as per section 1001.17 of Title 10 NYCRR will necessitate several reporting requirements and associated paperwork to ensure compliance and proper administration of the program. The following forms and reporting actions are required:

Facility attestation: Participating SNALRs must submit an initial attestation on a form determined by the Department to enroll in the Voucher Program.

Resident application: Individuals or their representatives must submit a completed application form to determine eligibility for the SNALR Voucher Program. This form will gather information about the resident's diagnosis, household income, assets, and residency history.

Supplemental addenda: Participating facilities must complete a form to amend existing residency agreements, specifying the voucher payment terms and any additional payment agreements between the facility and the voucher recipient.

Resident status reporting: Facilities are required to notify the Department in writing within two business days of any changes in the resident's status, such as transfer to a skilled nursing facility, hospitalization, or death. These reports are crucial for maintaining accurate records and managing voucher payments. Facilities are also required to submit

monthly rosters for current voucher recipients to confirm residency status prior to voucher payments being made.

Annual reauthorization: Voucher recipients or their representatives may need to submit updated information annually using a form provided by the Department to confirm continued eligibility for the Voucher Program.

Reporting of changes: If a voucher recipient's circumstances change—such as income, assets, or monthly service fees—this must be reported to the Department using a designated form. The Department will reassess eligibility and potentially adjust voucher payments accordingly.

Duplication:

This rule does not duplicate, overlap, or conflict with any other legal requirements of the State and Federal government.

Alternatives:

Incorporation of program rules and requirements by legislative action was considered. However, it was determined that the Department has the legal authority to implement these regulations. Further, the ordinary operating procedures for the SNALR Voucher Program may need to be amended from time to time, and seeking legislative action to update ordinary operating procedures would introduce unnecessary uncertainty and administrative burden, preventing the program from operating efficiently or effectively. Ordinary operating procedures are more appropriate for agency regulation rather than legislative action.

Federal Standards:

This rule does not exceed any minimum standards outlined by the Federal government.

Compliance Schedule:

The proposed rule will be effective upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

Effect of Rule:

The new rule establishing the Special Needs Assisted Living Residence (SNALR) Voucher Program for Persons with Dementia will primarily affect a specific subset of small businesses and local governments within New York State. Below is an estimate of the types and numbers of these entities that will be impacted:

Special Needs Assisted Living Residences (SNALRs):

These are private facilities, often small businesses, that are licensed to provide assisted living residence services, and certified to provide specialized care for individuals with Alzheimer's Disease or other forms of dementia. The rule specifically impacts Assisted Living Residences (ALRs) certified as SNALRs.

Estimate of Impact on SNALRs:

Of the 257 licensed ALRs in New York, 190 are certified as SNALRs. These certified SNALRs would be directly impacted by the regulations, especially those that choose to participate in the Voucher Program.

Municipalities within Economic Development Regions:

Since the program will allocate voucher funds based on regional capacity, municipalities within the 10 Economic Development Regions of New York State may experience varying levels of demand for services.

Estimate of Impacted on Municipalities:

There are 10 Economic Development Regions in New York, each comprising multiple counties and municipalities. Each region will be affected differently, depending on the regional capacity of SNALR beds. We expect this change to shift how voucher funds are distributed to ensure equitable access to the program.

Compliance Requirements:

To comply with the new regulation regarding the Special Needs Assisted Living Residence (SNALR) Voucher Program for Persons with Dementia (Part 1001 of Title 10 of the New York Codes, Rules and Regulations), small businesses (specifically SNALRs) will need to undertake several reporting, recordkeeping, and other affirmative acts.

Reporting Requirements:

Attestation Submission: Facilities must submit a completed attestation to the New York State Department of Health (Department) in a form determined by the Department indicating their intent to participate in the SNALR Voucher Program.

Ongoing Status Updates: Facilities must notify the Department in writing within two (2) business days of any changes in status related to their participation in the program or the status of residents who participate. This includes, but is not limited to, transfers of residents to skilled nursing facilities or any deaths.

Annual Reassessment: Facilities will need to undergo annual reassessments conducted by the Department to ensure continued compliance with regulatory and statutory requirements.

Voucher Recipient Changes: Any changes in a voucher recipient's status (e.g., changes in residency, household income, or assets) must be promptly reported to the Department.

Recordkeeping Requirements:

Supplemental Agreements: Facilities must use a Supplemental Residency Agreement Addendum provided by the Department to amend the current residency agreements of residents enrolled in the program, ensuring these agreements are properly documented and retained.

Other Affirmative Acts:

Refund Management: If a voucher recipient's enrollment is terminated before the end of the month, facilities must provide refunds as directed by the Department within 30 days of the request.

Facilities found to demonstrate a pattern of non-compliance must address this following the issuance of a written warning notice. Further noncompliance may result in disqualification from the program.

Professional Services:

No professional services will be required by either small businesses or local governments as a result of this rule.

Compliance Costs:

The SNALR program is voluntary and facilities are not required to participate. Compliance costs are only incurred if a facility chooses to participate in the voucher program. There will be no compliance costs incurred by local governments.

Economic and Technological Feasibility:

Participation in the program is entirely voluntary. Small businesses are not required to participate.

Minimizing Adverse Impact:

Small businesses and local governments will not experience any adverse economic impact as a result of this rule.

Small Business and Local Government Participation:

Industry associations have been notified of the development of this regulation, and a presentation on the regulation will be made to the stakeholders of the Public Health and Health Planning Council. This rule will be posted in the State Register, allowing all, including small businesses and local governments to comment on how this rule may affect them. At this time, we anticipate that this rule will increase participation from facilities in economic development regions with historically lower participation rates.

For Rules That Either Establish or Modify a Violation or Penalties Associated with a Violation:

Facilities found to demonstrate a pattern of non-compliance must address this following the issuance of a written warning notice. Further noncompliance may result in disqualification from the program.

In the context of section 1001.17, which outlines the rules for the Special Needs Assisted Living Residence (SNALR) Voucher Program for Persons with Dementia, the rule text does not include a cure period or any opportunity for ameliorative action to prevent the imposition of penalties. The exclusion of a cure period is deliberate for several reasons:

Program Accountability: The rules require strict adherence to ensure that facilities and residents meet the eligibility requirements and that the program is implemented correctly. Allowing a cure period might create loopholes or encourage lax compliance, which could compromise the program's accountability and fairness, especially given the limited funding and the high demand for participation.

Prevention of System Abuse: The absence of a cure period helps prevent the potential for abuse or manipulation of the system. For instance, facilities might otherwise delay reporting critical changes in a voucher recipient's status, affecting the fair distribution of resources and the eligibility of other applicants.

Immediate Need for Compliance: The program's design necessitates immediate compliance due to the time sensitive nature of the care provided to residents with dementia. The program's funding, capacity, and ability to serve residents effectively depend on facilities' prompt and accurate compliance with facility requirements. The lack of a cure period emphasizes the need for facilities to fully comply with the requirements from the outset.

In summary, the absence of a cure period in section 1001.17 is justified to ensure the SNALR Voucher Program operates efficiently, equitably, and in a manner that best serves the needs of residents with dementia, while maintaining the program's integrity and accountability.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis for these regulations is not being submitted because they will not impose any adverse impact or significant reporting, record keeping or other compliance requirements on public or private entities in rural areas. There are no professional services, capital, or other compliance costs imposed on public or private entities in rural areas as a result of the proposed regulations.

Job Impact Statement

A Job Impact Statement for these regulations is not being submitted because it is apparent from the nature and purposes of the regulations that they will not have a substantial adverse impact on jobs and/or employment opportunities.

Office for People with Developmental Disabilities

NOTICE OF ADOPTION

Emergency Preparedness Plan

I.D. No. PDD-45-24-00001-A
Filing No. 655
Filing Date: 2025-07-08
Effective Date: 2025-07-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Addition of Part 633.25 to Title 14 NYCRR.

Statutory authority: Mental Hygiene Law, sections 13.07, 13.09(b), 16.00 and 16.11

Subject: Emergency Preparedness Plan.

Purpose: To ensure providers are prepared for emergency situations.

Text of final rule: A new section is added to Part 633 to read as follows:

Regulations

Section 633.25 Emergency Preparedness Plan

(a) Applicability

(1) This section applies to all providers of facilities that are certified or operated by OPWDD, except for family care providers (hereinafter "Providers of Services").

(2) Intermediate Care Facilities (see Part 681 of this Title), including State operated developmental centers, must also comply with the requirements set forth in 42 CFR part 483. In some instances, these Federal requirements are more stringent than the requirements of this Part.

(b) Legal Basis

(1) Section 13.07 of the Mental Hygiene Law charges OPWDD with the responsibility for seeing that persons with developmental disabilities are provided with care and treatment, and that such care, treatment and rehabilitation is of high quality and effectiveness.

(2) Section 13.09 of the Mental Hygiene Law gives the commissioner of OPWDD the power and responsibility to adopt regulations that are necessary and proper to implement matters under their jurisdiction.

(3) Section 16.00 of the Mental Hygiene Law grants the commissioner of OPWDD the power and responsibility to adopt regulations to effectuate the provisions and purposes of article 16 of such law, including procedures for the issuance and amendment of operating certificates, and for setting standards of quality and adequacy of facilities.

Proposed Regulations: Emergency Preparedness Plan

(4) *Section 16.11 of the Mental Hygiene Law authorizes the commissioner of OPWDD to provide for the oversight of facilities and providers of services holding operating certificates pursuant to section 16.03 of this article.*

(c) Emergency Preparedness Plan Requirements.

(1) All Providers of Services, as defined in subdivision (a) of this section, shall maintain an agency-wide Emergency Management Plan (EMP) which shall include the development and maintenance of an Emergency Preparedness Plan (EPP) for each facility certified or operated by OPWDD.

(2) A documented risk assessment must be conducted to develop the EPP. This risk assessment must be based on an all-hazards approach and must take into account the needs of the individuals who reside in or attend the facility. An all-hazards approach is an integrated approach to emergency preparedness planning that focuses on capacities and capabilities critical to the preparedness of Providers of Services for a full spectrum of emergencies. The plan must account for future public health emergencies, natural hazards/disasters or human-made hazards, including those originating internally at the Provider of Services or externally within the community. This approach is specific to the location of the Provider of Services and considers the hazards most likely to occur in their areas. These may include, but are not limited to, care-related emergencies, equipment and power failures, and interruptions in the normal supply of essentials such as water and food. All-hazards approach planning does not specifically address every possible threat but ensures that Providers of Services are prepared to address a broad range of emergencies.

(3) At a minimum, each EPP must include preparedness strategies and response actions to address natural and human-made disasters identified within the documented risk assessment, including any future public health emergencies.

(4) OPWDD shall verify that employees and volunteers have received or will receive training on the EPP(s) within three months of initial employment, commencing volunteer activities, or initial certification and shall receive training on the EPP(s) on at least an annual basis as part of the agency's safety and security procedures.

(5) Each EPP must be reviewed at least annually by the Provider of Services and updated if changes are warranted.

Final rule as compared with last published rule: Nonsubstantial changes were made in section 633.25(d).

