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DEPARTMENT OF STATE
Division of Administrative Rules

NEW YORK STATE REGISTER

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- Lead Poisoning Prevention Control
- Pause Disenrollment in Utility Energy Affordabilility Programs (EAPs) and Extend Lookback for EAP-qualifying Program Benefits
- Identifies Prohibited Conduct, Consequences of Prohibited Conduct, and the Available Appeals Process

Notice of Availability of State and Federal Funds

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

– the 60-day period expires on February 1, 2026
– the 45-day period expires on January 17, 2026
– the 30-day period expires on January 2, 2026

KATHY HOCHUL
GOVERNOR

WALTER T. MOSLEY
SECRETARY OF STATE

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Office of Cannabis Management

NOTICE OF ADOPTION

Packaging, Labeling, Marketing, and Advertising of Cannabis

I.D. No. OCM-35-24-00006-A
Filing No. 1039
Filing Date: 2025-11-18
Effective Date: 2025-12-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Parts 128 and 129 of Title 9 NYCRR.

Statutory authority: Cannabis Law, sections 10, 13, 81, 86 and 89

Subject: Packaging, Labeling, Marketing, and Advertising of Cannabis.

Purpose: The rules establish parameters for packaging, labeling, marketing, and advertising of cannabis products.

Text or summary was published in the August 28, 2024 issue of the Register, I.D. No. OCM-35-24-00006-P.

Final rule as compared with last published rule: No changes.

Revised rule making(s) were previously published in the State Register on August 27, 2025.

Text of rule and any required statements and analyses may be obtained from: David Nardolillo, Office of Cannabis Management, 1220 Washington Avenue, Albany, NY 12226, (888) 626-5151, email: regulations@ocm.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The Office of Cannabis Management ("OCM") received 28 sets of written comments in response to the proposed rulemaking on Packaging, Labeling, Marketing and Advertising, which proposed changes to Parts 128 and 129 of Title 9 of the New York Code, Rules and Regulations. Most commenters were licensees, applicants, or cannabis organizations/associations. Other comments were received by marketing and advertising businesses, private citizens, community associations, public health stakeholders, and non-cannabis business owners. The following is the assessment of the comments received. Some comments were duplicative of those submitted during earlier public comment periods and will not be included here as those were addressed in prior assessments of public comment published in the state register and on OCM's website. A full assessment of public comment is available here: https://cannabis.ny.gov/assessment-public-comment

Topic: Educational Materials

COMMENT: Multiple commenters proposed excluding educational or informational materials for non-commercial public awareness from the requirements applying to marketing, advertising and signs. Other commenters similarly suggested the definition of "advertisement" specify the purpose of commercial promotion or sale so that educational materials are not considered commercial ads.

RESPONSE: No changes will be made. The definition of advertisement refers to materials and media used for the purpose of causing purchases or use of cannabis products by non-licensees. If the material is not used for those purposes, it is not advertising. A regulatory exclusion of "educational" materials from this definition of advertising would create confusion and a potential loophole that would interfere with the statutory obligations to protect public health and prevent under-age access.

Topic: Discount Programs

COMMENT: Several commenters supported allowing discounts, loyalty programs, bundles, and promotions as essential tools for licensed retailers to compete fairly and help shift consumers from the illicit to the legal market. Comments in opposition to discount programs cited public health concerns while supportive comments also recognized the need for appropriate guardrails to protect public safety, improper access by minors, and to guard against overconsumption of cannabis.

RESPONSE: No change will be made. The Office agrees with the need for competitive pricing strategies but also recognizes the public health concerns regarding overconsumption and appealing to individuals under twenty-one. The current rules account for the existing safeguards in place to prevent exposure to marketing and advertising by individuals under twenty-one.

COMMENT: Several commenters opposed the proposed "market value" definition in connection with discounts. Those commenters argued it is overly restrictive, unenforceable, and eliminates the flexibility needed for retailers to price products in line with market conditions, supply fluctuations, consumer demand, and competitive fairness. Several commenters stated there are situations that warrant discounting exceeding the guardrails proposed, such as product expiration dates. One commenter asserted that setting minimum retail prices constitutes regulatory overreach because pricing authority lies with the Department of Taxation and Finance, not the Office. Commenters emphasized that pricing flexibility is essential to protect small and equity retailers from competitive disadvantages and that the market should define the fair retail value of cannabis products as in other industries. One commenter suggested an annual review of the definition of market value to ensure fairness. Commenters also opposed the requirement to calculate retail tax on the pre-discounted price, arguing that it exceeds the Office's authority and conflicts with the New York State Department of Taxation and Finance practices.

RESPONSE: No changes will be made. CCB has the statutory authority to approve price controls. Furthermore, market conditions do affect "market value" as the definition incorporates the wholesale price for the product that is paid by the retailer.

Topic: Billboards

COMMENT: Numerous commenters opposed the restrictions on billboards as defined in the regulations. One commenter suggested an exception for signage affixed to the façade of a licensed premises even if it exceeds the proposed square footage thresholds, to ensure clarity and fairness for licensees operating in urban commercial environments. One commenter recommended excluding temporary educational or community event signage.

RESPONSE: No change will be made. The regulations are consistent with the Cannabis Law's prohibition on marketing in the form of a billboard, and the standards must be maintained statewide for consistency.

Topic: Font sizes

COMMENT: One commenter recommended increasing the required labeling minimum font size from 6-point to 8-point font size. Another commenter suggested key warnings be bolded and at least 10-point font size for visibility.

RESPONSE: The required label font sizes are intended to be clearly visible to a consumer while still allowing flexibility for labeling of small products. No changes to the proposed regulations were made because of these comments.

Topic: Warning Statements

COMMENT: Commenters recommended various changes to warning statements, such as: noting the lack of FDA review; noting delayed effects of edible products; adverse effects of higher THC content; additional child consumption warnings; and stronger language around health outcomes. One commenter opposed required warnings around children and pets. Other commenters proposed that the rotating health warning ''Cannabis can be addictive'' be modified to ''Cannabis can be addictive if overused,'' to avoid stigmatization of cannabis use, or be supplemented by the statement "The higher the THC, the greater the risk."

RESPONSE: No changes will be made. Current warning statements sufficiently address product risks and reflect a preponderance of evidence to support each statement. OCM has aligned the warning language with other states and with current scientific evidence regarding the efficacious methods for communicating health warnings and considers the feasibility of labeling products with such text. The warning "Cannabis can be addictive" aligns with scientific findings which show that cannabis dependence can develop even with moderate use in some individuals.

Topic: Health and wellness claims

COMMENT: One commenter argued that wellness claims should be permitted with appropriate disclaimers and evidence-based statements to inform adults. Another commenter recommended editing the definition of "health claim" to allow licensees to cite peer-reviewed scientific sources or state data for educational purposes if clearly labeled 'Informational — Not a Health Claim.'

RESPONSE: No change will be made. To protect public health and safety, health claims are not allowed on adult-use cannabis packaging, labeling, marketing or advertising.

Topic: Sustainable Packaging

COMMENT: One commenter expressed concern regarding the cost of packaging that meets the 25% minimum post-consumer recycled plastic content and compliance from vendors or brands that meet these standards.

RESPONSE: Environmental standards remain a key regulatory objective. The proposed regulations do not prohibit a licensee from charging consumers a deposit fee for certain packages or otherwise utilizing a revenue-generating mechanism as part of their submitted environmental sustainability program. No changes to the proposal will be made.

COMMENT: Another commenter expressed concern that without positive incentives, licensees will not attempt to meet the 25% minimum post-consumer recycled plastic content and can proclaim they have done their due diligence in looking for packaging alternatives without evidence or consequence.

RESPONSE: Proof that the licensee had conducted its due diligence in examining packaging alternatives, and that the licensee has found no alternative, must be maintained by the licensee and made readily available to the Office upon request for auditing and compliance review purposes.

Topic: Effective date

COMMENT: Commenters recommended extending the compliance timeframes for many of the provisions. One commenter recommended the implementation date for the phase in period of packaging and labeling requirements to be the date of manufacturing of the cannabis product, as opposed to the date of sale of a cannabis product to avoid supply loss and disruption to the supply chain.

RESPONSE: No change will be made to the proposal. Regarding compliance with amended regulations, please note that the proposal includes a delayed effective date to allow time for licensees to come into compliance. New section 128.10 states, "The provisions of this Part are effective upon publication of the Notice of Adoption in the State Register, provided, however, the packaging and labeling requirements under paragraphs (1) through (5) of section 128.2(a), section 128.2(c), paragraphs (1) through (3) of section 128.3(a), paragraphs (1) through (4) of section 128.5(a), paragraphs (1), (5), (7), and (10) of section 128.5(b), section 128.5(c), section 128.5(e), section 128.5(f), section 128.5(g), section 128.5(h), and section 128.5(i) will take effect six months after the publication of Notice of Adoption.

Topic: Digital advertising

COMMENT: Commenters requested less restrictive rules for social media advertising, noting difficulties in enforcing age-gating across all platforms.

RESPONSE: The Office maintains that age-gating is critical for public safety and compliance and no exceptions should be made for social media. No changes to the proposed regulations were made as a result of these comments.

Topic: Office Guidance

COMMENT: Several commenters suggested OCM offer guidance or technical assistance to licensees, as well as templates for compliant packaging, labeling, and advertising.

RESPONSE: No changes will be made to the proposal. OCM will offer additional guidance and technical assistance where appropriate to help support licensees with the updates to the regulations.

Department of Civil Service

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Mental Hygiene under the subheading "Office for People with Developmental Disabilities," by increasing the number of positions of Equal Opportunity Specialist 1 from 4 to 5, Equal Opportunity Specialist 2 from 5 to 6 and Public Information Specialist 1 (Digital Content) from 1 to 2.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Division of Homeland Security and Emergency Services," by increasing the number of positions of Data Analyst 1 from 4 to 5.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class and to delete a position from the non-competitive class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing position in the exempt class, in the Executive Department under the subheading "Office for the Prevention of Domestic Violence," by increasing the number of positions of Special Assistant from 2 to 3; and

Amend Appendix 2 of the Rules for the Classified Service, listing position in the non-competitive class, in the Executive Department under the subheading "Office for the Prevention of Domestic Violence," by deleting therefrom the position of øAssociate Counsel (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Labor under the subheading "Workers' Compensation Board," by adding thereto the position of Internal Control Officer.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of State under the subheading "Authorities Budget Office," by adding thereto the positions of Deputy Counsel and Deputy Director (2).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00013-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Transportation, by adding thereto the positions of Compliance Specialist 3 (2).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00014-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete a position from and to classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Commission on Prosecutorial Conduct," by deleting therefrom the position of Deputy Commissioner and Counsel and by increasing the number of positions of Deputy Counsel from 3 to 4.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00015-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Division of Human Rights," by deleting therefrom the positions of Human Rights Regional Manager and by increasing the number of positions of øHuman Rights Specialist 3 from 6 to 13.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00016-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class and to classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing position in the exempt class, in the Executive Department under the subheading "Division of Criminal Justice Services," by adding thereto the position of Program Associate and by increasing the number of positions of Special Assistant from 15 to 16; and

Amend Appendix 2 of the Rules for the Classified Service, listing position in the non-competitive class, in the Executive Department under the subheading "Division of Criminal Justice Services," by increasing the number of positions of Criminal Justice Policy Analyst 2 from 19 to 20.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00017-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the All State Departments and Agencies, by deleting therefrom the positions of Farmer and by adding thereto the positions of Facility Operations Assistant 2 (Farm).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was

previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00018-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Financial Services, by increasing the number of positions of Director Financial Services Programs 3 from 70 to 75 and Special Assistant from 28 to 38.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00019-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing position in the non-competitive class, in the Executive Department under the subheading "Office of Information Technology Services," by deleting therefrom the positions of Manager Information Technology Services 2 (Information Security) (22) and by adding thereto the positions of Manager Information Technology Services 2 (Information Security).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00020-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Audit and Control, by increasing the number of positions of Public Information Specialist 1 (Digital Content) from 15 to 16 and Public Information Specialist 2 (Digital Content) from 10 to 11.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was

previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-48-25-00021-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Justice Center for the Protection of People with Special Needs," by adding thereto the position of Assistant Director Public Information.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-25-00008-P, Issue of January 8, 2025.

New York State Gaming Commission

NOTICE OF ADOPTION

Ultimate Texas Hold'em Poker and Heads Up Hold 'em Poker Amendments in Casino Table Games

I.D. No. SGC-35-25-00004-A

Filing No. 1040

Filing Date: 2025-11-18

Effective Date: 2025-12-03

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 5324.1, 5324.36 and 5324.43 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, sections 104(19), 1307(1), (2)(g) and 1335(5)

Subject: Ultimate Texas hold'em poker and heads up hold'em poker amendments in casino table games.

Purpose: To enhance wagering interest in casino gaming.

Text or summary was published in the September 3, 2025 issue of the Register, I.D. No. SGC-35-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Kristen Buckley, New York State Gaming Commission, 354 Broadway, PO Box 7500, Schenectady, NY 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2030, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Lottery Rules Consolidation

I.D. No. SGC-48-25-00022-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 5000.2, 5001.27, 5002.1, 5002.5, 5002.8, 5003.1, 5003.2, 5003.3, 5004.1, 5004.2, 5004.3, 5004.4, 5004.5, 5004.6, 5004.8, 5004.9; addition of sections 5001.22, 5002.14, 5002.15, 5002.16, 5003.4 - 5003.12 and 5004.10 - 5004.19 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, section 1604(a)

Subject: Lottery rules consolidation.

Purpose: To consolidate various provisions of general applicability across lottery games into common rule provisions.

Substance of proposed rule (Full text is posted at the following State website: www.gaming.ny.gov/proposed-rules): This proposed rule making would consolidate Lottery rules on various topics into sections of the rules applicable to all Lottery games or to all Lottery draw games, as the case may be. The amendments would:

- consolidate definitions, currently found in several Parts of the Lottery rules, into one section (§ 5000.2);
- consolidate authority to offer sale of lottery tickets at a discount for promotional purposes into one section (§ 5001.27);
- move a substantive rule on claims from a Definitions section to the Payment of Prizes rules (§ 5002.1);
- add claims center to the manner-of-payment rule, for clarity (§ 5002.5);
- add cross-references to controlling statutes and eliminate duplication of statutory language (§ 5002.8);
- add to the Payment of Prizes rules descriptions of the annuity and lump-sum payment options that are applicable to several games (§ 5002.14);
- add the generally applicable rules on withholdings to the Payment of Prizes rules (§ 5002.15);
- move a provision on prizes to deceased persons from the draw-game rules to the generally applicable rules (§ 5002.16);
- re-name Part 5003 to make it applicable to all Lottery games, and not just draw games (Part 5003 and § 5003.1);
- consolidate ticket validation rules in a section applicable to all Lottery games (§ 5003.2);
- consolidate rules concerning null and void tickets in a section applicable to all Lottery games (§ 5003.3);
- consolidate into one section applicable to all Lottery games the current rules concerning replacement tickets as a sole remedy in the event of a dispute (§ 5003.4);
- consolidate into one section applicable to all Lottery games the current rules concerning Lottery tickets as a bearer instrument and disclaiming responsibility for Lottery tickets that are lost, stolen, mutilated, etc. (§ 5003.5);
- consolidate into one section applicable to all Lottery games the current rules concerning prohibited players (§ 5003.6);

• consolidate into one section applicable to all Lottery games the current rules concerning game termination and changes, including substitution of the value of a ticket in cash as a prize in the event that a game ticket was offered as a prize and the game is subsequently terminated (§ 5003.7);

• consolidate into one section applicable to all Lottery games the current rules concerning ability to offer a subscription program (§ 5003.8);

• consolidate into one section applicable to all Lottery games the current rules concerning governing law (§ 5003.9);

• consolidate into one section applicable to all Lottery games the current rules concerning supplemental drawings (§ 5003.10);

• establish a general rule that a ticket cannot be cancelled, unless otherwise provided in the rules for a particular game (§ 5003.11);

• consolidate into one section applicable to all Lottery games the current rule concerning the binding nature of Commission determinations (§ 5003.12);

• make stylistic and technical changes to various general draw-game rules (§§ 5004.1, 5004.2, 5004.3, 5004.4, 5004.5, 5004.6);

• delete general draw-game definitions that are re-stated in Section 5000.2 (§ 5004.9);

• eliminating current miscellaneous draw-game provisions that are to be codified elsewhere in this rule making (§ 5004.9);

• consolidate into one section applicable to all Lottery draw games the current rules on entry of play (§ 5004.9);

• consolidate into one section applicable to all Lottery draw games the current rules on purchaser's responsibility for accuracy of a bet ticket (§ 5004.10);

• consolidate into one section applicable to all Lottery draw games the current rule on a bet ticket being a receipt (§ 5004.11);

• consolidate into one section applicable to all Lottery draw games the current rule on the Commission's ability to determine the validity of a drawing (§ 5004.12);

• consolidate into one section applicable to all Lottery draw games the current rules on reporting errors (§ 5004.13);

• cross-reference statute on ticket expiration (§ 5004.14);

• consolidate into one section applicable to all Lottery draw games the current rules on a claimant's ability to win only the highest prize per play (§ 5004.15);

• consolidate into one section applicable to all Lottery draw games the current rules on the ability to add game features (§ 5004.17); and

• consolidate into one section applicable to all Lottery draw games provisions on prize reserve accounts, prize liability limits, establishment of jackpot prizes, authority to change certain prizes to be awarded on a pari-mutuel basis, and authority to make changes for promotional purposes (§ 5004.18).

In addition, in Part 5004, which regulates draw games, a current rule prohibiting a lottery sales agent "from playing lottery tickets using any method other than fair chance or any method that is contrary to the principle that every ticket has an equal and random chance of winning" would be moved to Part 5001, which governs sales agents, as the concept applies to both draw and instant games; a provision on credits to sales agents for unreadable tickets would be moved from the Lotto rule and the Raffle lottery game rule to the rule of general applicability; subdivision titles would be added; and a cross-reference to statute would be added. Also in addition, the current rule on "Other lottery games and drawings," which governs promotional drawings that may not be associated with a draw game, would be moved from section 5004.6 to Part 5003, which is the Part that establishes rules applicable to all lottery games.

The proposed amendments provide that in the event any rule or regulation of a particular Lottery game substantially duplicates or is inconsistent with these general rules, the general rules shall control (§ 5004.19).

Text of proposed rule and any required statements and analyses may be obtained from: Kristen Buckley, New York State Gaming Commission, 1 Broadway Center, PO Box 7500, Schenectady, NY 12301, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1. STATUTORY AUTHORITY: The New York State Gaming Commission ("Commission") is authorized to promulgate this rule by Tax Law Section 1604(a) and Racing, Pari-Mutuel Wagering and Breeding Law ("Racing Law") Section 104(19).

Tax Law Section 1604(a) authorizes the promulgation of rules governing the establishment and operation of the State Lottery for Education.

Racing Law Section 104(19) authorizes the Commission to promulgate any rules it deems necessary to carry out its responsibilities.

2. LEGISLATIVE OBJECTIVES: The Legislature granted to the Commission the power and duty to operate and administer the lottery within the State, including any multi-jurisdiction games, to raise revenue to aid State education. To carry out that mandate, the Legislature authorized the Commission to promulgate rules and regulations to, among other things, govern the type of lottery to be conducted, the prices of tickets, the number and sizes of prizes, the manner of selecting winning tickets, the frequency of drawings, the type of, locations at which tickets may be sold, the method to be used in selling tickets, the use of vending machines or mechanical devices, and to otherwise provide for the appropriate administration of the State lottery. This rulemaking will promote those objectives by consolidating Lottery rules on various topics into sections of rules applicable to all Lottery games or to all draw games, as the case may be, which will enable the various specific game rules to be streamlined to eliminate certain provisions that are currently covered in multiple per-game rules, even though the concepts are applicable across games generally.

3. NEEDS AND BENEFITS: Various regulatory topics and definitions are addressed repeatedly in current rules, game by game, even though the concepts may apply to all games. Streamlining such rules in consolidated sections would increase uniformity and eliminate the practice of having redundant rules in each Lottery game. Accomplishing this consolidation would also streamline rules for new games as they are proposed, as such proposals would not need to restate applicable concepts that other game rules contain.

The proposed amendments to Commission regulations will also implement further changes to achieve clarity and consistency.

4. COSTS:

a. Costs to regulated parties for the implementation and continuing compliance with the rule: There will be no additional costs to sales agents or purchasers of New York Lottery tickets for the implementation and continuing compliance with this rule making.

b. Costs to the regulated agency, the State, and local governments for the implementation and continuation of the rule: There will be no additional costs to the Commission, the State, or local governments in connection with this rule making.

c. The information, including the source or sources of such information, and methodology upon which the cost analysis is based: The cost estimates are based on the Commission's experience operating the New York Lottery since its inception.

5. LOCAL GOVERNMENT MANDATES: The proposed rulemaking does not impose any new programs, services, duties or responsibilities upon any country, city, town, village school district, fire district or other special district.

6. PAPERWORK: The rules are not expected to impose any significant paperwork or reporting requirements on the regulated entities.

7. DUPLICATION: There are no relevant State programs or regulations that duplicate, overlap or conflict with the proposed rulemaking.

8. ALTERNATIVES: As an alternative to this rulemaking, the Commission could forego consolidating rules of general applicability into common rules and continue to have rules game by game that overlap. The Commission determined that this rule making proposal would instead, if promulgated, better promote uniformity throughout the commission's Lottery rules. The Commission considered adding to this proposal the elimination of all of the duplicative aspects of particular game rules, in one rule making proposal, but instead determined that promulgating the streamlining of each individual game's rules would be better accomplished through individual consensus rule making proposals, game by game.

