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**NEW YORK STATE**

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# **REGISTER**

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- Electric Metering Equipment
- Provision of a One-Time Benefit of \$1,800.00 to Public Assistance (PA) Recipients Upon the Birth of a New Child

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

***For notices published in this issue:***

- the 60-day period expires on January 4, 2026
- the 45-day period expires on December 20, 2025
- the 30-day period expires on December 5, 2025

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GOVERNOR**

**WALTER T. MOSLEY  
SECRETARY OF STATE**

**NEW YORK STATE DEPARTMENT OF STATE**

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**REGISTER**

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**Be a part of the rule making process!**

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* ([dos.ny.gov/state-register](http://dos.ny.gov/state-register)) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission  
State Capitol  
Albany, NY 12247  
Telephone: (518) 455-2731

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Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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# RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency  
01 -the *State Register* issue number  
96 -the year  
00001 -the Department of State number, assigned upon receipt of notice.  
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

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## Office of Cannabis Management

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### NOTICE OF ADOPTION

#### Adult Use Dispensaries - Standards for Public Convenience and Advantage

**I.D. No.** OCM-43-24-00001-A

**Filing No.** 913

**Filing Date:** 2025-10-20

**Effective Date:** 2025-11-05

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of sections 118.1 and 119.4 of Title 9 NYCRR.

**Statutory authority:** Cannabis Law, sections 10, 13, 64, 76, 85 and 89

**Subject:** Adult Use Dispensaries--Standards for Public Convenience and Advantage.

**Purpose:** Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage.

**Text or summary was published** in the October 23, 2024 issue of the Register, I.D. No. OCM-43-24-00001-P.

**Final rule as compared with last published rule:** No changes.

**Revised rule making(s) were previously published in the State Register** on April 2, 2025.

**Text of rule and any required statements and analyses may be obtained from:** David Nardolillo, Office of Cannabis Management, 1220 Washington Avenue, Albany, NY 12226, (888) 626-5151, email: regulations@ocm.ny.gov

#### Assessment of Public Comment

Background: Prior to the filing of this Notice of Adoption, proposed changes to sections 118.1 and 119.4 of Title 9 of the New York Code,

Rules and Regulations, also known as Public Convenience and Advantage (“PCA”) regulations, were first published in the State Register on October 23, 2024. The assessment of public comments received by the Office of Cannabis Management (“OCM”) on that proposal, dated February 14, 2025, is posted here: [https://cannabis.ny.gov/system/files/documents/2025/04/2025\\_03\\_05\\_pca\\_assessment-of-public-comment.pdf](https://cannabis.ny.gov/system/files/documents/2025/04/2025_03_05_pca_assessment-of-public-comment.pdf).

Based on those comments, the Cannabis Control Board (“Board”) submitted a Notice of Revised Rulemaking, published in the State Register on April 3, 2025. The following is the assessment of the 30 unique comments received by OCM. Commentors during the submission period included adult-use cannabis licensees, community boards, and members of the public.

**COMMENT:** Two commenters opposed the proposed deletion of the definition of “public convenience and advantage” in 118.1, arguing that a regulatory definition would support clarity and lend further credibility to PCA waiver decisions.

**RESPONSE:** No change will be made. The Cannabis Law and proposed regulations include detailed factors to sufficiently inform the public of the meaning of “public convenience and advantage.”

**COMMENT:** Multiple comments proposed revisions to the PCA elements in section 119.4. Most were identical submissions from current licensees and repeated prior comments. Some expressed that the proposed elements were vague or subjective, and instead encouraged transparent, measurable, and data-driven criteria. One commenter recommended striking 119.4(b)(4)(iv)—allowing the board to review “any other factor submitted by the requestor,” in its consideration of “any factors unique to the proposed location”—claiming this open-ended element negates the intent of the rest of the section.

Other comments suggested the waiver process should be modeled after the Alcoholic Beverage Control (“ABC”) Law (e.g. rebuttable presumption of denial of waivers, administrative hearings, stipulation of waiver terms, and administrative hearings). Conversely, one commenter argued ABC Law procedures were inappropriate for the uniqueness of the cannabis market.

**RESPONSE:** No changes will be made. The comments alleging vagueness repeat prior comments that have been considered. The revised proposals included sufficiently detailed criteria to assess PCA waivers in completing its statutory function. The overly specific criteria commenters propose would negate the Board’s statutorily granted discretion to determine PCA. The provision in 119.4(b)(4)(iv) merely allows the Board freedom to consider anything submitted by the applicant, which is a necessary allowance to consider “any factors unique to the proposed location.”

The comments regarding the ABC Law repeat prior comments to the original Notice of Proposed rulemaking, which were considered and rejected. OCM refers readers to the February 14, 2025, Assessment of Public Comment on its website for further information.

**COMMENT:** OCM again received multiple comments, many from existing licensees and some repeat comments from the Notice of Proposed Rulemaking, regarding the minimum distance an applicant must be from an existing dispensary for the Board to be permitted to approve PCA waiver. Most argued the proposed minimum distances of 500 or 1000 feet, depending on municipality population, were too short but varied in the distances they proposed; suggestions ranged from 750 feet to 2000 feet, depending on municipality size. Commenters also differed on the treatment of microbusinesses, with one arguing that microbusinesses should not be exempted and another arguing for separate treatment. Two community boards also provided comment generally opposing the reduction of distance minimums, citing persistent community concerns, market oversaturation, and the continued impact of illicit shops.

**RESPONSE:** No change will be made. Comments on appropriate distances mostly duplicated prior comments and were considered in the development of the revised proposal. OCM refers readers to the February 14, 2025, Assessment of Public Comment on its website for further information.

It should be noted that microbusinesses are not treated differently from

retail dispensaries in the revised proposal. Some commenters also misread the revised proposal. The regulation does not diminish the distance minimums for PCA. Rather, the proposal forbids waivers entirely within 500 or 1000 feet of another licensee, depending on municipality size.

COMMENT: Multiple current retail dispensaries suggested extending the time an existing dispensary must be in operation before PCA requests within their applicable proximity zone may be considered. While all argued the proposed 9-month window for existing licensees too short, the proposed timelines ranged from 12 to 36 months. One comment argued for a 36-month period for microbusiness because those licensees can only sell products they grow and process themselves. One commenter argued that there should be no waiting period before allowing PCA waivers.

RESPONSE: No changes will be made. OCM considered multiple proposals for moratoriums to PCA waivers in developing the revised proposal and nine months is the period that best achieves the legislative goals set forth in the Cannabis Law.

COMMENT: OCM received multiple comments that advocated for limiting the number of PCA requests granted in an existing licensee's proximity radius. One comment suggested limiting the number of granted PCA requests to two within 1000 feet of an existing dispensary. Conversely, OCM received one comment suggesting that there should be no limitation on PCA requests granted by the Board calling caps a "major diminution of the authority of the Board," and a removal of the critical flexibility that respects the uniqueness of each request and allows the adjudication of requests on a case-by-case basis.

RESPONSE: No changes will be made. The revised proposal forbids PCA waivers entirely when there are two other licensees of the same license type within the applicable radius based on municipality size. The comment claiming that this limit represents a "diminution of authority of the board" is inaccurate. The Cannabis Law gives the Board broad authority to regulate licensure, and it is the Board that ultimately decides which regulations are promulgated.

COMMENT: Several comments suggested forbidding PCA waivers within the proximity radius of a Social and Economic Equity ("SEE") or Conditional Adult-Use Retail Dispensary ("CAURD") licensees because allowing PCA waivers would be inconsistent with the spirit of social and economic equity goals of the Marihuana Regulation & Taxation Act ("MRTA"). These commenters also argued that PCA requests were more likely to come from well-financed operations, making it harder for SEE and CAURD operators to compete if within close proximity.

RESPONSE: No changes will be made. The Cannabis law provided broad authority under the law to regulate licensure, and the commenters misconstrue the requirements of the MRTA, codified in the Cannabis Law—OCM and the Board are meeting the legislative goals of social and economic equity, but the Cannabis Law does not mandate that SEE and CAURD licensees are treated differently from other licenses regarding proximity protections and PCA waivers. Please note the regulations allow the Board to consider "existing social and economic equity licensees within the applicable radius of the location" when evaluating a PCA request.

COMMENT: One commenter argued that Limited Retail Consumption Facilities ("LRCFs") should be limited to one per block face that is 1000 feet in length or less on account of risks for increased adolescent use.

RESPONSE: No change will be made. OCM does not currently authorize LRCFs. Further, existing laws prohibit retail licensees from providing any cannabis products to underage people.

COMMENT: OCM received multiple comments arguing that community boards and municipalities should be able to force the Board to deny a PCA waiver if they oppose the waiver because those entities would have better local knowledge as to whether additional licenses would meet PCA.

RESPONSE: No change will be made. As indicated in the prior assessment of public comment, allowing municipal boards to block PCA waivers would conflict with laws regarding municipal preemption in section 131 of the Cannabis Law.

COMMENT: One commenter suggested doubling the time that municipalities have to respond to PCA requests from 45 days to 95 days. Other comments request OCM to provide language resources for municipal comment to allow for meaningful input Limited English Proficiency ("LEP") community members. Another commenter suggested requiring community boards and municipalities use a template developed by OCM that focuses on the criteria outlined in these regulations. One comment argued that failure of a municipality to respond within a 30-day time frame should constitute assent.

RESPONSE: No changes will be made to the proposal. The 45-day limit allows municipalities time to address PCA requests at a regularly scheduled monthly meeting while balancing the need for a timely decision on the request for applicants that incur various costs while their applications are pending. OCM will not deem failure of a municipality to respond as assent but will register such as an absence of objections or comments.

OCM is not responsible for language access needs at the municipal level. OCM sees no benefit in limiting municipal comments to a template format.

COMMENT: One commenter suggested that Registered Organizations ("ROs") should not be eligible to receive PCA waivers because they enjoy a significant market advantage because of vertical integration, established delivery infrastructure, and widespread brand recognition. Accordingly, the commenter argues, ROs face fewer barriers to market participation and PCA waivers for ROs do not advance equity or improve public access in a way that is consistent with the social equity goals of the MRTA.

RESPONSE: No changes will be made to the proposal. ROs that are approved by the Board to sell adult use products are subject to the proximity requirements. In addition, because ROs are the only dispensaries to serve a critical population of patients who are certified to receive medical cannabis products, imposing additional location restrictions upon them would be inappropriate.

COMMENT: OCM received multiple comments from retail dispensaries arguing that no PCA waivers should be granted in an area in which two or more illicit operators are active. These commenters highlighted that the illicit market continues to impair their ability to compete and argued that PCA waivers should be denied if licensees can show proof that two or more illicit stores are operating in the area.

RESPONSE: No changes will be made. OCM has moved aggressively to shut down illicit stores and takes these concerns seriously. The commenters' proposal, however, is counterproductive to efforts to shut down illegal operators because research shows that licensed stores reduce illicit operators in surrounding areas. Delaying new legal stores for this reason essentially argues for space for illicit operators. Furthermore, licensees and members of the public should immediately report illicit operations to OCM and not wait until PCA waivers are requested.

COMMENT: OCM received one comment suggesting that it publicly disclose the rationale for approving or denying a PCA request, including the data and evidence it considered when making its decision, and urged OCM and the Board to make a concerted effort to publish regulations that are not prone to successful challenge, as the commenter feared that the proposed regulations remain too arbitrary.

RESPONSE: No change will be made. The proposed regulations contain sufficient detail, and their promulgation meets the requirements of the State Administrative Procedure Act. The Board's PCA waiver decision is made after open discussion at a public meeting and is separately conveyed to interested parties in writing.

COMMENT: A commenter argued that the regulations should be amended to make clear that the denial of a PCA request constitutes the denial of the entire license application, so that applicants may make informed decisions on whether to proceed with, or withdraw, a PCA request. Another commenter suggested that the regulations clarify whether an applicant can appeal a denied PCA.

RESPONSE: No changes will be made. The existing and proposed regulations in 119.4 state that "retail dispensary license or microbusiness license shall be granted" in certain situations unless PCA exists. Therefore, the PCA waiver decision is not separate from the licensing decision. Applicants are separately informed that a decision on a PCA waiver is a decision on the full application. There is no administrative appeal process for license denials.

COMMENT: One commenter requested clarification on whether the proposed regulations will apply retroactively or prospectively.

RESPONSE: The regulation applies prospectively from date of publication in the State Register. Prior PCA waiver decisions will not be affected.

#### **Initial Review of Rule**

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

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## **Public Service Commission**

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### **NOTICE OF WITHDRAWAL**

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following actions:

The following rule makings have been withdrawn from consideration:

<b>I.D. No.</b>	<b>Publication Date of Proposal</b>
PSC-15-20-00011-P	April 15, 2020
PSC-01-25-00023-P	January 8, 2025

PSC-18-25-00014-P

May 7, 2025

**NOTICE OF ADOPTION****Rate Structure for Gas Service to Electric Generators****I.D. No.** PSC-35-21-00009-A**Filing Date:** 2025-10-17**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order adopting DPS Staff's Supplemental Proposal for a new rate structure for gas service to electric generators and directs the major gas LDCs to incorporate these provisions into their tariffs to be effective January 1, 2026.

**Statutory authority:** Public Service Law, sections 5, 65 and 66

**Subject:** Rate structure for gas service to electric generators.

**Purpose:** To adopt DPS Staff's supplemental proposal for a new rate structure for gas service to electric generators.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order adopting DPS Staff's Supplemental Proposal for a new rate structure for gas service to electric generators and directs the major gas local distribution company's (LDCs) to incorporate these provisions into their tariffs to be effective January 1, 2026. The rate structure and provisions discussed in the body of the order shall apply to customers connected to a gas LDCs transmission system and taking service pursuant to a LDCs tariffed service for interruptible gas transportation to electric generators or negotiated rates based on such tariff provisions. Central Hudson Gas and Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), KeySpan Gas East Corporation d/b/a National Grid (KeySpan), Liberty Utilities (St. Lawrence Gas) Corp. (Liberty SLG), National Fuel Gas Distribution Corporation (National Fuel), New York State Electric and Gas Corporation (NYSEG), Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk), Orange and Rockland Utilities (O&R), Rochester Gas and Electric Corporation (RG&E), and The Brooklyn Union Gas Company d/b/a National Grid (Brooklyn Union) are directed to file, on not less than 15 days' notice, and to become effective January 1, 2026, on a temporary basis, updates to their tariff schedules consistent with the provisions discussed in the body of the order. New York State Department of Public (NYS DPS) staff is directed to host a technical conference to explore the technical aspects and appropriate rate treatment of providing electric generators a minimal level of firm service for space heating and successful switching to alternate fuels within 180 days of the issuance of the order. NYS DPS Staff is directed to file a refined proposal regarding the balancing provisions applicable to standard tariffed rates for interruptible gas transportation to electric generators, as described in the body of the order, within 180 days of the issuance of the order. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to address the following, consistent with the discussion in the body of the order, in their next rate filing: (a) separate loss factors for their transmission and distribution systems in their next rate case filings if they provide service to generators using either standard tariffed rates for interruptible gas transportation to electric generators or negotiated rates or shall affirmatively state they do not serve such customers; and (b) the appropriate service class for any generation customers connected to the LDCs distribution system but presently served pursuant to a service class for customers connected to the local distribution company's transmission system or negotiated agreements based on such service class. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to make a filing regarding generators that are connected to their respective distribution systems while taking service pursuant to their respective standard tariffed rates for interruptible gas transportation to electric generators or negotiated contracts tied to such tariffs with the Secretary to the Commission by December 17, 2025. The filing shall provide a list of such customers or state that the utility has no such customers. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to file Statement of Rate – Interruptible Transportation for Electric Generators, which is to be updated on not less than 15 days' notice. The initial effective date of the statement shall be January 1, 2026, and the statement shall be updated effective June 1, 2026, and June 1 of each year thereafter to the extent they provide service to generators using either standard tariffed rates for interruptible gas transportation to electric generators or negotiated rates based off those tariffs. Those utilities that do not have any customers taking such service shall file a letter stating that

fact with the Secretary to the Commission by December 17, 2025. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to transition any generation customers connected to their transmission systems and served pursuant to negotiated agreements to standard tariffed rates or negotiated agreements consistent with the discussion in the body of the order on the timelines discussed in the body of the order and in accordance with the requirements of the existing negotiated agreements. The LDCs shall file a letter with the Secretary no later than January 12, 2026, identifying any customers served pursuant to negotiated agreements that could not be transitioned as of January 1, 2026, providing the reasoning and the expected date the existing agreements will expire or revised agreements that implement the requirements of the order will become effective. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to reconcile generation customers' existing Value-Added Charge and Minimum Annual Bill payments and refund or surcharge the reconciled balance. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to submit to the Secretary by May 1, 2026, and by May 1 every five years thereafter, a filing regarding their respective negotiated agreements with electric generators that either: (a) states that the LDC has no such agreements, or (b) includes, for each negotiated transportation agreement, a copy of the bypass analysis or a statement justifying why the negotiated rate is warranted. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union shall defer any gains or losses resulting from the new delivery rates implemented by the order, effective January 1, 2026, until the Commission next sets their respective base delivery rates, to the extent such gains or losses are not subject to a reconciliation mechanism. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to notify affected customers of the Commission's decision within 30 days of the date of the order, to notify affected customers of their respective tariff filings filed in response to Ordering Clause 2 within two days following their filing, and to file a copy of the notifications with the Secretary to the Commission no later than 60 days after the issuance of the order, subject to the terms and conditions set forth in the order.