Text of rule and any required statements and analyses may be obtained from: Arianna Macio, Office for People With Developmental Disabilities, 44 Holland Avenue, Albany, NY 12209, (518) 474-7700, email: rau.unit@opwdd.ny.gov

Additional matter required by statute: Pursuant to the requirements of the State Environmental Quality Review Act, OPWDD, as lead agency, has determined that the action described herein will have no effect on the environment and an E.I.S. is not needed.

Revised Regulatory Impact Statement

A revised RIS is not required for the adoption of the addition of 14 NYCRR 633.25 because the non-substantive revisions to the regulation do not require a change to the previously published RIS.

Revised Regulatory Flexibility Analysis

A revised RFA is not required for the adoption of the addition of 14 NYCRR 633.25 because the non-substantive revisions to the regulation do not require a change to the previously published RFA.

Revised Rural Area Flexibility Analysis

A revised RAFA is not required for the adoption of the addition of 14 NYCRR 633.25 because the non-substantive revisions to the regulation do not require a change to the previously published RAFA.

Revised Job Impact Statement

A revised JIS is not required for the adoption of the addition of 14 NYCRR 633.25 because the non-substantive revisions to the regulation do not require a change to the previously published JIS.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

Comment:

Some commenters questioned the basis for this regulation and felt that the regulation was overly broad, compared to the recommendations of the OSC COVID 19 Pandemic report titled Pandemic Planning and Care for Vulnerable Populations (Report 2021 S-9). Commenters felt that providers were already subject to extensive safety-related oversight and felt that the requirement to determine a course of action for every risk or hazard was redundant and overly broad.

Response: The OSC audit report called for organizations to update existing emergency operations plans and prepare to address key prevention strategies including extra supplies, worker absences and to develop a risk assessment and risk management process. The audit report also specifically mentioned the failure to include important aspects of emergency response, including staffing strategies and public health protective measures, particularly during a pandemic. The approach in this regulation, as drafted, addresses those concerns.

The all-hazards approach is an integrated and comprehensive emergency planning framework that enables an agency to analyze risk and develop facility-based emergency plans. This approach focuses on building core planning, response and recovery concepts rather than relying on separate plans for each identified risk.

Comment: Some commenters questioned whether OPWDD will provide training or guidance to providers on the development of such plans to support providers in this effort.

Response: The regulation notes that OPWDD will verify that employees and volunteers will receive training on the EPPs. Providers must administer training to their staff. To help providers do this, OPWDD has developed a toolkit and educational program to accompany it that can be used by providers to develop the facility emergency plan.

Comment: Some commenters expressed concern over the administrative burden of requiring providers to develop an Emergency Preparedness Plan (EPP) for each facility certified by OPWDD. These commenters suggested that requiring each site to have its own EPP within an agency-wide Emergency Management Plan (EMP) created downstream, intensive reporting requirements that would be monitored by OPWDD. These commenters also questioned what standards OPWDD would use to measure compliance.

Response: Because the needs of a specific facility may differ from another facility, it is important for each facility to have its own EPP. Many potential risks are site based and individual specific. For example, medica-

tion storage and staffing may differ between day habilitation facilities and residential facilities. . The compliance standards outlined in the regulation request that each EPP per facility must include preparedness strategies and response actions to address natural and human-made disasters identified within the documented risk assessment, including any future public health emergencies. OPWDD understands that the initial development of these plans could be time-intensive, but believes this effort is worthwhile to ensure preparedness in the face of potential hazards threatening the safety and well-being of individuals. OPWDD has developed a toolkit and educational program to accompany it that can be used by providers to develop the facility emergency plan.

Comment: Several commenters expressed concern over the costs associated with implementation of this regulation.

Response: To reduce costs associated with this regulation, OPWDD developed training, guidance, and materials that will be given to providers for implementation. Providers may use these training materials rather than spending funds developing these trainings. Current staff can be assigned to implement this guidance as part of the regular course of business, like the existing training and safety measures in place.

Comment: Some commenters questioned whether providers would be given funding assistance to implement the risk mitigation identified by the plan. The regulation refers to a plan being implemented but does it also implicitly include the requirement to invest resources for any potential risks? For example, are agencies required to maintain unexpired PPE (which requires rotation and regular replacement) and if so, how much?

Response: A core concept of emergency planning is developing an understanding of capabilities of the agency and developing actionable plans within those capabilities. Providers are responsible for maintaining the health and safety of the people they serve, which has always included maintaining people's health and safety during emergencies. To support agencies to this end, OPWDD will provide training and assessment resources for providers.

Comment: Are the emergency plans intended to be primarily communications plans with limited operational capacity?

Response: EPPs are actionable plans. They must consider and address hazards. Staff must be trained in how to respond to a hazard should one arise.

Comment: Some commenters questioned the meaning of the term "all-hazards approach risk assessment." These commenters indicated that the term "all hazards risk assessment" is subject to interpretation, clarification, subtle differences in title/purpose and impacted by context. These commenters wondered whether there would be a standard format for risk assessment and plan available and acceptable to OPWDD survey teams? Is there a way to create a simple and limited in scope assessment that captures the primary areas of concern?

Response: Subsection c of the regulation includes our definition of an "all-hazards approach" in this context. Additionally, OPWDD has developed a toolkit, including a risk assessment tool, and educational program to accompany it that can be used to develop the facility emergency plan.

Comment: Some commenters expressed that providers who serve people with intellectual and developmental disabilities should have emergency management plans that address prevention and mitigation, preparedness and resilience building, response and relief, and recovery and redevelopment at a high level.

Response: OPWDD agrees. This regulation addresses these concerns with inclusion of an agency-wide Emergency Management Plan (EMP) and each facility Emergency Preparedness Plan (EPP). This regulation is establishing minimum required components. Agencies who identify additional topics can build more robust plans.

Comment: Some commenters questioned how OPWDD's Division of Quality Improvement (DQI) surveyors will determine whether the provider has met the risk assessment provision of this draft regulation. These commenters expressed concern that the number of potential scenarios could be extensive and felt that the requirement is too subjective and would allow for too much discretion by the surveyor to determine compliance with the risk assessment provision.

Response: The risk assessment will drive hazard planning topics and is covered in the toolkit and assessment tool within it. OPWDD will provide training to providers to ensure they are given information about this new regulation in advance and will be given sufficient time before a survey or audit is completed.

Comment: Some commenters similarly commented that the staff training requirements be clear and consistent so as not to leave too much to the discretion of the surveyor when determining compliance.

Response: This regulation requires that employees and volunteers have received or will receive training on the EPP(s) within three months of initial employment, commencing volunteer activities, or initial certification and shall receive training on the EPP(s) on at least an annual basis as part of the agency's safety and security procedures. (see subsection (c)(4)). OPWDD will support providers in emergency preparedness training by proving them with a toolkit and educational program. This can be used by providers to develop the facility emergency plan and conduct staff training.

Comment: Some commenters expressed concern that the use of the term "enforce" in the regulation was too aggressive and confrontational.

Response: OPWDD has considered this comment. OPWDD is committed to working with providers to ensure the health and safety of all people served. That is the primary goal of this regulation. OPWDD has amended the regulation considering this comment. Despite the change, please note OPWDD must still ensure provider compliance to this regulation.

Comment: Some commenters recommended that OPWDD develop a list of provider agencies and providers who have shown expertise in the drafting of emergency preparedness plans and risk assessments to assist other providers in developing these plans and assessments. Other commenters suggested that OPWDD also develop a community of practice (COP) to develop best practices and also look at duplicative regulations and recommend consolidation. One Commenter suggested that OPWDD suspend the adoption of these regulations until a COP has been established and guidance developed.

Response: OPWDD has considered this comment. OPWDD will not suspend the adoption of these regulations. In an effort to assist providers in the implementation of such plans, OWPDD has developed an emergency preparedness plan toolkit and education program informed by experts. This will be shared with providers to ensure their ability to create EPPs and administer appropriate staff training.

Comment: One commenter questioned how providers would develop emergency preparedness plans for events that have not occurred in a particular region, but could in the future (e.g., wildfires). This commenter wondered whether providers would be required to contemplate planning for any natural disaster even if there is little to no history of that event occurring in their area.

Response: The all-hazards approach taken in the regulation is not meant to account for every potential threat but instead is designed to prepare providers to address a broad range of emergencies. OPWDD has developed an emergency preparedness plan toolkit, risk assessment, and education program. These tools will further educate providers on what emergencies should be prepared for.

Comment: One commenter suggested that, given staffing shortages, the requirement for annual updates and trainings on the EPPs was overly burdensome and may be difficult for staff who work in multiple sites. There were also questions about whether staff who were covering shifts at a particular site need to be trained on the EPP for that site.

Response: This comment has been considered. Because of the health and safety aspect of this regulation, OPWDD has determined all staff must receive EPP training at least annually. Because each site may have different risks, staff must be trained on how to respond to the specific risks/emergencies at each specific site. Therefore, if staff is new to the site, they should review and become familiar with the plan for the site.

Comment: One Commenter suggested that, rather than requiring a EPP for each certified facility, OPWDD should require a generalized singular EPP by facility type (e.g., Supervised IRA, Supportive IRAs, Site-Based Day Habilitation) with the individual site-specific emergency response strategy contained within the site-specific plan of protection document that is already required under a separate regulation.

Response: The risk assessment considers the needs of the individuals who reside in or attend the facility, and applying an approach generalizing by facility type would too broad. An overbroad generalization by facility type would also fail to address site specific issues related to the location. As it is written currently, the approach is specific to the location of the provider of services and considers the hazards most likely to occur in their areas.

Public Employment Relations Board

NOTICE OF ADOPTION

Rules and Regulations to Effectuate the Purposes of the Public Employees' Fair Employment Act (Civil Service Law Art. 14)

I.D. No. PRB-17-25-00001-A
Filing No. 654
Filing Date: 2025-07-07
Effective Date: 2025-07-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Parts 200, 201, 203, 204, 210, 211 and 231 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 205.5(l)

Subject: Rules and Regulations to effectuate the purposes of the Public Employees' Fair Employment Act (Civil Service Law Art. 14).

Purpose: To eliminate notarization requirements in filings before the Public Employment Relations Board.

Text or summary was published in the April 30, 2025 issue of the Register, I.D. No. PRB-17-25-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Sarah Coleman, Deputy Chair, Public Employment Relations Board, PO Box 2074, ESP Bldg. 2, 20th Floor, Albany, NY 12220-0074, (518) 457-2578, email: sarah.coleman@perb.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Public Service Commission

ERRATUM

A Notice of Proposed Rule Making, having I.D. No. PSC-27-25-00021-P, Institution of mandatory, minimum, enforceable cybersecurity rules for information technology, published in the July 9, 2025 issue of the *State Register*, contained an error in the address to access the Document Request Form (F-96). The correct address for the form is http://www.dps.ny.gov/f96dir.htm.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Transfer of Certain Electric Equipment to Bowline Power, LLC

I.D. No. PSC-29-25-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of Orange and Rockland Utilites, Inc. and Consolidated Edison Company of New York, Inc. seeking authorization to transfer certain electric equipment to Bowline Power, LLC.