9. FEDERAL STANDARDS: The proposed rule does not exceed any minimum standards imposed by the federal government.

10. COMPLIANCE SCHEDULE: The Commission believes that affected parties will be able to achieve compliance with these rules upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The proposed rule making will consolidate various provisions of general applicability across lottery games into common rule provisions, allowing the specific game rules to be streamlined in companion rule making proposals so as not to repeat rule concepts in various rules. This consolidation will not have any adverse impact on small businesses, local governments, jobs or rural areas.

The proposed rulemaking does not affect local governments and will not harm small businesses in New York State.

When adopted, the rule will apply uniformly throughout the State, and it will impose no adverse impact on rural areas.

This rule making will not limit or decrease job opportunities.

Because the proposed rulemaking will not adversely impact small businesses, local governments, jobs or rural areas, a full Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement are not required and have not been prepared.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Millionaire for Life Lottery Game

I.D. No. SGC-48-25-00023-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of Part 5017 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a), 1612(a) and 1617

Subject: Millionaire for Life lottery game.

Purpose: To permit the Commission to raise revenue for State education by offering a new lottery game.

Text of proposed rule: A new Part 5017 is added to 9 NYCRR, to read as follows:

Part 5017
Millionaire for Life
§ 5017.1. Definitions.

The following definition shall apply to the Millionaire for Life game, in addition to the general definitions set forth in section 5000.2 of this Title: Millionaire for Life winning numbers means the six numbers, the first five from field 1 and the last one from field 2, randomly selected at each Millionaire for Life drawing, which shall be used to determine winning Millionaire for Life plays shown on a bet ticket.

§ 5017.2. Game description.

Millionaire for Life is a daily multi-jurisdictional lottery game that awards prizes to Millionaire for Life bet-ticket holders matching specified combinations of numbers for designated drawing dates to randomly selected numbers from corresponding drawings. A purchaser selects five numbers from field 1, which shall comprise a set of numbers from 1 through 58, and one number from field 2, which shall comprise a set of numbers from 1 through 5. During each Millionaire for Life drawing, six Millionaire for Life numbers are selected from the two fields of numbers in the following manner: five winning numbers from field 1 and one winning number from field 2. Millionaire for Life winning numbers shall be selected at random, with the aid of drawing equipment (which may be electronic), pursuant to the controls and methods established for the game.

§ 5017.3. Price.

The price of a single play shall be $5. The purchaser receives one play for each $5 wagered. A Millionaire for Life bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Millionaire for Life bet ticket depends upon the number of plays and number of draws that the purchaser selects.

§ 5017.4. Prize structure.

(a) Odds and prizes. For the Millionaire for Life game, the prize structure shall be as follows:

Matches in field 1	*Matches in field 2*	*Odds 1 in*	*Prize*	*% of prize pool*	*Level*
5	*1*	*22,910,580.0000*	*$1 million per year for life*	*30.2623%*	*Jackpot prize*
5	*0*	*5,727,645.0000*	*$100,000 per year for life*	*15.9275%*	*Second prize*
4	*1*	*86,455.0189*	*$7,500*	*3.1656%*	*3*
4	*0*	*21,613.7547*	*$500*	*0.8442%*	*4*
3	*1*	*1,662.5965*	*$250*	*5.4870%*	*5*
3	*0*	*415.6491*	*$50*	*4.3896%*	*6*
2	*1*	*97.7998*	*$25*	*9.3280%*	*7*
2	*0*	*24.4499*	*$8*	*11.9398%*	*8*
1	*1*	*15.6480*	*$8*	*18.6559%*	*9*

Overall odds of winning: 1 in 8.4677.

(b) Prize pool. The prize pool for all prize categories shall consist of up to 55 percent of each drawing period's gross sales of the Millionaire for Life game.

§ 5017.5. Payment of prizes.

(a) Jackpot-prize payment options. A player may elect an annuity option or a lump-sum option, according to the provisions of section 5002.14 of this Title, unless this subdivision otherwise provides that the annuity option is not available.

(1) Except as provided in this paragraph the jackpot prize shall be paid either as an annuity or single lump-sum cash payment. A jackpot prize shall be divided equally among the total number of jackpot-prize-winning plays for a specific drawing as set forth in this Part. In certain circumstances, as set forth in paragraph (2)(iii) of this subdivision, a jackpot prize is required to be paid in a single lump-sum cash payment and no annuity option is available.

(2) A jackpot-prize payout shall be divided equally among the number of jackpot-prize-winning plays as set forth in this paragraph.

(i) If there is one jackpot-prize-winning play among all party lotteries for a specific drawing, the jackpot-prize value shall be $1,000,000 per year for life, paid in annual installments, or a single lump-sum cash payment (as described in section 5002.14 of this Title).

(ii) If there are more than one and fewer than or equal to 20 jackpot-prize-winning plays among all selling lotteries for a specific drawing:

(a) for a winner of a jackpot-prize-winning play who chooses the annuity option, the jackpot-prize payment shall be $1,000,000 divided equally by the total number of jackpot-prize-winning plays, per year for life, paid in annual installments. The minimum annuity-option payment pursuant to this clause is $50,000 per year for life; and

(b) for a winner of a jackpot-prize-winning play who chooses the lump-sum option as an alternative to the annuity option, the cash value of the lump sum shall be the jackpot-prize cash value divided equally by the total number of jackpot-prize-winning plays.

By way of illustration, and for the avoidance of doubt, and so long as no prize liability limit as set forth in section 5004.18(b) of this Title applies, if there are five jackpot-prize-winning plays, each play shall entitle the prizewinner of such play to $200,000 per year for life as an annuity option payment, and if a prizewinner for one of those plays elects the lump-sum option, the cash value of the jackpot prize for such prizewinner shall receive a lump-sum calculated as if there were one prize-winning play, and such cash value shall then be divided by 5.

(iii) If there are 21 or more jackpot-prize-winning plays among all selling lotteries for a specific drawing, no annuity option shall be available and the jackpot-prize cash value shall be divided equally by the number of jackpot-prize-winning plays, provided, however, that in no event shall the payout for any jackpot-prize-winning play be less than the lowest tier prize amount for that drawing. By way of illustration, and for the avoidance of doubt, and so long as no prize liability limit as set forth in section 5004.18(b) of this Title applies, if there are 25 jackpot-prize-winning plays, the cash value of the jackpot prize shall be calculated as if there were one prize-winning play, and such cash value shall then be divided by 25.

(3) If paid in a lump-sum payment, a jackpot-prize amount may be rounded down to the nearest whole dollar.

(b) Second-prize payment options. A player may elect an annuity option or a lump-sum option, according to the provisions of section 5002.14 of this Title, unless this subdivision otherwise provides that the annuity option is not available.

(1) If there are 20 or fewer second-prize-winning plays among all selling lotteries for a drawing, the second-prize value for each such play shall be $100,000 per year for life, paid in annual installments, or a single lump-sum cash payment (as described in section 5002.14 of this Title).

(2) If there are 21 or more second-prize-winning plays among all selling lotteries for a specific drawing, no annuity option shall be available. The second-prize liability shall be capped at an amount as determined by the party lotteries and shall be split equally among all second-prize-winning plays and shall be paid in a single lump-sum cash payment, provided, however, in no event shall the payout for any second-prize-winning play be less than the lowest tier prize amount for that drawing.

(3) If paid in a lump-sum payment, a second-level prize amount shall be rounded down to the nearest whole dollar.

(c) Prize levels 3 through 9. Prize levels 3 through 9 shall be paid as a fixed prize as set forth in section 5017.4(a) of this Part and shall be paid in one single cash payment.

(d) Life annuity requirements and restrictions.

(1) Initial payment. The initial prize payment of an annuity option prize pursuant to this Part shall be paid as soon as practicable after completion of all validation procedures.

(2) Minimum Annuity Period. A prizewinner receiving an annual payment pursuant to this section shall be paid according to section 5002.13 of this Title.

(3) Proof of Life. The commission shall, prior to making a 21st or later annual prize payment to a prizewinner pursuant to this Part, send to such prizewinner a form affidavit and require such prizewinner to return such form affidavit to the commission, unaltered, completed, signed and notarized, as evidence that such prizewinner remains alive and entitled to the next annual prize payment. The commission shall not make further prize payment to such prizewinner unless and until the commission receives the

completed affidavit in valid form according to the requirements of this paragraph. If such prizewinner demonstrates to the commission reasonable cause for not having timely returned to the commission such completed affidavit in valid form, the commission, in the commission's sole discretion, may withhold prize payments for such prizewinner who failed to return the required affidavit, in which case the commission shall not be liable for any interest on the value of any prize installment from the customary date of annual payment to the date of actual subsequent payment, if the required affidavit is properly provided thereafter, and the next annual payment is thereafter made. The commission may, at its sole discretion, require affidavits prior to a period specified in this paragraph. Affidavits shall not be required for annuitants that have a measuring life fixed at 20 years, pursuant to section 5002.13 of this Title. It shall be a condition of a prize assignment that proof-of-life affidavits are required from the prizewinner whose life is the measuring life for purposes of the prize.

(4) Prizewinner's death after 20 payments. After a prizewinner (or the prizewinner's successor) has received the 20th payment pursuant to this Part, the commission shall not make any subsequent prize payment after the prizewinner's death.

(5) A prizewinner receiving annual payments pursuant to this Part shall be responsible for keeping the commission informed of the address to which payments shall be sent, even if such prizewinner has assigned a payment to another pursuant to applicable law.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen Buckley, Gaming Commission, 354 Broadway, PO Box 7500, Schenectady, NY 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1. STATUTORY AUTHORITY: The New York State Gaming Commission ("Commission") is authorized to promulgate the proposed rule by Racing, Pari-Mutuel Wagering and Breeding Law ("Racing Law") Section 104(19) and Tax Law sections 1604(a), 1612(a) and 1617.

Racing Law section 104(19) authorizes the Commission to promulgate any rules and regulations that it deems necessary to carry out its responsibilities.

Tax Law section 1604(a) authorizes the Commission to promulgate rules and regulations governing the operation of the State Lottery for Education, including, specifically, the type of lottery to be conducted, the price of a ticket, the numbers and sizes of prizes and the manner of selecting winning tickets.

Tax Law section 1612(a)(3) sets the maximum percentage of lottery ticket sales that may be paid in prizes for a multi-jurisdictional game.

Tax Law section 1617 authorizes the Commission to enter into agreements to offer multi-jurisdiction lottery games.

2. LEGISLATIVE OBJECTIVES: The above referenced statutory provisions carry out the Legislature's stated goals to operate in an "evolving and increasingly competitive market place" and ensure that gaming activity will be of the highest quality and that the best interests of the public will be served (Racing, Pari-Mutuel Wagering and Breeding Law section 100) and carry out the mandate of Article I, Section 9(1) of the New York State Constitution to operate the New York State Lottery for Education (Tax Law section 1601).

3. NEEDS AND BENEFITS: This rule making will permit the Commission to offer a new multi-jurisdiction lottery game to increase lottery revenue for education.

The proposed amendment will permit the Commission to offer Millionaire for Life, a multi-state lottery draw game with an alternative jackpot prize structure that is expected to raise revenue for education by appealing to players with a prize structure and ticket price that differs from existing lottery games offered by the Commission.

The Commission operates and administers joint, multi-jurisdiction, and out-of-state lottery games as a member of the Multi-State Lottery Association ("MUSL"), a group comprising government lotteries from other jurisdictions. MUSL develops concepts for possible new games of interest to MUSL members and other government lotteries that are party to relevant agreements with MUSL. These structures allow jurisdictions to introduce new multi-jurisdiction lottery games that appeal to consumer interest and increase lottery sales and revenue.

The Millionaire for Life game will feature larger "for life" jackpots and improved prize levels. The game is intended to be introduced nationwide through MUSL, with 33 lotteries expected to participate, beginning on February 22, 2026.

The Millionaire for Life game will award prizes to holders of bet tickets matching specified combinations of numbers randomly selected in associated drawings. Players will select five numbers from one set of 58 numbers and one number from a second set of five numbers. Drawings will occur daily. The jackpot prize in each drawing will be $1,000,000 per year for life, the second prize will be $100,000 per year for life, and other fixed-fee prizes will range from $8 to $7,500, depending upon the quantity of numbers matched from each set. The overall odds of winning will be 1 in 8.4677. Jackpot-prize and second-prize winners will have the option to select a lump-sum payment in lieu of annual payments through an annuity. If there are multiple winners of a jackpot prize, those winners would split the applicable prize. There will be a guarantee of at least 20 payments for winners of annual prizes, even if the prizewinner dies before the 20 payments are made. The rule would establish requirements and restrictions governing the administration and payment of life annuity prizes.

Lottery games offering "for life" top prizes have been popular in New York. The multi-jurisdictional Cash 4 Life game that offers a "for life" top prize will end in 2026 and is intended to be replaced by the new Millionaire for Life game. The replacement Millionaire for Life game is expected to make up for the gap in product offerings and revenue to State education and further enhance aid to education.

4. COSTS:

(a) Costs to regulated parties for the implementation and continuing compliance with the rule: No additional operating costs are anticipated as a result of the proposed rule. Existing lottery sales agents will be able to sell tickets for this game the same as they do other lottery games.

(b) Costs to the regulating agency, the State, and local governments for the implementation and continued administration of the rule: No additional operating costs are anticipated as a result of the proposed rule. The Commission can administer this game using existing resources.

(c) The information, including the source or sources of such information, and methodology upon which the cost estimate is based: The cost estimates are based on the Commission's experience with operating the State Lottery for Education since its inception.

5. LOCAL GOVERNMENT MANDATES: None. The Commission is the only governmental entity authorized to regulate the State Lottery for Education.

6. PAPERWORK: The proposed rule imposes no changes in paperwork requirements. Lottery sales agents will be able to report the sales of this game using the same electronic reporting system.

7. DUPLICATION: The proposed rules do not duplicate any existing State or federal requirements of the same or similar subject matter.

8. ALTERNATIVES: The alternative to adding this game is to continue offering only the games presently offered. This alternative was rejected because offering new games is proven to generate greater revenue for education by attracting the interest of players and providing them with another game choice and because the anticipated termination of the Cash 4 Life game would, without replacement, diminish revenue dedicated to State education.

9. FEDERAL STANDARDS: There are no federal standards applicable to the sale of State lottery tickets within the State.

10. COMPLIANCE SCHEDULE: The Commission anticipates that affected parties will be able to achieve compliance with these rules upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

The proposed rule does not require a Regulatory Flexibility Analysis, Rural Area Flexibility Analysis or Job Impact Statement. There will be no adverse impact on small businesses, local governments, rural areas or jobs.

The proposed rule would add a new lottery game option. Lottery sales agents offer new games to attract customers and increase sales. Customers are not required to play. The proposed rules will not impose any adverse economic impacts or reporting, recordkeeping or other compliance requirements on small businesses, local governments, rural areas or employment opportunities. Recordkeeping requirements would be similar to what is required for any other lottery game offered.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Mega Millions Lottery Game

I.D. No. SGC-48-25-00024-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal sections 5007.1, 5007.2, 5007.3, 5007.4, 5007.5, 5007.6, 5007.7, 5007.8, 5007.9, 5007.10, 5007.11, 5007.12; and add Part 5015 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a), 1612(a) and 1617

Subject: Mega Millions lottery game.

Purpose: To update Mega Millions lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Sections 5007.1, 5007.2, 5007.3, 5007.4, 5007.5, 5007.6, 5007.7, 5007.8, 5007.9, 5007.10, 5007.11 and 5007.12 of 9 NYCRR would be repealed and a new Part 5015 of 9 NYCRR would be added to read as follows:

PART 5015

Mega Millions

§ 5015.1. Definitions.

The following definitions shall apply to the Mega Millions game, in addition to the general definitions set forth in section 5000.2 of this Title:

(a) Mega Millions winning numbers means the six numbers, the first five from field 1 and the last one from field 2, randomly selected at each Mega Millions drawing, which shall be used to determine winning Mega Millions plays shown on a bet ticket.

(b) Multiplier means a unique number that shall be selected at random, with the aid of drawing equipment, pursuant to the controls and methods established for the game, for each play on a Mega Millions bet ticket pursuant to the chances of selection set forth in section 5015.4(a) of this Part.

§ 5015.2. Game description.

Mega Millions is multi-jurisdiction lottery game that awards prizes to Mega Millions bet ticket holders matching specified combinations of numbers for designated drawing dates to randomly selected numbers from corresponding drawings. A purchaser selects five numbers from field 1, which comprises numbers 1 through 70, and one number from field 2, which comprises numbers 1 through 24. During each Mega Millions drawing, six Mega Millions numbers are selected from two fields of numbers in the following manner: five winning numbers from field 1 and one winning number from field 2. Mega Millions winning numbers shall be selected at random, with the aid of drawing equipment, pursuant to the controls and methods established for the game.

§ 5015.3. Price.

The price of a single play shall be $5. The purchaser receives one play for each $5 wagered. A Mega Millions bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Mega Millions bet ticket depends on the number of plays and number of drawings the purchaser selects.

§ 5015.4. Prize structure.

(a) Odds and prizes. The prize structure shall be as follows:

Matches in field 1	*Matches in field 2*	*Odds 1 in*	*Prize (before multiplier is applied)*	*% of prize pool*	Level
5	*1*	*290,472,336.0000*	*Jackpot*	*55.2610%*	*1*
5	*0*	*12,629,232.0000*	*$1,000,000*	*9.5018%*	*2*
4	*1*	*893,761.0338*	*$10,000*	*1.3426%*	*3*
4	*0*	*38,859.1754*	*$500*	*1.5440%*	*4*
3	*1*	*13,965.0162*	*$200*	*1.7186%*	*5*
3	*0*	*607.1746*	*$10*	*1.9764%*	*6*
2	*1*	*665.0008*	*$10*	*1.8046%*	*7*
1	*1*	*85.8066*	*$7*	*9.7884%*	*8*
0	*1*	*35.1666*	*$5*	*17.0606%*	*9*

Overall odds of winning: 1 in 23.0737.

(b) Prize pool. The prize pool for all prize categories shall consist of up to 55 percent of each drawing period's gross sales.

(c) Multiplier. The multiplier applies to all Mega Millions prize levels except the jackpot prize. The computer-selected multiplier for each Mega Millions play shall be one of the following: 10X, 5X, 4X, 3X or 2X. The odds of selection for each multiplier are:

Multiplier	*Odds 1 in*
10X	*32.0000*
5X	*16.0000*
4X	*8.0000*
3X	*3.2000*
2X	*2.1333*

(d) Jackpot prize payment options. A claimant may elect an annuity option or a lump-sum option, according to the provisions of section 5004.18(c) of this Title, unless this subdivision otherwise provides that the annuity option is not available.

(1) If there are multiple winning plays of the Mega Millions jackpot prize for a specified drawing from among all participating lottery jurisdictions, and if the annuitized amount of the prize being awarded for each winning play equals or exceeds $1 million, then the winner or winners in New York shall be paid in accordance with their selection of lump-sum or annuity option. If there are multiple winning plays of the Mega Millions jackpot prize for a specified drawing from among all participating lottery jurisdictions, and if the annuitized amount of the prize being awarded to each winning play is less than $1 million, then the winner or winners in New York each shall be paid in a lump-sum amount.

(2) Annuity option jackpot prizes shall be paid through a 30-year graduated annuity in 30 consecutive annual installments. The initial payment shall be paid upon successful completion of internal validation procedures. The subsequent 29 payments shall be paid approximately one year from the initial payment date, and then annually thereafter.

(3) Lump-sum-option jackpot prizes shall be paid in a single, one-time payment in the amount determined by the Mega Millions finance committee.

(e) Prize levels 2 through 9. Unless a liability limit would be exceeded, prize levels 2 through 9 shall be paid as a fixed prize as set forth in subdivision (a) of this section, multiplied by the multiplier, and shall be paid on one single cash payment.

(f) Prizes rounded.

(1) Annuitized payments of the jackpot prize or a share of the jackpot prize may be rounded down to the nearest multiple of $1,000 to facilitate the purchase of an appropriate funding mechanism. Amounts remaining after rounding of an annuitized jackpot prize shall be added to the initial payment to the winner or winners.

(2) Prizes other than the jackpot prize, which, pursuant to this Subchapter, may become single-payment, pari-mutuel prizes, may be rounded down so that prizes can be paid in multiples of whole dollars. Amounts remaining after rounding shall be carried forward to the prize fund for the next drawing.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, New York State Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Mega Millions lottery game rules by repealing the current Mega Millions rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Mega Millions rules applicable to all lottery games, thereby rendering aspects of the current Mega Millions game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Mega Millions game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the Mega Millions game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rulemaking proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Mega Millions lottery game rules. No substantive changes to the design or operation of the Mega Millions game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Raffle Lottery Game

I.D. No. SGC-48-25-00025-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 5007; and add new Part 5007 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a), 1612(a) and 1617

Subject: Raffle lottery game.

Purpose: To update raffle lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Part 5007 of 9 NYCRR would be repealed and replaced, to read as follows:

PART 5007
Raffle Games
§ 5007.1. Definitions.

The following definitions shall apply to a lottery raffle game, in addition to the general definitions set forth in section 5000.2 of this Title:

(a) Raffle game means a game played at any lottery sales agent location by purchasing a bet ticket that will be sold for a limited sales period, in which a set total number of plays will be offered.