**Text or summary published** in the September 1, 2021 issue of the Register, I.D. No. PSC-35-21-00009-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-G-0011SA2)

**NOTICE OF ADOPTION****Rate Structure for Gas Service to Electric Generators****I.D. No.** PSC-08-24-00009-A**Filing Date:** 2025-10-17**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order adopting DPS Staff's Revised Proposal for a new rate structure for gas service to electric generators and directs the major gas LDCs to incorporate these provisions into their tariffs to be effective January 1, 2026.

**Statutory authority:** Public Service Law, sections 5, 65 and 66

**Subject:** Rate structure for gas service to electric generators.

**Purpose:** To adopt DPS Staff's revised proposal for a new rate structure for gas service to electric generators.

**Substance of Final Rule:** The Commission, on October 16, 2025, adopted an order adopting DPS Staff's Revised Proposal for a new rate structure for gas service to electric generators and directs the major gas local distribution company's (LDCs) to incorporate these provisions into their tariffs to be effective January 1, 2026. The rate structure and provisions discussed in the body of the order shall apply to customers connected to a gas LDCs transmission system and taking service pursuant to a LDCs tariffed ser-

vice for interruptible gas transportation to electric generators or negotiated rates based on such tariff provisions. Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), KeySpan Gas East Corporation d/b/a National Grid (KeySpan), Liberty Utilities (St. Lawrence Gas) Corp. (Liberty SLG), National Fuel Gas Distribution Corporation (National Fuel), New York State Electric & Gas Corporation (NYSEG), Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk), Orange and Rockland Utilities (O&R), Rochester Gas and Electric Corporation (RG&E), and The Brooklyn Union Gas Company d/b/a National Grid (Brooklyn Union) are directed to file, on not less than 15 days' notice, and to become effective January 1, 2026, on a temporary basis, updates to their tariff schedules consistent with the provisions discussed in the body of the order. New York State Department of Public (NYS DPS) staff is directed to host a technical conference to explore the technical aspects and appropriate rate treatment of providing electric generators a minimal level of firm service for space heating and successful switching to alternate fuels within 180 days of the issuance of the order. NYS DPS Staff is directed to file a refined proposal regarding the balancing provisions applicable to standard tariffed rates for interruptible gas transportation to electric generators, as described in the body of the order, within 180 days of the issuance of the order. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to address the following, consistent with the discussion in the body of the order, in their next rate filing: (a) separate loss factors for their transmission and distribution systems in their next rate case filings if they provide service to generators using either standard tariffed rates for interruptible gas transportation to electric generators or negotiated rates or shall affirmatively state they do not serve such customers; and (b) the appropriate service class for any generation customers connected to the LDCs distribution system but presently served pursuant to a service class for customers connected to the local distribution company's transmission system or negotiated agreements based on such service class. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to make a filing regarding generators that are connected to their respective distribution systems while taking service pursuant to their respective standard tariffed rates for interruptible gas transportation to electric generators or negotiated contracts tied to such tariffs with the Secretary to the Commission by December 17, 2025. The filing shall provide a list of such customers or state that the utility has no such customers. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to file Statement of Rate – Interruptible Transportation for Electric Generators, which is to be updated on not less than 15 days' notice. The initial effective date of the statement shall be January 1, 2026, and the statement shall be updated effective June 1, 2026, and June 1 of each year thereafter to the extent they provide service to generators using either standard tariffed rates for interruptible gas transportation to electric generators or negotiated rates based off those tariffs. Those utilities that do not have any customers taking such service shall file a letter stating that fact with the Secretary to the Commission by December 17, 2025. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to transition any generation customers connected to their transmission systems and served pursuant to negotiated agreements to standard tariffed rates or negotiated agreements consistent with the discussion in the body of the order on the timelines discussed in the body of the order and in accordance with the requirements of the existing negotiated agreements. The LDCs shall file a letter with the Secretary no later than January 12, 2026, identifying any customers served pursuant to negotiated agreements that could not be transitioned as of January 1, 2026, providing the reasoning and the expected date the existing agreements will expire or revised agreements that implement the requirements of the order will become effective. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to reconcile generation customers' existing Value-Added Charge and Minimum Annual Bill payments and refund or surcharge the reconciled balance. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to submit to the Secretary by May 1, 2026, and by May 1 every five years thereafter, a filing regarding their respective negotiated agreements with electric generators that either: (a) states that the LDC has no such agreements, or (b) includes, for each negotiated transportation agreement, a copy of the bypass analysis or a statement justifying why the negotiated rate is warranted. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union shall defer any gains or losses resulting from the new delivery rates implemented by the order, effective January 1, 2026, until the Commission next sets their respective base delivery rates, to the extent such gains or losses are not subject to a

reconciliation mechanism. Central Hudson, Con Edison, KeySpan, Liberty SLG, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union are directed to notify affected customers of the Commission's decision within 30 days of the date of the order, to notify affected customers of their respective tariff filings filed in response to Ordering Clause 2 within two days following their filing, and to file a copy of the notifications with the Secretary to the Commission no later than 60 days after the issuance of the order, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the February 21, 2024 issue of the Register, I.D. No. PSC-08-24-00009-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### **Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-G-0011SA3)

## NOTICE OF ADOPTION

### **Transfer of Assets and Dissolution of Company**

**I.D. No.** PSC-34-24-00008-A

**Filing Date:** 2025-10-17

**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order approving JD Water Holding Co., LLC and JD Water Company, Inc. (jointly JD Water) and the Town of Bethel's (Town) petition to transfer JD Water's real property and water supply assets to the Town and dissolve JD Water.

**Statutory authority:** Public Service Law, sections 4(1), 5(1)(f), 89-b, 89-h(1) and 108

**Subject:** Transfer of assets and dissolution of company.

**Purpose:** To approve the Town and JD Water's petition to transfer assets and dissolve JD Water.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order approving JD Water Holding Co., LLC and JD Water Company, Inc. (jointly JD Water) and the Town of Bethel's (Town) joint petition to transfer JD Water's real property and water supply assets to the Town and dissolve JD Water. Within 30 days of the date of closing, JD Water shall file with the Secretary to the Commission copies of documents showing that the transfer of real property and water supply assets to the Town has occurred and journal entries recording the transaction. Within 30 days of the date of closing, JD Water Company, Inc. is direct to file a cancellation supplement, cancelling its tariff schedule P.S.C. No.1 – Water in its entirety, including Escrow Statement No. 2, to become effective on not less than three days' notice. JD Water Company, Inc. is directed to notify its customers by direct mail, no later than November 15, 2025, of the Commission's determination in the order and file a copy of the notification with the Secretary to the Commission no later than November 30, 2025. JD Water Holding Co., LLC and JD Water Company, Inc. are authorized to file Certificates of Dissolution with the New York State Department of State. JD Water Holding Co., LLC and JD Water Company, Inc. are directed to submit their Certificates of Dissolution to the Secretary to the Commission prior to filing with the New York State Department of State. The Secretary to the Commission is directed to endorse the consent and approval of the Commission upon the Certificates of Dissolution. JD Water Holding Co., LLC and JD Water Company, Inc. are authorized to deliver the Certificates of Dissolution endorsed with the Commission's consent and approval to the New York State Department of State, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the August 21, 2024 issue of the Register, I.D. No. PSC-34-24-00008-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (24-W-0326SA1)

**NOTICE OF ADOPTION**

**Minor Rate Increase**

**I.D. No.** PSC-41-24-00022-A

**Filing Date:** 2025-10-20

**Effective Date:** 2025-10-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order authorizing Southside Water Inc.'s (Southside) proposed amendment to its tariff schedule, P.S.C. No. 1 – Water base delivery revenue increase of \$38,245, or 52.2 percent, effective November 1, 2025.

**Statutory authority:** Public Service Law, sections 4(1), 5(1)(f), 89-(b)(1) and 89-(c)(10)

**Subject:** Minor rate increase.

**Purpose:** To authorize Southside's proposed tariff increase of \$38,245, or 52.2 percent effective November 1, 2025.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order authorizing Southside Water Inc.'s (Southside) proposed amendment to its tariff schedule, P.S.C. No. 1 – Water base delivery revenue increase of \$38,245, or 52.2 percent, effective November 1, 2025. Southside is directed to file, on not less than two days' notice, to become effective, October 24, 2025, a cancellation supplement cancelling the pending tariff amendments, Suspension Supplement No. 7, and the Meter Replacement Program Statement No. 1. Southside is directed to file, on not less than three days' notice, to become effective November 1, 2025, tariff revisions establishing the Commission authorized rates, charges, and terms as discussed herein. Southside's request to increase the turn-off and restoration of service charges listed on tariff Leaf No. 10 and Final Read Charge listed on tariff Leaf No. 12 of Southside Water Inc.'s tariff, P.S.C. Schedule No. 1 – Water, is denied. Southside is directed to update its customer-facing materials, including the application of service and website, to include the Department of Public Service's customer complaint information. Southside is directed to file copies of its updated customer-facing materials with the Secretary to the Commission by January 1, 2026. Southside is directed to notify its customers by direct mail of the Commission's decision in this proceeding by November 1, 2025. Southside is directed to file a copy of the notification with the Secretary to the Commission no later than November 30, 2025, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the October 9, 2024 issue of the Register, I.D. No. PSC-41-24-00022-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (24-W-0420SA1)

**NOTICE OF ADOPTION**

**Issuance of New Long-term Debt**

**I.D. No.** PSC-03-25-00006-A

**Filing Date:** 2025-10-17

**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order granting Liberty Utilities (St. Lawrence Gas) Corp.'s (Liberty Utilities) petition to issue up to \$19 million of new debt, through December 31, 2028.

**Statutory authority:** Public Service Law, section 69

**Subject:** Issuance of new long-term debt.

**Purpose:** To grant Liberty Utilities petition to issue new long-term debt.

**Substance of Final rule:** The Commission, on October 16, 2025, adopted an order granting Liberty Utilities (St. Lawrence Gas) Corp.'s petition to issue up to \$19 million of new debt, through December 31, 2028. The proceeds from the issuance of these securities shall only be used for the purposes described in Ordering Clause 2. Within 30 days after the end of each calendar quarter, Liberty Utilities (St. Lawrence Gas) Corp. shall submit a compliance filing to the Secretary to the Commission containing the elements described in the body of the Order for any security executed during that preceding quarter. If Liberty Utilities (St. Lawrence Gas) Corp. does not issue any securities during that quarterly period, Liberty Utilities (St. Lawrence Gas) Corp. shall submit a quarterly compliance filing indicating that it did not issue any securities. Subject to the conditions in the body of the Order, Liberty Utilities (St. Lawrence Gas) Corp. is authorized to defer its costs associated with the issuance of securities authorized under the Order in Account 181, Unamortized Debt Expense. The amounts so deferred shall be amortized to Account 428, Amortization of Debt Discount and Expense. Liberty Utilities (St. Lawrence Gas) Corp. shall, within 60 days after the end of each calendar year, file with the Secretary to the Commission a verified report in the form prescribed by 16 NYCRR Section 245.1. The report shall include the date the proceeds were utilized for the purposes authorized in Ordering Clauses 1 and 2 of the Order, the amount, and the purpose for which the funds were used. If, upon examination of the uses to which any proceeds are put, it is determined that any expenditure is not a reasonable and proper capital charge, or has not been duly authorized by the Commission, or is in violation of any provision of the law, Liberty Utilities (St. Lawrence Gas) Corp. shall, upon order of the Commission, promptly place a sum equal to the expenditure in a commercial banking institution or institutions and said sum shall be subject to all of the conditions and restrictions of the Order. The securities authorized by the Order shall not be issued unless and until Liberty Utilities (St. Lawrence Gas) Corp. files with the Secretary to the Commission an unconditional acceptance of, and acknowledgement that it will comply with, all the terms, conditions, and requirements of the Order. If Liberty Utilities (St. Lawrence Gas) Corp. does not file such acceptance and acknowledgement within 30 days from the issuance date of the Order, the Commission may revoke the Order without further notice, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the January 22, 2025 issue of the Register, I.D. No. PSC-03-25-00006-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (24-G-0687SA1)

**NOTICE OF ADOPTION**

**Transfer of Assets and Dissolution of Company**

**I.D. No.** PSC-04-25-00013-A

**Filing Date:** 2025-10-17

**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order approving the Town of North Salem (the Town) and the Pabst Water Company's (Pabst) joint petition to transfer Pabst's water supply assets to the Town and dissolve Pabst after the transfer.

**Statutory authority:** Public Service Law, sections 4(1), 5(1), 89b, 89-h and 108

**Subject:** Transfer of assets and dissolution of company.

**Purpose:** To approve the Town and Pabst's joint petition to transfer assets and dissolve Pabst.

**Substance of Final Rule:** The Commission, on October 16, 2025, adopted an order approving the Town of North Salem (the Town) and the Pabst Water Company's (Pabst) joint petition to transfer Pabst's water supply

assets to the Town and dissolve Pabst after the transfer. Within 30 days of issuance of the Commission Order, Pabst is directed to file a cancellation supplement, cancelling its tariff schedule P.S.C. No. 3 – Water in its entirety to become effective on not less than 30 days' notice. Pabst is directed to submit its Certificate of Dissolution to the Secretary to the Commission prior to filing with the New York State Department of State. The Secretary to the Commission is directed to endorse the consent and approval of the Commission upon the Certificate of Dissolution. Pabst is authorized to deliver the Certificate of Dissolution endorsed with the Commission's consent and approval to the New York State Department of State, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the January 29, 2025 issue of the Register, I.D. No. PSC-04-25-00013-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0684SA1)

## NOTICE OF ADOPTION

### Innovation and Research Portfolio Funding and Administration

**I.D. No.** PSC-05-25-00012-A

**Filing Date:** 2025-10-17

**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order approving, with modifications, the New York State Energy Research and Development Authority's (NYSERDA) proposal for funding and administration of an Innovation and Research (I&R) portfolio for the years 2026-2030.