Statutory authority: Public Service Law, section 70

Subject: Transfer of certain electric equipment to Bowline Power, LLC.

Purpose: To determine whether to grant authority to Con Edison and Orange and Rockland to transfer certain equipment to Bowline Power LLC.

Substance of proposed rule: The Commission is considering a petition filed on June 27, 2025 by Orange and Rockland Utilities, Inc. (ORU) and Consolidated Edison Company of New York, Inc. (Con Edison) (collectively, the Utilities) by which they request authorization to transfer certain equipment from Con Edison and Orange and Rockland to Bowline Power, LLC. The Utilities seek authorization to transfer the ownership of three 345kV High Pressure Fluid Filled G&W outdoor terminations and related splicing materials (Equipment) to Bowline Power. According to the petition the original book cost of the Equipment is approximately $280,000 and Bowline Power, LLC has purchased replacement equipment which will be shipped directly to Con Edison and ORU.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify in whole or in part, the actions proposed and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0365SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Proposal to Modify Medium and Heavy Duty Electric Vehicle Make-Ready Pilot Program Established in the Make Ready Order

I.D. No. PSC-29-25-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a Petition submitted by Central Hudson, Con Edison, National Grid, and O&R to modify the eligibility requirements for the customer-side cost incentives for the Medium- and Heavy Duty Electric Vehicle Make Ready Pilot Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12) and (14)

Subject: Proposal to modify Medium- and Heavy Duty Electric Vehicle Make-Ready Pilot Program established in the Make Ready Order.

Purpose: To consider modified eligibility requirements to expand participation in the Pilot.

Substance of proposed rule:

The Public Service Commission (Commission) is considering a petition filed on May 23, 2025, by Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), Niagara Mohawk Power corporation d/b/a National Grid (National Grid), and Orange and Rockland Utilities, Inc., (O&R), (collectively, the Indicated Utilities), seeking to modify the Medium- and Heavy-Duty (MHD) Make-Ready Pilot Program (Pilot) that was most recently approved in the Order Approving Midpoint Review Whitepaper's Recommendations with Modifications (Midpoint Review Order), issued on November 16, 2023 in Case 18-E-0138 (Petition). Specifically, the Indicated Utilities request to modify the eligibility requirements for customer-side cost incentives for the Pilot.

The Midpoint Review Order continued the Pilot that was established in the Order Initiating the Make-Ready Program and Other Programs (Make-Ready Order) issued on July 18, 2020 in Case 18-E-0138. The Petition requests three modifications to the Pilot. Specifically, the Petition seeks to: (1) modify the eligibility requirement to allow shared charging hubs (i.e., sites that provide charging to more than one fleet); (2) expand customer-side cost coverage for all MHD charging sites statewide, rather than just for sites in disadvantaged communities; and, (3) allow fleets without a voucher incentive to qualify for customer-side cost coverage.

First, regarding the request to expand eligibility for shared charging hubs, the Petition states that shared hubs can address many electrification barriers fleets may experience in the transition to zero-emission vehicles and this proposed change would expand the potential uses in the Pilot. Second, the Petition asserts that expanding the availability for customer-side costs coverage is consistent with the Climate Leadership and Community Protection Act's goal to support disadvantaged communities without increasing traffic, congestion, and concentrating chargers in those communities. Moreover, the Petition emphasizes that the electrification of MHD vehicles outside of disadvantage communities still contributes to emission reduction benefits because MHD vehicles often travel through those communities as part of daily work routes. Finally, the Indicated Utilities state that many MHD fleets are not eligible for voucher program funds and removing this requirement will allow more fleets to participate in the program. The Indicated Utilities reason that these modifications, collectively, would unlock opportunities for more customers to participate in the Pilot, advance clean transportation progress, and provide information the Commission can use to evaluate a full-scale MHD Make-Ready Program.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0138SP21)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Minor Electric Rate Filing to Increase Annual Electric Revenues

I.D. No. PSC-29-25-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering proposed tariff amendments filed by the Village of Rouses Point, to P.S.C. No. 1 — Electricity, that would increase its annual electric revenues by approximately $1,004,376 or 153.2 percent.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Minor electric rate filing to increase annual electric revenues.

Purpose: To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Substance of proposed rule: The Commission is considering a proposal filed by the Village of Rouses Point (Village), on June 10, 2025, to amend its electric tariff schedule, P.S.C. No. 1 – Electricity, to increase its annual electric revenues by approximately $1,004,376 or 153.2 percent. The proposed modification would increase the base revenue portion of the monthly bill of a residential customer using 750 kilowatt-hours from $26.41 to approximately $43.40, or by 64.3 percent. Additionally, the Commission is also reviewing the Company's operations and procedures and may direct modifications or improvements as deemed necessary. The proposed amendments have an effective date of December 1, 2025.

The Village operates a municipal electric utility in the Village of Rouses Point, servicing approximately 1,200 customers in northern New York's Clinton County. The Village's last rate increase was approved by its then regulatory authority, New York Power Authority, effective October 1, 2002. The Village states that its rate increase is driven by the existing customer base rates which no longer sustains the Village's day-to-day operations due to increased costs related to labor, employee health and pension benefits and that it has sustained net operational losses or marginal net operating profits for the last several years. The Village also states that it incurred significant loss of revenue with the closing of a major industrial customer.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify in whole or in part, the relief proposed and may also resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0333SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Minor Rate Filing

I.D. No. PSC-29-25-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by Hudson Valley Water Companies, Inc. to increase its annual revenues by $34,372 or 16.1 percent.

Statutory authority: Public Service Law, sections 4(1), 5(1)(f), 89-(b)(1) and (c)(10)

Subject: Minor rate filing.

Purpose: To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Substance of proposed rule: The Commission is considering a proposal filed by Hudson Valley Water Companies, Inc. (Hudson Valley or the Company) on June 9, 2025, to amend its tariff schedule, P.S.C. No. 2 – Water, to increase its total annual revenues by approximately $34,372 or 16.1 percent.

Hudson Valley provides year-round metered water service to approximately 430 customers in the Towns of Hurley, Saugerties, Rosendale, and Olive in Ulster County. Hudson Valley states that the proposed rate increase is necessary as the current rate structure does not allow for enough cash flow to meet the Company's obligations, and costs have increased since the Company's last rate increase, which became effective on June 1, 2023. According to the Company, a forecasted change of over $15,000 in operation and maintenance expenses is the basis of the proposed rate increase. Additionally, the Commission is also reviewing the Company's operations and procedures, and may direct modifications or improvements as deemed necessary. The Company states it intends to notify customers of increase by newspaper publication. The proposed amendments would have an effective date of November 1, 2025.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-W-0328SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Applicable Regulatory Regime for the Owner and Operator of a Solar-Powered Generating Facility

I.D. No. PSC-29-25-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition by Fort Covington Solar, LLC (FCS) seeking a lightened regulatory regime in relation to a proposed solar energy generating project, with a total capacity up to 250 megawatts in the Town of Fort Covington.

Statutory authority: Public Service Law, sections 2(13), (33), 11, 19, 24, 25, 26, 66(6), (12), 68, 69, 69-a, 70, 119-b and 164

Subject: Applicable regulatory regime for the owner and operator of a solar-powered generating facility.

Purpose: To determine whether a lightened regulatory regime for FCS is consistent with the PSL.

Substance of proposed rule: The New York State Public Service Commission (Commission) is considering a petition filed on June 17, 2025, by Fort Covington Solar, LLC (FCS) requesting that is be regulated as an electric corporation under a lightened regulatory regime under the Public Service Law (PSL), consistent with that imposed on owners-operators of other competitive wholesale generators. FCS intends to construct and operate a solar photovoltaic energy generating project with a maximum nameplate capacity of 250 megawatts (MW) located in the Town of Fort Covington, Franklin County, New York (the Project). FCS also seeks a Certificate of Public Convenience and Necessity pursuant to PSL § 68.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0351SP1)

HEARINGS SCHEDULED FOR PROPOSED RULE MAKINGS

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-25-25-00017-P	Wastewater Cybersecurity	Virtual—August 26, 2025, 1:00 p.m. Register link: https://meetny-gov.webex.com/weblink/register/r31a26022e5b8937570339ece3dca9dd4 Webinar number: 2830 594 4820 Webinar password: welcome1 (93526631 when dialing from a phone or video system) Join by phone: +1-415-527-5035 United States Toll Access code: 2830 594 4820 Virtual—August 26, 2025, 6:00 p.m. Register link: https://meetny-gov.webex.com/weblink/register/ra034487e4b385f9656636fddf1fdd1db Webinar number: 2823 405 2133 Webinar password: welcome1 (93526631 when dialing from a phone or video system) Join by phone: +1-415-527-5035 United States Toll Access code: 2823 405 2133 Persons wishing to comment on the proposed rulemaking at one of the virtual hearings on August 26, 2025 must register to speak no later than 2:00 p.m. on August 25, 2025. The ALJ may limit the amount of time each speaker has to comment to ensure that all individuals have an opportunity to be heard. Any person may listen to the hearing by phone without pre-registration. To register electronically: Persons who will log in to the hearing electronically must register. To register, click on the registration link above for the appropriate hearing, click ‘‘Register,’’ and fill in the requested information. You will be asked whether you wish to make a public statement or not. After registration is complete, you will receive a confirmation by email with information about how to join the hearing.
ENV-26-25-00002-P	Environmental Remediation Programs	Via Webinar—October 1, 2025, 3:30 p.m. Instructions on how to join the hearing webinar and provide an oral statement will be published on the Department’s proposed regulations webpage for 6 NYCRR Part 375 by July 2, 2025. The proposed regulations webpage for 6 NYCRR Part 375 may be accessed at: https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations. Persons who wish to receive the instructions by mail or telephone may call the Department’s Office of Hearings and Mediation Services at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 375 public comment hearing.