(b) Raffle play means, at a minimum, a unique number produced by the central gaming system and printed on a bet ticket by a licensed lottery sales agent through a computer terminal.

(c) Sales period means a period of time starting from the initial sales date of the raffle game bet tickets as specified by the commission and ending:

(1) on the date when all available plays for such raffle-game sales period have been sold; or

(2) a date specified by the commission.

(d) Winning raffle ticket means the raffle-game bet ticket with numbers that exactly match the unique numbers randomly selected in the specified raffle drawing as a winning play.

§ 5007.2. Game description.

Raffle is a lottery game with a limited number of tickets that awards prizes to bet-ticket holders exactly matching a raffle play to the unique numbers randomly selected in the raffle drawing that represent a winning play. A purchaser requests a raffle bet ticket from a lottery sales agent. Each raffle bet ticket contains a unique number, which is assigned by the central gaming system. During the raffle drawing, winning plays are selected from a pool of all purchased raffle plays for a specified drawing. Raffle-game winning plays shall be selected at random, with the aid of drawing equipment pursuant to the controls and methods established for the game. A unique raffle number can be selected only once during the raffle drawing. Each unique raffle number on a bet ticket purchased shall constitute a single play. A raffle bet ticket shall contain no more than one raffle play. A purchaser shall not select specific raffle numbers. Numbers shall be generated in an order based on instruction by the commission and produced by the central gaming system.

§ 5007.3. Price.

The price of each raffle wager shall be the price set by the commission.

§ 5007.4. Prize structure.

(a) Odds. The odds of winning a raffle-game prize on a single raffle bet ticket shall be determined by the number of prizes awarded divided by the number of total plays in the drawing. The odds of winning a raffle-game prize if all tickets are sold shall be determined by the commission prior to the sales period and announced publicly.

(b) Prizes. Prize levels and amounts for the game shall be determined by the commission prior to the sales period and announced publicly.

(c) Prize pool. The prize pool for all prize categories shall consist of up to 40 percent of each drawing period's gross sales for New York-only raffle games and up to 55 percent for multi-jurisdictional raffle games.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, New York State Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the raffle lottery game rules by repealing the current raffle rules and restating them in a revised Part. A companion proposed rule making, if adopted, would add aspects of the raffle game rules applicable to all lottery games, thereby rendering aspects of the current raffle game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the raffle game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the raffle game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rulemaking proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace raffle lottery game rules. No substantive changes to the design or operation of the raffle game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Lotto Lottery Game

I.D. No. SGC-48-25-00026-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 5008; and add new Part 5008 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1612(a)

Subject: Lotto lottery game.

Purpose: To update Lotto lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Part 5008 of 9 NYCRR would be repealed and replaced, to read as follows:

PART 5008
Lotto
§ 5008.1. Definitions.

The following definition shall apply to the Lotto game, in addition to the general definitions set forth in section 5000.2 of this Title: Lotto winning numbers means the first six numbers from one field and a seventh bonus number from the same field, randomly selected at each Lotto drawing, which shall be used to determine winning Lotto plays shown on a bet ticket.

§ 5008.2. Game description.

Lotto is a game that awards prizes to Lotto bet-ticket holders matching specified combinations of numbers for designated drawing dates to randomly selected numbers from corresponding drawings. A player selects six numbers from a field that comprises numbers 1 through 59. During each Lotto drawing, seven Lotto numbers are selected from a field of numbers in the following manner: Six winning numbers are drawn from a field of 1 through 59. A seventh bonus number is drawn from the remaining pool of numbers in such field. Lotto winning numbers and the bonus number shall be selected at random with the aid of drawing equipment pursuant to the controls and methods established for the game.

§ 5008.3. Price.

The price of two single plays on a bet ticket shall be $1. The purchaser receives two plays for each $1 wagered, which is the minimum amount of plays and cost per bet ticket. A Lotto bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Lotto bet ticket depends on the number of plays and number of drawings the purchaser selects.

§ 5008.4. Prize structure.

(a) Odds, prizes and prize pool. The prize structure shall be as follows:

*Matches**	*Odds 1 in*	*Prize*	*% of prize pool*	*Level*
6	*45,057,474.0000*	*Jackpot*	*75.00%*	*1*
5 plus bonus number	*7,509,579.0000*	*Second prize*	*7.25%*	*2*
5	*144,418.9808*	*Third prize*	*5.50%*	*3*
4	*2,179.8488*	*Fourth prize*	*6.25%*	*4*
3	*96.1698*	*Fifth prize*	*6.00%*	*5*

** The bonus number applies only to the second-prize level.*

Overall odds of winning: 1 in 92.0463.

(b) Prize pool. The prize pool for all prize categories shall consist of up to 40 percent of each drawing period's gross sales.

(c) Jackpot prize payments. A claimant may elect an annuity option or a lump-sum option, calculated according to the provisions of section 5004.18(c) of this Title, unless this subdivision otherwise provides that the annuity option is not available:

(1) If there are multiple winning plays of the Lotto jackpot prize for a specified drawing, and if the annuitized amount of the jackpot prize being awarded all winning plays equals or exceeds $1 million, then the winners shall be paid in accordance with the claimant's selection of the lump-sum or annuity option. If there are multiple winning plays of the Lotto jackpot

prize for a specified drawing, and if the annuitized amount of the prize being awarded for all winning plays is less than $1 million, then the winning jackpot plays shall be paid to winners in a lump-sum amount.

(2) Annuity-option jackpot prizes shall be paid according to a payment schedule established by the commission in consecutive annual installments. The initial payment shall be paid upon successful completion of internal validation procedures. The subsequent payments shall be paid approximately one year from the initial payment date, and then annually thereafter.

(3) If the lottery director determines that it is in the best interest of the State, the commission may, at the commission's discretion, set a maximum amount payable for a jackpot prize for any Lotto drawing. If such a maximum is set, the commission will publicly announce such maximum in advance of the drawing for the game for which it is effective. In the event such a maximum is set for a drawing, any dollars in the jackpot-prize fund for the particular game drawing that are in excess of the amount required to fund the maximum jackpot prize shall be carried forward to the next starting Lotto jackpot, after the maximum jackpot-prize drawing amount has been won.

(d) Second- through fifth-level prizes. In addition to the provisions set forth in section 5004.18(c) of this Title:

(1) The prize money allocated from the prize pool to the second prize, plus any money brought forward from a previous drawing, shall be divided equally by the number of plays qualifying for a second prize, less any adjustment required by paragraph (4) of this subdivision. If, in any Lotto drawing, there is no play qualifying for the second-prize level, the amount allocated to the second-prize level, plus any amount brought forward from a previous drawing shall be added the second-prize level for the next drawing.

(2) The prize money allocated from the prize pool to the third prize shall be divided equally by the number of plays qualifying for a third prize, less any adjustment required by paragraph (4) of this subdivision.

(3) The prize money allocated from the prize pool to the fourth prize shall be divided equally by the number of game plays qualifying for a fourth prize, less any adjustment required by paragraph (4) of this subdivision.

(4) The prize money allocated from the prize pool for the fifth prize shall be divided equally by the number of plays qualifying for a fifth prize. The fifth prize shall pay a minimum amount of $1. If there are insufficient funds in the prize pool to award a minimum of $1 to all fifth prize qualifying plays, then the second-, third-, and fourth-prize allocations shall contribute equally to provide sufficient monies to pay a minimum $1 fifth prize to all fifth-prize qualifying plays.

(e) Rounding. For the purpose of calculating any prize to be paid, the calculation shall be rounded down to the nearest whole dollar.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, New York State Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Lotto lottery game rules by repealing the current Lotto rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Lotto rules applicable to all lottery games, thereby rendering aspects of the current Lotto game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Lotto game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the Lotto game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Lotto lottery game rules. No substantive changes to the design or operation of the Lotto game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Numbers Lottery Game

I.D. No. SGC-48-25-00027-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 5009; and add new Part 5009 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1612(a)

Subject: Numbers lottery game.

Purpose: To update Numbers lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Part 5009 of 9 NYCRR is repealed and replaced, to read as follows:

Part 5009

Daily Numbers

§ 5009.1. Definitions.

The following definitions shall apply to the Daily Numbers game, in addition to the general definitions set forth in section 5000.2 of this Title:

(a) Back pair means a type of play that results in a winning play when the selected numbers match the Daily Numbers winning numbers in exact order from field 2 and field 3 only.

(b) Box means a type of play that results in a winning play when the selected numbers match the Daily Numbers winning numbers in any order.

(c) Combination means a type of play that creates multiple straight plays on one bet ticket.

(d) Daily Numbers winning numbers means one number from field 1, one number from field 2, and one number from field 3, randomly selected at each Daily Numbers drawing, which shall be used to determine winning Daily Numbers plays shown on a bet ticket.

(e) Front pair means a type of play that results in a winning play when the selected numbers match the Daily Numbers winning numbers in exact order from field 1 and field 2 only.

(f) Straight means a type of play that results in a winning play when the selected numbers match the Daily Numbers winning numbers in exact order.

§ 5009.2. Game description.

Daily Numbers is a game that awards prizes to Daily Numbers bet-ticket holders matching specified combinations of numbers for designated drawing dates and drawing times to randomly selected numbers from corresponding drawings. A player selects a permutation or segment of a three-digit number from 000 through 999. During each Daily Numbers drawing, three Daily Numbers game numbers are selected from three fields of numbers, each one comprising the numbers 0 through 9, in the following manner: The first winning number is selected from field 1, the second winning number is selected from field 2, and the third winning number is selected from field 3. Daily Numbers winning numbers shall be selected at random with the aid of drawing equipment, pursuant to the controls and methods established for the game.

§ 5009.3. Price and types of plays.

(a) Price. The price of a single play shall be a minimum of 50 cents and in multiples thereof to a maximum of $10. A Daily Numbers bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Daily Numbers bet ticket depends on the types of plays and number of drawings the purchaser selects.

(b) Types of plays. The following types of plays may be made available for purchase:

(1) Straight. A three-digit number (for example, "123") designed to match in exact order the Daily Numbers winning numbers for a specified drawing.

(2) Six-way box. A three-digit number in which all three digits are unique (for example, "123"), designed to match in any order the Daily Numbers winning numbers for a specified drawing.

(3) Three-way box. A three-digit number in which two of the digits are the same (for example, "122"), designed to match in any order the Daily Numbers winning numbers for a specified drawing.

(4) Front pair. A two-digit number designed to match in exact order the numbers drawn from field 1 and field 2 from the Daily Numbers winning numbers for a specified drawing.

(5) Back pair. A two-digit number designed to match in exact order the numbers drawn from field 2 and field 3 from the Daly Numbers winning numbers for a specified drawing.

(6) Straight/six-way box. A three-digit number in which all three digits are unique (for example, "123") that provides the purchaser with one

straight play and one six-way box play. The minimum cost of a straight/six-way box play is $1 (two plays x $.50 minimum play).

(7) Straight/three-way box. A three-digit number in which two of the digits are the same (for example, "122") that provides the purchaser with one straight play and one three-way box play. The minimum cost of a straight/three-way box play is $1 (two plays x $.50 minimum play).

(8) Six-way combination. A three-digit number in which all three digits are unique (for example, "123") that provides the purchaser with all combinations of the three-digit number as straight plays, with any one three-digit-number combination matching in exact order the Daily Numbers winning numbers for a designated drawing. The minimum cost of a combination six-way play is $3 (six plays x 50 cents minimum play).

(9) Three-way combination. A three-digit number in which two of the digits are the same (for example, "122") that provides the purchaser with all three combinations of the three-digit number as straight plays, with any one three-digit-number combination matching in exact order the Daily Numbers winning numbers for a designated drawing. The minimum cost of a combination three-way wager is $1.50 (three plays x 50 cents minimum play).

(c) Ticket cancellation. A bet ticket may be cancelled at the request of the purchaser at the computer terminal that produced such bet ticket, so long as such cancellation is effected within 45 minutes of the time such bet ticket was issued or prior to the draw close, whichever occurs first.

(f) Suspension of play on numbers and combinations. The commission reserves the right at any time, in the commission's sole discretion, to suspend play on any number or numbers or to limit the number of bets made on any number or numbers or combination or combinations.

§ 5009.4. Prize structure.

(a) Odds and prizes. The odds and prizes shall be as follows:

Play type	*Odds 1 in*	*Prize $.50 play*	*Prize $1 play*
Straight	*1,000.0000*	*$250*	*$500*
Six-way box	*167.6667*	*$40*	*$80*
Three-way box	*333.3333*	*$80*	*$160*
Front pair	*100.0000*	*$25*	*$50*
Back pair	*100.0000*	*$25*	*$50*
Straight/six-way box	*167.6667*	*n/a*	*(Straight and box both) $290 (Box only) $40*
Straight/three-way box	*333.3333*	*n/a*	*(Straight and box both) $330 (Box only) $80*

Play type	*Odds 1 in*	*Prize $3 play*	*Prize $6 play*
Six-way combination	*167.6667*	*$250*	*$500*

Play type	*Odds 1 in*	*Prize $1.50 play*	*Prize $3 play*
Three-way combination	*333.3333*	*$250*	*$500*

(b) Prize pool. The prize pool for all prize categories shall consist of up to 50 percent of each drawing period's gross sales.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Numbers lottery game rules by repealing the current Numbers rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Numbers rules applicable to all lottery games, thereby rendering aspects of the current Numbers game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Numbers game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the Numbers game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Numbers lottery game rules. No substantive changes to the design or operation of the Numbers game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Win 4 Lottery Game

I.D. No. SGC-48-25-00028-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 5010; and add new Part 5010 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1612(a)

Subject: Win 4 lottery game.

Purpose: To update Win 4 lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Part 5010 of 9 NYCRR is repealed and replaced, to read as follows:

PART 5010

Win 4

§ 5010.1. Definitions.

The following definition shall apply to the Win 4 game, in addition to the general definitions set forth in section 5000.2 of this Title:

(a) Back pair means a type of play that results in a winning play when the selected numbers match the Win 4 winning numbers in exact order from field 3 and field 4 only.

(b) Box means a type of play that results in a winning play when the selected numbers match the Win 4 winning numbers in any order.

(c) Combination means a type of play that creates multiple straight plays on one bet ticket.

(d) Win 4 winning numbers means one number from field 1, one number from field 2, one number from field 3, and one number from field 4, randomly selected at each Win 4 drawing, which shall be used to determine winning Win 4 plays shown on a bet ticket.

(e) Front pair means a type of play that results in a winning play when the selected numbers match the Win 4 winning numbers in exact order from field 1 and field 2 only.

(f) Straight means a type of play that results in a winning play when the selected numbers match the Win 4 winning numbers in exact order.

§ 5010.2. Game description.

Win 4 is a game that awards prizes to Win 4 bet-ticket holders matching specified combinations of numbers for designated drawing dates and drawing times to randomly selected numbers from corresponding drawings. A player selects a permutation or segment of a four-digit number from 0000 through 9999. During each Win 4 drawing, four Win 4 numbers are selected from four fields of numbers, each one comprising the numbers 0 through 9, in the following manner: The first winning number is selected from field 1, the second winning number is selected from field 2, the third winning number is selected from field 3, the fourth winning number is selected from field 4. Win 4 winning numbers shall be selected at random with the aid of drawing equipment, pursuant to the controls and methods established for the game.

§ 5010.3. Price and types of plays.

(a) Price. The price of a single play shall be a minimum of 50 cents and in multiples thereof to a maximum of $10. A Win 4 bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Win 4 bet ticket depends on the types of plays and number of drawings the purchaser selects.

(b) Types of plays. The following types of plays may be made available for purchase:

(1) Straight. A four-digit number (for example, "1234") designed to match in exact order the Win 4 winning numbers for a specified drawing.

(2) Twenty-four-way box. A four-digit number in which all four digits are unique (for example, "1234"), designed to match in any order the Win 4 winning numbers for a specified drawing.

(3) Twelve-way box. A four-digit number in which two of the digits are the same (for example, "1233"), designed to match in any order the Win 4 winning numbers for a specified drawing.

(4) Six-way box. A four-digit number in which there are two pairs of identical numbers (for example, "1122"), designed to match in any order the Win 4 winning numbers for a specified drawing.

(5) Four-way box. A four-digit number in which three of the digits are the same (for example, "1112"), designed to match in any order the Win 4 winning numbers for a specified drawing.

(6) Front pair. A two-digit number chosen to match in exact order the numbers drawn from field 1 and field 2 from the Win 4 winning numbers for a specified drawing.

(7) Back pair. A two-digit number chosen to match in exact order the numbers drawn from field 3 and field 4 from the Win 4 winning numbers for a specified drawing.

(8) Straight/twenty-four-way box. A four-digit number in which all four digits are unique (for example, "1234") that provides the purchaser with one straight play and one 24-way box play. The minimum cost of a straight/box play is $1 (two plays x $.50 minimum play).

(9) Straight/twelve-way box. A four-digit number in which two of the digits are the same (for example, "1233") that provides the purchaser with one straight play and one 12-way box play. The minimum cost of a straight/twelve-way box play is $1 (two plays x $.50 minimum play).

(10) Straight/six-way box. A four-digit number in which there are two pairs of identical digits (for example, "1122") that provides the purchaser with one straight play and one six-way box play. The minimum cost of a straight/six-way box play is $1 (two plays x $.50 minimum play).

(11) Straight/four-way box. A four-digit number in which three of the digits are the same (for example, "1112") that provides the purchaser with one straight play and one four-way box play. The minimum cost of a straight/four-way box play is $1 (two plays x $.50 minimum play).

(12) Twenty-four-way combination. A four-digit number in which all four digits are unique (for example, "1234") that provides the purchaser with all 24 combinations of the four-digit number as straight plays, with any one four-digit number combination matching in exact order the Win 4 winning numbers for a specified drawing. The minimum cost of a 24-way combination play is $12 (24 plays x $.50 minimum play).

(13) Twelve-way combination. A four-digit number in which two of the digits are the same (for example, "1233") that provides the purchaser with all 12 combinations of the four-digit number as straight plays, with any one four-digit number combination matching in exact order the Win 4 winning numbers for a specified drawing. The minimum cost of a 12-way combination wager is $6 (12 plays x $.50 minimum play).

(14) Six-way combination. A four-digit number in which there are two pairs of identical digits (for example, "1122") that provides the purchaser with all six combinations of the four-digit number as straight plays, with any one four-digit number combination matching in exact order the Win 4 winning numbers for a specified drawing. The minimum cost of a six-way combination wager is $3 (six plays x $.50 minimum play).

(15) Four-way combination. A four-digit number in which three of the digits are the same (for example, "1112") that provides the purchaser with all four combinations of the four-digit number as straight plays, with any one four-digit number combination matching in exact order the Win 4 winning numbers for a specified drawing. The minimum cost of a four-way combination wager is $2 (four plays x $.50 minimum play).

(c) Ticket cancellation. A bet ticket may be cancelled at the request of the purchaser at the computer terminal that produced such bet ticket, so long as such cancellation is effected within 45 minutes of the time such bet ticket was issued or prior to the draw close, whichever occurs first.

(d) Suspension of play on numbers and combinations. The commission reserves the right at any time, in the commission's sole discretion, to suspend play on any number or numbers or to limit the number of bets made on any number or numbers or combination or combinations.

§ 5010.4. Prize structure.

(a) Odds and prizes. The odds and prizes shall be as follows:

Play type	*Odds 1 in*	*Prize $.50 play*	*Prize $1 play*
Straight	*10,000.0000*	*$2,500*	*$5,000*
Twenty-four-way box	*416.6667*	*$100*	*$200*
Twelve-way box	*833.3333*	*$200*	*$400*
Six-way box	*1,666.6667*	*$400*	*$800*
Four-way box	*2,500.0000*	*$600*	*$1,200*
Front pair	*100.0000*	*$25*	*$50*
Back pair	*100.0000*	*$25*	*$50*
Straight/24-way box	*416.6667*	*n/a*	*(Straight and box both) $2,600 (Box only) $100*
Straight/12-way box	*833.3333*	*n/a*	*(Straight and box both) $2,700 (Box only) $200*
Straight/six-way box	*1,666.6667*	*n/a*	*(Straight and box both) $2,900 (Box only) $400*
Straight/four-way box	*2,500.0000*	*n/a*	*(Straight and box both) $3,100 (Box only) $600*

Play type	*Odds 1 in*	*Prize $12 play*	*Prize $24 play*
Twenty-four-way combination	*416.6667*	*$2,500*	*$5,000*

Play type	*Odds 1 in*	*Prize $6 play*	*Prize $12 play*
Twelve-way combination	*833.3333*	*$2,500*	*$5,000*

Play type	*Odds 1 in*	*Prize $3 play*	*Prize $6 play*
Six-way combination	*1,667.6667*	*$2,500*	*$5,000*

Play type	*Odds 1 in*	*Prize $2 play*	*Prize $4 play*
Four-way combination	*2,500.0000*	*$2,500*	*$5,000*

(b) Prize pool. The prize pool for call prize categories shall consist of up to 50 percent of each drawing period's gross sales.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Win 4 lottery game rules by repealing the current Win 4 rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Win 4 rules applicable to all lottery games, thereby rendering aspects of the current Win 4 game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Win 4 game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the Win 4 game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Win 4 lottery game rules. No substantive changes to the design or operation of the Win 4 game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Quick Draw Lottery Game

I.D. No. SGC-48-25-00029-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 5013; and add new Part 5013 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1612(a)

Subject: Quick Draw lottery game.