**Statutory authority:** Public Service Law, sections 4(1), 5(2) and 66(1)

**Subject:** Innovation and Research Portfolio Funding and Administration.

**Purpose:** To approve NYSEDA's proposal for I&R portfolio funding and administration for 2026-2030.

**Substance of Final Rule:** The Commission, on October 16, 2025, adopted an order approving, with modifications, the New York State Energy Research and Development Authority's (NYSERDA) proposal for funding and administration of an Innovation and Research (I&R) portfolio for the years 2026-2030. The I&R Portfolio, to be administered by the NYSEDA in consultation with Department of Public Service (DPS) Staff, is authorized for the 2026 through 2030 period in the amount of \$412.3 million, including the reallocation of \$18.0 million from the current I&R Portfolio, as discussed in the body of the Order and indicated in the Appendices. All funds shall be committed by December 31, 2030, and expended no later than December 31, 2034. NYSEDA shall design and manage the I&R Portfolio to achieve the minimum targets of \$1.7 billion in leveraged funding, 110 products commercialized, and 570 replications and demonstrations, as discussed in the body of the Order and indicated in the Appendices. NYSEDA shall file an initial I&R Operating Plan in Case 25-M-0421, within 60 days of the date of issuance of the Order, subject to approval by New York State DPS Staff. NYSEDA shall file an update to their I&R Operating Plan beginning no later than March 31, 2027, and annually thereafter, subject to approval by New York State DPS Staff. Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), New York State Electric & Gas Corporation (NYSEG), Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk), Orange and Rockland Utilities, Inc. (O&R), and Rochester Gas and Electric Corporation (RG&E) shall file revised tariffs to implement cost recovery for the Innovation and Research portfolio as a component of the System Benefits Charge (SBC) as discussed in the body of the Order and indicates in the Appendices. These tariffs shall be filed on not less than 15 days' notice to become effective January 1, 2026. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall file revised SBC statements, annually, regarding surcharge rates for cost recovery for the Innovation & Research Portfolio, via a component of the System Benefit Charge, to go into effect on January 1st of each year beginning January 1, 2026, on not less than 15 days' notice. NYSEDA shall file in Case 25-M-0421, by

June 30th of each year, an Uncommitted Funds Report reflecting data as of March 31st of each year. NYSEDA shall file in Cases 25-M-0421 and 14-M-0094, within 60 days of the date of issuance of the Order, an updated Clean Energy Fund Cash Flow Analysis. New York State DPS staff shall update and issue guidance documents. New York State DPS Staff shall issue a revised Innovation & Research Collection Schedule, compiling data gathered on an annual basis, and file in Case 25-M-0421 by the end of the first quarter of each calendar year. NYSEDA, Central Hudson, Con Edison, KeySpan Gas East Corporation d/b/a National Grid (KeySpan), The Brooklyn Union Gas Company d/b/a National Grid NY (Brooklyn Union), NYSEG, Niagara Mohawk, O&R and RG&E Corporation shall file an updated Bill-As-You-Go Summary and execute any necessary changes to the individual Bill-As-You-Go funding agreements within 60 days of the date of the Order. NYSEDA shall file quarterly and annual reports in Case 25-M-0421. NYSEDA shall provide annual briefings to the Commission on the status of the I&R Portfolio and file the briefing materials in Case 25-M-0421, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the February 5, 2025 issue of the Register, I.D. No. PSC-05-25-00012-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-M-0094SA12)

## NOTICE OF ADOPTION

### Issuance of New Long-term Debt

**I.D. No.** PSC-05-25-00015-A

**Filing Date:** 2025-10-17

**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order granting Liberty Utilities (New York Water) Corp.'s (Liberty NYW) petition to issue up to \$120 million of new debt, through December 31, 2027.

**Statutory authority:** Public Service Law, section 89-f

**Subject:** Issuance of new long-term debt.

**Purpose:** To grant Liberty NYW's petition to issue new long-term debt.

**Substance of Final Rule:** The Commission, on October 16, 2025, adopted an order granting Liberty Utilities (New York Water) Corp.'s (Liberty NYW) petition to issue up to \$120 million of new debt, through December 31, 2027. The proceeds from the issuance of these securities shall only be used for the purposes described in Ordering Clause 2. Within 30 days after the end of each calendar quarter, Liberty NYW shall submit a compliance filing to the Secretary to the Commission containing the elements described in the body of the order for any security executed during that preceding quarter. If Liberty NYW does not issue any securities during that quarterly period, Liberty NYW shall submit a quarterly compliance filing indicating that it did not issue any such securities. Subject to the conditions in the body of the order, Liberty NYW is authorized to defer its costs associated with the issuance of securities authorized under this Order in Account 181, Unamortized Debt Expense. The amounts so deferred shall be amortized to Account 428, Amortization of Debt Discount and Expense. Liberty NYW shall, within 60 days after the end of each calendar year, file with the Secretary to the Commission a verified report in the form prescribed by 16 NYCRR Section 520.1. The report shall include the date the proceeds were utilized for the purposes authorized in Ordering Clauses 1 and 2 of this Order, the amount, and the purpose for which the funds were used. If, upon examination of the uses to which any proceeds are put, it is determined that any expenditure is not a reasonable and proper capital charge, or has not been duly authorized by the Commission, or is in violation of any provision of the law, Liberty NYW shall, upon order of the Commission, promptly place a sum equal to the expenditure in a commercial banking institution or institutions and said sum shall be subject to all of the conditions and restrictions of the order. The securities authorized by the order shall not be issued unless and until Liberty NYW files with the Secretary to the Commission an unconditional acceptance of, and ac-

knowledge that it will comply with, all the terms, conditions, and requirements of the order. If Liberty NYW does not file such acceptance and acknowledgement within 30 days from the issuance date of the order, the Commission may revoke the order without further notice, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the February 5, 2025 issue of the Register, I.D. No. PSC-05-25-00015-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-W-0037SA1)

**NOTICE OF ADOPTION**

**Transfer of Assets**

**I.D. No.** PSC-13-25-00010-A

**Filing Date:** 2025-10-17

**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order approving the Town of North Salem (the Town) and the Salem Acres Association (Salem) joint petition to transfer Salem’s water supply assets to the Town.

**Statutory authority:** Public Service Law, sections 4(1), 5(1), 89b, 89-h and 108

**Subject:** Transfer of assets.

**Purpose:** To approve the Town and Salem’s joint petition to transfer assets.

**Substance of Final Rule:** The Commission, on October 16, 2025, adopted an order approving the Town of North Salem and the Salem Acres Association joint petition to transfer Salem’s water supply assets to the Town of North Salem, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the April 2, 2025 issue of the Register, I.D. No. PSC-13-25-00010-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-W-0088SA1)

**NOTICE OF ADOPTION**

**Minor Rate Increase**

**I.D. No.** PSC-19-25-00006-A

**Filing Date:** 2025-10-20

**Effective Date:** 2025-10-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order authorizing the Village of Spencerport’s (Spencerport) proposed amendments to its tariff schedule PSC No. 1 — Electricity to increase its total revenues by \$591,705 or 17.6 percent, effective November 1, 2025.

**Statutory authority:** Public Service Law, sections 5, 65 and 66

**Subject:** Minor rate increase.

**Purpose:** To approve Spencerport’s proposed tariff amendments to its PSC No. 1 — Electricity.

**Substance of Final Rule:** The Commission, on October 16, 2025, adopted

an order authorizing the Village of Spencerport’s (Spencerport) proposed amendments to its tariff schedule PSC No. 1 – Electricity to increase its total revenues by \$591,705 or 17.6 percent, effective November 1, 2025. Spencerport is directed to file a cancellation supplement, effective on not less than one day’s notice, on or before October 27, 2025, cancelling the tariff amendments listed in Appendix A to the order. Spencerport is directed to file, on not less than five days’ notice to become effective on November 1, 2025, supplemental tariff revisions establishing the approved rates as shown in Appendix C and other tariff changes consistent with the discussion in the body of the order. Spencerport is directed to notify customers of the Commission’s determination in this proceeding, no later than 60 days following the issuance of the order, by newspaper publication once a week for four consecutive weeks. Spencerport is directed to file with the Secretary to the Commission, no later than 90 days after the issuance of the order, a copy of the newspaper publication, identified in Ordering Clause No. 4, and an affidavit demonstrating that it has complied with Ordering Clause No. 4. Spencerport is directed to develop and file copies of: (1) its plan to offer customers budget billing or leveled payment plans, (2) a new termination notice, (3) a new deferred payment agreement form, (4) formal complaint procedure, (5) a formal customer service operations plan with updated policies and procedures, and (6) a new residential application form with the Secretary to the Commission, no later than 90 days after the issuance of the order, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the May 14, 2025 issue of the Register, I.D. No. PSC-19-25-00006-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0229SA1)

**NOTICE OF ADOPTION**

**Lightened Regulation**

**I.D. No.** PSC-23-25-00005-A

**Filing Date:** 2025-10-20

**Effective Date:** 2025-10-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order granting Riverside Solar, LLC’s (Riverside) petition for lightened regulation in regard to a proposed solar energy generating project in the Towns of Lyme and Brownville, Jefferson County, New York.

**Statutory authority:** Public Service Law, sections 2(13), (33), 11, 19, 24, 25, 26, 66(6), (12), 68, 69, 69-a, 70, 119-b and 164

**Subject:** Lightened regulation.

**Purpose:** To grant Riverside’s petition for lightened regulation.

**Substance of Final Rule:** The Commission, on October 16, 2025, adopted an order granting Riverside Solar, LLC’s (Riverside) petition for lightened regulation in regard to a proposed solar energy generating project in the Towns of Lyme and Brownville, Jefferson County, New York. Riverside shall comply with the Public Service Law in conformance with the requirements set forth in the body of the Order. Riverside shall, within 30 days of the issuance of the Order, file with the Secretary a verified written statement signed by a duly authorized officer indicating Riverside Solar, LLC’s complete and unconditional acceptance of the Order and its terms and conditions. Failure to comply with this condition shall invalidate the Order. Riverside shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. Riverside shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. Riverside shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the June 11, 2025 issue of the Register, I.D. No. PSC-23-25-00005-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0197SA1)

## NOTICE OF ADOPTION

### Notice Requirements for Interruptible Gas Service Testing

**I.D. No.** PSC-25-25-00014-A

**Filing Date:** 2025-10-20

**Effective Date:** 2025-10-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order approving the City of New York's (the City) petition to modify interruptible customer testing requirements related to mandatory, system-wide testing to allow for up to 24 hours' notice prior to any test(s).

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Notice requirements for interruptible gas service testing.

**Purpose:** To approve the City's petition to modify interruptible gas service testing requirements.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order approving the City of New York's (the City) petition to modify interruptible customer testing requirements related to mandatory, system-wide testing to allow for up to 24 hours' notice prior to any test(s). Central Hudson Gas and Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Ed), Corning Natural Gas Corporation (Corning), KeySpan Gas East Corporation d/b/a National Grid (KeySpan), Liberty Utilities (St. Lawrence Gas) Corporation, National Fuel Gas Distribution Corporation (National Fuel), New York State Electric & Gas Corporation (NYSEG), Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk), Orange and Rockland Utilities, Inc. (O&R), Rochester Gas and Electric Corporation (RG&E), and The Brooklyn Union Gas Company d/b/a National Grid NY (Brooklyn Union) shall file tariff amendments in Case 15-G-0185 on not less than five days' notice and to be effective December 1, 2025, to rename the "unannounced test" as the "Reliability Performance Test" and add the following definition: "'Reliability Performance Test" shall mean a test, conducted in the month of January, of an interruptible customer's ability to switch from gas to alternate fuel or cease using gas within 24 hours of receiving notice from the gas utility." Central Hudson, Con Ed, Corning, KeySpan, St. Lawrence Gas, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union shall provide notice within 30 days of the issuance of this Order to their customers taking interruptible service of the tariff amendments authorized in Ordering Clause No. 1. Central Hudson, Con Ed, Corning, KeySpan, St. Lawrence Gas, National Fuel, NYSEG, Niagara Mohawk, O&R, RG&E and Brooklyn Union shall file with the Secretary to the Commission, no later 60 days from the issuance of this Order, a copy of the customer notification identified in Ordering Clause No. 3, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the June 25, 2025 issue of the Register, I.D. No. PSC-25-25-00014-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-G-0185SP3)

## NOTICE OF ADOPTION

### Transfer of Gas Pipeline and Lightened Regulation

**I.D. No.** PSC-26-25-00010-A

**Filing Date:** 2025-10-20

**Effective Date:** 2025-10-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order granting Emkey Gathering, LLC and PPP Future Development, Inc.'s petition to transfer ownership and operation of a gas pipeline located in the Town of Busti, Chautauqua County, New York and lightened regulation.

**Statutory authority:** Public Service Law, sections 2(10), (11), 5(1)(b), 64, 65, 66, 70 and 121

**Subject:** Transfer of gas pipeline and lightened regulation.

**Purpose:** To grant Emkey Gathering, LLC and PPP Future Development, Inc.'s petition to transfer ownership and lightened regulation.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order granting Emkey Gathering, LLC (Emkey) and PPP Future Development, Inc.'s (PPP) petition to transfer ownership and operation of a gas pipeline located in the Town of Busti, Chautauqua County, New York and lightened regulation. PPP shall comply with the terms, limitations, and conditions of the Certificate of Environmental Compatibility and Public Need issued in Case 14-T-0206. Within 30 days after the issuance of the order, PPP shall inform the Commission Secretary, in writing, of the date on which the transfer of the Certificate was or will be completed. PPP shall file this notice of transfer of the Certificates in Case 23-T-0417, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the July 2, 2025 issue of the Register, I.D. No. PSC-26-25-00010-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-G-0304SA1)

## NOTICE OF ADOPTION

### Firm Gas Demand Response Programs

**I.D. No.** PSC-27-25-00018-A

**Filing Date:** 2025-10-17

**Effective Date:** 2025-10-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order approving The Brooklyn Union Gas Company, KeySpan Gas East Corp. and Niagara Mohawk Power Corporation (the Companies) proposals to improve the firm gas demand response programs and directs tariff filings to be made.

**Statutory authority:** Public Service Law, sections 5, 65 and 66

**Subject:** Firm gas demand response programs.

**Purpose:** To approve the Companies proposal regarding firm gas demand response programs and directing tariff filings.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order approving The Brooklyn Union Gas Corporation d/b/a National Grid NY (Brooklyn Union), KeySpan Gas East Corp. d/b/a National Grid (KeySpan), and Niagara Mohawk Power Corporation d/b/a National Grid's (Niagara Mohawk) (together, the Companies) proposals to improve the firm gas demand response programs and directing the Companies to make tariff filings. Brooklyn Union and KeySpan are directed to file tariff amendments on not less than five days' notice to become effective November 1, 2025, as discussed in the body of the Order, reducing the maximum number of Test Events from two to one, to be conducted prior to February 14 of the program season if no actual events have occurred or are forecasted to occur. Niagara Mohawk is directed to file a tariff amend-

ment on not less than five days' notice to become effective November 1, 2025, as discussed in the body of the Order, reducing the maximum number of Test Events from two to one per winter capability period and to provide that a single Test Event shall be conducted prior to the end of February if no actual events have occurred or are forecast to occur. Brooklyn Union and KeySpan are directed to file tariff amendments on not less than five days' notice to become effective November 1, 2025, modifying the minimum enrollment threshold for the Direct Load Control Option of the Load Shedding Program to 2 Dth/hr. Brooklyn Union and KeySpan are directed to file tariff amendments on not less than five days' notice to become effective November 1, 2025, modifying the enrollment deadline of the Direct Load Control Option of the Load Shedding Program to September 1. Brooklyn Union and KeySpan are directed to file tariff amendments on not less than five days' notice to become effective November 1, 2025, modifying the Direct Load Control Option of the Load Shedding Program to specify that customers will have two weeks to complete any work identified during a site visit to establish readiness for participation, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the July 9, 2025 issue of the Register, I.D. No. PSC-27-25-00018-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0086SA7)

**NOTICE OF ADOPTION**

**Financing and Lightened Regulation**

**I.D. No.** PSC-28-25-00008-A

**Filing Date:** 2025-10-20

**Effective Date:** 2025-10-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order authorizing Beaver Falls, L.L.C., Syracuse L.L.C. and Vistra Corp.'s petition for financing up to the maximum amount of \$15 billion and lightened regulation.

**Statutory authority:** Public Service Law, sections 65, 66, 69 and 82

**Subject:** Financing and lightened regulation.

**Purpose:** To authorize Beaver Falls, L.L.C., Syracuse L.L.C. and Vistra Corp.'s petition for financing and lightened regulation.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order authorizing Beaver Falls, L.L.C., Syracuse L.L.C. and Vistra Corp.'s (the Petitioner's) petition for financing up to the maximum amount of \$15 billion and lightened regulation. The Petitioner's shall provide notice to the Secretary within 15 days after completing the proposed transfer transaction described in the petition filed in this proceeding on June 16, 2025. Vistra Corp. shall file an annual report by January 30th of each calendar year detailing all electric generating facilities and other energy-related assets (including, but not limited to, energy storage facilities and transmission lines associated with storage or generation) that participate in markets administered by the New York Independent System Operator, Inc. and neighboring control regions (including PJM Interconnection, LLC and ISO New England, Inc.) in which Vistra Corp. and/or any subsidiaries or affiliates thereof has a direct or indirect ownership or controlling interest, noting the percentage of ownership or control where applicable, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the July 16, 2025 issue of the Register, I.D. No. PSC-28-25-00008-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-M-0349SP1)

**NOTICE OF ADOPTION**

**Equipment Transfer**

**I.D. No.** PSC-29-25-00002-A

**Filing Date:** 2025-10-20

**Effective Date:** 2025-10-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 10/16/25, the PSC adopted an order granting Consolidated Edison Company of New York Inc.'s (Con Edison) petition to transfer certain equipment to Bowline Power, LLC (Bowline).