		Language interpretation services shall be made available to persons with limited English proficiency, including American Sign Language, at no cost. Requests must be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028.
Long Island Power Authority		
LPA-26-25-00014-P	External Time-Varying Rate Codes Bill Calculation	H. Lee Dennison Bldg., Hauppauge, NY—September 3, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—September 3, 2025, 6:00 p.m.
LPA-26-25-00015-P	Mass Market Backbilling	H. Lee Dennison Bldg., Hauppauge, NY—September 3, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—September 3, 2025, 6:00 p.m.
LPA-26-25-00016-P	External Time-Varying Rate Codes	H. Lee Dennison Bldg., Hauppauge, NY—September 3, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—September 3, 2025, 6:00 p.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	**01**	**12**	**00001**	**P**

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action

AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-16-25-00001-EP	04/23/26	Control of the European Cherry Fruit Fly (ECFF)	To expand the ECFF quarantine to include additional counties.
AAM-29-25-00007-EP	07/23/26	Western New York Milk Marketing Order	To update and amend the Western New York Milk Marketing Order to align with most recent Federal Order

BRIDGE AUTHORITY, NEW YORK STATE

SBA-47-24-00001-P	11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing

CANNABIS MANAGEMENT, OFFICE OF

OCM-35-24-00006-P	08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
OCM-43-24-00001-RP	10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage

CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-10-25-00002-P	03/12/26	Child care assistance	To implement State and federal requirements, standardize terminology, clarify regulations, and formalize policy directives
CFS-22-25-00018-P	06/04/26	Expansion of background checks for staff at child care institutions	To codify Federal and State requirements regarding background checks for all staff at child care institutions.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-15-25-00001-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00002-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00003-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00004-P	04/16/26	Jurisdictional Classification	To add a subheading; and to delete positions from and to classify positions in the non-competitive class
CVS-15-25-00005-P	04/16/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-15-25-00006-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00007-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00008-P	04/16/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-15-25-00009-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00010-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-18-25-00002-P	05/07/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-18-25-00003-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00004-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00005-P	05/07/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-18-25-00006-P	05/07/26	Supplemental military leave benefits	To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2025
CVS-18-25-00007-P	05/07/26	Jurisdictional Classification	To delete a position from and to classify a position the exempt class and to classify positions in the non-competitive class
CVS-18-25-00008-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00009-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00010-P	05/07/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-18-25-00011-P	05/07/26	Jurisdictional Classification	To add subheadings and to classify positions in the non-competitive class
CVS-18-25-00012-P	05/07/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-22-25-00009-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-22-25-00010-P	06/04/26	Jurisdictional Classification	To add subheadings and to classify positions in the non-competitive class
CVS-22-25-00011-P	06/04/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-22-25-00012-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00013-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00014-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00015-P	06/04/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-22-25-00016-P	06/04/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-22-25-00017-P	06/04/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00002-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00003-P	07/09/26	Jurisdictional Classification	To delete positions from and classify positions in the exempt class.
CVS-27-25-00004-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00005-P	07/09/26	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
CVS-27-25-00006-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00007-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00008-P	07/09/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-27-25-00009-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00010-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00011-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00012-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-25-00013-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-27-25-00014-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-25-00015-P	07/09/26	Jurisdictional Classification	To delete positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-27-25-00016-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00017-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
CCS-20-25-00010-EP	05/21/26	Privileged Correspondence	To provide updated non-invasive screening guidelines for privileged correspondence
EDUCATION DEPARTMENT			
EDU-34-24-00001-EP	08/21/25	Special education due process hearings	To clarify that parents of students who are in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding whether a provider's rate is consistent with the student's IESP or the market rate for services
EDU-12-25-00019-P	03/26/26	First aid requirements for coaches	Clarifying the first aid training coaches must receive and which courses are sufficient for that purpose
EDU-12-25-00020-P	03/26/26	Prohibition of corporal punishment and standards for behavioral interventions	To align regs with amendments to Education Law § 310 and to indicate behavioral interventions are in accordance with 8 NYCRR 19.5
EDU-12-25-00021-P	03/26/26	Teaching Assistant Certification	Establish Initial and Professional TA certificates to replace Level I, II, and III TA certificates.
EDU-12-25-00022-EP	03/26/26	Use of therapeutic pharmaceutical agents and continuing education requirements for licensed optometrists	Add nasal sprays to list of therapeutic pharmaceutical agents that optometrists are authorized to use to treat dry eye disease
EDU-12-25-00023-P	03/26/26	Relating to the regulation of surrender orders in disciplinary proceedings.	Eliminate delays in disciplinary matters involving licensed pharmacists.
EDU-12-25-00024-EP	03/26/26	Diploma assessment requirements	To allow for exemptions from the diploma assessment requirements due to a major life event
EDU-16-25-00004-P	04/23/26	Incorporating culturally responsive-sustaining education to teacher preparation program requirements	Include culturally responsive-sustaining education practices and pedagogy aligned with the 4 principles of the CR-SE Framework
EDU-16-25-00005-P	04/23/26	Mandatory Peer Review Program in the Profession of Public Accountancy	To conform current state quality controls with national standards
EDU-20-25-00011-P	05/21/26	Adding the Master of Public Policy (M.P.P.) Degree as a Registered Degree in New York State.	To permit New York State degree-granting institutions to offer programs leading to the M.P.P.
EDU-20-25-00012-EP	05/21/26	Licensing examinations and testing accommodations in the Social Work professions	Allow English as a Second Language test accommodations for LMSW and LCSW exams

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-25-25-00001-P	06/25/26	Special Subject Tenure Areas	Conform regulations to the existing certification structure outlined in Part 80 and reflect current terminology.
EDU-25-25-00002-P	06/25/26	The Performance-Based Learning and Assessment Networks (PLAN) Pilot Program	To establish an application process for regulatory flexibility for schools participating in the PLAN pilot program
EDU-25-25-00003-P	06/25/26	Technical Amendment of Sections 52.21	To correct the numbering of the technical amendments in the February 2025 permanent rule.
EDU-25-25-00004-EP	06/25/26	Supplementary Certificate and Supplementary Bilingual Education Extension Requirements	Provide flexibility for Supplementary Certificate/ Supplementary Bilingual Education Extension reqs. due to influx of students
ELECTIONS, STATE BOARD OF			
SBE-09-25-00002-P	03/05/26	Automatic Voter Registration	Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply)	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources
ENV-13-25-00016-P	06/18/26	Establishment of the Mandatory GHG Reporting Program	Improve the understanding of sources of GHG emissions, support the annual GHG Emissions Report, and CLCPA emissions reductions
ENV-15-25-00011-P	06/18/26	Saline Water Quality Standards & Reclassification Rule 1	Modify WW designation applicability, amend WQS, and amend WQ classifications
ENV-16-25-00003-EP	04/23/26	Regulations governing recreational fishing of Cobia.	To reduce the recreational harvest of Cobia in the Northern Region (RI through VA).
ENV-20-25-00002-P	05/21/26	Recreational and commercial shark management.	To prohibit all take and possession of oceanic whitetip shark, and to create authority to manage trip limits by directive.
ENV-24-25-00001-P	06/18/26	Issuance and use of electronic deer hunting tags, the Deer Management Assistance Program, and game harvest reporting.	Establish electronic hunting tags, replacement regular season deer tag for successful youth hunters, improve DMAP

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-25-25-00017-P	08/26/26	Wastewater cybersecurity	To create minimum cybersecurity controls for DEC regulated wastewater facilities.
ENV-26-25-00002-P	10/01/26	Environmental Remediation Programs	To amend 6 NYCRR Part 375, Environmental Remediation Programs.
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-22-25-00019-EP	06/04/26	The statewide ethics training requirement	To establish a procedure and criteria for granting an extension or waiver modifying the ethics training requirement
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liabilty Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-51-24-00003-P	12/18/25	Unfair Claims Settlement Practices and Claim Cost Control Measures	To clarify or amend provisions re: right-of-recourse, total loss efficacy review, and valuation manual titles
DFS-05-25-00002-P	02/05/26	Compliance with Banking Law Section 28-bb	This rule implements the mandate of Banking Law Section 28-bb.
DFS-18-25-00001-P	05/07/26	Hurricane Deductible Requirements and Disclosure Information and Other Notices	To establish standards for hurricane deductibles that create operational uniformity with respect to the triggering event.
DFS-22-25-00001-P	06/04/26	Electronic Filings and Submissions	To require the electronic submission of filings.
DFS-24-25-00002-P	06/18/26	Reports of Suspected Insurance Frauds to Criminal Investigations Unit; Required Warning Statements	To change the month to file a required annual report from January to March to be consistent with statute.
DFS-27-25-00001-P	07/09/26	Flexible Rating for Insurance For For-Hire Motor Vehicles	To implement flexible rating for insurance for for-hire motor vehicles
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
SGC-23-25-00007-P	06/11/26	Coupling in Thoroughbred racing.	To enhance wagering interest in Thorougbred racing.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
*HLT-28-24-00021-RP	10/08/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems
HLT-52-24-00002-P	12/24/25	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-08-25-00002-P	02/26/26	Approval of Medical Facility Construction	To update and streamline the Certificate of Need review process for health facility construction projects
HLT-12-25-00025-P	03/26/26	Consumer Directed Personal Assistance Program	To require the State to contract with a statewide fiscal intermediary in the consumer directed personal assistance program.
HLT-14-25-00004-P	04/09/26	Expedited Partner Therapy for Sexually Transmitted Infections	To permit expedited treatment for STIs for which the U.S. CDC recommends the use of expedited therapy
HLT-16-25-00002-P	04/23/26	12-Week Rule for Foreign Medical School Graduates and Limited Permit Allowances	To allow more providers to meet the “12-week” exception to graduate medical education that occurs outside of the US.
HLT-19-25-00001-P	05/14/26	Blood Banks	To allow ambulances to store and distribute blood and initiate and administer blood transfusions.
HLT-21-25-00008-P	05/28/26	Living Donor Support Program (LDSP)	To establish expenses eligible for reimbursement under the NYS LDSP and establish rules for Program implementation.
HLT-23-25-00001-P	06/11/26	Safety of Infant Formula Distributed under the NYS Women, Infants and Children (WIC) Program	To provide the Department with the authority to disqualify food suppliers that do not comply with safety requirements.
HLT-28-25-00012-P	07/16/26	Cybersecurity Requirements for Public Water Systems	To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.
HLT-29-25-00001-P	07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HUMAN RIGHTS, DIVISION OF			
HRT-24-25-00007-P	06/18/26	Complaint filing and investigation procedures	To revise procedures to ensure filings meet legal and administrative standards and reflect recent legislative amendments.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LAW, DEPARTMENT OF			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define “gross disparity” for price gouging purposes and provide guidance on rebutting a prima facie “gross disparity” case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority’s tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority’s outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority’s Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority’s service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P	exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P	exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-39-24-00010-P	exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-45-24-00007-P	exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-13-25-00013-P	exempt	Electric Vehicle Rates	LIPA proposes to modify the Tariff to implement new EV phase-in rates which will support efforts to expand EV usage.
LPA-13-25-00014-P	exempt	Legacy Rate Codes 282 and 288	LIPA proposes to modify the Tariff to sunset older commercial TOU Rate Codes and transition customers to more modern rate codes.
LPA-26-25-00014-P	exempt	External Time-Varying Rate Codes Bill Calculation	To specify how customer bills on ETV Rate Codes will be calculated in the event a rate price change occurs during a bill cycle.
LPA-26-25-00015-P	exempt	Mass Market Backbilling	To require the Authority to render bills for electric services to customers within 3 months from the end of the billing period.
LPA-26-25-00016-P	exempt	External Time-Varying Rate Codes	To clarify provisions governing ETV Rate Codes and to update conditions for ETV enrolled customers to participate in CDG.
MENTAL HEALTH, OFFICE OF			
OMH-05-25-00001-P	02/05/26	Incident Management Programs.	To ensure behavioral health providers develop and implement effective incident management programs.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
MENTAL HEALTH, OFFICE OF			
OMH-13-25-00001-P	04/02/26	Rights of Patients	To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-26-25-00001-P	07/02/26	Safety Equipment Exemptions	Operatiton of strobe lights in school buses
MTV-28-25-00001-P	07/16/26	Colored Lights	Removes redundancies between the regulation and statute
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00014-P	07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system
PDD-03-25-00001-P	01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-06-25-00014-P	02/12/26	Availability of Records for Public Inspection and Copying	The purpose is to set forth how the public may access records of the Commission on Prosecutorial Conduct