Purpose: To update Quick Draw lottery game rules in a standardized format for draw-game rules.

Substance of proposed rule (Full text is posted at the following State website: www.gaming.ny.gov/proposed-rules): This proposed rule making would repeal and replace rules governing the Lottery Quick Draw game.

Section 5013.1 provides definitions applicable only to the Quick Draw game, to supplement the generally applicable definitions set forth in section 5000.2 of the Lottery rules.

Section 5013.2 provides a game description consistent with the format to be used in descriptions of the other Lottery draw games.

Section 5013.3(a) sets forth the ticket price and permissible plays on a bet ticket.

Section 5013.3(b) describes types of play, Quick Draw base play, the Extra feature, and the Money Dots wager.

Section 5013.3(c) sets forth the minimum age to play Quick Draw, including a different minimum age for participation when the sales-agent location holds a liquor license for on-premises consumption of alcoholic beverages.

Section 5013.3(d) describes requirements for a premises offering the Quick Draw game.

Section 5013.3(e) describes the circumstances under which a bet ticket may be cancelled.

Section 5013.4 sets for the odds of winning, the prizes and the prize pool for the Quick Draw game. Limitations on the total prize amount in some circumstances are described.

No substantive changes to the design or operation of the Quick Draw game would be implemented by this proposal.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, New York State Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Quick Draw lottery game rules by repealing the current Quick Draw rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Quick Draw rules applicable to all lottery games, thereby rendering aspects of the current Quick Draw game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Quick Draw game, would then be promulgated a new in a standardized format, including definitions, game description, price and prize structure. Existing rules on prize liability limitations would be clarified. Because this rule making would make no substantive changes to the design or operation of the Quick Draw game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Quick Draw lottery game rules. No substantive changes to the design or operation of the Quick Draw game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Cash for Life Lottery Game

I.D. No. SGC-48-25-00030-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal section 5007.15 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1617

Subject: Cash for Life lottery game.

Purpose: To repeal rules governing a lottery game that will be discontinued.

Text of proposed rule: Section 5007.15 of Title 9 NYCRR is hereby repealed.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, New York State Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will repeal the rules governing the Cash 4 Life lottery game, which is planned to cease being offered in 2026 and is not anticipated to be offered again. Because this rule making would not affect any current lottery game as of the time it would be effective, the Commission does not anticipate public comment and no person is likely to object to the proposed repeal.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed repeal will not adversely affect jobs or employment opportunities.

This proposed rule making will repeal rules governing a lottery game that will be discontinued as of the time the rule making would be effective.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Monopoly Millionaires' Club Lottery Game

I.D. No. SGC-48-25-00031-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal section 5007.16 of Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1617

Subject: Monopoly Millionaires' Club lottery game.

Purpose: To repeal rules governing a disused lottery game.

Text of proposed rule: Section 5007.16 of Title 9 NYCRR is hereby repealed.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will repeal the rules governing the Monopoly™ Millionaires' Club™ lottery game, which ceased being offered in 2014 and is not anticipated to be offered again. Because this rule making would not affect any current lottery game, the Commission does not anticipate public comment and no person is likely to object to the proposed repeal.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed repeal will not adversely affect jobs or employment opportunities.

This proposed rule making will repeal rules governing a disused lottery game.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Powerball Lottery Game

I.D. No. SGC-48-25-00032-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Section 5007.13; add Part 5016 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a), 1612(a) and 1617

Subject: Powerball lottery game.

Purpose: To update Powerball lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Section 5007.13 of 9 NYCRR would be repealed and a new Part 5016 of 9 NYCRR would be added, to read as follows:

PART 5016

Powerball

§ 5016.1. Definitions.

The following definition shall apply to the Powerball game, in addition to the general definitions set forth in section 5000.2 of this Title: Powerball winning numbers means the six numbers, the first five from field 1 and the last one from field 2, randomly selected at each Powerball drawing, which shall be used to determine winning Powerball plays shown on a bet ticket.

§ 5016.2. Game description.

Powerball is a multi-jurisdiction lottery game that awards prizes to Powerball bet-ticket holders matching specified combinations of numbers for designated drawing dates to randomly selected numbers from corresponding drawings. A purchaser selects five numbers from field 1, which comprises numbers 1 through 69, and one number from field 2, which comprises numbers 1 through 26. During each Powerball drawing, six Powerball numbers are selected from two fields of numbers in the following manner: five winning numbers from field 1 and one winning number from field 2. Powerball winning numbers shall be selected at random, with the aid of drawing equipment, pursuant to the controls and methods established for the game.

§ 5016.3. Price.

The price of a single play shall be $2. The purchaser receives one play for each $2 wagered. A Powerball bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Powerball bet ticket depends on the number of plays and number of drawings the purchaser selects.

§ 5016.4. Prize structure.

(a) Odds and prizes. The prize structure shall be as follows:

Matches in field 1	*Matches in field 2*	*Odds 1 in*	*Prize*	*% of prize pool*	Level
5	*1*	*292,201,338.0000*	*Jackpot*	*68.0131%*	*1*
5	*0*	*11,688,053.5200*	*$1,000,000*	*8.5558%*	*2*
4	*1*	*913,129.1812*	*$50,000*	*5.4757%*	*3*
4	*0*	*36,525.1673*	*$100*	*0.2738%*	*4*
3	*1*	*14,494.1140*	*$100*	*0.6899%*	*5*
3	*0*	*579.7646*	*$7*	*1.2074%*	*6*
2	*1*	*701.3281*	*$7*	*0.9981%*	*7*
1	*1*	*91.9775*	*$4*	*4.3489%*	*8*
0	*1*	*38.3239*	*$4*	*10.4373%*	*9*

Overall odds of winning: 1 in 24.8671.

(b) Prize pool. The prize pool for all prize categories shall consist of up to 55 percent of each drawing period's gross sales.

(c) Jackpot prize payment options. A claimant may elect an annuity option or a lump-sum option, according to the provisions of section 5002.14 of this Title, unless this subdivision otherwise provides that the annuity option is not available:

(1) If there are multiple winning plays of the Powerball jackpot prize for a specified drawing from among all participating lottery jurisdictions, and if the annuitized amount of the prize being awarded to each winner equals or exceeds $1 million, then the winner or winners in New York shall be paid in accordance with their selection of lump sum or annuity payment option. If there are multiple winning plays of the Powerball jackpot prize for a specified drawing from among all participating lottery jurisdictions, and if the annuitized amount of the prize being awarded to each winner is less than $1 million, then the winner or winners in New York shall be paid in a lump-sum amount.

(2) Annuity option jackpot prizes shall be paid through a 30-year graduated annuity in 30 consecutive annual installments. The initial payment shall be paid upon successful completion of internal validation procedures. The subsequent 29 payments shall be paid approximately one year from the initial payment date, and then annually thereafter.

(3) Lump-sum-option jackpot prizes shall be paid in a single, one-time payment in the amount determined by MUSL.

(d) Prize levels 2 through 9. Unless a liability limit would be exceeded, prize levels 2 through 9 shall be paid as a fixed prize as set forth in subdivision (a) of this section, and shall be paid on one single cash payment.

(e) Prizes rounded.

(1) Annuitized payments of the jackpot prize or a share of the jackpot prize may be rounded down to the nearest multiple of $1,000 to facilitate the purchase of an appropriate funding mechanism. Amounts remaining after rounding of an annuitized jackpot prize shall be added to the initial payment to the winner or winners.

(2) Prizes other than the jackpot prize, which, pursuant to this Subchapter, may become single-payment, pari-mutuel prizes, may be rounded down so that prizes can be paid in multiples of whole dollars. Amounts remaining after rounding shall be carried forward to the prize fund for the next drawing.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Powerball lottery game rules by repealing the current Powerball rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Powerball rules applicable to all lottery games, thereby rendering aspects of the current Powerball game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Powerball game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the Powerball game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rulemaking proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Powerball lottery game rules. No substantive changes to the design or operation of the Powerball game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Pick 10 Lottery Game

I.D. No. SGC-48-25-00033-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 5011; and add new Part 5011 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1612(a)

Subject: Pick 10 lottery game.

Purpose: To update Pick 10 lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Part 5011 of 9 NYCRR is repealed and replaced, to read as follows:

Part 5011
Pick 10
§ 5011.1. Definitions.

The following definition shall apply to the Pick 10 game, in addition to the general definitions set forth in section 5000.2 of this Title: Pick 10 winning numbers means the 20 one- or two-digit numbers from one field randomly selected at each Pick 10 drawing, which shall be used to determine winning Pick 10 plays shown on a bet ticket.

§ 5011.2. Game description.

Pick 10 is a game that awards prizes to Pick 10 bet-ticket holders matching specified combinations of numbers for designated drawing dates to randomly selected numbers from corresponding drawings. A player selects 10 numbers from a field comprising numbers 1 through 80. During each Pick 10 drawing, 20 numbers are selected from a field of numbers comprising the numbers 1 through 80. Pick 10 winning numbers shall be selected at random with the aid of drawing equipment, pursuant to the controls and methods established for the game.

§ 5011.3. Price.

The price of a single play shall be $1. The purchaser receives one play for each $1 wagered. A Pick 10 bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Pick 10 bet ticket depends on the number of plays and number of drawings the purchaser selects.

§ 5011.4. Prize structure.

(a) Odds and prizes. The odds and prizes shall be as follows:

Matches	*Odds 1 in*	*Prize*	*% of prize pool*	*Level*
10	*8,911,711.1765*	*$500,000*	*11.3128%*	*1*
9	*163,381.3716*	*$6,000*	*7.4007%*	*2*
8	*7,384.4688*	*$300*	*8.1871%*	*3*
7	*620.6773*	*$40*	*12.9865%*	*4*
6	*87.1126*	*$10*	*23.1498%*	*5*
0	*21.8385*	*$4*	*36.9429%*	*6*

Overall odds of winning: 1 in 16.9426

(b) Prize pool. The prize pool for all prize categories shall consist of up to 50 percent of each drawing period's gross sales.

(c) Level 1 prize. For any drawing in which more than 10 plays match 10 winning numbers, the total level 1 prize pool available for such winning plays shall be limited to $5 million, and the amount of the level 1 prize payable for each qualifying play shall be determined by dividing the sum of $5 million by the number of such plays.

(d) Prize levels 1 through 6. Unless a liability limit would be exceeded, prize levels 1 through 6 shall be paid as a fixed prize as set forth in subdivision (a) of this section and shall be paid in one single cash payment.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, 354 Broadway, Schenectady, New York 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Pick 10 lottery game rules by repealing the current Pick 10 rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Pick 10 rules applicable to all lottery games, thereby rendering aspects of the current Pick 10 game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Pick 10 game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the Pick 10 game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Pick 10 lottery game rules. No substantive changes to the design or operation of the Pick 10 game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Take 5 Lottery Game

I.D. No. SGC-48-25-00034-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 5012; and add new Part 5012 to Title 9 NYCRR.

Statutory authority: Racing, Pari-Mutuel Wagering and Breeding Law, section 104(19); Tax Law, sections 1604(a) and 1612(a)

Subject: Take 5 lottery game.

Purpose: To update Take 5 lottery game rules in a standardized format for draw-game rules.

Text of proposed rule: Part 5012 of 9 NYCRR is repealed and replaced, to read as follows:

Part 5012
Take 5
§ 5012.1. Definitions.

The following definition shall apply to the Take 5 game, in addition to the general definitions set forth in section 5000.2 of this Title: Take 5 winning numbers means the five numbers from one field, randomly selected at each Take 5 drawing, which shall be used to determine winning Take 5 plays shown on a bet ticket.

§ 5012.2. Game description.

Take 5 is a game that awards prizes to Take 5 bet-ticket holders matching numbers for designated drawing dates and drawing times to randomly selected numbers from corresponding drawings. A player selects five numbers from a field comprising numbers 1 through 39. During each Take 5 drawing, five numbers are selected from a field of numbers comprising the numbers 1 through 39. Take 5 winning numbers shall be selected at random with the aid of drawing equipment, pursuant to the controls and methods established for the game.

§ 5012.3. Price.

The price of a single play shall be $1. The purchaser receives one play for each $1 wagered. A Take 5 bet ticket may contain multiple plays and may cover multiple drawings. The cost of a Take 5 bet ticket depends on the number of plays and number of drawings the purchaser selects.

§ 5012.4. Prize structure.

(a) Odds and prizes. The prize structure shall be as follows:

Matches	*Odds 1 in*	*Prize*	*% of prize pool*	*Level*
5	*575,757.0000*	*Pari-mutuel*	*20.00%*	*1*
4	*3,386.8059*	*Pari-mutuel*	*30.00%*	*2*
3	*102.6305*	*Pari-mutuel*	*50.00%*	*3*
2	*9.6216*	*Free play*	*0.00%*	*4*

Overall odds of winning: 1 in 8.7740.

(b) Prize pool. The prize pool for all prize categories shall consist of up to 50 percent of each drawing period's gross sales.

(c) Prize calculation. Prizes shall be calculated as follows for each drawing:

(1) The prize money allocated from the prize pool to the level 1 prize

shall be divided equally by the number of plays qualifying for a level 1 prize. For any Take 5 drawing in which there is no play qualifying for a level 1 prize, the prize money allocated to the level 1 prize shall be added to the prize money allocated to the level 2 prize pool.

(2) The prize money allocated from the prize pool to the level 2 prize shall be divided equally by the number of plays qualifying for the level 2 prize. For any Take 5 drawing in which there is no play qualifying for a level 2 prize, the prize money allocated to the level 2 prize shall be added to the prize money allocated to the level 3 prize pool.

(3) The prize money allocated from the prize pool to the level 3 prize shall be divided equally by the number of plays qualifying for a level 3 prize.

(4) No prize money shall be allocated from the prize pool to the level 4 prize. The level 4 prize for each play that qualifies for such prize shall be one free play in a future drawing of the Take 5 game.

(d) Rounding. Take 5 prizes at any level shall be rounded down to the nearest multiple of 50 cents.

Text of proposed rule and any required statements and analyses may be obtained from: Kristen M. Buckley, Gaming Commission, 354 Broadway, Schenectady, NY 12305, (518) 388-3332, email: gamingrules@gaming.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

This proposed rulemaking will update the Take 5 lottery game rules by repealing the current take 5 rules and restating them in a new Part. A companion proposed rule making, if adopted, would add aspects of the Take 5 rules applicable to all lottery games, thereby rendering aspects of the current Take 5 game rules duplicative of the new rules generally applicable to all games. Individual draw-game rules, including rules governing the Take 5 game, would then be promulgated anew in a standardized format, including definitions, game description, price and prize structure. Because this rule making would make no substantive changes to the design or operation of the Take 5 game, the Commission does not anticipate public comment and no person is likely to object to the proposed revisions.

Job Impact Statement

A Job Impact Statement is not required for this consensus rule making proposal because the proposed amendments will not adversely affect jobs or employment opportunities.

This proposed rulemaking will repeal and replace Take 5 lottery game rules. No substantive changes to the design or operation of the Take 5 game would be implemented by this proposal.

The proposed amendments will not have an impact on jobs or employment opportunities.

Department of Health

REVISED RULE MAKING NO HEARING(S) SCHEDULED

Lead Poisoning Prevention Control

I.D. No. HLT-52-24-00002-RP

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following revised rule:

Proposed Action: Amendment of Subpart 67-2; addition of Subpart 67-5 to Title 10 NYCRR.

Statutory authority: Public Health Law, sections 1370-a, 1373, 1374, 1375 and 1377

Subject: Lead Poisoning Prevention Control.

Purpose: Outlines the targeted State rental registry and proactive lead safety inspections for rental units in dwellings with two or more units.

Substance of revised rule (Full text is posted at the following State website: https://regs.health.ny.gov/regulations/proposed-rule-making): The following summarizes the proposed regulations pertaining to the creation of Subpart 67-5 and the substantive proposed amendments to Subpart 67-2 (Environmental Assessment and Abatement) of Title 10 Part 67 of the New York Codes Rules and Regulations. Existing code language with gender specific pronouns would be replaced with gender neutral pronouns throughout the regulation and are not specifically referenced in this summary.

In repealing and replacing section 67-2.2, the definitions of "abatement," "encapsulation," "enclosure," and "lead-based paint" are modified to clarify their meaning and to make them consistent with definitions in the new Subpart 67-5. Abatement is clarified to mean a permanent form of lead remediation. Encapsulation is removed from the abatement category because, although it remediates lead hazards for ten years or more, it does not permanently render lead-based paint inaccessible. The definition of enclosure is modified to clarify that rigid materials must be affixed to lead-containing surfaces to render them inaccessible. Additionally, the definition of "enclosure" is modified to remove the term abatement, as enclosure is no longer considered a form of abatement in the revised definition. The definition of "lead-based paint" is revised to include an additional unit of measure that constitutes paint as lead-based.

The definition of "child care facility" was updated in section 67-2.2 to replace the reference to the former state department of social services with the New York State Office of Children and Family Services.

Definitions were also added for "interim controls," "lead-paint analyzer," "paint film stabilization," "remediation," and "workplan." The definition of interim controls was added to clarify the difference between efforts that have the potential to temporarily reduce exposure to lead hazards and permanent efforts to eliminate exposure defined as abatement. The term "risk reduction efforts" is removed accordingly. The definition of lead-paint analyzer was added to replace the definition of X-ray fluorescence analyzer or XRF due to advancing technologies in lead identification. The term X-ray fluorescence analyzer is no longer used in Subpart 67-5 so the definition is removed. The definition of paint film stabilization was added to further eliminate the incorrect use of the term abatement to describe the remediation method used to temporarily stabilize lead-based paint. The definition of remediation was added to further eliminate the incorrect use of the term abatement as a term to describe all actions used to discontinue condition(s) conducive to lead poisoning. Remediation is the correct term to describe actions necessary to discontinue conditions conducive to lead poisoning and could include paint film stabilization, encapsulation, enclosure, or abatement activities such as replacement or removal. The definition of workplan is added because it is referenced in section 67-2.6(b).

Section 67-2.3 is amended to add inspection of buildings, structures, or portions thereof that are accessible to a child, and specifies the conditions for which an additional dwelling requires investigation.

The instructions for substrate correction readings when using an X-ray fluorescence analyzer are removed from the section addressing sampling for lead, and are replaced with references to U.S. Environmental Protection Agency (EPA) protocols and manufacturer's guidelines to address improvements in sampling method technology.

The requirement for issuance of a notice and demand was changed from may to shall for consistency with PHL § 1373(1) and long-standing guidance issued by the Department. The previous version incorrectly referenced PHL § 1373(2) and this was corrected to reference PHL § 1373(1). The requirement for the owner of a qualifying dwelling to comply with a notice and demand was added to this section to stipulate enforcement for failure to comply with any aspect of the notice and demand, such as adhering to a response timeline or workplan submission requirements. Previously, the owner's compliance with the notice and demand was only referenced as a requirement to remediate conditions conducive to lead poisoning upon receipt of the notice and demand.

Section 67-2.7(c) was revised to clarify that the owner is the responsible party for relocation of occupants until remediation is complete.

References to "abatement" were replaced with "remediation" throughout the Subpart where abatement had been incorrectly used in instances where other types of less permanent remediation may be acceptable. The term "risk reduction efforts" was replaced with "interim controls" to describe acceptable actions an owner could take prior to receipt of a notice and demand.

Reference to the Commissioner or their designated representative complying with applicable laws or regulations was removed because the next section clearly states it is the owner of the dwelling who is responsible for complying with all Federal, State, and local laws, and for providing documentation of such compliance to the Commissioner or their designated representative on request.

The prohibition on reoccupying a vacant dwelling which has not met the requirements of the notice and demand was strengthened.

The term "mils" was reinstated and used as the unit of measure when describing the thickness of plastic sheets in Subpart 67-2.

Requirements for encapsulation as a remediation method were restructured to be clearer and a statement that encapsulation is not considered an abatement method was added. Likewise, requirements for enclosure as a remediation method were restructured to be clearer.

Subpart 67-5 is added to Part 67, promulgating regulations to administer a targeted State rental property registry and enforce proactive lead hazard inspection requirements pursuant to Public Health Law (PHL) § 1377(6).

Section 67-5.1 outlines the purpose of Subpart 67-5, establishing the administrative requirements for a targeted State rental registry and lead safety certification requirements in multi-family dwellings built before 1980 in communities of concern as identified pursuant to PHL § 1370-a(3).

Section 67-5.2 provides definitions for terms used in the regulation.

Section 67-5.3 outlines the applicability of the regulation and provides specific examples of residential uses to which the Subpart does not apply, including dwellings located in cities of a population of one million residents or more. Other residential environments to which 67-5 does not apply, because they do not meet the requirements of the enabling statute, include temporary residences such as hotels and motels, campgrounds, children's camps, correctional facilities, hospitals, nursing homes, college dormitories owned by an academic institution, or any other dwellings which the Department determines, based on the nature of the property's occupancy, do not meet the requirements of the statute.

Section 67-5.4 outlines the administrative requirements of the rental registry and the responsibilities of the owners of applicable dwellings to register qualifying properties.

Section 67-5.5 outlines the technical and frequency requirements of lead hazard inspections, inspector qualifications, and dust wipe sampling requirements. It outlines exemptions from the inspection requirements for owner-occupied units and units verified by the Department or its designated representative to be free of lead-based paint. These units are still subject to registration in the rental registry.