**Statutory authority:** Public Service Law, section 70

**Subject:** Equipment transfer.

**Purpose:** To grant Con Edison's petition to transfer certain equipment to Bowline.

**Substance of final rule:** The Commission, on October 16, 2025, adopted an order granting Consolidated Edison Company of New York Inc.'s petition to transfer three 345 kilovolts high pressure fluid filled Gear and Williams Electric outdoor terminations and related splicing materials to Bowline Power, LLC, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the July 23, 2025 issue of the Register, I.D. No. PSC-29-25-00002-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0365SA1)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Electric Metering Equipment**

**I.D. No.** PSC-44-25-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** The Commission is considering a petition filed by Hitachi Energy USA Incorporated to use the VT SF6 VTA 145 voltage transformer in electric metering applications in New York State.

**Statutory authority:** Public Service Law, section 67(1)

**Subject:** Electric metering equipment.

**Purpose:** To ensure that consumer bills are based on accurate measurements of electric usage.

**Substance of proposed rule:** The Public Service Commission (Commission) is considering a petition filed on June 11, 2025, by Hitachi Energy USA Incorporated, to use the VT SF6 VTA 145 voltage transformer (Device) in electric metering applications in New York State.

The Device is a 145-kilovolt voltage transformer. The Commission requires new types of electric meters and metering equipment, used to measure a customer's electric usage, conform to the requirements of 16 NYCRR § 93 and be approved by the Commission before being used for customer billing purposes.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, modify or reject, in whole or in part, the action proposed, and may resolve related matters.

**Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

**Data, views or arguments may be submitted to:** Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0336SP1)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Electric Metering Equipment**

**I.D. No.** PSC-44-25-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** The Public Service Commission is considering a petition filed by EZ Meter, to use the EZ Meter Socket Series electric meter in electric submetering applications in New York State.

**Statutory authority:** Public Service Law, sections 65, 66 and 67

**Subject:** Electric metering equipment.

**Purpose:** To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.

**Substance of proposed rule:** The Public Service Commission is considering a petition filed on September 15, 2025, by EZ Meter for approval of the use of its EZ Meter Socket Series electric meter in electric submetering applications in New York State.

The Commission requires new types of electric meters, used to measure a customer's electric usage, conform to the requirements of 16 NYCRR Part 93 and be approved by the Commission before being used for customer billing purposes.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, modify or reject, in whole or in part, the action proposed, and may resolve related matters.

**Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

**Data, views or arguments may be submitted to:** Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0597SP1)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Offshore Wind Standard**

**I.D. No.** PSC-44-25-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** The Commission is considering the Offshore Wind Implementation Plan Proposal filed on October 2, 2025 by the New York State Energy Research and Development Authority.

**Statutory authority:** Public Service Law, sections 4(1), 5(1), (2), 66(2); Energy Law, section 6-104(5)(b)

**Subject:** Offshore Wind Standard.

**Purpose:** To consider the New York State Energy Research and Development Authority's Offshore Wind Implementation Plan Proposal.

**Substance of proposed rule:** The Public Service Commission (Commission) is considering an Offshore Wind Implementation Plan Proposal filed on October 2, 2025 by the New York State Energy Research and Development Authority (NYSERDA), that among other features, proposes a process for the sale of Offshore Wind (OSW) Renewable Energy Certificates (ORECs) into the voluntary market which would reduce the financial obligations on New York ratepayers (Implementation Plan).

Since the inception of the OSW program in 2018, NYSERDA has conducted five solicitations with the goal of purchasing ORECs from developed and constructed projects which deliver energy into the New York Control Area. NYSERDA has reached contract with two projects, both of which are current under construction. These are the Empire Wind 1 and Sunrise Wind OSW projects. The Empire Wind 1 program is scheduled to be completed during 2026.

NYSERDA is seeking to offset impacts of the OSW program to New York ratepayers by offering the opportunity for organizations, institutions, municipal entities, and other entities to purchase ORECs on the voluntary market. These purchases offset the cost that NYSERDA incurs in operating the OSW program, and thus reduce costs to ratepayers. The chief OSW program costs relate to the purchase of ORECs from the developer/owner of the project, and any sales to the parties referenced above reduces the OREC costs that is ultimately born by ratepayers. This voluntary purchasing program is similar to the Commission-approved Tier 1 REC voluntary sale process detailed in NYSERDA's Phase 5 Implementation Plan.

As proposed, the OSW voluntary sales program provides at a minimum two annual opportunities for entities to purchase ORECs. The first would be through a long-term contracting option in which credit-worthy entities would purchase ORECs at no less than the NYSERDA net-weighted average cost to procure, plus any administrative adder approved by the Commission. The second opportunity would be through the annual voluntary pre-sale mechanism which would begin prior to the start of the next OREC compliance period. NYSERDA proposes to offer a percentage of the net expected OREC inventory for the following compliance year during a 14 day period and would announce the quantity of ORECs, the pre-sale price, and pre-sale process no later than July 15 each year. According to the Implementation Plan, these annual voluntary pre-sales would occur for the life of the OREC program. NYSERDA also proposes a potential third opportunity for sale of voluntary ORECs: an annual OREC re-sale that would be held at the end of each compliance/calendar year, provided there were sufficient demand for ORECs and NYSERDA held a sufficient volume of ORECs to sell. NYSERDA proposes to use the same process for the re-sale as that described for the pre-sale.

As with the Tier 1 program, the Implementation Plan explains that all LSEs would have an OREC load serving entity (LSE) obligation. NYSERDA proposes that, each year, it would determine, in collaboration with Department of Public Service Staff, the dollar per megawatt hour charge owed by each LSE for the next compliance year of the OREC program, and would notify each LSE of the OREC rate for the upcoming year by November 1. The proposed OREC obligation payment determination would utilize the pay-as-you-go payment methodology developed for the Zero Emissions Credit program.

As with Tier 1 program, NYSERDA proposes to conduct an annual reconciliation process after the OREC compliance year ends on December 31. The NYSERDA-performed reconciliation would account for the actual adjusted statewide load, the actual number of and price paid for ORECs purchased by NYSERDA, and any OREC revenue received from the long-term or annual voluntary sales. Finally, with respect to reporting requirements, NYSERDA proposes to include ORECs in NYSERDA's future CES progress reports, including the biennial review, NYSERDA's quarterly and annual financial administrative reporting, and other applicable filings.

The full text of the Implementation Plan and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters.

**Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

*Data, views or arguments may be submitted to:* Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

*Public comment will be received until:* 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0302SP72)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Electric Metering Equipment**

**I.D. No.** PSC-44-25-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** The Commission is considering a petition filed by Hitachi Energy USA Incorporated on June 11, 2025, to use the VT SF6 Insulated EGK-300 voltage transformer in electric metering applications in New York State.

**Statutory authority:** Public Service Law, section 67(1)

**Subject:** Electric metering equipment.

**Purpose:** To ensure that consumer bills are based on accurate measurements of electric usage.

**Substance of proposed rule:** The Public Service Commission (Commission) is considering a petition filed on June 11, 2025, by Hitachi Energy USA Incorporated, to use the VT SF6 Insulated EGK-300 voltage transformer (Device) in electric metering applications in New York State.

The Device is a 300-kilovolt voltage transformer. The Commission requires new types of electric meters and metering equipment, used to measure a customer's electric usage, conform to the requirements of 16 NYCRR § 93 and be approved by the Commission before being used for customer billing purposes.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, modify or reject, in whole or in part, the action proposed, and may resolve related matters.

**Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

*Data, views or arguments may be submitted to:* Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

*Public comment will be received until:* 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0338SP1)

**Office of Temporary and  
Disability Assistance**

**NOTICE OF ADOPTION**

**Provision of a One-Time Benefit of \$1,800.00 to Public Assistance (PA) Recipients Upon the Birth of a New Child**

**I.D. No.** TDA-32-25-00006-A

**Filing No.** 914

**Filing Date:** 2025-10-20

**Effective Date:** 2025-11-05

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Addition of section 352.7(l) to Title 18 NYCRR.

**Statutory authority:** Social Services Law, sections 20(3)(d), 34(3)(f), 131(1), 131-a(5)(f-1) and 355(3); L. 2025, ch. 56, part Q

**Subject:** Provision of a one-time benefit of \$1,800.00 to public assistance (PA) recipients upon the birth of a new child.

**Purpose:** To improve the health of newborn infants by providing for a one-time benefit to public assistance recipients upon the birth of a new child, pursuant to the statutory amendment to SSL § 131-a(5) set forth in part Q of chapter 56 of the Laws of 2025 (Birth Allowance for Beginning Year [BABY] Benefit).

**Text or summary was published** in the August 13, 2025 issue of the Register, I.D. No. TDA-32-25-00006-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Thomas Makely, New York State Office of Temporary and Disability Assistance, 40 North Pearl Street, 16-C, Albany, NY 12243-0001, (518) 402-3966, email: thomas.makely@otda.ny.gov

**Initial Review of Rule**

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

**Assessment of Public Comment**

OTDA has consolidated and responded in detail to all comments received until the expiration of the public comment period in this Assessment of Public Comment. The following is organized into major subject areas addressed by the public comment and OTDA's responses thereto.

Comments were received from: one staff member at a social services district, the New York Legal Assistance Group (NYLAG) and the American Academy of Pediatrics (AAP).

**General Comments:**

Comments in support of the amendments.

Both NYLAG and AAP indicated strong support for the proposed regulatory amendments for the substantial positive impact it will have for families living in poverty and in particular the health and well-being of children living in such families, as established through extensive research, cited by both groups in their comments.

**Specific Comments:**

Comment received on substance use disorder, positive toxicology and foster care placements.

A Deputy Commissioner from Orleans County commented that the proposed regulatory amendments did not take into account the number of positive toxicology babies born to public assistance (PA) clients or the number of children that are placed in foster care within their first year of life.

**OTDA's response:**

OTDA asserts, based on extensive research, that the cash assistance provided as part of the Birth Allowance for Beginning Year (BABY) Benefit may, contrary to the commenter's position, reduce foster care placements for children in their first year of life, particularly given the substantial positive impact it is expected to have on the overall well-being of families living in poverty that receive it. Moreover, as noted in the Regulatory Impact Statement published with the Notice of Proposed Rule Making in the New York State Register, the BABY Benefit payment will be processed at the time the newborn is added to the PA case. Specifically related to the commenters concerns, a newborn who has been placed into foster care could not be added to the PA case, as such child would not be a member of the household. Accordingly, such household would not receive

the BABY Benefit for such child. Noting that these comments were received prior to the publication of the Notice of Proposed Rule Making.

The regulation was not changed.

Questions regarding funding:

The AAP noted in its comments that it anticipated additional families to be eligible for the benefit, based upon data on SNAP households in New York State and asked several questions regarding the sufficiency of funding for the program. Specifically, AAP inquired about: what happens when the allocated funding is exhausted; how the State will ensure access to more funding to ensure all eligible families receive the benefit; how funding will be determined outside of New York City; how the benefit amount will be determined; and, if the funding is flat, how will families be prioritized.

OTDA's response:

Under the proposed regulation and the state legislation that specifically authorized it (Part Q of Chapter 56 of the Laws of 2025), households eligible to receive the BABY Benefit must be PA recipients. More specifically, the term "PA recipients" refers to individuals that are receiving either Family Assistance or Safety Net Assistance. While many PA recipients also receive SNAP benefits, these populations are not one in the same. It is not anticipated that there would be 30,000 annual recipients of the BABY Benefit, as estimated by the AAP in its comment.

Regarding the AAP's specific questions about funding, there is no discrete funding for the BABY Benefit. Instead, the BABY Benefit will be funded as part of the overall PA program, which is supported by State General Fund, Federal Temporary Assistance for Needy Families funds, and local funds. PA funding is open-ended and is not capped (either statewide or regionally). Once the rule is adopted, any household that is eligible for the BABY Benefit will receive the \$1,800 benefit upon adding a newborn to their PA case.

The regulation was not changed.

**HEARINGS SCHEDULED  
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
<b>Environmental Conservation, Department of</b>		
ENV-39-25-00017-P .....	Climate Smart Community Projects	Webex—December 2, 2025, 2:00 p.m. Registration Link: <a href="https://meetny.gov.webex.com/weblink/register/rd482dd2cc02ebf8e6a9ab9d8368aad0">https://meetny.gov.webex.com/weblink/register/rd482dd2cc02ebf8e6a9ab9d8368aad0</a> Meeting Number: 2821 549 6199 Meeting Password: 93526631 Join by phone: Call 518-549-0500. Enter access code 2821 549 6199 and password 93526631
<b>Housing and Community Renewal, Division of</b>		
HCR-41-25-00024-P .....	Update State Regulations for the New York State Rural Rental Assistance Program (“RRAP”)	641 Lexington Ave., New York, NY—December 17, 2025, 10:00 a.m. 38-40 State St., Albany, NY—December 17, 2025, 10:00 a.m. 620 Erie Blvd., Syracuse, NY—December 17, 2025, 10:00 a.m. See <a href="https://hcr.ny.gov/rural-rental-assistance-program">https://hcr.ny.gov/rural-rental-assistance-program</a> for information.
<b>Long Island Power Authority</b>		
LPA-38-25-00015-P .....	ReCharge New York	H. Lee Dennison Bldg., Hauppauge, NY—November 24, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 24, 2025, 6:00 p.m.
LPA-38-25-00016-P .....	New York Energy Affordability Guarantee Pilot Program	H. Lee Dennison Bldg., Hauppauge, NY—November 24, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 24, 2025, 6:00 p.m.
LPA-38-25-00017-P .....	Standby Rate and Buyback Services	H. Lee Dennison Bldg., Hauppauge, NY—November 24, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 24, 2025, 6:00 p.m.
LPA-38-25-00018-P .....	Sub/Transmission Level Rates and New IA Requirement	H. Lee Dennison Bldg., Hauppauge, NY—November 24, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 24, 2025, 6:00 p.m.
LPA-38-25-00019-P .....	Annual Budget Process	H. Lee Dennison Bldg., Hauppauge, NY—November 24, 2025, 10:00 a.m. Long Island Power Authority, Uniondale, NY—November 24, 2025, 6:00 p.m.
<b>Public Service Commission</b>		
PSC-37-25-00004-P .....	Proposal major rate increase in NYSEG’s annual electric revenues by approximately \$464.4 million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website ( <a href="http://www.dps.ny.gov">www.dps.ny.gov</a> ) under Case 25-E-0375.
PSC-37-25-00005-P .....	Proposal major rate increase in RG&E’s annual electric revenues by approximately \$220.2 million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing

daily as needed (Evidentiary Hearing)\*

\*On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website ([www.dps.ny.gov](http://www.dps.ny.gov)) under Case 25-E-0379.

PSC-37-25-00006-P ..... Proposal major rate increase in RG&E’s annual gas revenues by approximately \$72.9 million

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)\*

\*On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website ([www.dps.ny.gov](http://www.dps.ny.gov)) under Case 25-E-0380.

PSC-37-25-00007-P ..... Proposal major rate increase in NYSEG’s annual gas revenues by approximately \$93 million

Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)\*

\*On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website ([www.dps.ny.gov](http://www.dps.ny.gov)) under Case 25-E-0378.