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-17-25-00002-P	04/30/26	Rules and regulations to effectuate the purpose of the State Employment Relations Act (Labor Law Art. 20).	To enact decertification procedures and to update procedures applicable in PERB's private sector jurisdiction.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-04-00013-P	exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P	exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P	exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P	exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P	exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P	exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P	exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P	exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P	exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-05-00018-P	exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P	exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P	exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P	exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P	exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P	exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P	exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP	exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P	exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-06-00017-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P	exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P	exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P	exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P	exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P	exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P	exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P	exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P	exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P	exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-07-00005-P	exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P	exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P	exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P	exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P	exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-08-00010-P	exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	exempt	Annual Reconcilliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P	exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P	exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P	exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-09-00010-P	exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P	exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P	exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commerical accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P	exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00014-P	exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P	exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00016-P	exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	exempt	Modifications to the $5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income $5 Bill Credit Program
*PSC-39-09-00018-P	exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P	exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to $50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00007-P	exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P	exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	exempt	Approval of a contract for $250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of $250,000 for tank repairs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00006-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P	exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	exempt	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P	exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P	exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-11-00004-P	exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	exempt	Water rates and charges	To approve an increase in annual revenues by about $25,266 or 50%
*PSC-26-11-00009-P	exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	exempt	Petition requesting the Commssion reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P	exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P	exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P	exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P	exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P	exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00008-P	exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P	exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than $100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P	exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P	exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-12-00009-P	exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P	exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P	exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-13-00009-P	exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P	exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P	exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P	exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P	exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00021-P	exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P	exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	exempt	To enter into a loan agreement with the banks for up to an amount of $94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-14-00015-P	exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P	exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P	exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P	exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-14-00021-P	exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P	exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P	exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P	exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P	exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00008-P	exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P	exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P	exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P	exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	exempt	Considering the recommendations contained in Staff' s electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P	exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00027-P	exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million
*PSC-18-15-00005-P	exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P	exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-15-00014-P	exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P	exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P	exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P	exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P	exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P	exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P	exempt	Continued deferral of approximately $16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately $16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P	exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P	exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00015-P	exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P	exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P	exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P	exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P	exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P	exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P	exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP	exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P	exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P	exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P	exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00010-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P	exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P	exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P	exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P	exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P	exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P	exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P	exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-17-00010-P	exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P	exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P	exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P	exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P	exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P	exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P	exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P	exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P	exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P	exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P	exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P	exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P	exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P	exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P	exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P	exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P	exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-18-00006-P	exempt	Whether to impose consequences on Aspirity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P	exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P	exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P	exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P	exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P	exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P	exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P	exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P	exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P	exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P	exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P	exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P	exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-19-00013-P	exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P	exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P	exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P	exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P	exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P	exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P	exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P	exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P	exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P	exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P	exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-19-00008-P	exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P	exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P	exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P	exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P	exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P	exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P	exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P	exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-20-00003-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P	exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P	exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P	exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P	exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P	exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-21-00019-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P	exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-37-21-00010-P	exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P	exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P	exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-22-00011-P	exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P	exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P	exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P	exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P	exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P	exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P	exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P	exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P	exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00013-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P	exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P	exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P	exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-23-00022-P	exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P	exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P	exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-24-23-00023-P	exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P	exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P	exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P	exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P	exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P	exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P	exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P	exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-23-00029-P	exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P	exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P	exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P	exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P	exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-02-24-00005-P	exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P	exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P	exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-06-24-00007-P	exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
*PSC-07-24-00026-P	exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
*PSC-08-24-00009-P	exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-10-24-00004-P	exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P	exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P	exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-13-24-00005-P	exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-14-24-00013-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-24-00007-P	exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
*PSC-17-24-00007-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P	exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-20-24-00003-P	exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-25-24-00005-P	exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-25-24-00007-P	exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-26-24-00002-P	exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P	exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P	exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P	exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-30-24-00002-P	exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P	exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
PSC-31-24-00011-P	exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
PSC-32-24-00030-P	exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00031-P	exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-32-24-00037-P	exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the $421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the $421 million cap
PSC-32-24-00038-P	exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-33-24-00001-P	exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-34-24-00008-P	exempt	Proposed transfer of real property and system assets	To consider whether the terms of the transfer are in the public interest
PSC-34-24-00012-P	exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-36-24-00002-P	exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-36-24-00003-P	exempt	Proposed major rate increase in National Grid's annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00004-P	exempt	Proposed major rate increase in National Grid's annual gas revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-38-24-00005-P	exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-40-24-00003-P	exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-41-24-00022-P	exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-24-00024-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-41-24-00026-P	exempt	A process for considering specific meter socket adapter devices	To provide rules that ensure safe and adequate service at just and reasonable rates
PSC-42-24-00006-P	exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00007-P	exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00009-P	exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators	To establish provisions to ensure safe and reliable service for all customers
PSC-44-24-00005-P	exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-45-24-00005-P	exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-47-24-00007-P	exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-48-24-00002-P	exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00004-P	exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00006-P	exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00012-P	exempt	Consideration of a New York City PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.
PSC-49-24-00013-P	exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-51-24-00004-P	02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00012-P	exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00015-P	exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
PSC-53-24-00004-P	exempt	Buyback Service Rates and Contract Demand amounts, and exemptions to such for certain hydroelectric generators.	To consider procedures for Buyback Service, and exemptions for hydroelectric generators.
PSC-01-25-00022-P	exempt	Waiver of 16 NYCRR Section 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-01-25-00023-P	exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSERDA to modify the NY Green Bank operations and investment targets.
PSC-02-25-00001-P	exempt	Transfer of ownership and control of regulated telephone corporations.	General supervision and oversight of telephone corporations.
PSC-03-25-00006-P	exempt	Issuance of securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-04-25-00009-P	exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00010-P	exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-04-25-00011-P	exempt	Lightened regulatory regime for the owner and operator of a solar electric generating facility.	To determine the regulatory framework for a wholesale electric generator.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-04-25-00013-P	exempt	Petition for transfer of assets and dissolution of water works corporation.	To determine if the transfer of Pabst's assets to the Town and Pabst's dissolution are in the public interest.
PSC-04-25-00014-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00015-P	exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed long-term proactive planning process for building and transportation electrification.
PSC-05-25-00010-P	exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00012-P	exempt	Funding and administration of an Innovation and Research portfolio as described in NYSERDA's Innovation & Research Proposal.	Consideration of proposal by NYSERDA for the funding and administration of an Innovation and Research portfolio.
PSC-05-25-00013-P	exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00014-P	exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about $2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00015-P	exempt	Issuance of long-term securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-05-25-00017-P	exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-05-25-00018-P	exempt	Waiver of the requirements of velocity steam meter testing for 2023 and 2024.	To consider whether to provide relief from the velocity meter testing requirements due to testing facility shutdown.
PSC-05-25-00019-P	exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00020-P	exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSERDA to modify the NY Green Bank operations and investment targets.
PSC-05-25-00021-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00002-P	exempt	Petition for transfer of stock.	To determine if the transfer of 51% of Kiamesha's stock to the Purchasers is in the public interest.
PSC-06-25-00003-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-06-25-00004-P	exempt	Temporary waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-07-25-00002-P	exempt	Petition to designate the Clean Path Transmission Project (the Project) as a Priority Transmission Project.	To consider whether the Project is needed expeditiously to achieve the Climate Leadership and Community Protection Act targets.
PSC-08-25-00006-P	exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P	exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately $440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00008-P	exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P	exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P	exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately $1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00003-P	exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-09-25-00005-P	exempt	Lightened regulation of a solar electric generating facility.	To determine whether lightened regulation affording exemptions from certain regulatory requirements is in the public interest.
PSC-09-25-00006-P	exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-10-25-00004-P	exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
PSC-10-25-00005-P	exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-10-25-00006-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-25-00003-P	exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
PSC-11-25-00004-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-25-00026-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-12-25-00027-P	exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-25-00028-P	exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-13-25-00002-P	exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
PSC-13-25-00003-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00004-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00005-P	exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
PSC-13-25-00007-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-13-25-00008-P	exempt	Staff recommendations to establish enhanced EAP bill discount programs for certain residential customers.	To consider bill discounts for certain residential customers who do not currently qualify for a low-income EAP bill discount.
PSC-13-25-00009-P	exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery.	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest.
PSC-13-25-00010-P	exempt	Petition for transfer of assets of water works corporation.	To determine if the transfer of SAA's assets to the Town is in the public interest.
PSC-13-25-00011-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00012-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-14-25-00001-P	exempt	Distribution-level demand response programs.	Provide BYOT participants additional opportunities to provide load reduction and contribute to electric system reliability.
PSC-14-25-00002-P	exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-14-25-00003-P	exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-17-25-00003-P	exempt	The cable transition joint of the Y56 345 kV cable at West 52nd Street, east of 12th Avenue, Manhattan NY.	To consider amending or waiving the Electric Safety Standards to take into account the operating conditions of the Y56 line.
PSC-17-25-00004-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-17-25-00005-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00006-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00007-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00008-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00009-P	exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by New York State Gas and Electric Corporation.
PSC-17-25-00010-P	exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by Rochester Gas and Electric Corporation.
PSC-17-25-00011-P	exempt	Whether the requirements that certain financial metrics be calculated and reported to the Commission should be eliminated.	To consider the need for the requirements that certain financial metrics be reported to the Commission in the public interest.
PSC-17-25-00012-P	exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations, and standards and the public interest.
PSC-17-25-00013-P	exempt	Waiver of 16 NYCRR Section 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line.
PSC-17-25-00014-P	exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00015-P	04/30/26	Technical amendments of state regulations.	To ensure the safe and adequate operation of pipelines in New York State.
PSC-18-25-00013-P	exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-18-25-00014-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-18-25-00015-P	exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-18-25-00016-P	exempt	Modifications to the managed charging programs to incentivize electric vehicle (EV) owners to charge off-peak.	To extend and reauthorize the managed charging programs and provide O&R the flexibility to shift portions of its budget.
PSC-18-25-00017-P	exempt	Modifications to the Make-Ready Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To deploy the infrastructure needed to meet the State's EV adoption goals and recommend appropriate utility action.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-25-00018-P	exempt	Modifications to the managed charging programs to incentivize electric vehicle (EV) owners to charge off-peak.	To modify the incentive for the Passive Managed Charging Program from being modified monthly to annually.
PSC-19-25-00002-P	exempt	SC 1 Rate IV Price Guarantee recovery.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00003-P	exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00004-P	exempt	Minor rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00005-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00006-P	exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00007-P	exempt	Permanent waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-19-25-00008-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00009-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00003-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00004-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00005-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00006-P	exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00007-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00008-P	exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-20-25-00009-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00002-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00003-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00004-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P	exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00006-P	exempt	Minimum broadband download speeds required under the ABA.	To provide ABA customers adequate broadband speeds.
PSC-21-25-00007-P	exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00002-P	exempt	To establish a statewide policy for residential service terminations during extreme heat events.	To establish utility protections, policies and procedures related to the suspension of terminations during extreme heat events.
PSC-22-25-00003-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00004-P	exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00005-P	exempt	Mitigation of potential vertical market power risk.	To consider whether ownership of both transmission and generation assets raises potential vertical market power risks.
PSC-22-25-00006-P	exempt	Transfer of direct ownership of the cable television system and cable franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-22-25-00007-P	exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P	exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P	exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
PSC-23-25-00003-P	exempt	Issuance of long-term securities and other forms of indebtedness.	To consider The Brooklyn Union Gas Company's, request for authority to issue and sell long-term indebtedness.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-23-25-00004-P	exempt	Issuance of long-term securities and other forms of indebtedness.	To consider KeySpan Gas East Corporation's, request for authority to issue and sell long-term indebtedness.
PSC-23-25-00005-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Riverside is consistent with the PSL.
PSC-23-25-00006-P	exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-25-25-00005-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00006-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00007-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00008-P	exempt	Waiver of 16 NYCRR Section 86.3(a)(1),86.3(a)(2), 86(b)(2) and 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a transmission line.
PSC-25-25-00009-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00010-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00011-P	exempt	Waiver of 16 NYCRR Sections 86.3(b)(2), 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-25-25-00012-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00013-P	exempt	Waiver of 16 NYCRR Sections 86.3(b)(2) and 88.4(a)(4).	To consider a waiver of regulations relating to the content of an application for transmission line siting.
PSC-25-25-00014-P	exempt	Notice requirements for interruptible gas service testing.	To amend the requirements regarding mandatory unannounced system-wide testing for interruptible gas customers.
PSC-25-25-00015-P	exempt	Ownership of Chautauqua Utilities, Inc.	To consider whether a proposed transfer of ownership interest in Chautauqua Utilities, Inc. is in the public interest.
PSC-26-25-00004-P	exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(1) and (2), 86.4(b), 88.4(a)(4), and 85-2.4(c).	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-26-25-00005-P	exempt	Waiver of 16 NYCRR Sections 86.3(a)(2); 86.3(b)(1) & (2); and 88.4(a)(4)	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-26-25-00006-P	exempt	Petition for waiver of certain parts of 16 NYCRR related to PSL Article VII.	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-26-25-00007-P	exempt	16 NYCRR § § 86.3(a)(2); 86.3(b)(1), (b)(2); 86.4(b); 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line reconstruction.
PSC-26-25-00008-P	exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00009-P	exempt	16 NYCRR Sections 85-2.3(c), 86.3(a)(2), 86.3(b), 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line.
PSC-26-25-00010-P	exempt	Proposed transfer of gas plant, and a Certificate of Environmental Compatibility and Public Need.	To consider whether the proposed transfer of gas plant and related interests is in the public interest.
PSC-26-25-00011-P	exempt	Waiver of 16 NYCRR Sections 86.3(b)(2) and 88.4(a)(4) governing submission of aerial photographs and system impact study.	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-26-25-00012-P	exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-26-25-00013-P	exempt	Transfer of street lighting facilities to the Village of Monroe.	To consider whether the transfer of street lighting facilities to the Village of Monroe is in the public interest.
PSC-27-25-00018-P	exempt	Proposed revisions to firm gas demand response programs for the 2025 - 2026 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-27-25-00019-P	exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-27-25-00020-P	exempt	Waiver of 16 NYCRR Sections 86.3(a) (2); 86.3 (b) (1) & (2); 86.4 (b); 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-27-25-00021-P	07/09/26	Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.	To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.
PSC-28-25-00002-P	exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P	exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00004-P	exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-28-25-00005-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00006-P	exempt	Deferral of incremental expenses beyond a gas utility's control for future recovery in rates.	Whether to grant or deny Corning's petition pursuant to which the Company would be permitted to recover interest costs.
PSC-28-25-00007-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00008-P	exempt	A financing arrangement with respect to two natural gas- and oil-fired combined cycle generating facilities.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-28-25-00009-P	exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00010-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-29-25-00002-P	exempt	The transfer of certain electric equipment to Bowline Power, LLC.	To determine whether to grant authority to Con Edison and Orange and Rockland to transfer certain equipment to Bowline Power LLC
PSC-29-25-00003-P	exempt	Proposal to modify Medium- and Heavy Duty Electric Vehicle Make-Ready Pilot Program established in the Make Ready Order.	To consider modified eligibility requirements to expand participation in the Pilot.
PSC-29-25-00004-P	exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-25-00005-P	exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-25-00006-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for FCS is consistent with the PSL.
STATE, DEPARTMENT OF			
DOS-09-25-00008-P	03/05/26	Charging Cord Tag Requirements for Certain Battery-Powered Devices	Charging Cord Tag Requirements as required by law.
DOS-11-25-00001-P	05/22/26	The State Energy Conservation Construction Code (the "Energy Code").	To repeal the existing Energy Code and to adopt a new, updated Energy Code.
DOS-11-25-00002-P	05/22/26	New York State Uniform Fire Prevention and Building Code (the Uniform Code)	To repeal the existing Uniform Code and adopt a new Uniform Code and to make conforming changes to 19 NYCRR Parts 1264 and 1265.
DOS-24-25-00003-P	06/18/26	Submission of student lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
DOS-24-25-00004-P	06/18/26	Submission of student Lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
STATE UNIVERSITY OF NEW YORK			
SUN-47-24-00004-P	11/20/25	Proposed amendments to the traffic and parking regulations at State University of New York at Canton	Amend existing regulations to update traffic and parking regulations
SUN-24-25-00006-P	06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-21-25-00001-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period July 1, 2025 through September 30, 2025.
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-28-25-00011-P	exempt	A proposal to establish a new crossing charge schedule for use of bridges and tunnels operated by TBTA.	A proposal to fund ongoing operations.
WORKERS' COMPENSATION BOARD			
WCB-26-25-00003-P	07/02/26	Dental Fee Schedule	To update the dental fee schedule.