Section 67-5.6 outlines the requirements for obtaining a lead safety certificate, including receipt of a satisfactory lead safety inspection and satisfactory dust wipe sampling results. A lead safety certificate must be signed by a qualified lead safety inspector and must indicate that, at the time of the attestation, the unit was free from visible conditions conducive to lead poisoning including the presence of lead dust.

Section 67-5.7 addresses the issuance of a notice and demand (or equivalent) when lead-based paint hazards and/or visual lead soil hazards are identified, and requires the owner to comply with the notice and demand (or equivalent). The property owner is required to attest in writing that they will follow lead safe work practices and comply with all applicable Federal, State and local laws.

Section 67-5.8 outlines protections for tenants occupying dwellings subject to the rental registry, including notification of lead-based paint hazards and/or visual lead soil hazards, exclusion of pregnant people and children from work areas when warranted or, in extremely hazardous cases, temporary relocation of tenants. The section also prohibits retaliatory action against tenants for reporting suspected lead hazards. Section 67-8(f) clarifies that the owner is the responsible party for relocation of occupants until remediation is complete.

Section 67-5.9 outlines the basis for formal enforcement when an owner fails to comply with provisions of the Subpart, and allows for administrative action as authorized by Public Health Law for submission of fraudulent information into the rental registry.

Revised rule compared with proposed rule: Substantial revisions were made in sections 67-2.2, 67-2.3, 67-2.4, 67-2.6, 67-2.7, 67-2.9, 67-5.2 -67-5.9 and 67-5.10.

Text of revised proposed rule and any required statements and analyses may be obtained from Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqna@health.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 45 days after publication of this notice.

Revised Regulatory Impact Statement

Statutory Authority:

Public Health Law (PHL) § 1370 authorizes the Department of Health (Department) to establish a program responsible for establishing and coordinating activities to prevent lead poisoning and minimize risk of exposure to lead. PHL § 1373 requires the Department to designate "communities of concern" as areas presenting high risk for lead poisoning and to issue a written notice and demand for the discontinuance of a paint condition conducive to lead poisoning in any designated dwelling in an area of high risk. PHL § 1374 outlines receivership provisions for failure to comply with a notice and demand, and PHL § 1375 establishes enforcement agencies having jurisdiction for the Title. Most recently, PHL § 1377 directs the Department to develop a registry and lead safety certification program for all residential dwellings with two or more units built prior to 1980 which are potentially eligible for rental, lease or hiring out, and which are located in communities of concern as identified by the Department pursuant to PHL § 1370-a(3).

Legislative Objective:

The legislative objective in PHL § 1377 is to protect the health and safety of children by reducing childhood lead poisoning in rental properties located in communities of concern through the creation of a registry of rental properties and establishing requirements for lead hazard inspections of rental properties with two or more units built prior to 1980. Communities of concern are areas with the highest prevalence of children with elevated blood lead levels. The objective is to protect children from the hazardous effects of lead poisoning. The proposed amendments to Part 67 (addition of Subpart 67-5 and amendments to Subpart 67-2) meet the legislative objective by requiring that eligible units be registered in a rental registry established by the Department, lead hazard inspections be completed, and lead-based paint hazards and/or visual lead soil hazards be safely remediated, and a lead safety certification issued for each eligible unit on a 3-year recurring cycle. Additionally, the amendments provide for protection of tenants and clarify administrative provisions for program oversight and implementation.

Needs and Benefits:

The effects of lead poisoning on a child are devastating and irreversible. Investment in lead hazard control results in an enormous financial return as it prevents the deleterious, lifelong impacts of lead poisoning.

Proactive remediation of lead hazards can help decrease the number of children who suffer elevated blood lead levels. According to NYS LeadWeb database, in 2021 alone there were roughly 7,000 children in New York State diagnosed with elevated blood lead levels. Lead poisoning can lead to societal impacts including but not limited to healthcare costs, special education costs, lost tax revenue and increased crime, which could cost New York State up to $3.5 billion dollars per year. Every dollar invested in lead-based paint hazard control results in a return of $25 to $327. Statistics on societal impacts of lead poisoning were taken from this study and adjusted for inflation: Gould, E. (2009). Childhood Lead Poisoning: Conservative Estimates of the Social and Economic Benefits of Lead Hazard Control. Environmental Health Perspectives, 117(7), 1162-1167.

New York State has some of the oldest housing stock in the country and lead-based paint in homes remains the most significant contributing factor to lead poisoning in children. Many of the communities of concern are located along the Hudson River and the historic Erie Canal region, where the oldest housing stock can be found. Although the use of lead in household paint has been prohibited since 1978, leaded building components remain in many of these dwellings forty-six years later. Friction and impact surfaces such as windows and doors are particularly problematic due to the difficulty of keeping these surfaces intact such that they do not shed lead dust.

The State rental registry and proactive lead hazard inspection regulations are needed to protect tenants from lead hazards in their homes. They require owners of such dwellings to register units and, through lead hazard inspections, dust wipe sampling, safe remediation of lead hazards and subsequent reinspection, eliminate lead-based paint hazards and/or visual lead soil hazards to ensure tenant safety. Without a preventative program such as this, children with high blood lead levels are identified through routine testing at age one and two or when symptoms of lead poisoning are identified, and at that point, irreversible injury to the child has already occurred.

Costs:

Costs for the Implementation of and Continuing Compliance with the Regulation to the Regulated Entity:

The proposed amendments to Part 67, authorized by PHL § 1377(6) and (7), will increase costs to regulated entities. The amendments to Subpart 67-2 are not expected to increase existing costs to regulated entities (residential property owners); however, the addition of Subpart 67-5, is expected to increase costs to regulated entities (owners of multi-family dwellings located in communities of concern). Subpart 67-5 will introduce requirements for lead hazard inspections and dust wipe sampling at a minimum frequency of once every three years to obtain a lead safety certificate, the need for additional lead hazard inspections if lead-based paint hazards and/or visual lead soil hazards are identified during the inspection, the need for repeat dust wipe sampling in the event initial dust wipe sampling exceeded the United States Environmental Protection Agency (EPA) threshold for lead in dust, and the requirement to remediate lead hazards.

There are an estimated 282,000 affected units located in communities of concern statewide. Owners (regulated parties) might own just one dwelling with two units or may own multiple dwellings with dozens of units in various states of compliance; therefore, the costs to each regulated party will vary greatly.

The amendments require that a lead hazard inspection, if conducted by a third party, be conducted by an EPA certified risk assessor and the inspection costs will range from an estimated $250.00 to $450.00 for each rental unit. If lead-based paint and/or visual lead soil hazards are identified dur-

ing inspections, there will be remediation costs which could vary from several hundred dollars for paint film stabilization to up to $40,000 for lead abatement of windows, doors and floors in significantly deteriorated units. There will also be additional costs for re-inspections to evaluate remediation efforts and issue a lead safety certificate. The anticipated maximum cost to an owner per unit could be approximately $500 for an initial inspection, $40,000 for remediation/abatement, and an additional $500 for a clearance inspection for a total of $41,000 per unit.

PHL § 1377(7) and the amendments to Part 67 allow for an owner to conduct their own lead safety inspections if they are appropriately qualified, and the statute specifically allows the Department to establish the necessary qualifications for parties conducting and submitting lead hazard inspections to the Department or its designee. If an owner has obtained a valid EPA risk assessor certification, they would qualify to conduct inspections of their own units. The cost to obtain EPA risk assessor certification ranges from $1200.00 to $1400.00. This would eliminate the lead hazard inspection cost, but the cost for dust wipe sampling and the remediation costs would still be incurred by the owner.

Flexibility in inspection methods, allowing Local Health Department (LHD) staff or other qualified municipal agencies such as local codes enforcement staff to conduct inspections will allow for decreased costs to the landlord with the cost burden subsequently falling on the abovementioned agencies. Programmatic costs have been considered and a total of approximately $18.5 million has been appropriated to the Department, with $15.86 million appropriated as Aid to Localities to support LHDs with program implementation and will cover costs associated with staff salary, travel, overhead, and supplies.

For landlords, the cost of remediation will depend on the level of lead-based paint hazards an/or visual lead soil hazards identified. In Rochester, where local codes enforcement has supported inspections for lead hazards for the last 15 years, roughly 5% of rental properties were found to have interior lead hazards and roughly 10% were found to have exterior lead hazards. If the number of interior and exterior hazards remains similar to those seen in Rochester, approximately 4,700 interior hazards and approximately 9,400 exterior hazards may be identified per year across all communities of concern. If we assume 20% of properties are found to have interior lead hazards, then the number of interior hazards may be closer to 18,800 per year. To support landlords, there is approximately $20 million in funds available via the Homes and Community Renewal (HCR) program to support remediation and abatement. The cost of implementation is expected to escalate at the rate of inflation for subsequent implementation periods, while the total annual cost of remediation is expected to decrease as eligible properties are remediated or abated.

Costs to State and Local Governments:

Approximately $18.5 million was allocated to the Department to support implementation of this program. A majority of these funds, approximately $15.86 million, will be allocated to LHDs to support local implementation and enforcement of this program. Funds for each LHD will vary from approximately $500,000 in the county with the least number of units in a community of concern, to $1.3 million in the county with multiple communities of concern and the largest number of rent-eligible units in those communities. The remaining funds will be used by the Department to support database management of the rental registry and outreach and communication with partners across sectors. The funds allocated to LHDs are expected to be sufficient to stand up and support core functions related to program management, database management, inspection management, and enforcement, as well as stakeholder engagement. The total cost of the program, across the Department and HCR, is estimated to be approximately $120 million for the first three-year compliance period.

Costs to the Department of Health:

The Department will create and maintain a data management system to collect, track, and report data on all aspects of the rental registry program, in part to fulfill the statutory reporting obligations found at PHL § 1377(11). The cost of this software procurement is expected to be approximately $1-2 million per year and will come out of the State portion of the appropriation. Additionally, several staff positions will be created at the Department to support effective implementation and evaluation of this program.

Local Government Mandates:

This regulation affects LHDs and their partners such as Local Codes Enforcement. LHDs will be contracted by the Department to oversee the lead hazard inspection and lead safety certificate programs for communities of concern in their jurisdictions. Flexibility in inspection methods will allow LHD staff, other municipal agencies such as local code enforcement staff, or certified third-parties to conduct inspections. LHDs will be required to conduct audit inspections of a minimum of 10% of third party inspections. This regulation requires that LHDs implement and enforce all components of the Lead Rental Registry, which will require outreach and education, notification to the regulated community and tracking of inspections.

Paperwork:

This regulation requires that LHDs implement and enforce all components of the Lead Rental Registry, which will require outreach and education, notification to the regulated community, and tracking of inspections. However, the Department is working to procure a database management system will support automation of many, if not all, of these activities so additional paperwork burden is expected to be minimal.

Duplication:

These amendments do not duplicate any State or federal requirements; however, they do build on existing federal regulations promulgated by the EPA and Housing and Urban Development (HUD) related to the Residential Lead-Based Paint Hazard Reduction Act.

Alternatives:

Since promulgation of these regulations are required by Public Health Law § 1377(6) and (7), no other alternatives were considered.

Federal Standards:

There are no federal standards for administering a lead rental registry or conducting proactive lead hazard inspections. However, the EPA oversees a Risk Assessor Certification Program to license professionals conducting Lead Risk Assessments as well as Lead Renovation, Repair, and Painting and Lead Abatement contractor certifications to support use of lead safe work practices.

Compliance Schedule:

This proposed rule will become effective immediately upon adoption. The effective date of PHL § 1377, requires the Department to implement these regulations by November 3, 2025. Regulated entities can register, inspect, and submit a Lead Safety Certification throughout the three-year monitoring period. If lead hazards are identified, regulated entities must take actions immediately to address the lead hazards as appropriate to receive a Lead Safety Certification.

Revised Regulatory Flexibility Analysis

Effect of Rule:

The proposed Subpart 67-5 is needed to comply with Public Health Law (PHL) § 1377(6) and (7). PHL § 1377 requires that the Department of Health (Department) shall develop a State rental registry and promulgate regulations to administer, coordinate, and enforce lead safety inspections and remediation of lead-based paint hazards and/or visual lead soil hazards in multi-family residential dwellings built prior to nineteen hundred eighty (1980) with two or more units located in communities of concern. The rule affects 25 documented communities of concern (municipalities) in 20 counties within the State and will affect owners of approximately 282,000 rental units, some of which may be owned by small businesses, although the number of such small businesses is unknown.

Compliance Requirements:

County-wide Local Health Departments (LHDs) as defined in PHL Article 3 will be contracted to implement and enforce the rental registry, including components outlined in PHL § 1377 and Subpart 67-5, although the LHDs may wish to subcontract pieces of the rental registry to local code enforcement offices and operate a rental registry much like the Rochester inspection model. Rochester has successfully implemented a program in collaboration with codes enforcement where rental properties are inspected for defective paint surfaces. The regulated community, including landlords, agents, and owners will be required to meet the requirements of the rental registry. Regulated entities will be required to register eligible rental properties in the rental registry and have a lead hazard inspection and dust wipe sampling completed. For those units that pass inspection, they will be required to submit a Lead Safety Certificate. For those units that fail inspection, they will be required to perform lead remediation and/or abatement following lead safe work practices and United States Environmental Protection Agency (EPA) requirements, conduct a clearance inspection and dust wipe sampling, and then submit a Lead Safety Certificate.

Professional Services:

Some laboratories that provide analytical services such as lead dust wipe sample testing are considered small businesses. These laboratories may see an increase in requests for services due to the increase in sampling frequency. There is anticipated to be sufficient laboratory capacity.

Many rental companies and LLCs are considered small businesses and will need to comply with these regulations. Additionally, third-party inspectors and contractors will need to comply with certification requirements to conduct business using best practices related to lead risk assessment and lead safe work practices. Some corrective actions to address lead-based paint hazards identified during the inspection process such as lead remediation and lead abatement may require the services of certified professionals. There is anticipated to be a range of compliance among rental companies, third-party inspectors, and contractors.

Compliance Costs:

The proposed amendments to Part 67, authorized by PHL § 1377(6) and (7), will increase costs to regulated entities. The amendments to Subpart 67-2, Environmental Assessment and Abatement, are not expected

to increase existing costs to regulated entities (residential property owners); however, the addition of Subpart 67-5, Targeted State Rental Registry and Proactive Lead Hazard Inspections, is expected to increase costs to regulated entities (owners of multi-family dwellings located in communities of concern). Subpart 67-5 will introduce requirements for lead hazard inspections and dust wipe sampling at a minimum frequency of once every three years to obtain a lead safety certificate, the need for additional lead hazard inspections if lead-based paint hazards and/or visual lead soil hazards are identified during the inspection, the need for repeat dust wipe sampling in the event initial dust wipe sampling exceeds the EPA threshold for lead in dust, and the requirement to engage in approved remediation of lead hazards.

There are an estimated 282,000 affected units located in communities of concern statewide. Owners of such properties might be a small business owning just one dwelling with two units, or might own multiple dwellings with dozens of units in various states of compliance; therefore, the costs to each regulated party will vary greatly.

The amendments require that a lead hazard inspection, if conducted by a third-party, be conducted by an EPA-certified risk assessor and the inspection costs will range from an estimated $250.00 to $450.00 for each rental unit. If lead hazards are identified during inspections, there will be remediation costs which could vary from several hundred dollars for paint film stabilization to up to $40,000 for lead abatement of windows, doors and floors in significantly deteriorated units. There will also be additional costs for re-inspections to evaluate remediation efforts and issue a lead safety certificate. The anticipated maximum cost to an owner per unit could be approximately $500 for an initial inspection, $40,000 for remediation/abatement, and an additional $500 for a clearance inspection for a total of $41,000 per unit.

PHL § 1377 and the amendments to Part 67 allow for an owner to conduct their own lead safety inspections if they are appropriately qualified, and the aforementioned statute allows the Department to outline the necessary qualifications for parties conducting and submitting lead hazard inspections to the Department or its designee. If an owner has obtained a valid EPA risk assessor certification, they would be qualified to conduct inspections of their own units. The cost to obtain EPA risk assessor certification ranges from $1200 to $1400. This would eliminate the lead hazard inspection cost, but the cost for dust wipe sampling and any subsequent remediation costs would still be incurred by the owner.

Flexibility in inspection methods, allowing LHD staff or other municipal agencies such as local code enforcement staff to conduct inspections, will allow for decreased costs to the landlord with the cost burden subsequently falling upon the above-mentioned agencies. For landlords, the cost of remediation will depend on the level of lead hazards identified. In Rochester, where local codes enforcement has supported inspections for lead hazards for the last 15 years, roughly 5% of rental properties were found to have interior lead hazards while roughly 10% were found to have exterior lead hazards. If the number of interior and exterior hazards remains similar to those seen in Rochester, that will mean approximately 4,700 interior hazards and approximately 9,400 exterior hazards may be identified per year in the communities of concern. If we assume 20% of properties are found to have interior lead hazards, then the number of interior hazards may be closer to 18,800 per year. To support landlords in addressing lead hazards, there is approximately $20 million in funds available annually via the Homes and Community Renewal (HCR) program to support remediation and abatement. The cost of implementation is expected to escalate at the rate of inflation for subsequent implementation periods, while the total annual cost of remediation is expected to decrease as eligible properties are remediated or abated.

Approximately $18.5 million was allocated to the Department to support implementation of this program. A majority of these funds, approximately $15.86 million, will be allocated to LHDs to support local implementation and enforcement of this program and will cover costs associated with staff salary, travel, overhead, and supplies.

Funds for each LHD will vary from approximately $500,000 in the county with the least number of units in a community of concern, to $1.3 million in the county with multiple communities of concern and the largest number of rent-eligible units in those communities. The remaining funds will be used by the Department to support database management of the rental registry and outreach and communication with partners across sectors. The funds allocated to LHDs are expected to be sufficient to stand-up and support core functions related to program management, database management, inspection management, and enforcement, as well as stakeholder engagement. The total cost of the program, across the Department and HCR, is estimated to be approximately $120 million for the first three-year compliance period.

Economic and Technological Feasibility:

With respect to economic feasibility, this is absolutely a cost-effective program. Every dollar invested in childhood lead prevention brings a cost savings of approximately $25-$327 in long-term health care costs, special education costs, criminal justice system costs, and lifetime earning potential impacts associated with childhood lead poisoning.

With respect to technological feasibility, the processes, protocols, certifications, and laboratory methods are all in place to make this program feasible. The Department and LHDs will need to develop initiatives to support building workforce capacity so that there is a sufficiently trained workforce to comply with these regulations. It is also important to note that in some instances, lead may still be present in homes that are issued a Lead Safety Certificate – as long as that lead does not pose a hazard to the inhabitants of that rental unit as certified by a satisfactory lead hazard inspection and satisfactory lead dust wipe sampling results. Unless the property owner can verify that the home is completely free of lead-based paint and lead hazards, the potential for reoccurrence of lead hazards will exist, and that is why the Lead Safety Certificate is only valid for three years. Reinspection of all eligible rental units will be required on a triennial basis.

Minimizing Adverse Impact:

These amendments are required by Public Health Law § 1377(6) and (7). Funding is available to LHDs to staff and implement this program through funds administered by the Department. Additionally, $20 million dollars annually will be administered by HCR to provide landlord assistance for lead remediation and abatement to help resolve the unsafe housing conditions identified by the rental registry and proactive inspection program.

Small Business and Local Government Participation:

These amendments are required by Public Health Law § 1377(6) and (7), and will impact LHDs and several stakeholder groups in the housing sector including landlords, inspectors, and contractors. LHDs are engaged via multiple mechanisms such as listening sessions, grantee meetings and workgroups to gather and respond to feedback on program implementation. The 20 counties representing the 25 communities of concern were consulted during the rule making process via a listening session facilitated by the National Center for Healthy Housing, the Childhood Lead Poisoning Prevention Program Annual Meeting, and monthly meetings with the Conference of Environmental Health Directors – Lead Rental Registry Workgroup. The Department participated in meetings of the Conference of Environmental Health Directors in both Spring and Fall 2023 where additional feedback on the rental registry and proposed amendments was solicited. Small businesses will similarly be engaged as program implementation moves forward via outreach and education, trainings and certifications, and presentations to professional associations.

Revised Rural Area Flexibility Analysis

Types and Estimated Numbers of Rural Areas:

This rule applies to 25 communities of concern as identified by the Department of Health (Department) pursuant to Public Health Law § 1370-a(3) based on the number of childhood elevated blood lead level cases and the number of eligible rental properties with two or more units built before nineteen hundred eighty (1980). Rural areas are defined as counties with a population less than 200,000 and counties with a population of 200,000 or greater that have towns with population densities of 150 persons or fewer per square mile. There are 44 counties with a population of less than 200,000 based upon the United States Census estimated county populations for 2020 (https://www.census.gov/quickfacts/). Of these 44 counties, 10 include at least one municipality identified as a community of concern. These counties are listed below. The communities of concern impacted by this regulation were selected based partially on number of pre-1980 rental housing units, which are in the more densely populated areas of these rural counties.

Broome	Cayuga
Chautauqua	Chemung
Fulton	Jefferson
Montgomery	Rensselaer
Schenectady	Ulster

The following 8 counties have a population of 200,000 or greater with towns with population densities of 150 persons or fewer per square mile and include a municipality listed as a community of concern. Data is based upon the United States Census estimated county populations for 2020. The communities of concern for these counties, however, have population densities greater than 150 persons per square mile.