**ACTION PENDING INDEX**

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(\*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
<b>AAM</b>	<b>01</b>	<b>12</b>	<b>0001</b>	<b>P</b>

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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**AGRICULTURE AND MARKETS, DEPARTMENT OF**

AAM-40-25-00005-P	..... 10/08/26	Veterinary Certificates	Correct an incorrect reference to General Business Law
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**ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF**

ASA-42-25-00002-P	..... 10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS.	To provide for oversight of CCBHCs by the Offices (OMH and OASAS).
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**BRIDGE AUTHORITY, NEW YORK STATE**

SBA-47-24-00001-P	..... 11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
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**CANNABIS MANAGEMENT, OFFICE OF**

*OCM-35-24-00006-RP	..... 11/26/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
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OCM-38-25-00008-P	..... 09/24/26	Cannabis Showcase Events	Adds new section setting forth standards for Cannabis Showcase Events
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**CHILDREN AND FAMILY SERVICES, OFFICE OF**

CFS-10-25-00002-P	..... 03/12/26	Child care assistance	To implement State and federal requirements, standardize terminology, clarify regulations, and formalize policy directives
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**CIVIL SERVICE, DEPARTMENT OF**

CVS-22-25-00009-P	..... 06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
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**Action Pending Index****NYS Register/November 5, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-22-25-00010-P	06/04/26	Jurisdictional Classification	To add subheadings and to classify positions in the non-competitive class
CVS-22-25-00011-P	06/04/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-22-25-00012-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00013-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00014-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00015-P	06/04/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-22-25-00016-P	06/04/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-22-25-00017-P	06/04/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00002-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00003-P	07/09/26	Jurisdictional Classification	To delete positions from and classify positions in the exempt class.
CVS-27-25-00004-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00005-P	07/09/26	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
CVS-27-25-00006-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00007-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00008-P	07/09/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-27-25-00009-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00010-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00011-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00012-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-25-00013-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-27-25-00014-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-25-00015-P	07/09/26	Jurisdictional Classification	To delete positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-27-25-00016-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00017-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-31-25-00009-P	08/06/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-31-25-00010-P	08/06/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-31-25-00011-P	08/06/26	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-31-25-00012-P	08/06/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-31-25-00013-P	08/06/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-31-25-00014-P	08/06/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-31-25-00015-P	08/06/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-31-25-00016-P	08/06/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-31-25-00017-P	08/06/26	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-31-25-00018-P	08/06/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-31-25-00019-P	08/06/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-31-25-00020-P	08/06/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-31-25-00021-P	08/06/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00001-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00002-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00003-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00004-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class and to delete positions from and to classify positions in the non-competitive class
CVS-41-25-00005-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00006-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00007-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-41-25-00008-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.

**Action Pending Index****NYS Register/November 5, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-41-25-00009-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00010-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00011-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00012-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00013-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00014-P	10/15/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-41-25-00015-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00016-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
<b>CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF</b>			
CCS-20-25-00010-EP	05/21/26	Privileged Correspondence	To provide updated non-invasive screening guidelines for privileged correspondence
CCS-32-25-00001-P	08/13/26	Parole Board decision making for minor offenders.	To clarify what the Board must consider when conducting an interview and rendering a decision.
CCS-37-25-00001-P	09/17/26	Great Meadow Correctional Facility	Repeal section pertaining the Great Meadow Correctional Facility which was closed in 2024.
CCS-37-25-00002-P	09/17/26	Sullivan Correctional Facility	Repeal section pertaining to Sullivan Correctional Facility which was closed in 2024.
<b>CRIMINAL JUSTICE SERVICES, DIVISION OF</b>			
CJS-35-25-00003-P	09/03/26	Hate Crime Demographic Data Collection	To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor
<b>ECONOMIC DEVELOPMENT, DEPARTMENT OF</b>			
EDV-40-25-00003-P	10/08/26	Excelsior Jobs Program	To update the additional administrative process of this tax credit program
EDV-40-25-00004-EP	10/08/26	empire state jobs retention program	To update the empire state jobs retention program to increase its efficiency
EDV-41-25-00017-P	10/15/26	Semiconductor Research and Development Project Program	Allow Dept to implement the Semiconductor R&D Project Program
EDV-42-25-00001-P	10/22/26	Newspaper and broadcast media jobs program	To create the administrative process of the newspaper and broadcast media jobs program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>EDUCATION DEPARTMENT</b>			
EDU-30-25-00003-P	07/30/26	Regents Advisory Council on Museums term lengths	To reduce the length of terms to three years and establish a limit of two consecutive terms
EDU-30-25-00004-EP	07/30/26	Extending Flexibility for Incidental Teaching.	Enable school districts to address ongoing staffing challenges by providing them with flexibility in making teaching assignments
EDU-30-25-00005-P	07/30/26	The Regents High School Equivalency (HSE) Exam Pathway	Use of regents credit acquired through exemptions from the diploma assessment requirements
EDU-38-25-00009-P	09/24/26	Outreach for the supplemental nutrition assistance program	To implement Part B of Chapter 56 of the Laws of 2025.
EDU-38-25-00010-P	09/24/26	Statewide Protocols for Diapering and Toileting	To implement Chapter 361 of the Laws of 2024.
EDU-38-25-00011-P	09/24/26	Dual enrollment programs	To implement section 319 of the Education Law which directs the Commissioner to adopt a statewide dual enrollment policy.
EDU-38-25-00012-P	09/24/26	Shared pharmacy services.	To conform the Commissioner's regulations with Chapter 491 of the Laws of 2024.
EDU-38-25-00013-P	09/24/26	Special education impartial hearing officers (IHOs).	To amend the definition of an IHO and to clarify the IHO complaint process.
EDU-42-25-00013-EP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient's entire prescription, including all authorized refills, upon request
EDU-42-25-00014-P	10/22/26	Special education due process hearings.	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-42-25-00015-P	10/22/26	The National Institute of Standards and Technology (NIST) Cybersecurity Framework (CSF)	To update the regulations referencing an older version of the NIST CSF and to update an outdated retention policy.
<b>ELECTIONS, STATE BOARD OF</b>			
SBE-09-25-00002-P	03/05/26	Automatic Voter Registration	Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.
SBE-35-25-00001-EP	09/03/26	Public Campaign Finance Program requirements	To update program regulations to conform with recent statutory changes to Title II of the Election Law.
<b>ENVIRONMENTAL CONSERVATION, DEPARTMENT OF</b>			
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law

**Action Pending Index****NYS Register/November 5, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>ENVIRONMENTAL CONSERVATION, DEPARTMENT OF</b>			
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources
ENV-13-25-00016-P	06/18/26	Establishment of the Mandatory GHG Reporting Program	Improve the understanding of sources of GHG emissions, support the annual GHG Emissions Report, and CLCPA emissions reductions
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-25-25-00017-P	08/26/26	Wastewater cybersecurity	To create minimum cybersecurity controls for DEC regulated wastewater facilities.
ENV-26-25-00002-P	10/01/26	Environmental Remediation Programs	To amend 6 NYCRR Part 375, Environmental Remediation Programs.
ENV-34-25-00001-EP	08/27/26	Sanitary Condition of Shellfish Lands.	To reclassify underwater shellfish lands to protect public health and general welfare.
ENV-39-25-00017-P	12/02/26	Climate Smart Community Projects	To update regulations required by statute to implement climate smart community projects.

**ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON**

ELG-22-25-00019-EP	06/04/26	The statewide ethics training requirement	To establish a procedure and criteria for granting an extension or waiver modifying the ethics training requirement
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**FINANCIAL SERVICES, DEPARTMENT OF**

*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-51-24-00003-P	12/18/25	Unfair Claims Settlement Practices and Claim Cost Control Measures	To clarify or amend provisions re: right-of-recourse, total loss efficacy review, and valuation manual titles
DFS-05-25-00002-RP	02/05/26	Compliance with Banking Law Section 28-bb	This rule implements the mandate of Banking Law Section 28-bb.
DFS-41-25-00026-P	10/15/26	Private Passenger Automobile and Commercial Automobile Statistical Plans Implementation of Private Passenger Automobile Ins	To repeal Part 145 obsolete requirements and reference section 2 of NAIC's 2012 statistical handbook in Part 140.
DFS-43-25-00001-P	10/29/26	Principle-Based Reserving	To adopt the 2025 Valuation Manual.

**GAMING COMMISSION, NEW YORK STATE**

SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>GAMING COMMISSION, NEW YORK STATE</b>			
SGC-35-25-00004-P	09/03/26	Ultimate Texas hold 'em poker and heads up hold 'em poker amendments in casino table games.	To enhance wagering interest in casino gaming.
SGC-38-25-00001-P	09/24/26	Lottery bulk ticket purchases.	To mitigate risk of an attempt to purchase all or substantially all lottery number combinations or available instant tickets.
SGC-40-25-00012-P	10/08/26	License duration and renewal period for newly licensed gaming facilities.	To establish the license duration and renewal period for newly licensed gaming facilities.
<b>HEALTH, DEPARTMENT OF</b>			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-52-24-00002-P	12/24/25	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-23-25-00001-P	06/11/26	Safety of Infant Formula Distributed under the NYS Women, Infants and Children (WIC) Program	To provide the Department with the authority to disqualify food suppliers that do not comply with safety requirements.
HLT-28-25-00012-P	07/16/26	Cybersecurity Requirements for Public Water Systems	To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.
HLT-29-25-00001-P	07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-38-25-00014-P	09/24/26	Enteral Nutrition Defined Benefit Changes	To increase the enteral nutrition oral supplementation defined benefit calorie limit.
HLT-40-25-00001-P	10/08/26	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.
<b>HOUSING AND COMMUNITY RENEWAL, DIVISION OF</b>			
HCR-41-25-00024-P	12/17/26	Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").	To update the Rural Rent Assistance Program regulations to conform with long-standing practice.
<b>LAW, DEPARTMENT OF</b>			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>LAW, DEPARTMENT OF</b>			
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define “gross disparity” for price gouging purposes and provide guidance on rebutting a prima facie “gross disparity” case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
LAW-39-25-00001-P	10/01/26	Stop Addictive Feeds Exploitation (SAFE) for Kids Act	To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act
<b>LONG ISLAND POWER AUTHORITY</b>			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority’s tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority’s outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority’s Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority’s service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA’s late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA’s commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA’s commercial customers
*LPA-12-21-00011-P	exempt	LIPA’s Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>LONG ISLAND POWER AUTHORITY</b>			
*LPA-17-22-00012-P	..... exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	..... exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P	..... exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P	..... exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
*LPA-39-24-00010-P	..... exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-45-24-00007-P	..... exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-38-25-00015-P	..... exempt	ReCharge New York	To implement ReCharge New York for non-net metered customers
LPA-38-25-00016-P	..... exempt	New York State Energy Affordability Guarantee Pilot Program	To implement the New York State EAG Pilot program in the LIPA service territory.
LPA-38-25-00017-P	..... exempt	Standby Rate and Buyback Services	To introduce Standby Rates through Standby Service and update Buyback Service.
LPA-38-25-00018-P	..... exempt	Sub/Transmission Level Rates and New IA requirement	To charge Sub/Transmission level rates for customers connected to LIPA's system at 23,000 kVa or higher and new IA requirement.
LPA-38-25-00019-P	..... exempt	Annual Budget Process	To implement rate adjustments as determined through LIPA's annual budget process.

**MENTAL HEALTH, OFFICE OF**

OMH-13-25-00001-P	..... 04/02/26	Rights of Patients	To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.
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**NIAGARA FALLS WATER BOARD**

*NFW-04-13-00004-EP	..... exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	..... exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	..... exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>OGDENSBURG BRIDGE AND PORT AUTHORITY</b>			
*OBA-33-18-00019-P	..... exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	..... exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
<b>PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR</b>			
PDD-03-25-00001-P	..... 01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
<b>POWER AUTHORITY OF THE STATE OF NEW YORK</b>			
*PAS-01-10-00010-P	..... exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-40-25-00011-P	..... exempt	Rates for the Sale of Power and Energy	To align rates with cost
<b>PUBLIC EMPLOYMENT RELATIONS BOARD</b>			
PRB-17-25-00002-P	..... 04/30/26	Rules and regulations to effectuate the purpose of the State Employment Relations Act (Labor Law Art. 20).	To enact decertification procedures and to update procedures applicable in PERB's private sector jurisdiction.
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-09-99-00012-P	..... exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	..... exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	..... exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	..... exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	..... exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	..... exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	..... exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	..... exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	..... exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	..... exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-02-04-00008-P	..... exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	..... exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	..... exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	..... exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P	..... exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	..... exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	..... exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P	..... exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	..... exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	..... exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	..... exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P	..... exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P	..... exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P	..... exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P	..... exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P	..... exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-46-04-00012-P	..... exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	..... exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	..... exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P	..... exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P	..... exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	..... exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	..... exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P	..... exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P	..... exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	..... exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	..... exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P	..... exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P	..... exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P	..... exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	..... exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P	..... exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P	..... exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	..... exempt	Hourly pricing by National Grid	To assess the impacts

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-22-06-00020-P	..... exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	..... exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	..... exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	..... exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP	..... exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P	..... exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	..... exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	..... exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P	..... exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	..... exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	..... exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	..... exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P	..... exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P	..... exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	..... exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P	..... exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P	..... exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-21-07-00007-P	..... exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P	..... exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P	..... exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P	..... exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P	..... exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P	..... exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	..... exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	..... exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P	..... exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	..... exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P	..... exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	..... exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	..... exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	..... exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	..... exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	..... exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	..... exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-23-08-00008-P	..... exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	..... exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	..... exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	..... exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	..... exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P	..... exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P	..... exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	..... exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P	..... exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	..... exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	..... exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	..... exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	..... exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	..... exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P	..... exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-48-08-00008-P	..... exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	..... exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	..... exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	..... exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P	..... exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	..... exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	..... exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	..... exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	..... exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P	..... exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	..... exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	..... exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	..... exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	..... exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	..... exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	..... exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-12-09-00010-P	..... exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	..... exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	..... exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	..... exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	..... exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P	..... exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P	..... exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P	..... exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	..... exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P	..... exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	..... exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	..... exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	..... exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	..... exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	..... exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P	..... exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-22-09-00011-P	..... exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	..... exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	..... exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	..... exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	..... exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	..... exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	..... exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	..... exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	..... exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P	..... exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	..... exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	..... exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	..... exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	..... exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	..... exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P	..... exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	..... exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-51-09-00029-P	..... exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	..... exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	..... exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	..... exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	..... exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	..... exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	..... exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P	..... exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	..... exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	..... exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	..... exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	..... exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	..... exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	..... exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	..... exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-19-10-00022-P	..... exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	..... exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	..... exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	..... exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	..... exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	..... exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	..... exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P	..... exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	..... exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	..... exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	..... exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	..... exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	..... exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	..... exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	..... exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-44-10-00003-P	..... exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	..... exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	..... exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	..... exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	..... exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P	..... exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P	..... exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	..... exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P	..... exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	..... exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P	..... exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	..... exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	..... exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P	..... exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	..... exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P	..... exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	..... exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-40-11-00010-P	..... exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	..... exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	..... exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	..... exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	..... exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P	..... exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	..... exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P	..... exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	..... exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P	..... exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	..... exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	..... exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	..... exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	..... exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P	..... exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-23-12-00007-P	..... exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	..... exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	..... exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	..... exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	..... exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	..... exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	..... exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	..... exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P	..... exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	..... exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	..... exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	..... exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	..... exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	..... exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	..... exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P	..... exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-08-13-00014-P	..... exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	..... exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	..... exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	..... exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	..... exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	..... exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	..... exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	..... exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P	..... exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	..... exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	..... exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P	..... exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	..... exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	..... exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P	..... exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P	..... exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-28-13-00017-P	..... exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	..... exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P	..... exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	..... exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	..... exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	..... exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	..... exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	..... exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	..... exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P	..... exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	..... exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	..... exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P	..... exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-51-13-00009-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	..... exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	..... exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	..... exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	..... exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	..... exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P	..... exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	..... exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P	..... exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P	..... exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P	..... exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	..... exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	..... exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P	..... exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-17-14-00008-P	..... exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	..... exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	..... exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	..... exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	..... exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	..... exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	..... exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	..... exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	..... exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P	..... exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P	..... exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	..... exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	..... exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P	..... exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	..... exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	..... exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P	..... exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-38-14-00003-P	..... exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	..... exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	..... exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	..... exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	..... exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	..... exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	..... exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	..... exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P	..... exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P	..... exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	..... exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	..... exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P	..... exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	..... exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-42-14-00004-P	..... exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	..... exempt	Considering the recommendations contained in Staff’s electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff’s electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	..... exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	..... exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company’s request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	..... exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants’ request that National Grid cease its summary billing program
*PSC-10-15-00007-P	..... exempt	Notification concerning tax refunds	To consider Verizon New York Inc.’s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	..... exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	..... exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking’s request to recover a shortfall in earnings
*PSC-13-15-00026-P	..... exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P	..... exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	..... exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	..... exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	..... exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P	..... exempt	Con Edison’s Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison’s Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	..... exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	..... exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-23-15-00005-P	..... exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	..... exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	..... exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	..... exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P	..... exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	..... exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	..... exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	..... exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	..... exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	..... exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P	..... exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	..... exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	..... exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	..... exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P	..... exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	..... exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	..... exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P	..... exempt	Modification of the EDP	To consider modifying the EDP