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

1914 Holding Company
715 Kirk Dr., Kansas City, MO 64102
State or country in which incorporated — Delaware

2121 Heilig, LP
P.O. Box 508, Wayne, PA 19087
State or country in which incorporated — Delaware

F. Schumacher & Co. Aggregator, LP
251 Little Falls Dr., Wilmington, DE 19808
State or country in which incorporated — Delaware

Keefe, Bruyette & Woods, Inc., a Stifel Company
787 Seventh Ave., 4th Fl., New York, NY 10019
State or country in which incorporated — New York

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REHABILITATE
GORDON DAM
Hickock Brook Multiple Use Area
Eldred, Sullivan County

Sealed bids for Project No. 47283-C, comprising separate contracts for Construction Work, Rehabilitate Gordon Dam, Hickok Brook Multiple Use Area, Town of Highland, Sullivan County (Sullivan County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Environmental Conservation - Div of Operations, until 2:00 p.m. on Wednesday, July 30, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of $94,900 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between $3,000,000 and $4,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/ACPL/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over $5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is $1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

__ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 379 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on July 17, 2025, Hickok Brook Multiple Use Area, 100 Barker Road, Eldred, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Karen Flood (845-434-0214) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: http://www.bidexpress.com

For questions about downloading of bid documents, please send an

e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

PROVIDE/REPLACE
MASONRY/ROOF
Creedmor Psychiatric Center
Queens, Queens County

Sealed bids for Project No. 47434-C, comprising separate contracts for Construction Work, Provide Exterior Masonry Repairs Buildings. 60, 61 & Replace Roof Building 61, Creedmoor Psychiatric Center, 80-45 Winchester Boulevard, Queens Village (Queens County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, July 30, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of $83,900 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between $2,000,000 and $3,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/ACPL/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over $5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is $1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

__ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 923 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:30 a.m. on July 17, 2025, at OGS Field Office, 80-45 Winchester Boulevard, Building No. 73, Basement, Queens Village, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone or email the office of Parvin Uddin (718-908-7418 or Parvin.Uddin@ogs.ny.gov) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: http://www.bidexpress.com

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

REPLACE
HOT WATER SYSTEM
State Office Building Campus
Albany, Albany County

Sealed bids for Project Nos. 47689-P, and 47689-E, comprising separate contracts for Plumbing Work, and Electrical Work, Replace Hot Water Storage System, State Office Building Campus, 1220 Washington Avenue, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, August 6, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of $44,700 for P, and $5,100 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between $1,000,000 and $2,000,000 for P, and between $50,000 and $100,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/ACPL/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over $5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is $1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

__ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 206 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on July 25, 2025, State Police Academy, 1220 Washington Avenue, Building 24, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Jennifer Deuel (518-408-3406) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Plumbing Work, and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Electrical Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 0% for the E trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: http://www.bidexpress.com

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

MISCELLANEOUS
NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

NOTICE OF PUBLIC HEARING

Susquehanna River Basin Commission

SUMMARY: The Susquehanna River Basin Commission will hold a public hearing on July 31, 2025. The Commission will hold this hearing in person and telephonically. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. Such projects and actions are intended to be scheduled for Commission action at its next business meeting, scheduled for September 24, 2025, which will be noticed separately. The public should note that this public hearing will be the only opportunity to offer oral comments to the Commission for the listed projects and actions. The deadline for the submission of written comments is August 11, 2025.

DATES: The public hearing will convene on July 31, 2025, at 6:00 p.m. The public hearing will end at 9:00 p.m. or at the conclusion of public testimony, whichever is earlier. The deadline for submitting written comments is Monday, August 11, 2025.

ADDRESSES: This public hearing will be conducted in person and telephonically. You may attend in person at Susquehanna River Basin Commission, 4423 N. Front St., Harrisburg, Pennsylvania, or join by telephone at Toll-Free Number 1-877-304-9269 and then enter the guest passcode 2619070 followed by #.

FOR FURTHER INFORMATION CONTACT: Jason Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423 or joyler@srbc.gov.

Information concerning the project applications is available at the Commission's Water Application and Approval Viewer at https://www.srbc.gov/waav. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.gov/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf.

SUPPLEMENTARY INFORMATION: The public hearing will cover the following projects:

Projects Scheduled for Action:

1. Project Sponsor and Facility: Blackhill Energy LLC (Chemung River), Athens Township, Bradford County, Pa. Application for renewal with modification of surface water withdrawal of up to 1.999 mgd (peak day) (Docket No. 20220903).