Albany	Dutchess
Erie	Monroe
Niagara	Oneida
Onondaga	Orange

Reporting, Recordkeeping and Other Compliance Requirement:

The reporting, recordkeeping and compliance requirements impact rural areas equally to other areas of the State. Owners of residential dwellings with two or more units built before 1980 which are potentially eligible to be rented and are located within communities of concern will be required to submit a lead safety certificate for each unit to the Local Health Department (LHD) once every three years. A satisfactory lead hazard inspection and satisfactory dust wipe sample results are required to obtain a lead safety certificate. Alternatively, a valid and active residential occupancy permit for which minimum conditions for a lead safety certificate were evaluated and the certificate issued by Local Code Enforcement, must be obtained. Landlords must submit lead safety certificates for recording into the rental registry. LHDs must audit, at minimum, 10% of the lead hazard inspections conducted for lead safety certification. Inspections must be submitted to the rental registry on a standardized form. Results of the audit process, the number of inspections due, and the number of inspections conducted must be reported to the Department by the LHD so the commissioner can meet the annual reporting requirements established in Public Health Law § 1377(11). Since funding will be allocated proportionally based on the number of eligible units to be included in the rental registry, these proposed regulations are not expected to disproportionately impact rural areas.

Costs:

The proposed amendments to Part 67, Subpart 67-5, authorized by PHL § 1377(6) and (7), will increase costs to regulated entities (residential property owners) and local governments located in rural communities of concern.

The amendments to Subpart 67-2 Environmental Assessment and Abatement are not expected to increase existing costs to regulated entities or local governments in rural areas.

Costs to Regulated Entities:

The addition of Subpart 67-5 Targeted State Rental Registry and Proactive Lead Hazard Inspections is expected to increase costs to regulated entities in rural communities of concern. Subpart 67-5 will introduce requirements for lead hazard inspections and dust wipe sampling at a minimum frequency of once every three years to obtain a lead safety certificate, the need for additional lead hazard inspections if lead-based paint hazards and/or visual lead soil hazards are identified during the inspection, the need for repeat dust wipe sampling in the event initial dust wipe sampling exceeded the EPA threshold for lead in dust, and the requirement to remediate lead hazards.

There are an estimated 282,000 affected units located in communities of concern statewide. Approximately 246,000 of these affected units are located in rural counties. Owners (regulated parties) might own just one dwelling with two units or may own multiple dwellings with dozens of units in various states of compliance; therefore, the costs to each regulated party will vary greatly.

The amendments require that a lead hazard inspection, if conducted by a third-party, be conducted by an EPA certified risk assessor and the inspection costs will range from an estimated $250.00 to $450.00 for each rental unit. If lead hazards are identified during inspections, there will be remediation costs which could vary from several hundred dollars for paint film stabilization to up to $40,000 for lead abatement of windows, doors and floors in significantly deteriorated units. There will also be additional costs for re-inspections to evaluate remediation efforts and issue a lead safety certificate. The anticipated maximum cost to an owner per unit could be approximately $500 for an initial inspection, $40,000 for remediation/abatement, and an additional $500 for a clearance inspection for a total of $41,000 per unit.

PHL § 1377(7) and the amendments to Part 67 allow for an owner to conduct their own lead safety inspections if they are appropriately qualified, and the aforementioned statute allows the Department to outline the necessary qualifications for parties conducting and submitting lead hazard inspections to the Department or its designee. If an owner has obtained a valid EPA risk assessor certification, they would be qualified to conduct inspections of their own units. The cost to obtain EPA risk assessor certification ranges from $1200 to $1400. This would eliminate the lead hazard inspection cost, but the cost for dust wipe sampling and the remediation costs would still be incurred by the owner.

Flexibility in inspection methods, allowing LHD staff or other municipal agencies such as local code enforcement staff to conduct inspections will allow for decreased costs to the landlord with the cost burden subsequently falling upon the above-mentioned agencies. Programmatic costs have been considered and a total of approximately $18.5 million has been appropriated to the Department, with a majority of those funds ($15.86 million) appropriated as Aid to Localities to support the LHDs with program implementation and to cover costs associated with staff salary, travel, overhead, and supplies. Approximately $14.5 million of the Aid to Localities will fund communities of concern in rural counties.

For landlords, the cost of remediation will depend on the level of lead hazards identified. In Rochester, where local code enforcement has supported inspections for lead hazards for the last 15 years, roughly 5% of rental properties were found to have interior lead hazards while roughly 10% were found to have exterior lead hazards. If the number of interior and exterior hazards remains similar to those seen in Rochester, that will mean approximately 4,100 interior hazards and approximately 8,200 exterior hazards may be identified per year in rural areas communities of concern. If we assume 20% of properties are found to have interior lead hazards, then the number of interior hazards may be closer to 16,400 per year. To support landlords in addressing lead hazards, there is approximately $20 million in funds available annually via the Homes and Community Renewal (HCR) program to support remediation and abatement for all communities of concern. The cost of implementation is expected to escalate at the rate of inflation for subsequent implementation periods, while the total annual cost of remediation is expected to decrease as eligible properties are remediated or abated.

Costs to Local Governments:

Approximately $18.5 million was allocated to the Department to support implementation of this program. A majority of these funds, approximately $15.86 million, will be allocated to LHDs to support local implementation and enforcement of this program, of which approximately $14.5 million will be allocated to LHDs in rural counties. The funds allocated to LHDs are expected to be sufficient to stand-up and support core functions related to program management, database management, inspection management, and enforcement, as well as stakeholder engagement.

Minimizing Adverse Impacts:

The Department is building a program to support this initiative and will manage a statewide data system, with plans to support outreach, education, and training. Mechanisms through the Childhood Lead Poisoning Prevention Program already exist to provide technical assistance and support LHDs in successfully implementing this prevention work, thus minimizing adverse impacts to rural areas as well as the other communities of concern across the State.

Rural Area Participation:

These amendments are required by Public Health Law § 1377(6) and (7). The 20 counties representing the 25 communities of concern were consulted during the rule making process via a listening session facilitated by the National Center for Healthy Housing, the Childhood Lead Poisoning Prevention Program Annual Meeting, and monthly meetings with the Conference of Environmental Health Directors – Lead Rental Registry Workgroup.

Revised Job Impact Statement

Nature of Impact:

The New York State Department of Health (Department) expects there to be a positive impact on jobs and employment opportunities. It is expected that a subset of firms, risk assessors, and contractors will pursue the necessary certifications to assist with regulatory compliance. Landlords and owners impacted by this amendment will require the professional services of county or municipal staff and/or Lead Risk Assessors as well as certified Lead Abatement Contractors certified by the Environmental Protection Agency (EPA). In addition, there will be a need for increased capacity at Environmental Laboratory Approval Program (ELAP) certified laboratories to support lead dust wipe sampling that is required as part of the inspection process.

Public Health Law (PHL) § 1377 requires that the Department shall, as directed by law, develop a State rental registry and promulgate regulations to administer, coordinate, and enforce lead safety inspections and remediation of conditions conducive to lead poisoning in residential dwellings built prior to nineteen eighty (1980) with two or more units located in communities of concern.

All rental properties will have to acquire a lead safety certificate, and the inspection report must be reported to the Local Health Department (LHD). Inspections will include, at minimum, visual inspections for deteriorated paint, dust wipe sampling if no visible hazards are identified, and visual assessment of bare soil. Hazards identified through visual inspection will require remediation and re-inspection. Dust wipe failures will require proper cleaning, re-inspection, and resampling. Inspections and remediation must be conducted by individuals with appropriate training and certifications.

Categories and Numbers Affected:

The Department anticipates no negative impact on jobs or employment opportunities as a result of the proposed regulations. In fact, this Program and associated regulations will likely increase demand for home inspectors and contractors, specifically Lead Risk Assessors and Lead Abatement Contractors certified by the EPA as well as ELAP certified laboratories.

Regions of Adverse Impact:

PHL § 1377 and this amendment will be implemented across the State in 25 communities of concern across 20 counties. However, the Depart-

ment anticipates no negative impact on jobs or employment opportunities in any particular region of the State.

Minimizing Adverse Impact:

The Department will support education and outreach to affected sectors and will also support capacity building in the necessary areas to support enhancing the certified work force that will be necessary to achieve compliance with a focus on Lead Risk Assessors, Lead Abatement Contractors, and Laboratory Specialists.

Self-Employment Opportunities:

The Department anticipates that many of the sectors impacted by this amendment have an opportunity to support self-employment as a certified Lead Risk Assessor or Lead Abatement Contractor.

Assessment of Public Comment

The Department of Health (Department) received approximately 20 written comment letters and emails on the proposed rulemaking published on December 24, 2024 in the State Register during the public comment period. Commenters included several advocacy groups, lead and healthy homes coalitions and centers, Local Health Departments (LHDs), various associations, and community residents. Additionally, several organizations, subject matter experts, physicians, academia, counsel, and some members of the Advisory Council on Lead Poisoning Prevention convened a work group to provide one set of comments.

Commenters requested distinction between Subparts 67-2 and 67-5, which derive statutory authority from PHL §§ 1373 and 1377, respectively, and have unique purposes. Some commenters claimed the Legislature did not intend for the Department to equate "lead paint hazards" with "conditions conducive to lead poisoning." The Department worked to maintain consistency in definitions of the same terms used in both Subparts to the greatest extent possible. The Department recognizes the differences between Subparts 67-2 and 67-5, and removed "conditions conducive to lead poisoning" from Subpart 67-5 as the phrase is not used in PHL § 1377.

Commenters shared concerns over the scope of Subpart 67-5, suggesting the regulations address other housing quality issues and lead service lines. Commenters raised concern with the Department's selection process of the Communities of Concern. To remain consistent with PHL § 1377, the Department did not expand the scope of Subpart 67-5. While the Department provided zip code level definitions for Communities of Concern, flexibility is given to LHDs to further refine the areas.

Several commenters requested additional definitions and clarification to the proposed definitions in Subparts 67-2 and 67-5. The Department provided clarification to the "lead-based paint" definition; added a definition for "paint film stabilization" in both Subparts; added definitions in Subpart 67-5 for "lead-based paint hazard" and "visual lead soil hazard"; and revised the definition of "interim controls" in Subpart 67-2. The Department added an additional unit of measure for lead in paint to the "lead-based paint" definition in both Subparts. The Department removed the definition for "X-ray Fluorescence analyzer" and replaced it with "Lead paint analyzer" in both Subparts. Additional definitions were revised for clarity in both Subparts.

Commenters requested the Department clarify the action levels for dust wipe and soil sample results and conform the action levels with the US Environmental Protection Agency's (EPA) standards. Action levels for "dust-wipe sampling" are described in both Subparts as not exceeding standards established by the EPA in 40 CFR 745.65, published in 89 FR 89416, Nov. 12, 2024. In Subpart 67-5, the Department added detail concerning assessment of soil and the criteria for which a soil hazard exists established by the EPA in 40 CFR 745.65, Lead-based paint hazards (c.) Soil-lead hazard, as published in 89 FR 89416, Nov. 12, 2024.

Commenters shared concerns with the broad definition of "owner," the ability for an owner to serve as a "Third-party inspector," and requested that all "inspectors" be EPA certified Lead Risk Assessors. The Department did not revise the regulation based on these comments. PHL § 1377(7) expressly allows qualified owners to perform inspections, and Subpart 67-5 indicates that owners must be EPA-certified Lead Risk Assessors to do so.

Commenters requested more specificity in several sections of Subpart 67-2. The Department revised section 67-2.3 to state "any other dwellings where the child visits more than 8 hours per week."

A commenter requested greater specificity throughout Subpart 67-5. The Department added detail to the inspection, sampling, document submission and reporting, clearance process, and enforcement provisions. Additional details will be provided by the Department in guidance documents, templates, standardized forms, and outreach materials for LHDs, property owners, inspectors, tenants, and other stakeholders.

Commenters raised workforce capacity concerns regarding third-party inspectors, laboratories and LHDs. LHD capacity concerns included staff for implementation and support for enforcement. No changes were made to the regulations based on these comments. The Department will monitor capacities and is working to provide funding, technical assistance and tools for implementation and enforcement to assist LHDs. Several commenters felt the committed resources were insufficient for LHDs to implement the program. The Department believes the funds are sufficient to support the core functions of the program.

Commenters requested additional tenant protections in Subpart 67-5. The Department revised section 67-5.8 to clarify that property owners are responsible for the cost of all required tenant relocations until an approved remediation plan has been completed.

Commenters suggested that program success depends on the Department providing a data system to track implementation and enforcement. Commenters requested public access to various data elements from the system. The Department is working to develop a system to track program implementation, including some public facing information.

Several commenters shared general support for the regulations and the Department acknowledged the support.

Public Service Commission

EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Pause Disenrollment in Utility Energy Affordabilility Programs (EAPs) and Extend Lookback for EAP-qualifying Program Benefits

I.D. No. PSC-48-25-00001-EP

Filing Date: 2025-11-13

Effective Date: 2025-11-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Proposed Action: The Public Service Commission (Commission) adopted an order directing Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., KeySpan Gas East Corporation d/b/a National Grid, The Brooklyn Union Gas Company d/b/a National Grid NY, National Fuel Gas Distribution Corporation, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (the Utilities), to pause disenrollment from their respective Energy Affordability Programs (EAPs) from December 1, 2025, through November 30, 2026 and to re-enroll EAP customers who were disenrolled on or after October 1, 2025, but before November 13, 2025. The Commission also directed the Utilities to amend their respective tariffs and update their EAP implementation plans to expand lookback periods to 18 months for utility customers to demonstrate EAP eligibility through enrollment in a qualifying program.

The Commission further directed Corning Natural Gas Corporation, Liberty Utilities Corporation, and building owners with submetered self-certified qualifying customers to pause disenrollment of customers from their low-income discount programs from December 1, 2025, through November 30, 2026. Corning Natural Gas Corporation and Liberty Utilities were directed to file tariff revisions extending their lookback period for EAP eligibility to 18 months.

Statutory authority: Public Service Law, sections 65(1) and 66(12)

Finding of necessity for emergency rule: Preservation of public health, public safety and general welfare.

Specific reasons underlying the finding of necessity: This action is taken on an emergency basis pursuant to State Administrative Procedures Act (SAPA) § 202(6). The Public Service Commission (Commission) ordered Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., KeySpan Gas East Corporation d/b/a National Grid, The Brooklyn Union Gas Company d/b/a National Grid NY, National Fuel Gas Distribution Corporation, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (the Utilities), to pause disenrollment from their respective Energy Affordability Programs (EAPs) from December 1, 2025 through November 30, 2026, and directed the Utilities to update their EAP implementation plans and amend their respective tariffs to extend the lookback period to the preceding 18 months for utility customers to demonstrate EAP eligibility through enrollment in a qualifying program such as the Home Energy Assistance Program (HEAP). The Commission also

directed Corning Natural Gas Corporation, Liberty Utilities, and building owners with qualifying submetered tenants to pause disenrollments from their low-income programs from December 1, 2025 through November 30, 2026. Corning Natural Gas Corporation and Liberty Utilities were also directed to file tariff revisions to extend, or where applicable, state the lookback period for EAP eligibility to 18 months.

These directives are necessary to prevent the disenrollment of low-income households that qualify for utility EAPs or other low-income utility programming because of the delay in receipt of benefits from HEAP or another EAP-qualifying program due to the federal government shutdown. This rule is necessary to prevent low-income households from losing essential discounts towards their utility service as the heating season commences. Additionally, there is no guarantee that an end to the shutdown in the short term will result in timely disbursements or any disbursements of benefits from HEAP or other relevant qualifying programs. Pausing disenrollment and expanding lookback periods through tariff amendments on an emergency basis will ensure that eligible low-income customers remain protected against future disruptions by providing more time for the utilities to receive documentation demonstrating customer eligibility. Implementation of this rule will strengthen program continuity and enhance customer stability and protection across all service territories.

Subject: Pause disenrollment in utility Energy Affordabilility Programs (EAPs) and extend lookback for EAP-qualifying program benefits.

Purpose: To protect low income households from losing credits towards their utility bills and ultimately, termination of service.

Substance of emergency/proposed rule: The Public Service Commission (Commission) issued an order on November 13, 2025 (Emergency Order), which directed Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., KeySpan Gas East Corporation d/b/a National Grid, The Brooklyn Union Gas Company d/b/a National Grid NY, National Fuel Gas Distribution Corporation, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (the Utilities), to pause disenrollment from their respective Energy Affordability Programs (EAPs) from December 1, 2025, through November 30, 2026 and to re-enroll EAP customers who were disenrolled on or after October 1, 2025, but before November 13, 2025. The Commission also directed the Utilities to amend their respective tariffs and update their EAP implementation plans to expand lookback periods to 18 months for utility customers to demonstrate EAP eligibility through enrollment in a qualifying program.

The Emergency Order further directed Corning Natural Gas Corporation, Liberty Utilities Corporation, and building owners with submetered self-certified qualifying customers to pause disenrollment of customers from their low-income discount programs from December 1, 2025, through November 30, 2026. Corning Natural Gas Corporation and Liberty Utilities were directed to file tariff revisions extending their lookback period for EAP eligibility to 18 months.

The full text of the Emergency Order and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the relief adopted in the Emergency Order and may resolve related matters.

This notice is intended: to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire February 10, 2026.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Department of Public Service, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the amended rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

NOTICE OF ADOPTION

LED Streetlights in the Village of Cambridge

I.D. No. PSC-06-24-00007-A
Filing Date: 2025-11-14
Effective Date: 2025-11-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/13/25, the PSC adopted an order regarding Department of Public Service Staff's (Staff) report concerning a petition regarding the use of light emitting diode (LED) streetlights in the Village of Cambridge.

Statutory authority: Public Service Law, sections 65, 66, 71 and 72

Subject: LED streetlights in the Village of Cambridge.

Purpose: To accept the conclusion in Staff's report and deny the petition.

Substance of Final Rule: The Commission, on November 13, 2025, adopted an order regarding Department of Public Service Staff's report concerning a petition regarding the use of light emitting diode (LED) streetlights in the Village of Cambridge. The Petition filed in this proceeding on December 13, 2021, is denied, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 7, 2024 issue of the Register, I.D. No. PSC-06-24-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-E-0727SA1)

NOTICE OF ADOPTION

Energy Service Company Contract Changes and Renewals

I.D. No. PSC-16-24-00007-A
Filing Date: 2025-11-13
Effective Date: 2025-11-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/13/25, the PSC adopted an order adopting the Department of Public Service Staff (DPS Staff) proposal, with modifications, and modifies the UBP to reflect changes related to ESCO contracts and contract renewal notices.

Statutory authority: Public Service Law, sections 5(1)(b), 65(1), (2), (3), 66(1), (2), (3), (5) and (8)

Subject: Energy service company contract changes and renewals.

Purpose: To adopt DPS Staff proposal, with modifications regarding changes to ESCO contracts and renewals.

Substance of Final Rule: The Commission, on November 13, 2025, adopted an order adopting the Department of Public Service Staff (DPS Staff) proposal, with modifications, and modifies the Unifor Business Practices (UBP) to reflect changes related to Energy Service Company (ESCO) contracts and contract renewal notices. The DPS Staff Proposal for Implementing Stronger Price Transparency for Customers, as filed on March 26, 2024, is adopted, with modifications, as discussed in the body of the order. Revisions to the UBP are adopted in accordance with the discussion in the body of the order and Appendix A to the order. These revisions shall become effective on December 31, 2025. DPS Staff shall, within 15 days of the effective date of the order, file revised UBP in this proceeding and update the UBP posted on the Public Service Commission's website to reflect the changes made in the order. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Corning Natural Gas Corporation, Liberty Utilities (St. Lawrence Gas) Corporation, National Fuel Gas Distribution Corporation, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., Rochester Gas

and Electric Corporation, The Brooklyn Union Gas Company d/b/a National Grid NY, KeySpan Gas East Corporation d/b/a National Grid, FirstEnergy Pennsylvania Electric Company, and Valley Energy, Inc. are directed to file tariff amendments or addenda to incorporate or reflect in their tariffs the revisions to the UBP directed in the order. The tariff revisions shall be filed, on not less than one day's notice, to become effective on or before December 31, 2025. 6. Energy Service Companies shall include sample customer renewal notices as part of the retail access application requirements, as discussed in the body of this Order. ESCO's shall include sample customer renewal notices as part of the retail access application requirements. ESCO's shall include in customer renewal notices: (1) the price charged for energy services; (2) the price the energy service company proposes to charge upon renewal; (3) the price that is charged by the customer's distribution utility; and (4) information notifying the customer how they may compare past bills with what they would have been charged had they received energy services from the respective distribution utility, including the internet address of any bill calculator offered by such customer's distribution utility's website. ESCO's shall obtain express customer consent for any material change made to a contract with a customer, as discussed in the body of this Order. Express customer consent must be obtained and recorded in a verifiable format that shall be furnished to DPS Staff upon request, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 17, 2024 issue of the Register, I.D. No. PSC-16-24-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(98-M-1343SA26)

NOTICE OF ADOPTION

Coordinated Grid Planning Process

I.D. No. PSC-32-24-00031-A

Filing Date: 2025-11-13

Effective Date: 2025-11-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/13/25, the PSC adopted an order adopting the Utilities recommended modifications to improve the next cycle of the Coordinated Grid Planning Process (CGPP).

Statutory authority: Public Service Law, sections 4, 5, 65 and 66; Accelerated Renewable Energy Growth and Community Benefit Act of 2020

Subject: Coordinated Grid Planning Process.

Purpose: To adopt the Utilities recommendations to improve the CGPP.