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-01-16-00005-P	..... exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	..... exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P	..... exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P	..... exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P	..... exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P	..... exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P	..... exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P	..... exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P	..... exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P	..... exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P	..... exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P	..... exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P	..... exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-28-16-00017-P	..... exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	..... exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	..... exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP	..... exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	..... exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	..... exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P	..... exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P	..... exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P	..... exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P	..... exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P	..... exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P	..... exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P	..... exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P	..... exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-20-17-00010-P	..... exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P	..... exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P	..... exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P	..... exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P	..... exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P	..... exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P	..... exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P	..... exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P	..... exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P	..... exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P	..... exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P	..... exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P	..... exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P	..... exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P	..... exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P	..... exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P	..... exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P	..... exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-06-18-00017-P	..... exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P	..... exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P	..... exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P	..... exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P	..... exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P	..... exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	..... exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P	..... exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P	..... exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P	..... exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P	..... exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P	..... exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	..... exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P	..... exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P	..... exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P	..... exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-35-18-00006-P	..... exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P	..... exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P	..... exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P	..... exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P	..... exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P	..... exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P	..... exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P	..... exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P	..... exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P	..... exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	..... exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P	..... exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	..... exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	..... exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-13-19-00010-P	..... exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P	..... exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P	..... exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P	..... exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P	..... exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	..... exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P	..... exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P	..... exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P	..... exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	..... exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P	..... exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	..... exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	..... exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P	..... exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P	..... exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-25-20-00010-P	..... exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	..... exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	..... exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P	..... exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	..... exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	..... exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P	..... exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P	..... exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	..... exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P	..... exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	..... exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	..... exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P	..... exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-13-21-00016-P	..... exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	..... exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	..... exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P	..... exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	..... exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P	..... exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P	..... exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P	..... exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P	..... exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	..... exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P	..... exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	..... exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P	..... exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P	..... exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-47-21-00005-P	..... exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P	..... exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P	..... exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P	..... exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	..... exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P	..... exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P	..... exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P	..... exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	..... exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	..... exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P	..... exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P	..... exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P	..... exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-33-22-00008-P	..... exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P	..... exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P	..... exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P	..... exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P	..... exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P	..... exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P	..... exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P	..... exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-05-23-00004-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P	..... exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P	..... exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P	..... exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P	..... exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P	..... exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P	..... exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P	..... exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P	..... exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P	..... exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P	..... exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P	..... exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P	..... exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-35-23-00007-P	..... exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P	..... exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P	..... exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P	..... exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P	..... exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P	..... exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P	..... exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P	..... exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P	..... exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P	..... exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P	..... exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-02-24-00005-P	..... exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P	..... exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P	..... exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-06-24-00007-P	..... exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
*PSC-10-24-00004-P	..... exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P	..... exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-11-24-00021-P	..... exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-14-24-00013-P	..... exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P	..... exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-16-24-00007-P	..... exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
*PSC-17-24-00007-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P	..... exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P	..... exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P	..... exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P	..... exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P	..... exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P	..... exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P	..... exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-30-24-00005-P	..... exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
*PSC-31-24-00011-P	..... exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
*PSC-32-24-00030-P	..... exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00031-P	..... exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
*PSC-32-24-00037-P	..... exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-32-24-00038-P	..... exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates
*PSC-33-24-00001-P	..... exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P	..... exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
*PSC-36-24-00002-P	..... exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
*PSC-38-24-00005-P	..... exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
*PSC-40-24-00003-P	..... exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
*PSC-41-24-00024-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00005-P	..... exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-45-24-00005-P	..... exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-47-24-00007-P	..... exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00006-P	..... exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00013-P	..... exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-51-24-00004-RP	..... 02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00012-P	..... exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00015-P	..... exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
PSC-02-25-00001-P	..... exempt	Transfer of ownership and control of regulated telephone corporations.	General supervision and oversight of telephone corporations.
PSC-04-25-00010-P	..... exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.

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<b>PUBLIC SERVICE COMMISSION</b>			
PSC-05-25-00010-P	..... exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00014-P	..... exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about \$2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00017-P	..... exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-05-25-00018-P	..... exempt	Waiver of the requirements of velocity steam meter testing for 2023 and 2024.	To consider whether to provide relief from the velocity meter testing requirements due to testing facility shutdown.
PSC-05-25-00020-P	..... exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSEDA to modify the NY Green Bank operations and investment targets.
PSC-08-25-00006-P	..... exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P	..... exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00008-P	..... exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P	..... exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P	..... exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00005-P	..... exempt	Lightened regulation of a solar electric generating facility.	To determine whether lightened regulation affording exemptions from certain regulatory requirements is in the public interest.
PSC-09-25-00006-P	..... exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-10-25-00004-P	..... exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
PSC-11-25-00003-P	..... exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
PSC-12-25-00028-P	..... exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-13-25-00002-P	..... exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-13-25-00003-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00004-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00005-P	..... exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
PSC-13-25-00007-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-13-25-00009-P	..... exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery.	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest.
PSC-13-25-00011-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00012-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-14-25-00003-P	..... exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-17-25-00006-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00009-P	..... exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by New York State Gas and Electric Corporation.
PSC-17-25-00010-P	..... exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by Rochester Gas and Electric Corporation.
PSC-17-25-00011-P	..... exempt	Whether the requirements that certain financial metrics be calculated and reported to the Commission should be eliminated.	To consider the need for the requirements that certain financial metrics be reported to the Commission in the public interest.
PSC-18-25-00013-P	..... exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-18-25-00015-P	..... exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00003-P	..... exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00004-P	..... exempt	Minor rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00005-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-19-25-00008-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00009-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00005-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00007-P	..... exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00008-P	..... exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00002-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00003-P	..... exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00004-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P	..... exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00006-P	..... exempt	Minimum broadband download speeds required under the ABA.	To provide ABA customers adequate broadband speeds.
PSC-21-25-00007-P	..... exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00002-P	..... exempt	To establish a statewide policy for residential service terminations during extreme heat events.	To establish utility protections, policies and procedures related to the suspension of terminations during extreme heat events.
PSC-22-25-00003-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00004-P	..... exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00005-P	..... exempt	Mitigation of potential vertical market power risk.	To consider whether ownership of both transmission and generation assets raises potential vertical market power risks.
PSC-22-25-00007-P	..... exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-22-25-00008-P	..... exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P	..... exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
PSC-25-25-00005-P	..... exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00006-P	..... exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00007-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00009-P	..... exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00010-P	..... exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00012-P	..... exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00013-P	..... exempt	Waiver of 16 NYCRR Sections 86.3(b)(2) and 88.4(a)(4).	To consider a waiver of regulations relating to the content of an application for transmission line siting.
PSC-25-25-00015-P	..... exempt	Ownership of Chautauqua Utilities, Inc.	To consider whether a proposed transfer of ownership interest in Chautauqua Utilities, Inc. is in the public interest.
PSC-26-25-00005-P	..... exempt	Waiver of 16 NYCRR Sections 86.3(a)(2); 86.3(b)(1) & (2); and 88.4(a)(4)	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-26-25-00007-P	..... exempt	16 NYCRR § 86.3(a)(2); 86.3(b)(1), (b)(2); 86.4(b); 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line reconstruction.
PSC-26-25-00008-P	..... exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00011-P	..... exempt	Waiver of 16 NYCRR Sections 86.3(b)(2) and 88.4(a)(4) governing submission of aerial photographs and system impact study.	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-26-25-00012-P	..... exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-27-25-00019-P	..... exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-27-25-00020-P	..... exempt	Waiver of 16 NYCRR Sections 86.3(a) (2); 86.3 (b) (1) & (2); 86.4 (b); 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-27-25-00021-P	..... 07/09/26	Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.	To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.
PSC-28-25-00002-P	..... exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P	..... exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00004-P	..... exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00005-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00006-P	..... exempt	Deferral of incremental expenses beyond a gas utility's control for future recovery in rates.	Whether to grant or deny Conring's petition pursuant to which the Company would be permitted to recover interest costs.
PSC-28-25-00007-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00009-P	..... exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00010-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-29-25-00003-P	..... exempt	Proposal to modify Medium- and Heavy Duty Electric Vehicle Make-Ready Pilot Program established in the Make Ready Order.	To consider modified eligibility requirements to expand participation in the Pilot.
PSC-29-25-00004-P	..... exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-25-00005-P	..... exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-25-00006-P	..... exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for FCS is consistent with the PSL.
PSC-30-25-00001-P	..... exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
PSC-30-25-00002-P	..... exempt	Black Brook Hydroelectric project located in Black Brook, New York.	To promote and maintain renewable generation resources.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-31-25-00001-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00002-P	..... exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-25-00003-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00004-P	..... exempt	Proposal to modify the L2 EV plug limit and budget for the Program established in the Make Ready Order.	To consider modifications to the Program so that the Joint Utilities may use their unspent budgets and build L2 EV chargers.
PSC-31-25-00005-P	..... exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00006-P	..... exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00007-P	..... exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-25-00008-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00002-P	..... exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
PSC-32-25-00003-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00004-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00005-P	..... exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-33-25-00001-P	..... exempt	Compensation methodology for zero-emissions nuclear generation resources.	To maintain zero-emission electric generation energy resources.
PSC-33-25-00002-P	..... exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-34-25-00003-P	..... exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
PSC-34-25-00004-P	..... exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-34-25-00005-P	..... exempt	Clean Energy Standard administration.	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2026.
PSC-34-25-00006-P	..... exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.
PSC-34-25-00007-P	..... exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.
PSC-34-25-00008-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-25-00009-P	..... exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
PSC-34-25-00010-P	..... exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
PSC-34-25-00011-P	..... exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
PSC-35-25-00005-P	..... exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
PSC-35-25-00006-P	..... exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-35-25-00007-P	..... exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-35-25-00008-P	..... exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-36-25-00001-P	..... exempt	A residential weatherization program for the Downstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00002-P	..... exempt	A residential weatherization program for the Upstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00003-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00004-P	..... exempt	Renewable Energy Standard Maintenance Tier.	To consider modifying the cap on Maintenance Tier Awards.
PSC-36-25-00005-P	..... exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for MCES is consistent with the PSL.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-36-25-00006-P	..... exempt	Community Distributed Generation (CDG).	To consider rehearing of the Commission's July 17, 2025 order.
PSC-36-25-00007-P	..... exempt	Agreement for the provision of water service and waivers.	To consider whether the terms of a water main extension agreement and requested waivers are in the public interest.
PSC-36-25-00008-P	..... exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00009-P	..... exempt	Financial accountability methods for Energy Brokers and Energy Consultants.	To further implement the provisions of Public Service Law Section 66-t.
PSC-37-25-00003-P	..... exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Oxbow Hill is consistent with the PSL.
PSC-37-25-00004-P	..... exempt	Proposed major rate increase in NYSEG's annual electric revenues by approximately \$464.4 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00005-P	..... exempt	Proposed major rate increase in RG&E's annual electric revenues by approximately \$220.2 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00006-P	..... exempt	Proposed major rate increase in RG&E's annual gas revenues by approximately \$72.9 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00007-P	..... exempt	Proposed major rate increase in NYSEG's annual gas revenues by approximately \$93 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00008-P	..... exempt	Waiver of 16 NYCRR Sections 86.3(a)(2); 86.3(b)(1) & (2); and 88.4(a)(4)	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-38-25-00002-P	..... exempt	Implement transaction based customer satisfaction survey.	To ensure adequate consumer service and put metric measures in place.
PSC-38-25-00003-P	..... exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-25-00004-P	..... exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00005-P	..... exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00006-P	..... exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00007-P	..... exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-39-25-00002-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00003-P	..... exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Hoffman Falls Wind is consistent with the PSL.
PSC-39-25-00004-P	..... exempt	The New York State Standardized Interconnection Requirements (SIRs).	To enable eligible projects to be placed in-service within the time frames identified in IRS Notice 2025-42.
PSC-39-25-00005-P	..... exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00006-P	..... exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
PSC-39-25-00007-P	..... exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00008-P	..... exempt	Exemptions from Buyback Service Contract Demand Charges.	To consider whether to extend the exemption from Buyback Service Contract Demand Charges for stand-alone energy storage.
PSC-39-25-00009-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00010-P	..... exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.
PSC-39-25-00011-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00012-P	..... exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00013-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00014-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00015-P	..... exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-39-25-00016-P	..... exempt	Monthly reporting requirements established in 2002 for demand response programs.	To consider the cancellation of requirements to file monthly demand response program activity reports, which are duplicative.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-40-25-00006-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00007-P	..... exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-40-25-00008-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00009-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00010-P	..... exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-25-00020-P	..... exempt	A debt financing arrangement with respect to an solar electric generating facility under development.	To review the proposed financing and consider whether approval is within the public interest.
PSC-41-25-00021-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-41-25-00022-P	..... exempt	Revisions to tariff leaves.	To ensure just and reasonable cost recovery related to a demand response pilot program.
PSC-41-25-00023-P	..... exempt	The NYSERDA Clean Transportation Prize Program.	To consider modified timeline, reporting, and collection parameters to the NYSERDA Clean Transportation Prize Program.
PSC-42-25-00003-P	..... exempt	Transfer of indirect ownership of the telephone systems, cable television system and cable franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-42-25-00004-P	..... exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P	..... exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-42-25-00006-P	..... exempt	New Tariff Schedule, P.S.C. No. 1 - Water, and exemption from public service law requirements.	To ensure that a Homeowners' Association's water service is in all respects just, reasonable, and in the public interest.
PSC-42-25-00007-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00008-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00009-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00010-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-42-25-00011-P	..... exempt	Petition to submeter electricity & request for waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00012-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00002-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00003-P	..... exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-43-25-00004-P	..... exempt	Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility.	To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.
PSC-43-25-00005-P	..... exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.
PSC-44-25-00001-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-44-25-00002-P	..... exempt	Electric metering equipment.	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-44-25-00003-P	..... exempt	The Offshore Wind Standard	To consider the New York State Energy Research and Development Authority's Offshore Wind Implementation Plan Proposal.
PSC-44-25-00004-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
<b>STATE, DEPARTMENT OF</b>			
DOS-09-25-00008-P	..... 03/05/26	Charging Cord Tag Requirements for Certain Battery-Powered Devices	Charging Cord Tag Requirements as required by law.
DOS-24-25-00003-P	..... 06/18/26	Submission of student lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
DOS-24-25-00004-P	..... 06/18/26	Submission of student Lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
DOS-41-25-00018-P	..... 10/15/26	Practical Applications of Real Estate Appraisal (PAREA) Programs.	To adopt as an means of experience toward credentialing Practical Applications of Real Estate Appraisal (PAREA) Programs.
DOS-41-25-00019-P	..... 10/15/26	Appraiser Qualification Standards and Related Rules.	To update minimum qualifications to meet new federal standards set to go into effect on January 1, 2026.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>STATE UNIVERSITY OF NEW YORK</b>			
SUN-24-25-00006-P	06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
SUN-35-25-00009-EP	09/03/26	State basic financial assistance for the operating expenses of community colleges under the programs of SUNY and CUNY.	To set assistance levels for basic State financial assistance and allocate incremental new monies provided in the State Budget.
SUN-35-25-00010-EP	09/03/26	State University of New York Tuition and Fee Schedule	To repeal the existing Tuition and Fees Schedule and replace with a new one to be effective for the Fall 2025 semester.
<b>TAXATION AND FINANCE, DEPARTMENT OF</b>			
*TAF-46-20-00003-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-34-25-00002-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period October 1, 2025 through December 31, 2025.
<b>TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF</b>			
TDA-41-25-00025-EP	10/15/26	Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)	These regulatory amendments set forth federally-mandated changes to the values and application of the SUAs.
<b>TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY</b>			
TBA-28-25-00011-P	exempt	A proposal to establish a new crossing charge schedule for use of bridges and tunnels operated by TBTA.	A proposal to fund ongoing operations.
<b>WORKERS' COMPENSATION BOARD</b>			
WCB-26-25-00003-P	07/02/26	Dental Fee Schedule	To update the dental fee schedule.