2. Project Sponsor: Calpine Mid Merit, LLC. Project Facility: York Energy Center 1, Peach Bottom Township, York County, Pa. Application for consumptive use of up to 4.900 mgd (peak day).

3. Project Sponsor: Calpine Mid Merit, LLC. Project Facility: York Energy Center 2 (Susquehanna River), Peach Bottom Township, York County, and Drumore Township, Lancaster County, Pa. Modification to surface water withdrawal of up to 19.010 mgd (peak day) and consumptive use of up to 5.800 mgd (peak day) (Docket No. 20060308).

4. Project Sponsor and Facility: City of Lock Haven, Wayne Township, Clinton County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.720 mgd from the Matz Well and 0.720 mgd from the Quaker Hill Well.

5. Project Sponsor and Facility: Coterra Energy Inc., Eaton Township, Wyoming County, Pa. Application for renewal of groundwater withdrawals of up to 0.864 mgd (30-day average) from the Hatchery Wellfield (Wells 1, 2, and 3) (Docket No. 20200903).

6. Project Sponsor and Facility: Expand Operating LLC (Susquehanna River), Standing Stone Township, Bradford County, Pa. Application for surface water withdrawal of up to 4.000 mgd (peak day).

7. Project Sponsor and Facility: Expand Operating LLC (Susquehanna River), Wilmot Township, Bradford County, Pa. Application for renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20200905).

8. Project Sponsor and Facility: Expand Operating LLC (Susquehanna River), Windham Township, Wyoming County, Pa. Application for renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20200906).

9. Project Sponsor and Facility: Expand Operating LLC (Wyalusing Creek), Wyalusing Township, Bradford County, Pa. Application for renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20200907).

10. Project Sponsor: Graymont (PA) Inc. Project Facility: Pleasant Gap Facility, Spring Township, Centre County, Pa. Application for renewal of groundwater withdrawal of up to 0.050 mgd (30-day average) from the Plant Make-Up Well (Docket No. 20100307).

11. Project Sponsor and Facility: Green Leaf Water LLC (Lycoming Creek), Lewis Township, Lycoming County, Pa. Application for renewal of surface water withdrawal of up to 0.900 mgd (peak day) (Docket No. 20200908).

12. Project Sponsor and Facility: Greylock Production, LLC (Pine Creek), Gaines Township, Tioga County, Pa. Application for surface water withdrawal of up to 3.000 mgd (peak day).

13. Project Sponsor and Facility: Hanover Foods Corporation, Penn and Heidelberg Townships, York County, Pa. Applications for renewal of consumptive use of up to 0.499 mgd (peak day) and groundwater withdrawals (30-day averages) of up to 0.072 mgd from Well PW-3, 0.144 mgd from Well PW-4, and 0.231 mgd from Well PW-5 (Docket Nos. 19980503 and 19991104).

14. Project Sponsor and Facility: Hegins-Hubley Authority, Hegins

Township, Schuylkill County, Pa. Application for renewal of groundwater withdrawal of up to 0.216 mgd (30-day average) from Well 6 (Docket No. 19981204).

15. Project Sponsor: Hillandale-Gettysburg, L.P. Project Facility: Site 3, Tyrone Township, Adams County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.019 mgd from Well 1, 0.035 mgd from Well 2, 0.035 mgd from Well 3, and 0.060 mgd from Well 4.

16. Project Sponsor and Facility: Lykens Borough Authority, Wiconisco Township, Dauphin County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.393 mgd from Well 2 and 0.035 mgd from Well 3.

17. Project Sponsor and Facility: Pennsylvania General Energy Company, L.L.C. (Muncy Creek), Shrewsbury Township, Lycoming County, Pa. Application for surface water withdrawal of up to 1.500 mgd (peak day).

18. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Susquehanna River), Sheshequin Township, Bradford County, Pa. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20200913).

19. Project Sponsor and Facility: Sabre Energy Development LLC (Muncy Creek), Muncy Creek Township, Lycoming County, Pa. Application for surface water withdrawal of up to 1.700 mgd (peak day).

20. Project Sponsor and Facility: Sabre Energy Development LLC (Muncy Creek), Penn Township, Lycoming County, Pa. Application for surface water withdrawal of up to 1.700 mgd (peak day).

21. Project Sponsor: Veolia Water Pennsylvania, Inc. Project Facility: Newberry Operation, Newberry Township, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.121 mgd (30-day average) from the Paddletown Well (Docket No. 20090917).

22. Project Sponsor: York Haven Power Company, LLC. Project Facility: York Haven Hydroelectric Project, Londonderry Township, Dauphin County; Conoy Township, Lancaster County; and York Haven Borough and Newberry Township, York County, Pa., Modification to the design of the nature-like fishway (Docket No. 20200308).

Opportunity to Appear and Comment:

Interested parties may appear or call into the hearing to offer comments to the Commission on any business listed above required to be the subject of a public hearing. Given the nature of the meeting, the Commission strongly encourages those members of the public wishing to provide oral comments to pre-register with the Commission by e-mailing Jason Oyler at joyler@srbc.gov before the hearing date. The presiding officer reserves the right to limit oral statements in the interest of time and to control the course of the hearing otherwise. Access to the hearing via telephone will begin at 5:45 p.m. Guidelines for the public hearing are posted on the Commission's website, www.srbc.gov, before the hearing for review. The presiding officer reserves the right to modify or supplement such guidelines at the hearing. Written comments on any business listed above required to be the subject of a public hearing may also be mailed to Mr. Jason Oyler, Secretary to the Commission, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, Pa. 17110-1788, or submitted electronically through https://www.srbc.gov/meeting-comment/default.aspx?type=2&cat=7. Comments mailed or electronically submitted must be received by the Commission on or before Monday, August 11, 2025.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: July 1, 2025.

Jason E. Oyler,

General Counsel and Secretary to the Commission

PUBLIC NOTICE

Department of Environmental Conservation
Advanced Notice of Proposed Rule Making for 6 NYCRR 550, 561, 563, and 569
Closed Loop Geothermal Boreholes and Closed Loop Stratigraphic Test Wells
Deeper than 500 Feet

INTRODUCTION

This Advanced Notice of Proposed Rule Making (ANPRM) is issued by the Department of Environmental Conservation (DEC) to solicit early public engagement on DEC's draft amendments to 6 NYCRR Part 550 and the addition of 6 NYCRR Parts 561, 563, and 569. The purpose of this ANPRM is to solicit stakeholder input to inform DEC's development of future proposed regulations for closed loop geothermal boreholes and closed loop stratigraphic test wells drilled deeper than 500 feet. Additionally, DEC is seeking feedback on the development of a Generic Environmental Impact Statement (GEIS) for closed loop geothermal boreholes and closed loop stratigraphic test wells deeper than 500 feet. The goal of the corresponding rule making and GEIS processes is to ensure protection of ground water, surface water, natural resources, and public health and safety, while ensuring an efficient permitting process.

BACKGROUND

The 1992 GEIS on the Environmental Conservation Law (ECL) Article 23 regulatory program includes geothermal and stratigraphic wells drilled over 500 feet; however, it did not evaluate the widespread geothermal development that is anticipated to meet the state's climate goals, nor did it evaluate the multi-borehole fields that will be developed for larger-scale projects such as commercial, district, and utility scale applications. Additionally, the 1992 GEIS did not evaluate the well construction techniques that are specific to closed loop geothermal boreholes, nor the siting and setback restrictions contemplated by the current rule making. As such, DEC cannot rely on the 1992 GEIS to fulfill State Environmental Quality Review Act (SEQRA) requirements for permitting closed loop geothermal projects deeper than 500 feet. A new GEIS specific to the permitting, siting, drilling, operation, and decommissioning of closed loop geothermal boreholes will maximize permitting efficiency as it will fulfill SEQRA requirements not only for the rule making but for any future proposal that is consistent with the descriptions and thresholds contained in the GEIS.

In September 2023, Governor Hochul signed legislation, S.6604 & A.6949, to minimize barriers to accessing geothermal heating and cooling systems to help reach the goals of the Climate Leadership and Community Protection Act (CLCPA). In February of 2024, Governor Hochul signed a chapter amendment (S.8060 and A.8565), which directed DEC to draft rules and regulations for closed loop geothermal boreholes and closed loop stratigraphic test wells over 500 feet in depth. DEC proposes to make amendments to 6 NYCRR Part 550 and publish new 6 NYCRR Parts 561, 563, and 569, as well as a GEIS on Closed Loop Geothermal. In accordance with the New York State ECL and SEQRA, DEC is developing appropriate setbacks and regulations to be incorporated in the rule making that are designed to protect the State's natural resources, public health and safety, and public and private property. The purpose of the GEIS is to assess the environmental impacts associated with the development of regulations for the permitting, siting, drilling, operation, and decommissioning of varying scales of closed loop geothermal boreholes and closed loop stratigraphic test wells deeper than 500 feet. These project scales have differing environmental impacts and proposed mitigation measures, which will be discussed in the GEIS.

PURPOSE

As the closed loop geothermal rule making will amend State Regulations, there are requirements for public hearings per the State Administrative Procedures Act (SAPA). DEC is seeking public input through the ANPRM to allow DEC to provide a more dynamic response to feedback ahead of any rule making proposals or related hearings.

DEC has drafted this ANPRM as a series of questions, the answers

to which may assist DEC in determining closed loop geothermal key issues or concerns that can be used to inform future proposed rule makings. Questions are summarized in the "Consolidated Questions and Submittal Instructions" section at the end of this ANPRM. DEC is also looking for feedback on the pre-proposal draft Express Terms and draft Scope for the GEIS included in this ANPRM. All documents associated with the ANPRM and GEIS are available on the DEC website at https://dec.ny.gov/regulatory/regulations/proposed-emergency-and-recently-adopted-regulations/mineral-resources. DEC is allowing 30 days for public input, beginning July 23, 2025. Input must be submitted according to the instructions provided in this ANPRM. This ANPRM is a feedback-gathering exercise to solicit input to inform future regulatory changes; it is not a regulatory action.

DEC plans to hold two virtual public information meetings to assist the public in submitting input in response to the ANPRM. Details on date, time, and how to attend these virtual meetings will be provided on DEC's website. During the meetings, DEC will present an overview of the rule making and GEIS processes and the regulatory requirements being considered. DEC will solicit feedback on any aspect of the rule making. The meetings, including the verbal input received, will be recorded and given equal consideration to input received in writing. Input in response to the ANPRM must be submitted to DEC by midnight on August 22, 2025.