Substance of Final Rule: The Commission, on November 13, 2025, adopted an order adopting the Utilities recommended modifications to improve the next cycle of the Coordinated Grid Planning Process (CGPP). Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), New York State Electric & Gas Corporation (NYSEG), Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk), Orange and Rockland Utilities, Inc. (O&R), and Rochester Gas and Electric Corporation (RG&E) shall consult with the Long Island Power Authority (LIPA) and develop, publish, and present a detailed work schedule and cycle map prior to commencing each new cycle of the CGPP. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA in administering the Energy Policy Planning Advisory Council, and provide the advanced notice, agendas, materials, and summaries related to meetings of the Energy Policy Planning Advisory Council. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA and assume responsibility for managing the Energy Policy Planning Advisory Council and website for the CGPP, in consultation with Department of Public Service (DPS) Staff. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA and develop one or more tranches of conceptual local upgrades for each utility district and provide the estimated cost per megawatt and size of each conceptual upgrade prior to the start of each CGPP cycle. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA and implement additional dispatchable emission-free resources options into the modeling, leverage the results of the recent technoeconomic assessment of various technologies, and consider other opportunities to examine resource adequacy and extreme weather sensitivities, in consultation with DPS Staff. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA and incorporate production cost modeling into Stage 1, following capacity expansion modeling. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA, the New York Independent System Operator, Inc., and DPS Staff to ensure an effective process and schedule alignment between the CGPP and Order No. 1920 process. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA and develop and present their methodology for nodal models prior to commencing each cycle. Central Hudson, Con Edison, NYSEG, Niagara Mohawk, O&R and RG&E shall consult with LIPA and phase the development of cost estimates, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 7, 2024 issue of the Register, I.D. No. PSC-32-24-00031-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-E-0197SA20)

NOTICE OF ADOPTION

Coordinated Grid Planning Process

I.D. No. PSC-32-24-00038-A

Filing Date: 2025-11-13

Effective Date: 2025-11-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/13/25, the PSC adopted an order adopting Department of Public Service (DPS) Staff recommended modifications to improve the next cycle of the Coordinated Grid Planning Process (CGPP).

Statutory authority: Public Service Law, sections 4, 5, 65, and 66; Accelerated Renewable Energy Growth and Community Benefit Act of 2020

Subject: Coordinated Grid Planning Process.

Purpose: To adopt DPS Staff recommendations to improve the CGPP.

Substance of Final Rule: The Commission, on November 13, 2025, adopted an order adopting Department of Public Service (DPS) Staff recommended modifications to improve the next cycle of the Coordinated Grid Planning Process (CGPP). DPS Staff shall convene the utilities, members of the Energy Policy Planning Advisory Council, and any other interested stakeholder after the completion of each CGPP cycle to provide an overview of the process, the models to be used for the next cycle, and review the work schedule and procedures for the new cycle. DPS Staff shall provide generation supply curve information on either a geographical or electrical basis that matches utility district mapping, in consultation with the New York State Energy Research and Development Authority. DPS Staff shall prepare conceptual bulk transmission costs for use in the capacity expansion model in Cycle 2, in consultation with the New York State Energy Research and Development Authority and New York Independent System Operator, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the August 7, 2024 issue of the Register, I.D. No. PSC-32-24-00038-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-E-0197SA21)

NOTICE OF ADOPTION

Lightened Regulation

I.D. No. PSC-09-25-00005-A
Filing Date: 2025-11-14
Effective Date: 2025-11-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/13/25, the PSC adopted an order granting White Creek Solar LLC's (White Creek Solar) petition for lightened regulation for a solar photovoltaic energy generating project in the Towns of Leicester and York, Livingston County, New York.

Statutory authority: Public Service Law, sections 2, 5, 65, 66, 68, 69, 69-a, 70, 110, 111 and 119-b

Subject: Lightened regulation.

Purpose: To grant White Creek Solar's petition for lightened regulation.

Substance of Final Rule: The Commission, on November 13, 2025, adopted an order granting White Creek Solar LLC's (White Creek Solar) petition for lightened regulation for a solar photovoltaic energy generating project in the Towns of Leicester and York, Livingston County, New York. White Creek Solar shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. White Creek Solar shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. White Creek Solar shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. White Creek Solar shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof. White Creek Solar shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating White Creek Solar LLC's complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the March 5, 2025 issue of the Register, I.D. No. PSC-09-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0682SA1)

NOTICE OF ADOPTION

Modification of Reporting Requirements

I.D. No. PSC-17-25-00011-A
Filing Date: 2025-11-14
Effective Date: 2025-11-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/13/25, the PSC adopted an order approving Corning Natural Gas Corporation's (Corning) petition to modify credit metric maintenance and reporting requirements that the Commission previously adopted in this proceeding.

Statutory authority: Public Service Law, sections 65 and 66

Subject: Modification of reporting requirements.

Purpose: To approve Corning's petition to modify reporting requirements previously adopted by the Commission.

Substance of Final Rule: The Commission, on November 13, 2025, adopted an order approving Corning Natural Gas Corporation's (Corning) petition to modify credit metric maintenance and reporting requirements that the Commission previously adopted in this proceeding. The requirement for Corning to maintain credit metrics in a manner that is consistent with a "BBB" credit rating from S&P Global Ratings is hereby lifted. The cap on the cost of any debt issued on or before June 30, 2027, at an imputed cost rate for ratemaking purposes, adopted by the Commission in the 2022 Merger Order, is amended to track Corning Energy Corporation's (CEC) maintenance of an investment-grade credit rating. The imputed cost rate shall be calculated as the average yield on "Baa" rated public utility bonds, as reported by the Mergent Bond Record, less the spread between the yield on the 30-year Treasury and the yield on the Treasury bond most closely approximating the term of the debt that is the subject of this ratemaking treatment as of the date that such debt was issued. The requirement for Corning to annually calculate and report its ratio of Funds from Operations to Long-Term Debt and its ratio of Long-Term Debt to Earnings Before Interest, Taxes, Depreciation, and Amortization are suspended so long as CEC maintains a credit rating from a Nationally Recognized Statistical Rating Organization. On or before October 31 of each year, CEC shall file with the Secretary to the Commission the most recent credit opinion from each Nationally Recognized Statistical Rating Organization that evaluates CEC. CEC may file on a confidential basis if it deems necessary. If at any time CEC is assigned a non-investment-grade credit rating, then an authorized representative thereof shall consult with the Staff of the Department of Public Service to discuss the reasons it was assigned a non-investment-grade rating and develop a plan to return to an investment-grade rating. Such consultation shall occur within 30 days of the date that a non-investment-grade rating is assigned. Within 30 days following such consultation, CEC, as applicable, shall file with the Secretary a report identifying the reasons CEC was assigned a non-investment-grade rating and, to the extent necessary, describe the actions proposed to be taken to return to an investment-grade rating, including any actions that may require Commission approval. The requirement for Corning to annually calculate and report its common equity ratio is continued. However, Corning shall be permitted to satisfy this requirement by reporting its common equity ratio in its required Earnings Sharing Mechanism annual filing, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 30, 2025 issue of the Register, I.D. No. PSC-17-25-00011-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email:Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(21-G-0260SA2)

NOTICE OF ADOPTION

Waiver Request

I.D. No. PSC-25-25-00013-A
Filing Date: 2025-11-17
Effective Date: 2025-11-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 11/13/25, the PSC adopted an order granting New York State Electric & Gas Corporation's (NYSEG) motion for waiver of certain provisions of 16 NYCRR related to PSL Article VII.

Statutory authority: Public Service Law, sections 4 and 122

Subject: Waiver request.

Purpose: To grant NYSEG's motion for waiver.

Substance of Final Rule: The Commission, on November 13, 2025, adopted an order granting New York State Electric & Gas Corporation's motion for waiver of certain provisions of 16 NYCRR related to PSL Article VII, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 25, 2025 issue of the Register, I.D. No. PSC-25-25-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment
An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(25-T-0238SA1)

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Approval of the Proposed Cost Apportionment

I.D. No. PSC-48-25-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal by Niagara Mohawk Power Corporation d/b/a National Grid to apportion the costs of recently constructed sub—transmission or transmission extensions between new and original customers.

Statutory authority: Public Service Law, sections 4, 5 and 66

Subject: Approval of the proposed cost apportionment.

Purpose: To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk) on October 9, 2025, that proposes to apportion the cost of recently constructed sub-transmission or transmission extensions between the original customers necessitating the construction of the extension and any new customers that connect to the extension within five years from the date energized.

The petition explains that, for distribution-level (less than 15 kilovolts) line extensions, both rule 15.3.4 of the current tariff and 16 NYCRR § 98.3(g) provide for cost-sharing between the original customers necessitating the line extensions and later-connecting customers. However, the tariff and regulations are silent as to cost apportionment for line extensions at the sub-transmission and transmission levels. Niagara Mohawk proposes to clarify that new non-residential customers connecting to a sub-transmission or transmission line extension (above 15 kilovolts) energized within the prior five years would be responsible for a pro rata share of the cost of the extension, which Niagara Mohawk refers to as an "encumbrance." The customers who previously paid for the line extension would receive partial reimbursement of their earlier contribution so that each customer using the extension pays a prorated share of the costs of the extension.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, ,(518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement
Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(25-E-0658SP1)

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Proposed Tariff Modification

I.D. No. PSC-48-25-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed by National Fuel Gas Distribution Corporation to modify its tariff schedule, P.S.C. No. 9 — Gas to align provisions with the Gas Transportation Operational Procedures Manual.

Statutory authority: Public Service Law, section 66(12)

Subject: Proposed tariff modification.

Purpose: To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Substance of proposed rule: The Commission is considering a proposal, filed by National Fuel Gas Distribution Corporation (NFG or the Company) on September 12, 2025, to amend its tariff schedule, P.S.C. No. 9 – Gas, to modify a tariff provision to align with a similar provision included in the Company's Gas Transportation Operational Procedures (GTOP) Manual.

Section 11.7.G of the tariff states that the "Gas Quality Requirements for Production Facilities" establish, among other things, the general maximum allowable water vapor content for gas the Company receives from production facilities. However, the GTOP Manual contains a more detailed chart that provides a mechanism that allows the Company to determine, with specificity, the allowable water vapor content of gas based on operating pressure and the temperature of the gas. The Company states the proposed change will ensure consistency between the two provisions and clarifies that NFG will use the water vapor content chart in the GTOP Manual to determine whether gas received from production facilities is merchantable. The proposed amendment has an effective date of April 1, 2026. In addition, the Company requests a waiver of the requirements of Public Service Law § 66(12) and 16 NYCRR § 720-8.1 for the proposed tariff change, as NFG states it will have no direct impact on customers.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement
Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(25-G-0595SP1)

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Clean Energy Standard Tier 1 Repowering Requirements

I.D. No. PSC-48-25-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a proposal filed on November 12, 2025 by Department of Public Service Staff recommending modifications to the Tier 1 repowering requirements for hydroelectric generating resources under the Clean Energy Standard.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2), 66-p; New York Energy Law, section 6-104(5)(b)

Subject: Clean Energy Standard Tier 1 repowering requirements.

Purpose: To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.

Substance of proposed rule: The Public Service Commission (Commission) is considering a proposal filed on November 12, 2025 by Department of Public Service (DPS) Staff recommending modifications to the Tier 1 repowering requirements as applicable to hydroelectric generating resources (Proposal). Specifically, DPS Staff proposes to modify the

requirement that a repowered hydroelectric facility increase its electricity production output by 15%, reducing that threshold to 3%.

DPS Staff explains that hydroelectric resources seeking have their full generation be Tier 1 eligible must currently be at the end of its useful life, must increase production by 15%, and capital expenditures for the repowering must be in excess of 80% of the net book value of the facility. DPS Staff further explains that several stakeholders have communicated that increasing the production of a hydroelectric facility by 15% is impractical given the technical limitations of such facilities, mostly due to the initial design of each facility being precisely sized for its operation site. To address this concern, DPS Staff proposed to reduce the production increase requirement from 15% to 3%. DPS Staff asserts that this modest increase in production should incentivize hydroelectric facilities that are considering repowering to improve efficiency, but does not set the threshold at a level that is unattainable for such facilities. DPS Staff believes that these modifications would allow more hydroelectric resources to satisfy the repowering requirements and would provide such resources with the ability to participate in Tier 1 solicitations and potentially receive the long-term revenue certainty that comes with a Tier 1 contract.

Regarding the requirement that the capital expenditures for the repowering must be in excess of 80% of the net book value of the hydroelectric facility, DPS Staff proposes additional clarity for hydroelectric resources. DPS Staff proposes that for hydroelectric facilities, capital expenditures would mean the construction, addition, improvement, modification, replacement, rearrangement, reinstallation, renovation, or alteration of tangible assets, such as real property, buildings, equipment, and intellectual property (including software) used in hydroelectric operations that have a useful life of more than one year, to the extent such expenditures are capitalized in accordance with generally accepted accounting principles.

The full text of the Proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, , (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0302SP73)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Dexter Hydroelectric Project Located in Dexter, New York

I.D. No. PSC-48-25-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Consolidated Hydro Development Group Acquisition, LLC, Dexter Hydroelectric Facility to provide financial support for its 4.30 MW hydroelectric facility under the Tier 2 ''Maintenance Tier'' Program.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2) and 66(2); New York Energy Law, section 6-104(5)(b)

Subject: Dexter hydroelectric project located in Dexter, New York.

Purpose: To promote and maintain renewable energy resources.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on October 27, 2025 by Consolidated Hydro Development Group Acquisition, LLC, Dexter Hydroelectric Facility for financial support for its 4.3 megawatt hydroelectric generating facility located in Dexter, New York (the Facility) under the Tier 2 Maintenance Program of the Renewable Energy Standard (Petition). The Tier 2 Maintenance was adopted by the Commission in 2016 and is intended to support certain existing baseline small hydroelectric and wind generation facilities that demonstrate financial need, and that would cease operations and no longer produce positive emissions attributes without such financial support.

The Petition asserts that since 2022, the facility has faced higher operation and maintenance costs and reduced generation partially due to shaft, gearbox, generator bearing, and excitation system failures caused by a lightning strike. In addition, the Petition asserts that revenues have been negatively impacted by a steep decline in New York Voluntary Hydropower Environmental Disclosure Program Renewable Energy Certificate (REC) prices from roughly $25 per megawatt-hour (MWh) in late 2023 to $3/MWh in 2025. For these reasons, the Petition requests a Maintenance Tier contract authorizing compensation for each REC created by the Facility. Upon review of the relevant inputs used to calculate the award, including changes to those inputs, the Commission may adjust the award price requested upward or downward.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: http://www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-E-0603SP14)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Victory Mills Hydroelectric Project Located in Victory Mills, New York

I.D. No. PSC-48-25-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Consolidated Hydro New York, LLC, Victory Mills to provide financial support for its 1.5 MW hydroelectric facility under Tier 2 ''Maintenance Tier'' Program.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2) and 66(2); New York Energy Law, section 6-104(5)(b)

Subject: Victory Mills hydroelectric project located in Victory Mills, New York.

Purpose: To promote and maintain renewable energy resources.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on October 27, 2025 by Consolidated Hydro New York, LLC, Victory Mills for financial support for its 1.5 megawatt hydroelectric generating facility located in Victory Mills, New York (the Facility) under the Tier 2 Maintenance Program of the Renewable Energy Standard (Petition). The Tier 2 Maintenance Program was adopted by the Commission in 2016 and is intended to support certain existing baseline small hydroelectric and wind generation facilities that demonstrate financial need, and that would cease operations and no longer produce positive emissions attributes without such financial support.

The Petition asserts that since 2022, the facility has faced higher

operation and maintenance costs and prolonged outages due to a Hydraulic Power Unit failure and unit overhaul that kept the Facility offline from November 2022 to January 2024, and a major flood in July 2024 that kept the Facility offline through March 2025. As a result, the facility produced no generation in 2023 and below normal output in 2024, according to the Petition. In addition, the Petition asserts that financial performance was further impacted by required capital investments for relicensing, and oil-head investigation. Moreover, the Petition explains that the Facility's current power purchase agreement is set to expire on December 31, 2025, and that financial performance is expected to decline due to the significant decline in Renewable Energy Certificate (REC) prices under New York's Voluntary Hydropower Environmental Disclosure Program, which have fallen from approximately $25 per megawatt-hour (MWh) in late 2023 to $3 per MWh in 2025. For these reasons, the Petition is requesting a Maintenance Tier contract authorizing compensation for each REC created by the Facility. Upon review of the relevant inputs used to calculate the award, including changes to those inputs, the Commission may adjust the award price requested upward or downward.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: http://www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-E-0603SP15)

Rochester-Genesee Regional Transportation Authority

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Identifies Prohibited Conduct, Consequences of Prohibited Conduct, and the Available Appeals Process

I.D. No. RGT-48-25-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 4901 of Title 21 NYCRR. This rule is proposed pursuant to SAPA section 207(3), 5-Year Review of Existing Rules.

Statutory authority: Public Authorities Law, art. 5; Public Utility Authorities, title 11-B; Rochester-Genesee Regional Transportation Authority § 1299-hh Special powers of the authority, item 4

Subject: Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.

Purpose: To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.

Substance of proposed rule (Full text is posted at the following State website: https://www.myrts.com/RTS-Transit-Center/Code-of-Conduct): 21 NYCRR Part 4901. RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties

Statutory Authority: Public Authorities Law, Article 5 Title 11-B § 1299-h Special powers of the authority, 4.

Changes were made which resulted in changes to the numbering sequence throughout the document including the inadvertent skipping of Section number § 4901.3 in the previous version. There are two significant clarifications: Sections § 4901.3 Prohibited Conduct and § 4901.4 Enforcement call out their applicability to RGRTA hosted events and RGRTA transit-related activities, and the Rules of Conduct apply to customers, employees, and visitors.

The most substantive changes are identified by section.

§ 4901.1. Introduction.

(a) Rochester-Genesee Regional Transportation Authority (RGRTA) transit vehicles, facilities and properties are intended to provide public transportation services for the benefit of RGRTA and its subsidiaries, its employees and the public. RGRTA, as referenced throughout this document, refers to the Rochester-Genesee Regional Transportation Authority and its wholly controlled subsidiaries (RTS, RTS Access, RTS Genesee, RTS Livingston, RTS Ontario, RTS Orleans, RTS Seneca, RTS Wayne, and RTS Wyoming).

§ 4901.2. Definitions.

Two definitions were added: Aggravated harassment and RGRTA hosted event. Three definitions were expanded for clarification: Public Transportation Services, Rules of Conduct, and Transit-related Activities.

(1) "Aggravated harassment" shall mean aggravated harassment in the second degree as defined under New York State Penal Law Section 240.30(1). Aggravated harassment shall mean acts occurring within or about RGRTA facilities or vehicles or at RGRTA hosted events or with respect to RGRTA employees performing transit-related activities when, (1) with intent to harass another person, the actor either (a) communicates, anonymously or otherwise, by telephone, by computer or any other electronic means, or by mail, or by transmitting or delivering any other form of communication, a threat to cause physical harm to, or unlawful harm to the property of, such person, or a member of such person's same family or household as defined in subdivision one of Section 530.11 of the criminal procedure law, and the actor knows or reasonably should know that such communication will cause such person to reasonably fear harm to such person's physical safety or property, or to the physical safety or property of a member of such person's same family or household; or (b) causes a communication to be initiated anonymously or otherwise, by telephone, by computer or any other electronic means, or by mail, or by transmitting or delivering any other form of communication, a threat to cause physical harm to, or unlawful harm to the property of, such person, a member of such person's same family or household as defined in subdivision one of Section 530.11 of the criminal procedure law, and the actor knows or reasonably should know that such communication will cause such person to reasonably fear harm to such person's physical safety or property, or to the physical safety or property of a member of such person's same family or household; or (2) With intent to harass or threaten another person, he or she makes a telephone call, whether or not a conversation ensues, with no purpose of legitimate communication; or (3) With the intent to harass, annoy, threaten or alarm another person, he or she strikes, shoves, kicks, or otherwise subjects another person to physical contact, or attempts or threatens to do the same because of a belief or perception regarding such person's race, color, national origin, ancestry, gender, religion, religious practice, age, disability or sexual orientation, regardless of whether the belief or perception is correct; or (4) With the intent to harass, annoy, threaten or alarm another person, he or she strikes, shoves, kicks or otherwise subjects another person to physical contact thereby causing physical injury to such person or to a family or household member of such person as defined in Section 530.11 of the criminal procedure law; or (5) He or she commits the crime of harassment in the first degree and has previously been convicted of the crime of harassment in the first degree as defined by Section 240.25 of New York State Penal Law within the preceding ten years.

(11) "Public transportation services" shall include fixed route, demand responsive, deviated fixed route, and paratransit services, whether operated by RGRTA or any governmental agency, private person, firm or corporation contracting with RGRTA.

(14) "RGRTA hosted event" shall mean all events conducted or hosted by RGRTA for the purposes of publicizing and promoting the RGRTA and publicizing, promoting, and/or selling the public transportation services it provides, regardless of whether such events are conducted on property owned or leased by the RGRTA.

(16) "Rules of conduct" shall mean the rules of conduct authorized under New York State Public Authorities Law 1299-hh, adopted by the board of commissioners of RGRTA on August 4, 2016, and as amended October 03, 2019, and May 2, 2024, which regulate conduct occurring on RGRTA transit vehicles, within or upon RGRTA facilities and properties, at RGRTA hosted events, and in connection with RGRTA's provision of public transportation services. Unless otherwise provided herein, such definition shall include, collectively, Sections 4901.1 through 4901.4 of this Part.