# SECURITIES OFFERINGS

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## STATE NOTICES

Published pursuant to provisions of General Business Law  
[Art. 23-A, § 359-e(2)]

## DEALERS; BROKERS

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Apollo Debt Solutions BDC  
9 W. 57th St., New York, NY 10019  
*State or country in which incorporated* — Delaware

DATA443 Risk Mitigation, Inc.  
4000 Sancar Way, Suite 420, Research Triangle, NC 27709  
*State or country in which incorporated* — Nevada

FEF Distributors, LLC  
1345 Avenue of the Americas, New York, NY 10105  
*State or country in which incorporated* — Delaware

Hemlo Mining Corp.  
67 E. 5th Ave., Vancouver, British Columbia, Canada V5T 1G7  
*State or country in which incorporated* — Canada

House Hack, Inc.  
8164 Platinum St., Ventura, CA 93004  
*State or country in which incorporated* — Wyoming

Martin GP Fund II, L.P.  
1970 Broadway, Suite 745, Oakland, CA 94612  
*Partnership* — Martin Partner II, LLC

Oak Manor Villas, LLC  
3445 Executive Center Dr., Suite 125, Austin, TX 78731  
*State or country in which incorporated* — Texas

PRC Equity Fund I, LLC  
701 Highlander Blvd., Suite 350, Arlington, TX 76015  
*State or country in which incorporated* — Nevada

Sedna TopCo SCSp  
51A Boulevard Royal, L-2449 Luxembourg, Grand Duchy of Luxembourg  
*Partnership* — Sedna GP S.a.r.l

Seto Holdings, Inc.  
6231 Colombia Park Rd., Hyattsville, MD 20785  
*State or country in which incorporated* — Nevada

Warrington Lin-Kra Investors, L.P.  
309 York Rd., Suite 211, Jenkintown, PA 19046  
*State or country in which incorporated* — Delaware



# ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

## SEALED BIDS

### REPAIR BUILDING FACADE Queensboro Correctional Facility Long Island City, Queens County

Sealed bids for Project No. M3195-C, comprising of a contract for Construction Work, Repair Building Façade, Queensboro Correctional Facility, 4704 Van Dam St., Long Island City (Queens County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, November 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$145,200 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$5,000,000 and \$6,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

\_\_\_ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 765 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:30 a.m. on November 7, 2025, at Queensboro Correctional Facility, 4704 Van Dam St., Long Island City, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone or email the office of Bibi Bacchus (718-776-4441 or [Bibi.Bacchus@ogs.ny.gov](mailto:Bibi.Bacchus@ogs.ny.gov)) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**PROVIDE**  
**ADDITION/WILDLIFE TISSUE DIGESTER**  
 Delmar Fish and Wildlife Building  
 Delmar, Albany County

Sealed bids for Project Nos. 47337-C, 47337-H, 47337-P, and 47337-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Addition & Wildlife Tissue Digester, Delmar Fish and Wildlife Building, 108 Game Farm Road, Delmar (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Environmental Conservation - Div of Operations, until 2:00 p.m. on Wednesday, November 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$123,600 for C, \$23,800 for H, \$21,100 for P, and \$57,300 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$4,000,000 and \$5,000,000 for C, between \$500,000 and \$1,000,000 for H, between \$250,000 and \$500,000 for P, and between \$1,000,000 and \$2,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for infla-

tion as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

\_\_\_ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 682 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on November 7, 2025, at Delmar Fish and Wildlife Building, 108 Game Farm Road, Delmar, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of David Mills (518-473-4833) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work; an overall goal of 20% for MWBE participation, 10% for Minority-Owned Business Enterprises ("MBE") participation and 10% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Electrical Work; an overall goal of 4% for MWBE participation, 2% for Minority-Owned Business Enterprises ("MBE") participation and 2% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work; and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Plumbing Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available

for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE  
ROOFS**

Robert Abrams Building for Law and Justice  
Albany, Albany County

Sealed bids for Project No. 47590-C, comprising a contract for Construction Work, Replace Roofs, Robert Abrams Building for Law and Justice, Empire State Plaza, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, November 19, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$109,400 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$4,000,000 and \$5,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable

MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 297 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on November 7, 2025, Robert Abrams Building for Law and Justice, State Street Entrance, Empire State Plaza, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Cheri Rice, (518-474-2251) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

# NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Department of Environmental Conservation  
625 Broadway  
Albany, NY 12233-2560

## FIRE DEPARTMENTS

### Rural Volunteer Fire Capacity Grant

Pursuant to the Agriculture Appropriations Act, Section 7(b)3 of P.L.95-313 (Cooperative Forestry Assistance Act of 1978), the New York State Department of Environmental Conservation hereby gives notice of the following:

The New York State Department of Environmental Conservation will administer the 2025 Volunteer Fire Capacity (VFC) Grant to assist eligible rural fire departments with the purchase of wildland fire suppression supplies. Applications will be accepted through December 22, 2025.

A federal appropriation of \$851,255 was awarded for fire assistance grants in New York State. Eligible fire departments may receive grant funding up to \$3,500 for the purchase of wildland fire suppression supplies. Fire departments are required to equally match (50/50) the amount of the award. Grant funding is based on federal guidelines, for use by fire departments serving a rural area or a rural community with a population of 10,000 or less. Grant funding must be used for the direct benefit of the rural community served. A fire department serving a population greater than 10,000 and not providing protection to a rural area or rural community is not eligible for VFC financial assistance. Due to limited funding, not every fire department who meets eligibility requirements will receive an award.

The grant application will be available on-line, at <https://dec.ny.gov/environmental-protection/public-safety/volunteer-fire-capacity-grants>. For further information, contact: Patricia (Trish) Sawyer, NYS DEC Division of Forest Protection, 625 Broadway, 11th Floor, Albany, NY 12233-2560, (518) 402-8618 or email questions to [vfagrant@dec.ny.gov](mailto:vfagrant@dec.ny.gov).

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Division of Housing and Community Renewal  
Housing Trust Fund Corporation  
641 Lexington Ave.  
New York, NY 10022

## NON-PROFIT ORGANIZATIONS WITH A NEXUS TO THE AFFORDABLE HOUSING INDUSTRY Risk Reduction and Insurance Affordability Pilot (RRIA)

### Introduction

New York State Homes and Community Renewal (“HCR”) consists of all the major housing and community renewal agencies of the State of New York (“State”), including the Housing Trust Fund Corporation (“HTFC”). HCR includes other agencies (“Affiliates”) not involved in this Notice of Funding Availability (“NOFA”) process.

HTFC’s mission is to further community development through the construction, development, revitalization and preservation of housing for low-income residents, the development and preservation of businesses, the creation of job opportunities, and the development of public infrastructures and facilities.

### Purpose

HTFC invites eligible applicants with significant experience and expertise in providing insurance coverage to affordable housing, conducting risk assessment, mitigating risk in affordable housing as well as deep knowledge of the affordable housing industry to administer New York State’s Risk Reduction and Insurance Affordability Pilot (RRIA). This NOFA describes the purpose for which the available funds are to be used and the methodology for disbursing those funds.

Through this NOFA, HTFC plans to make funds (“Grant(s)”) available to one to three (1 to 3) eligible applicants to serve as the administrator of RRIA (“Administrator(s)” or “Awardee”). Eligible applicants are invited to submit applications for funding for the anticipated costs of administering RRIA. Applications must be submitted via email to [insurancenofa@hcr.ny.gov](mailto:insurancenofa@hcr.ny.gov) no later than 11:59 PM (EST) on Friday, November 21, 2025. The initial contract shall be for three (3) years, with the potential for an extension depending on the availability of funds and at the discretion of HTFC staff.

### Background

Across the country, insurance premiums have increased dramatically for affordable housing, as well as other sectors. The National Leased Housing Association released a report in 2023 that examined trends in coverage and costs for commercial property, premium general liability, and excess/umbrella liability insurance. The report found that owners of affordable housing were receiving less coverage at renewal and that premiums increased for 1 in 3 owners by over 25%. Owners of affordable housing in New York State are experiencing premium increases at or above the national averages and rely on an increasingly small number of carriers to provide coverage. The increased cost of insurance is making it increasingly challenging for owners to pay other operating costs. This can lead to deteriorating conditions for residents of affordable housing.

### Program Overview

In this environment, the affordable housing sector in New York has demonstrated an interest in insurance captives as an alternative to the current insurance offerings in New York State, particularly for property and liability insurance. However, many affordable housing owners, particularly non-profits, face challenges to joining existing captives or starting new captives. The RRIA program will seek to make joining insurance captives more accessible and affordable. RRIA funds will make available funds to owners of multifamily rental properties in New York State which are:

1) Currently subject to a regulatory agreement with, or under the supervision of, HTFC, Division of Housing and Community Renewal (DHCR), New York State Housing Finance Agency (HFA, DHCR and HFA also included in the HCR umbrella), and potentially other public agencies based on the availability of funding, and

2) Owned by a not-for-profit sponsor as defined in the New York State not-for-profit corporation law

3) Broadly representative of affordable housing in terms of physical conditions, financial health, and owner capacity across New York State.

These funds will be used assist these owners in several ways:

1. Undertake a risk analysis and implement risk mitigation measures that will make properties good candidates for participating in an insurance captive.

2. Identify insurance captives for owners, assist owners to the degree necessary during the application process, and

3. To the extent that owners lack the funds to pay any required

capital contribution (or other upfront costs) to join a captive, provide RRIA funds to owners cover these costs.

#### Eligible Applicants

Eligible applicants for RRIA must be non-profit organizations with a nexus to the affordable housing industry. The non-profit must demonstrate capacity to undertake the following activities:

(1) Identify and conduct outreach to owners of a significant number of affordable properties with HCR regulatory agreements that have experienced challenges in locating affordable property or liability insurance (“Program Participants”). Applicants do not need to identify potential Program Participants prior to applying to this NOFA.

(2) Develop criteria with HCR Staff for which properties are the best candidates for this program based on their operating budget, owner capacity, and physical condition of the property.

(3) Directly undertake a risk analysis of participating properties or pre-qualify outside entities that will work with owners on the risk analysis and subsequent risk mitigation measures. The Administrator will establish the criteria and standards for the risk analysis as well as the related risk mitigation measures for the risks identified. These criteria and standards will be based on industry best practices.

a. Should the Administrator decide to work with outside entities, the Administrator will be responsible for ensuring the quality of their work and their adherence to the established criteria and standards.

(4) Identify most impactful risk mitigation measures and assist owner in locating sources of funding to address. This may include deploy small grants from RRIA funds to non-profit owners to address risk mitigations measures that are identified.

(5) Assist owners in determining if they require small grants to cover any initial capital contribution to join a captive. RRIA funds will be the source for these initial capital contributions.

(6) The Administrator will make available loans or grants which shall be disbursed based on construction progress with regular inspections overseen by the Administrator. The Administrator must have extensive experience in underwriting, originating and servicing construction loans.

As needed, Applicants may subcontract with other housing organizations with a demonstrated capacity to conduct outreach to potential Program Participants.

#### Eligible Activities

The Applicant(s) selected by HTFC to administer RRIA will be expected to work with HTFC program staff to create a work plan, which may include, but will not necessarily be limited to:

1. Finalize the program policies and procedures including:

- What standards and criteria should be included in risk assessments?

- What risk mitigation efforts will be most impactful on insurance premiums?

- What is the profile of a property that will experience the most significant improvement in its operating budget from undertaking risk mitigation and/or joining a captive insurer?

- What are reasonable standards for initial capital contributions that should be supported with RRIA funds?

- How will participating properties will be identified – by accepting applications, invitation-only, first-come first-serve?

- How much assistance should be provided to assist owners with initial capital contribution?

- What standards and criteria for standard risk analysis should be used in conjunction with this program?

2. As necessary, identify partner organizations to conduct risk analysis and recommend risk mitigation measures. Determine criteria for identifying these partners.

3. Draft conflict of interest policy in the event the Administrator also administer a captive, subject to the approval of HTFC.

4. Draft a Program Procedures document that memorializes the program terms.

#### Ineligible Activities

Funds cannot be used to cover the cost to prepare a grant application or work outside the HTFC approved scope.

#### Eligible Costs

The Risk Reduction and Insurance Affordability Pilot has been authorized in the state budget at \$5,000,000 which consists of grant funds and program administration funds. Applicants are required to provide a program administration budget in their application estimating the portion of the \$5 million allocated to program administration over the next three (3) years. Proposed budgets should include a narrative description and amount of:

a. Program overhead including time and materials for program management; marketing and outreach expenses.

b. Technical assistance costs incurred by contractors.

Funds may be disbursed to the Awardee on a prospective basis. Disbursement schedules will be determined by HTFC staff prior to the execution of a program grant agreement (“Grant Agreement”). Administrative and other program funds may be paid as the Awardee achieves milestones in the program administration.

#### Proposal Costs and Materials

HTFC will not be held liable for any cost incurred by the applicant for work performed in the preparation, production, or submission of a proposal in response to this NOFA. All proposal materials and information submitted as part of the application shall become the property of HTFC. No materials, curricula, media or other content will be returned to the applicant.

#### Submission Requirements

- Narrative describing applicant’s background and expertise in the affordable housing industry (particularly in asset management), the insurance field, and insurance captives;

- Narrative describing experience with determining risk assessment criteria, conducting risk assessments, and identifying risk mitigation measures in affordable housing;

- Narrative describing applicant’s approach to identifying eligible properties and conducting outreach to owners. Note that HTFC seeks to assist properties and owners that are representative of the current physical and financial health of the affordable housing stock in New York State;

- Narrative describing experience with management of funding programs involving affordable housing;

- Describe how applicant will identify buildings with greatest likelihood of benefitting from program;

- Staffing plan that describes plans to hire staff or allocate current staff time towards administering the grant. This should include description of roles and responsibilities of any confirmed or potential partner organizations or any contractors the applicant plans to engage to fulfill full scope of work;

- Organizational chart (if applicant plans to partner with other organizations, they should be included);

- Resumes of key staff;

- A budget including:

- o A proposed cost per risk assessment, including estimated total number of properties served

- o A proposed cost for risk mitigation measures per property served, including estimated total number of properties served

- o A proposed average cost for initial capital contribution per property to join a captive, including total number of properties projected to join a captive

- Anticipated timeline for program start-up, undertaking risk assessments and risk mitigation measures, and disbursing funds to assist owners in joining a captive.

#### Evaluation and Selection Criteria

Applicant proposals will be examined for completeness and eligibility. Incomplete proposals and those that do not meet eligibility requirements may be rejected as ineligible. Complete proposals and those that meet eligibility requirements will be reviewed and rated. The maximum rating is 100 points, as set forth below.

Applications should include a PDF attachment that responds to the following questions. This PDF should not exceed eight (8) pages in length. Staff resumes if included, do not count towards this 8-page maximum submission.

1. Organizational Background and Experience (maximum 30 points): Measures the overall functionality of the organization and its relevance to the work that would be performed under the grant, if awarded. Organizations will receive high scores who:

- a. Have, or can procure, expertise in risk assessments and risk mitigation, particularly as it relates to lowering insurance premiums for affordable housing.
- b. Have experience and expertise in issues related to insuring affordable housing properties and insurance captives.
- c. Have experience and knowledge of current issues impacting the financial and physical health of affordable housing properties and demonstrated ability to address these issues.
- d. Experience coordinating with third party vendors. If partnering with other organizations, demonstrate that partnership has necessary experience and clear roles and responsibilities, and that applicant has capacity to manage a partnership.
- e. Provide insight to how the applicant will work with HCR to solve for and finalize the open questions stated on page 3.