PROCESS

DEC anticipates making amendments or additions to the following:

Revised

- 6 NYCRR Part 550

New

- 6 NYCRR Part 561, Closed Loop Geothermal Boreholes
- 6 NYCRR Part 563, Closed Loop Stratigraphic Test Wells
- 6 NYCRR Part 569, Materials Incorporated by Reference
- Draft Scope of Generic Environmental Impact Statement for Closed Loop Geothermal Boreholes and Closed Loop Stratigraphic Test Wells

Pre-proposal draft express terms and draft Scope for the GEIS will be released for concurrent public review on DEC's website at https://dec.ny.gov/regulatory/regulations/proposed-emergency-and-recently-adopted-regulations/mineral-resources. Pre-proposal draft express terms and draft Scope for the GEIS will be released for concurrent public review on DEC's website at https://dec.ny.gov/regulatory/regulations/proposed-emergency-and-recently-adopted-regulations/mineral-resources. DEC will evaluate feedback received through the ANPRM, available and verifiable scientific data, and supplemental information received from stakeholders to determine regulatory amendments, if any, to documents included in this proposal.

Individuals seeking to submit written input on the ANPRM may do so via DEC's public comment system, email, or mail as follows:

- DEC's public comment system: https://nydec.commentinput.com?id=6CFx2RstcJ
- Email submissions in response to this ANPRM may be sent to: DMN.PublicComment@dec.ny.gov. Make sure to include "Closed Loop Geothermal Rule Making" in the subject line.
- Mail submissions may be sent to: Attn: Closed Loop Geothermal Rule Making, NYS DEC Division of Mineral Resources, 625 Broadway, 3rd Floor, Albany, NY 12233-6500.

Individuals seeking to submit written comments on the draft scope of the GEIS may do so via DEC's public comment system, email or mail as follows:

- DEC's public comment system: https://nydec.commentinput.com?id=JS9VgQZP6
- Email submissions in response to the draft scope may be sent to DMN.PublicComment@dec.ny.gov. Make sure to include "Geothermal Draft Scope Comments" in the subject line.
- Mail submissions may be sent to: Attn: Geothermal Draft Scope Comments, NYS DEC Division of Mineral Resources, 625 Broadway, 3rd Floor, Albany, NY 12233-6500.

When responding via email or mail please include your name, title (if applicable), affiliation (if applicable), email or mailing address, geographic area, and relevant comments for consideration including sufficient data and information for the proposed amendments.

CONSOLIDATED QUESTIONS AND SUBMITTAL INSTRUCTIONS

Individuals seeking to submit responses to the consolidated questions may do so using the email, mailing address, or public comment system link above.

Provided below is the consolidated list of information being requested through this ANPRM.

1. DEC is proposing to require that qualified contractors (QC) acquire a certification or accreditation from a DEC-approved organization. A QC is a person or entity responsible for the on-site supervision of permitted closed loop geothermal activities. Two organizations with certifications under consideration are the National Ground Water Association (NGWA) and the International Ground Source Heat Pump Association (IGSHPA).

a. What are the costs associated with obtaining and maintaining these certifications?

b. Are there other organizations for closed loop geothermal that the DEC should consider at this time?

2. In geographic areas where there is increased risk of encountering hydrocarbons or other geologic hazards in the subsurface, DEC is proposing to require the installation of permanent surface casing to protect groundwater and ensure public safety. Additionally, in areas where fully cemented surface casing is required, if cement returns are not observed at the surface during cementing operations, DEC is proposing to require a cement bond log be run to determine the top of cement.

a. Per your geographic area as outlined in Figure 1, Section 3 Environmental Setting in the Draft Scope, what are the estimated costs of installing and cementing permanent surface casing in the wellbore per foot?

b. What is the average cost associated with running a cement bond log?

3. Closed loop geothermal boreholes are predicted to be drilled throughout New York State in a variety of urban, suburban, and rural environments, with large-scale projects (such as utility thermal energy networks) possibly resulting in noise, visual, and community disturbances to the public and ecosystems. Some proposed mitigation measures for projects with noise or visual disturbances include, but are not limited to, reducing drilling hours to reasonable daytime hours, use of physical barriers to reduce sound and visual appearance, and reclamation of the affected area. What are the costs to mitigate noise, visual, and community disturbances to sensitive environments for large-scale projects if required?

4. DEC is proposing borehole setback and construction requirements as found in the pre-proposal draft Express Terms in 6 NYCRR Parts 561 and 563, based on drilling risks associated with geographic area and geologic setting. DEC recognizes that compliance with the proposed regulations may warrant additional economic and technological controls to provide adequate environmental protection.

a. What are the economic and technological feasibility issues associated with compliance with the proposed regulations in Express Terms 561 and 563 per your geographic area as identified in the map located in Section 3, Environmental Setting in the Draft Scope?

b. What are the initial capital costs incurred to comply with the proposed requirements under consideration in Express Terms Parts 561 and 563?

c. What are the costs to perform an angular deviation and directional survey if DEC suspects the borehole has deviated in a manner that was not permitted or if drilling an intentionally deviated borehole?

5. Will the rule making have any impacts on local governments, small businesses, job employment or potential employment opportunities?

6. Please provide any additional feedback on any of the proposed regulations, draft GEIS, and supplemental documents.

PUBLIC NOTICE
Department of State
F-2025-0219
Date of Issuance – July 23, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0219, Miguel Taverasis proposing the installation of 4' x 96' wood pier with handrail, 4' x 14' & 4' x 22' aluminum ramps, 6' x 35' & (3) 6' x 20' aluminum frame floating docks. Install 4' x 18' floating dock bridge with (2) 4' x 10' ramps landward of the proposed pier. Located on Long Island Sound, at 32 Watch Way, Lloyd Harbor, NY 11743.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2025-0219.pdf or at https://dos.ny.gov/public-notices

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or August 22, 2025.

Comments should be addressed to: Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE
Department of State
F-2025-0293
Date of Issuance – July 23, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0293, the applicant Joseph and Valerie Brown, are proposing to demolish the existing dwelling, affiliated structures, and driveway and replace it with a new residence, pool, a stormwater treatment system, and new majority porous driveway. Additionally, approximately 267 cubic yards of soil will be removed for the creation of 21,000 square feet of tidal channels and pools with excavated material to be placed upland for dewatering. After draining, the material will be utilized as fill or removed from site. Invasive species are proposed to be removed and replanted with native salt marsh vegetation. Another 51,000 square feet of tidal wetland "Adjacent Area" is proposed to be enhanced, including a walking path and channel trash gate. The project is located at 218 and 301 Kirby Lane, City of Rye, Westchester County, Manursing Island Creek/Long Island Sound.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2025-0293 or at https://dos.ny.gov/public-notices

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- City of Rye Local Waterfront Revitalization Program:

https://dos.ny.gov/location/city-rye-local-waterfront-revitalization-program

- Playland Lake and Manursing Island Flats Significant Coastal Fish and Wildlife Habitat:

https://dos.ny.gov/system/files/documents/2020/03/playland_lake_manursing_island_flats.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 22, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE
Department of State
F-2025-0300
Date of Issuance – July 23, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0300, Georgina Clemente is proposing the construction of a 4' x 100' fixed dock and a 13' x 16' boat lift with (4) 12″ diameter piles.

1 Clearview Drive, Noyac, Town of Southampton, Suffolk County, Little Peconic Bay.

The stated purpose of the proposed action is to have water access.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2025-0300 or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 22, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE
Department of State
F-2025-0349
Date of Issuance – July 23, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0349, Transco is proposing the Northeast Supply Enhancement Project, a natural gas pipeline system expansion including 17.38 miles of 26-inch diameter pipeline crossing New York waters, to be installed using HDD.

From Middlesex County, NJ, to Rockaway Transfer Point in the Atlantic Ocean, City of New York, Lower New York Bay/Atlantic Ocean.

The stated purpose of the proposed action is to provide 400,00 dekatherms per day of incremental firm transportation capacity from Transco's Station 195 in Pennsylvania to serve National Grid in New York City.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2025-0349a, https://dos.ny.gov/f-2025-0349b, https://dos.ny.gov/f-2025-0349c or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 22, 2025.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0353
Date of Issuance – July 23, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0353, Craig Kalkman is proposing the construction of an approximately 75 linear foot rock revetment break wall with 8-12″ light stone. The applicant is also proposing the construction of a new 8' x 60' permanent steel dock using 6″ schedule 40 piles.

11757 Tompkins Point Road, Town of Wolcott, Wayne County, Port Bay.

The stated purpose of the proposed action is to prevent future erosion.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2025-0353 or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or August 22, 2025.

Comments should be addressed to: Consistency Review Unit, New York State Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0496 Matter of Select Permits, Larry Buscemi, 15 Vineyard Way, Mount Sinai, NY 11766, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 11 Lexington Rd., Town of Brookhaven, County of Suffolk, State of New York.

2025-0500 Matter of Captain Permit, Michael Arato, 535 Broadhollow Rd., Suite B-16, Melville, NY 11704, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 16 Delaware Road, Town of Babylon, County of Suffolk, State of New York.

2025-0516 Matter of JL Drafting, John Lagoudes, 707 Route 110, Farmingdale, NY 11735, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 29 Armell Street, Town of Huntington, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State.Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0507 In the Matter of Anthony P. Burger, 63 Osborne Hill Road, Fishkill, NY 12524, for a variance concerning safety requirements, including ceiling height. Involved is a one family dwelling located in the Town of Fishkill, County of Dutchess, State of New York.

2025-0508 In the Matter of Christina & Christopher Hanson, 88 Indian Hill Road, Bedford, NY 10506, for a variance concerning safety requirements, including dwelling wall as barrier. Involved is a one family dwelling located in the Town of Bedford, County of Westchester, State of New York.

2025-0509 In the Matter of Offra Billing, Offra Billing, 263 Quaker Road, Pomona, NY 10970, for a variance concerning safety requirements, including self closing gates. Involved is a one family dwelling located in the Town of Haverstraw, County of Rockland, State of New York.

2025-0510 In the Matter of Cannon Design, Robert Masters, 300 East 42nd Street, 2nd Floor, New York, NY 10017, for a variance concerning safety requirements, including passage across roofs. Involved is a one-story building located at 2 Church Street, Village of Ossining, County of Westchester, State of New York.

2025-0511 In the Matter of Spearman Architectrual Design P.C., Trevor Spearman, 245 Saw Mill River Road, Hawthorne, NY 10532, for a variance concerning safety requirements, including minimum

room areas and ceiling height. Involved is a one family dwelling located at 37 Maple Street, Village of Irvington, County of Westchester, State of New York.

2025-0512 In the Matter of Construction Expediting Inc., Kalman Herskovits, 134 Route 59, Suite 201, Suffern, NY 10901, for a variance concerning safety requirements, including fire apparatus access road and remoteness. Involved is a two-story building located at 17 Ravenna Drive, Town of Ramapo, County of Rockland, State of New York.

2025-0513 In the Matter of Shadi and Dana Marjieh, 1 Trapping Way, Pleasantville, NY 10570, for a variance concerning safety requirements, including dwelling wall as barrier. Involved is a one family dwelling located in the Town of Mount Pleasant, County of Westchester, State of New York.

2025-0515 In the Matter of Synergy Design Architecture & Engineering, Jordan Valdina, P.O. Box 6220, Kingston, NY 12402, for a variance concerning safety requirements, including fixture clearance. Involved is a one family dwelling located at 7 Grant Street, City of Poughkeepsie, County of Dutchess, State of New York.