2. Ability to Staff and Administer Grant (maximum 30 points): Measures the ability for the organization to dedicate staff and resources towards the administration of the grant, if awarded. Proposals that demonstrate an ability to hire staff or allocate current staff time towards administering the grant, if awarded, as well as identifying and deploying partner organizations.

3. Organizational Capacity & Readiness to Proceed (maximum 20 points): Measures the extent to which the applicant has organized the proposal and assembled enough resources to complete the project and achieve the goals and objectives of the program in a manner that is timely, effective and on-budget. Proposals that document adequate organizational structures and procedures in risk mitigation, risk assessment, and grants management will receive high scores.

4. Ability to Generate Demand (maximum 20 points): Organizations who demonstrate an ability, or process to identify Program Participants will receive high scores. Organizations who include marketing, strategies for identifying buildings that will benefit most from this program, and corresponding outreach proposals in their application will receive high scores.

All completed applications will be reviewed and scored. HTFC reserves the right to:

- 1. Award all, a portion of, or none of the program funds based upon funding availability, competitiveness of applications received, feasibility of achieving project goals and objectives and completing proposed activities.
- 2. To change or disallow aspects of the applications and may make such changes conditions of its commitment to provide funding.
- 3. To recommend funding in an amount less than requested.
- 4. To not issue an award or grant agreement to any applicant if it has been determined that the applicant is not in compliance with existing state contracts and has not taken satisfactory steps to remedy such non-compliance.
- 5. Waive any requirement contained in this NOFA.
- 6. Revise this NOFA from time to time.
- 7. Extend the submission due date.

Application and Award Timeline

HTFC reserves the right to modify this schedule, at its discretion. Notification of changes in connection with this NOFA will be posted and made available to all interested parties via <https://hcr.ny.gov/funding-opportunities>

Issuance of NOFA	October 21, 2025
Deadline for Submission of Proposals	11:59 PM (EST) on Friday, November 21, 2025
Pre-submission conference	10 AM (EST) on Thursday, October 30, 2025. RSVP to <a href="mailto:insurancenofa@HCR.NY.gov">insurancenofa@HCR.NY.gov</a> for the meeting link

Anticipated Preliminary Award Selection (award(s) will be contingent on HTFC Board approval, which will occur after this date) January 2026

Award Recommendations and HTFC Board Approval

Awards are recommended based on available funding, proposal quality and project feasibility as determined by the review and rating of an application. The evaluation and selection criteria are detailed in the NOFA. Recommendations are advanced to the HTFC Board for consideration and the CFHF award must be approved by the HTFC Board prior to the execution of a grant agreement.

Application Status and Notification

Applicants will receive one of the notifications below in response to their application:

1. Incomplete: Application presents potentially eligible project but provides insufficient information. Applicant will be provided an opportunity to submit additional documentation.

2. Non-Award Notification: Application presenting an incomplete, non-competitive, not viable project will not receive an award under this NOFA.

3. Preliminary Award Notification: Application presents a complete, eligible, competitive and feasible project. The project has been recommended to and approved by HTFC Board of Directors for funding.

Program Grant Agreements

The Awardee(s) may be asked to revise parts of their proposal prior to entering into a program grant agreement. After any required revisions are submitted and approved, a final program grant agreement will be executed. The program grant agreement will require that Awardees expend all funds and meet all program goals by March 2029 with the possibility for an extension, at the discretion of HTFC staff.

An applicant should not apply if the project will not begin within a reasonable time after receiving an executed grant agreement or will not be able to complete the project within the term. Funds remaining at the end of the term are subject to de-obligation and reallocation.

Equal Employment Opportunity/Minority and Women Owned Business and Affirmative Action

Under Article 15A of the New York State Executive Law, all award recipients and their contractors are required to comply with the equal employment opportunity provisions of Section 312 of that Article. Also, all contractors and awardees are required to make affirmative efforts to ensure that New York State Certified Minority and Women-Owned Business Enterprises are afforded opportunities for meaningful participation in projects funded by HTFC pursuant to Section 313 of the Article.

All MWBE firms used to satisfy this requirement must be certified as such with the State’s Empire State Development (“ESD”). All SDVOB firms used to satisfy this requirement must be certified as such with the State’s Office of General Services.

For purposes of this solicitation, HTFC hereby establishes a goal of 30% of the administrative contract expenditures for MWBE participation, 15% for minority-owned business enterprises (“MBEs”) and 15% for women-owned business enterprises (“WBEs”).

Affirmative Action Policy Statement: It is the policy of the HTFC to provide equal opportunity to all people without regard to race, color, sex, religion, age, national origin, disability, or sexual orientation.

Questions

Any questions regarding this NOFA or the application process should be directed to: [insurancenofa@HCR.NY.gov](mailto:insurancenofa@HCR.NY.gov)



# MISCELLANEOUS NOTICES/HEARINGS

## Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311  
or visit our web site at:  
[www.osc.state.ny.us](http://www.osc.state.ny.us)

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

## PUBLIC NOTICE

Power Authority of the State of New York  
Notice of Public Forum on  
Hydroelectric Preference Power Rates  
Revised Notice: Updated Location for Albany Forum  
Originally Published on Oct. 8 in the New York State Register  
Issue 40

Pursuant to the Authority's Policy and Procedures concerning Public Forums on Rate Proposals, the Authority will conduct two Public Forums at the NYPA's Niagara Power Vista and NYPA's Albany office in the views of interested persons on a proposed increase in the rates for Preference Power supplied from the Niagara and St. Lawrence Hydroelectric Projects.

Details of the Forums are as follows:

Date: November 18, 2025  
Time: 11:00 a.m. - 3:00 p.m.  
Location: NYPA's Niagara Power Vista  
5777 Lewiston Road  
Lewiston, NY 14092

Date: November 20, 2025  
Time: 11:00 a.m. - 3:00 p.m.  
Location: UPDATED LOCATION  
NYPA's Albany Office  
30 South Pearl Street,  
6th Floor conference room  
Albany, NY 12207

Interested parties can view the complete text of the proposed rate action and the relevant resolution of the Authority's Board of Trustees at the link below: <https://edge.sitecorecloud.io/newyorkpowe85b6-nypad19c-prod795c-a32e/media/NYPA/Documents/Document->

[Library/Notices-and-Agendas/2025/Board\\_agenda\\_September-23-2025.pdf](#)

Individuals and organizations wishing to make statements at the Public Forum are encouraged to notify the Corporate Secretary of their intent to do so at least five days before the Forum and should provide the Authority with a copy of any written statement concerning the proposal. All written statements will be made part of the record of the Forum in their entirety whether or not presented orally.

*For further information about the rate increase proposal or the Forum, contact:* Felisa Hochheiser, Deputy Corporate Secretary, New York Power Authority, 123 Main St., 9B, White Plains, NY 10601, (914) 681-6903. E-mail: [secretaryoffice@nypa.gov](mailto:secretaryoffice@nypa.gov)

## PUBLIC NOTICE

Department of State  
F-2025-0444

Date of Issuance – November 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0444, Van Houten Holding Corp. and K. Graefe & Sons Corp. are proposing the following:

- Reconfigure and replace where needed the existing approximately 2,495 square feet of floats within the inner basin and install approximately 1,630 square feet of additional floats, bringing the total float footprint within the inner basin to approximately 4,125 square feet, with floats ranging from 4-feet to 10-feet wide and secured by up to ten (10) 14-inch diameter timber piles and eleven (11) 14-inch diameter steel piles, as well as retaining three existing gangways;
- Reconfigure the existing inner basin liftwell by relocating and replacing the southern pile bent supported fixed pier runway and extending it by approximately 10-feet, with a 3-foot-wide track and 3-foot-wide walkway, for final pier dimensions of approximately 6-feet by 60-feet, and installing a new approximately 6-foot by 10-foot fixed pier adjacent to the eastern end of the existing northern bulkhead supported runway, as well as installing one (1) 14-inch diameter timber fender pile;
- Relocate the existing approximately 3,080 square feet of floats along the outer Hudson River waterfront and install approximately 7,840 square feet of additional floats, bringing the total float footprint along the outer Hudson River waterfront to approximately 10,920 square feet, with floats ranging from 10-feet to 16-feet wide and secured by up to forty-six (46) 24-inch diameter steel piles, and with two (2) 14-inch diameter timber guide piles for one approximately 4-foot x 10.5-foot float-to-float connector walkway, as well as retaining two existing gangways;
- Remove the existing old timber piles along the southern side of the inner basin entrance and along the northeast Hudson River shoreline, and install up to thirty (30) 14-inch diameter timber fender piles adjacent to the steel bulkhead along the north and south sides of the northern peninsula and the south side of the southern peninsula;

- Remove the existing old timber piles and install up to nineteen (19) 14-inch diameter timber piles along the southern perimeter of the facility;
- Modify the boundaries of the existing Reconfiguration Perimeter.

The stated purpose of the proposed action is to be safer and more efficient in providing for the docking and servicing of the various recreational and commercial boats and barges at the facility. The proposal is for the applicant's property located at 1 Van Houten Street in the Village of Upper Nyack, Rockland County, on the Hudson River.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0444> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or December 5, 2025.

*Comments should be addressed to:* Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

## PUBLIC NOTICE

Department of State  
F-2025-0472

Date of Issuance – November 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0472, Martin and Caroline O'Mahony are proposing to construct a 6' Wide X 33'-4" long floating dock, 30' long aluminum gangway, 23'-7" long timber pier located waterward of MHHW level. Proposed stormwater outfall pipe and associated riprap located waterward of MHHW level. Proposed 10' x 10' timber landing and staircase landward of MHHW level at 154 Stuyvesant Ave, in the City of Rye, Westchester County, Milton Harbor.

The stated purpose of the proposed action "is to provide access to Milton Harbor for recreational boating."

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0472.pdf> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or December 5, 2025.

*Comments should be addressed to:* Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

## PUBLIC NOTICE

Department of State  
F-2025-0519

Date of Issuance – November 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0519, Carpe North LLC is proposing to construct an extension to the existing fixed dock. The extension consists of 4' x 50' catwalk extension, in-place of the existing catwalk, ramp, and float. The project also proposes to construct two (2) boat lifts consistency of a 18' x 40' and 18' x 30' deck supported boat lifts at the waterward end of the proposed catwalk extension. The lifts will be supported by 16 piles. The site is located on Noyac Bay, at 43 Robertson Drive, Sag Harbor, NY, 11963, Suffolk County.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0519> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or December 5, 2025.

*Comments should be addressed to:* Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

## PUBLIC NOTICE

Department of State  
F-2025-0595

Date of Issuance – November 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0595, Christopher Guimond is proposing to construct a 172' x 8' rock filled wooden pier. Removal of large boulders, about 10" in size and around 15 cubic yards total, in way of project area sufficient for maneuverability of boat. Adding 8' x 8' rock filled wooden cribbing approximately 172' long to riverbed to reach a minimum depth of 6' to support the draft of boat and proposed lift. Project is located at the owners property at 7811 NY68, Oswegatchie, NY, 13669 on the Saint Lawrence River.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0595> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or December 5, 2025.

*Comments should be addressed to:* Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

**PUBLIC NOTICE**

Department of State  
F-2025-0640

Date of Issuance – November 5, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0640, Julia McKay, is proposing constructing a new 4' x 330' fixed pier with 3'x24' ramp and 6'x20' float in a "T" configuration. The pier is proposed with open grating and elevated a min. of 4' above the tidal wetland vegetation. The float is proposed to be chocked 24" off the bottom of the creek. The proposed project would be located at 21 Old Main Road, Quantuck Creek, Village of Quogue, Suffolk County.

The stated purpose of the proposed action is to "recreational dock facility for safe mooring and shoreline access".

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0640> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or November 15, 2025.

*Comments should be addressed to:* Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

**PUBLIC NOTICE**

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0754 Matter of Rick Martell, 2126 Buffalo Road, Rochester, NY 14624, for a variance concerning safety requirements, including distance from a hydrant. Involved is the construction of a one-family

dwelling at 681 Ogden Parma Townline Road, Town of Ogden, County of Monroe, State of New York.

2025-0773 Matter of Insite Architecture, LLP, 2 Borden Avenue, Suite 202, Perry, NY 14530, for a variance concerning safety requirements, including number of exits. Involved is an existing building known as the Wellsville Daily Reporter, located at 159 N. Main Street, Village of Wellsville, County of Allegany, State of New York.

2025-0780 Matter of Hunt Engineers, Architects and Land Surveyors, P.C., 100 Hunt Center, Horseheads, NY 14845, for a variance concerning safety requirements, including pool alarms. Involved is an existing school known as the Corning-Painted Post Middle School, located at 35 Victory Highway, Village of Painted Post, County of Steuben.

**PUBLIC NOTICE**

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0767 Matter of Mosaic Associates, Callie Gaspary, 2 Third Street, Suite 440, Troy, NY 12180, for a variance concerning safety requirements, including allowable area at 1072 Elm Street, Peekskill.

2025-0768 Matter of The Bluview Approvals, P.O. Box 141, Tallman, NY 10981, for a variance concerning safety requirements, including stairway dimensions at 471 Kings Highway, Town of Clarkson.

2025-0753 Matter of Okechukwu Obudulu, for a variance concerning safety requirements, including backwater valve. Involved is an existing dwelling located at 529 River Avenue, Village of Pelham, State of New York.

2025-0759 Matter of John Scarlotto, 33 Bryham Road, Armonk, NY 105604, for a variance concerning safety requirements, including ceiling height, for a dwelling at 38 Brookwood Drive, Village of Briarcliff Manor.

2025-0763 Matter of Michelle Foster, 198 N. Fostertown Road, Newburgh, NY 12550, for a variance concerning safety requirements, including plumbing fixture spacing.

2025-0764 Matter of Gina Decrescenzo, 16 Birch Grove Drive, North Castle, NY 10504, for a variance concerning safety requirements, including pool barrier requirements at 16 Birch Grove Drive, Town of North Castle.

2025-0765 Matter of Richard Granoff, 330 Railroad Avenue, Greenwich, NY 10514, for a variance concerning safety requirements, including stairway dimensions at Kittle House, 11 Kittle Road, New Castle.

2025-0776 Matter of Construction Expediting, Kalman Herskovits, 144 Route 59, Suffern, NY 10901, for a variance concerning safety requirements, including apparatus road at 87 Cragmere Road Ramapo.

**PUBLIC NOTICE**

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0770 Matter of JL Drafting, John Lagoudes, 707 Route 110, Farmingdale, NY 11735, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 38 Victory Avenue, Town of Brookhaven, County of Suffolk, State of New York.

2025-0771 Matter of Integrity Expediting, Mitch Brendle, 2100 Middle Country Rd. St106a, Centereach, NY 11720, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 17 Impala Drive, Town of Brookhaven, County of Suffolk, State of New York.

2025-0772 Matter of Ivan Young, 24 Wistoria Drive, P.O. Box 538, Remsenburg, NY 11960, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 75 Princess Avenue, Town of Islip, County of Suffolk, State of New York.

2025-0774 Matter of Traci's Permits, Traci Rivera-Renna, 363 Terryville Road, Terryville, NY 11776, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 24 Norwalk Lane, Town of Brookhaven, County of Suffolk, State of New York.

2025-0775 Matter of AM Architectural Designs, P.C., 55 Circle Drive N, East Patchogue, NY 11772, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 2 Arrow Lane, Town of Brookhaven, County of Suffolk, State of New York.

2025-0777 Matter of Elizabeth & Raphael Mero, 426 N. Windsor Avenue, Brightwaters, NY 11718, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 426 N. Windsor Avenue, Inc. Village of Brightwaters, County of Suffolk, State of New York.

2025-0778 Matter of Andrew Malguarnera, 713 Main Street, Port Jefferson, NY 11777, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 249 Falcon Avenue, Town of Brookhaven, County of Suffolk, State of New York.

2025-0779 Matter of Brookhaven Expeditors, Andrew Malguarnera, 713 Main Street, Port Jefferson, NY 11777, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 455 Miller Place Coram Road, Town of Brookhaven, County of Suffolk, State of New York.