(17) "Transit-related activities" shall mean activities associated with the provision or support of RGRTA public transportation services, the use of those services by the general public, or RGRTA sales, promotion and maintenance activities in support of RGRTA public transportation services including call centers, scheduling offices for paratransit trip reservations, and RGRTA social media sites. Other public transit-related activities include but are not limited to boarding, disembarking, or waiting for a transit vehicle, purchasing fare media, obtaining customer service from or transmitting information to an RGRTA security officer, law enforcement officer, or authorized RGRTA representative, or undertaking other activities directly related to public transit or waiting for or escorting an individual engaged in the above listed activities. Failure of a person to visibly engage in transit-related activities for a period of one hour or more provides cause or an inquiry as to reason for the person's presence at the RGRTA facility.

§ 4901.3. Prohibited conduct.

Added one new section and six sections contain a clarification or expansion of content.

(18) obstructing or impeding the flow of RGRTA transit vehicles customers, or attendees at RGRTA hosted events;

(19) hindering or preventing access added two actions: (v) failure to maintain control of medical items and (vi) failure to maintain control of all other personal items.

(25) carrying or storing (1) any item identified, in City of Rochester, New York / Part II: General Ordinances, Chapter 47 Dangerous Articles, and/or New York State Penal Law Section 10.00(12), and/or New York State Penal Law Article 265, whether or not such provisions contain a per se prohibition on the possession of an identified item, including, but not limited to, darts, arrows, any sword, machete, any firearm, shotgun, rifle, air gun, ammunition and explosives, chuka stick, baton, or billy club, throwing star, or electronic dart or stun gun (2) any noxious spray material, or (3) any sharp bladed item, such as a knife, straight razor, razor blade, or box cutter, unless, as to the possession of a sharp bladed item, the person can establish a proper, specific use or purpose of that possession on the day in question, and the item is wrapped or enclosed in a protective covering.

(26) Carrying, displaying, or storing any replica, toy, or non-operable firearm, shotgun, rifle, noxious material spray, or other dangerous weapon or article with the exception of transparent or translucent water, squirt, or soaker guns which may be carried only if stowed at all times, and may not be displayed.

(28) bringing any uncaged animal onboard RGRTA transit vehicles or inside RGRTA properties or the locations of an RGRTA hosted event other than a service animal. Non-service animals allowed only consistent with RGRTA policy, "Providing Service to Customers with Animals" which can be found at https://www.myrts.com/Monroe/Enjoy-the-Ride-Guide/Riding-with-an-Animal.

(49) entering RGRTA transit vehicles, facilities, and properties or RGRTA hosted events when lacking the ability-because of illness, intoxication, or medication(s)-to care for oneself unless accompanied by a person attending to such person lacking ability due to illness or medications;

(55) engaging in any aggravated harassment or harassment as defined in Section 4901.2 of this Part. RGRTA employees performing transit-related activities are authorized to terminate telephone calls, refuse to accept telephone calls, or delete posts. Threats to employees or their family members or household may be referred to local law enforcement. Furthermore, RGRTA reserves the right to terminate communication if the situation rises to such a level.

§ 4901.4. Enforcement.

One section was added and three sections contain significant changes.

(a) Penalty

(1) Violation of the Rules of Conduct of RGRTA shall constitute an offense and shall be punishable by fine not exceeding fifty dollars ($50) or imprisonment for not more than thirty (30) days or both.

(2) Notice procedure.

(iv) No such notice is required where the person either refused to provide an address or fled without providing an address. A person who refuses to provide an address or fled without providing an address shall be construed to know or to reasonably know from the circumstances that he/she is excluded from RGRTA transit vehicles, facilities, properties, and RGRTA hosted events, or the use of transit-related activities.

(6) Length of exclusion.

This section was expanded to include severity of violation as a criterion for length of exclusion, change a 5-year period to a rolling 5-year period, and provide for an exclusion of an indefinite period.

High severity violations include, but are not limited to, the commission of any crime defined in New York as a violent felony on RGRTA properties or facilities, at RGRTA hosted events, or directed at RGRTA employees in their capacity as RGRTA employees.

(7) Appeal procedure. The most significant changes include a longer period to file, accommodations for those unable to submit a written statement, and changes in the members of the Hearing Panel.

The following appeal process shall be provided to any person excluded from RGRTA transit vehicles, facilities, or properties for a period of 30 days or more. A request for appeal may be submitted within the first half of the exclusion period, e.g., an appeal of a 60-day exclusion may be submitted up to and including the 30th day of the exclusion period. An excluded person may appeal, in writing, to the RGRTA General Counsel or his/her designee, for de novo review (a new review) of the exclusion. Commencement of the exclusion shall be defined as the date upon which the exclusion became effective and shall be determined by RGRTA's official records. The appellant may request a hearing or may request review without a hearing based on a written statement setting forth the reasons why the exclusion is invalid or improper. In cases of long-term exclusions, those over 180 days, appellants are encouraged to include information related to life changes which have contributed to the ability to utilize public transit in a manner compliant with the RGRTA Rules of Conduct. If the excluded person is unable to respond in a written format, RGRTA will make reasonable accommodation to allow due process including submitting a request through RGRTA Customer Service. General Counsel shall convene a Hearing Panel comprised of 3 persons selected as follows:

(i) RGRTA General Counsel or designee;

(ii) RGRTA Chief Operating Officer or designee;

(iii) The RTS Director of Transportation or designee; or

(iv) A person selected from the RGRTA staff by the General Counsel or designee. The decision of the majority of the members of the Hearing Panel shall be the decision of the Hearing Panel. The Hearing Panel shall hear the appeal - or if no hearing is requested, review the matter based upon the record - and render a written decision within 20 calendar days after receipt of the appeal. The decision of the Hearing Panel shall be final.

Text of proposed rule and any required statements and analyses may be obtained from: Dawn Sywulski, Paralegal and Compliance Manager, Rochester-Genesee Regional Transportation Authority, 1372 E. Main St., Rochester, NY 14609, (585) 654-0507, email: dsywulski@myrts.com

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Five-Year Review of Existing Rules:

RGRTA's Mission is to provide public transportation services that are safe, reliable, convenient, and sustainable. Consistent with this Mission, RGRTA seeks ways to improve the quality of its services in these four areas.

The primary purpose of this update to the RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties is to clarify standards and make changes that promote safety, facilitate the proper use of the transit facilities, transit-related activities, and hosted events of the Authority and its subsidiaries, protect those transit facilities and properties, hosted events, RGRTA employees and persons in their households, customers, and other persons present at RGRTA facilities or events, and assure the payment of fares and other lawful charges for the use of Authority systems.

There are two significant clarifications: Sections § 4901.3, Prohibited Conduct, and § 4901.4, Enforcement, both apply to RGRTA hosted events and RGRTA transit-related activities as well as on RGRTA transit vehicles and on and in RGRTA facilities, and the Rules of Conduct apply to customers, employees, and visitors.

Other substantive changes include the addition of item (a)(1) in Section 4901.4, Enforcement, stating that violations of the Rules of Conduct shall constitute an offense and shall be punishable by fine not exceeding fifty dollars, or imprisonment of not more than thirty days, or both as permitted under NYS Public Authorities Law § 1299-hh; an exemption to the Notice Procedure when a person either refuses to provide an address or fled without providing an address, and a revision to the Appeal process extending the period to submit a request for appeal for exclusions of 30 days or more and adding a reasonable accommodation for persons unable to respond in a written format.

While those changes were being made, additional clarifications were made in Sections § 4901.2, Definitions and § 4901.3, Prohibited Conduct. Section § 4901.2 added definitions for Aggravated Harassment and RGRTA Hosted Events and clarified Transit-Related Activities. Section § 4901.3 added use of cannabis products to nicotine and tobacco use as prohibited, clarified the necessity of customers to maintain control of medical and other personal items in order to avoid hindering or preventing access, and clarified weapons prohibited on RGRTA transit vehicles and on and in RGRTA facilities, at RGRTA hosted events and RGRTA transit-related activities.

Other non-substantive changes were made for clarification, to address numbering changes, and correct typographical errors.

Regulatory Impact Statement

1. Statutory authority:

Public Authority Law Section 1299-hh 4 empowers RGRTA to promul-

gate rules governing the conduct and safety of the public in RGRTA facilities.

2. Legislative objectives:

The revisions to the RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties enhance RGRTA's ability to maintain order and safety at its facilities.

3. Needs and benefits:

In addition to helping RGRTA maintain order and safety in its facilities, the Rules provide notice to members of the public regarding what conduct is allowed and not allowed in RGRTA facilities. Daily, thousands of customers arrive and transfer buses at RGRTA's Transit Center. RGRTA is obligated to do all it can to provide for order and safety in the Transit Center.

4. Costs:

The revisions proposed to the Rules will not result in any additional costs to RGRTA or its customers as RGRTA already budgets for public safety. The update of the RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties will serve to provide more guidance to RGRTA personnel and customers.

5. Local government mandates:

The Rules will not impose any program, service, duty or responsibility upon any county, city, town, village, school district, fire district, or other special district.

6. Paperwork:

The update of the Rules will not result in any reporting requirements for RGRTA that do not already exist. Currently, RGRTA creates reports to document any violation of its RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties.

7. Duplication:

While some conduct that constitutes a violation of RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties might also constitute violations of the New York State Penal Law, this is not a conflict as it is entirely proper for a violator to be charged with both.

8. Alternatives:

There were no significant alternatives to be considered for the RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties.

9. Federal standards:

The proposed Rules do not exceed any minimum standards of federal government for the same or similar subject areas.

10. Compliance schedule:

Compliance will be required as soon as the Rules are formally promulgated.

Regulatory Flexibility Analysis

The RGRTA Rules of Conduct for Transit Vehicles, Facilities, and Properties are not rules that impose any fee or cost upon users of the transit vehicles or facilities. Instead, they simply require persons to behave as is typically expected in public transit areas all across the country. RGRTA is not including a cure period in this rulemaking. The purpose of the update to this regulation is to clarify standards that will assist conduct and safety of the public employees in RGRTA vehicles, facilities, and properties.

Rural Area Flexibility Analysis

RGRTA's largest facility by far is the Transit Center located in Downtown Rochester, New York. This is not a rural location but rather an urban one. While RGRTA has smaller facilities in some counties surrounding Rochester, they are not for use by the general public. While some RGRTA buses operate in rural areas, the rules will not result in any change to the fare structure for those routes.

Job Impact Statement

As the rule relates to a code of conduct for users of transit vehicles, facilities, and properties, it is apparent from the nature of the rules that they will have no adverse effects on jobs or employment opportunities.

HEARINGS SCHEDULED FOR PROPOSED RULE MAKINGS

Agency I.D. No.	Subject Matter	Location—Date—Time
Housing and Community Renewal, Division of		
HCR-41-25-00024-P	Update State Regulations for the New York State Rural Rental Assistance Program ("RRAP")	641 Lexington Ave., New York, NY—December 17, 2025, 10:00 a.m. 38-40 State St., Albany, NY—December 17, 2025, 10:00 a.m. 620 Erie Blvd., Syracuse, NY—December 17, 2025, 10:00 a.m. See https://hcr.ny.gov/rural-rental-assistance-program for information.
Public Service Commission		
PSC-37-25-00004-P	Proposal major rate increase in NYSEG's annual electric revenues by approximately $464.4 million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-E-0375.
PSC-37-25-00005-P	Proposal major rate increase in RG&E's annual electric revenues by approximately $220.2 million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-E-0379.
PSC-37-25-00006-P	Proposal major rate increase in RG&E's annual gas revenues by approximately $72.9 million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-E-0380.
PSC-37-25-00007-P	Proposal major rate increase in NYSEG's annual gas revenues by approximately $93 million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—December 8, 2025, 10:30 a.m. and continuing daily as needed (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-E-0378.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	**01**	**12**	**00001**	**P**

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
AGRICULTURE AND MARKETS, DEPARTMENT OF			
AAM-40-25-00005-P	10/08/26	Veterinary Certificates	Correct an incorrect reference to General Business Law
ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF			
ASA-42-25-00002-P	10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS.	To provide for oversight of CCBHCs by the Offices (OMH and OASAS).
ASA-45-25-00001-P	11/12/26	General Service standards for Substance Use Disorder Outpatient Programs.	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822.
BRIDGE AUTHORITY, NEW YORK STATE			
*SBA-47-24-00001-P	11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
CANNABIS MANAGEMENT, OFFICE OF			
OCM-38-25-00008-P	09/24/26	Cannabis Showcase Events	Adds new section setting forth standards for Cannabis Showcase Events
CHILDREN AND FAMILY SERVICES, OFFICE OF			
CFS-10-25-00002-P	03/12/26	Child care assistance	To implement State and federal requirements, standardize terminology, clarify regulations, and formalize policy directives
CFS-46-25-00014-P	11/19/26	Diligence of efforts requirements and permanency planning for youth in foster care	To provide greater clarity and specificity for permanency planning requirements for youth in foster care.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-41-25-00001-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00002-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00003-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00004-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class and to delete positions from and to classify positions in the non-competitive class
CVS-41-25-00005-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00006-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00007-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-41-25-00008-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-41-25-00009-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00010-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00011-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00012-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00013-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00014-P	10/15/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-41-25-00015-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00016-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-46-25-00001-P	11/19/26	Jurisdictional Classification	To delete a position from and to classify positions in the non-competitive class
CVS-46-25-00002-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-46-25-00003-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-46-25-00004-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-25-00005-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-46-25-00006-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-46-25-00007-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-46-25-00008-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-25-00009-P	11/19/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-46-25-00010-P	11/19/26	Jurisdictional Classification	To delete a position from the non-competitive class
CVS-46-25-00011-P	11/19/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-46-25-00012-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-46-25-00013-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00008-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00009-P	12/03/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-48-25-00010-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-48-25-00011-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-48-25-00012-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00013-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00014-P	12/03/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-48-25-00015-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00016-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class
CVS-48-25-00017-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00018-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00019-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00020-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00021-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-20-25-00010-EP	05/21/26	Privileged Correspondence	To provide updated non-invasive screening guidelines for privileged correspondence
CCS-32-25-00001-P	08/13/26	Parole Board decision making for minor offenders.	To clarify what the Board must consider when conducting an interview and rendering a decision.
CCS-37-25-00001-P	09/17/26	Great Meadow Correctional Facility	Repeal section pertaining the Great Meadow Correctional Facility which was closed in 2024.
CCS-37-25-00002-P	09/17/26	Sullivan Correctional Facility	Repeal section pertaining to Sullivan Correctional Facility which was closed in 2024.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-35-25-00003-P	09/03/26	Hate Crime Demographic Data Collection	To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-40-25-00003-P	10/08/26	Excelsior Jobs Program	To update the additional administrative process of this tax credit program
EDV-40-25-00004-EP	10/08/26	empire state jobs retention program	To update the empire state jobs retention program to increase its efficiency
EDV-41-25-00017-P	10/15/26	Semiconductor Research and Development Project Program	Allow Dept to implement the Semiconductor R&D Project Program
EDV-42-25-00001-P	10/22/26	Newspaper and broadcast media jobs program	To create the administrative process of the newspaper and broadcast media jobs program
EDUCATION DEPARTMENT			
EDU-30-25-00003-P	07/30/26	Regents Advisory Council on Museums term lengths	To reduce the length of terms to three years and establish a limit of two consecutive terms
EDU-38-25-00009-P	09/24/26	Outreach for the supplemental nutrition assistance program	To implement Part B of Chapter 56 of the Laws of 2025.
EDU-38-25-00010-P	09/24/26	Statewide Protocols for Diapering and Toileting	To implement Chapter 361 of the Laws of 2024.
EDU-38-25-00011-P	09/24/26	Dual enrollment programs	To implement section 319 of the Education Law which directs the Commissioner to adopt a statewide dual enrollment policy.
EDU-38-25-00012-P	09/24/26	Shared pharmacy services.	To conform the Commissioner's regulations with Chapter 491 of the Laws of 2024.
EDU-38-25-00013-P	09/24/26	Special education impartial hearing officers (IHOs).	To amend the definition of an IHO and to clarify the IHO complaint process.
EDU-42-25-00013-EP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient's entire prescription, including all authorized refills, upon request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-42-25-00014-P	10/22/26	Special education due process hearings.	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-42-25-00015-P	10/22/26	The National Institute of Standards and Technology (NIST) Cybersecurity Framework (CSF)	To update the regulations referencing an older version of the NIST CSF and to update an outdated retention policy.
EDU-46-25-00016-P	11/19/26	Comprehensive library board policies.	To strengthen library governance and accountability across New York's public and association libraries.
EDU-46-25-00017-P	11/19/26	Personal finance education and climate education.	Ensuring personal finance education and climate education is provided to students in grades kindergarten through 12.
EDU-46-25-00018-P	11/19/26	Professional learning plans.	See attached
ELECTIONS, STATE BOARD OF			
SBE-09-25-00002-P	03/05/26	Automatic Voter Registration	Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.
SBE-35-25-00001-EP	09/03/26	Public Campaign Finance Program requirements	To update program regulations to conform with recent statutory changes to Title II of the Election Law.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
*ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources
ENV-13-25-00016-P	06/18/26	Establishment of the Mandatory GHG Reporting Program	Improve the understanding of sources of GHG emissions, support the annual GHG Emissions Report, and CLCPA emissions reductions
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-25-25-00017-P	08/26/26	Wastewater cybersecurity	To create minimum cybersecurity controls for DEC regulated wastewater facilities.
ENV-26-25-00002-P	10/01/26	Environmental Remediation Programs	To amend 6 NYCRR Part 375, Environmental Remediation Programs.
ENV-34-25-00001-EP	08/27/26	Sanitary Condition of Shellfish Lands.	To reclassify underwater shellfish lands to protect public health and general welfare.
ENV-39-25-00017-P	12/02/26	Climate Smart Community Projects	To update regulations required by statute to implement climate smart community projects.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liabilty Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-51-24-00003-P	12/18/25	Unfair Claims Settlement Practices and Claim Cost Control Measures	To clarify or amend provisions re: right-of-recourse, total loss efficacy review, and valuation manual titles
DFS-05-25-00002-RP	02/05/26	Compliance with Banking Law Section 28-bb	This rule implements the mandate of Banking Law Section 28-bb.
DFS-41-25-00026-P	10/15/26	Private Passenger Automobile and Commercial Automobile Statistical Plans Implementation of Private Passenger Automobile Ins	To repeal Part 145 obsolete requirements and reference section 2 of NAIC's 2012 statistical handbook in Part 140.
DFS-43-25-00001-P	10/29/26	Principle-Based Reserving	To adopt the 2025 Valuation Manual.
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
SGC-38-25-00001-P	09/24/26	Lottery bulk ticket purchases.	To mitigate risk of an attempt to purchase all or substantially all lottery number combinations or available instant tickets.
SGC-40-25-00012-P	10/08/26	License duration and renewal period for newly licensed gaming facilities.	To establish the license duration and renewal period for newly licensed gaming facilities.
SGC-48-25-00022-P	12/03/26	Lottery rules consolidation	To consolidate various provisions of general applicability across lottery games into common rule provisions.
SGC-48-25-00023-P	12/03/26	Millionaire for Life lottery game.	To permit the Commission to raise revenue for State education by offering a new lottery game.
SGC-48-25-00024-P	12/03/26	Mega Millions lottery game.	To update Mega Millions lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00025-P	12/03/26	Raffle lottery game.	To update raffle lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00026-P	12/03/26	Lotto lottery game.	To update Lotto lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00027-P	12/03/26	Numbers lottery game.	To update Numbers lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00028-P	12/03/26	Win 4 lottery game.	To update Win 4 lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00029-P	12/03/26	Quick Draw lottery game.	To update Quick Draw lottery game rules in a standardized format for draw-game rules.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
GAMING COMMISSION, NEW YORK STATE			
SGC-48-25-00030-P	12/03/26	Cash for Life lottery game.	To repeal rules governing a lottery game that will be discontinued.
SGC-48-25-00031-P	12/03/26	Monopoly Millionaires' Club lottery game.	To repeal rules governing a disused lottery game.
SGC-48-25-00032-P	12/03/26	Powerball lottery game.	To update Powerball lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00033-P	12/03/26	Pick 10 lottery game.	To update Pick 10 lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00034-P	12/03/26	Take 5 lottery game.	To update Take 5 lottery game rules in a standardized format for draw-game rules.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-52-24-00002-RP	03/24/26	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-28-25-00012-P	07/16/26	Cybersecurity Requirements for Public Water Systems	To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.
HLT-29-25-00001-P	07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-38-25-00014-P	09/24/26	Enteral Nutrition Defined Benefit Changes	To increase the enteral nutrition oral supplementation defined benefit calorie limit.
HLT-40-25-00001-P	10/08/26	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.
HLT-46-25-00015-P	11/19/26	Children's Camps	To protect the health and safety of children who attend children's overnight, summer day and traveling summer day camps.
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-41-25-00024-P	12/17/26	Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").	To update the Rural Rent Assistance Program regulations to conform with long-standing practice.
LAW, DEPARTMENT OF			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LAW, DEPARTMENT OF			
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define “gross disparity” for price gouging purposes and provide guidance on rebutting a prima facie “gross disparity” case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
LAW-39-25-00001-P	10/01/26	Stop Addictive Feeds Exploitation (SAFE) for Kids Act	To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority’s tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority’s outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority’s Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority’s Tariff for Electric Service	To effectuate the outcome of the Public Service Commission’s proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority’s service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA’s late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA’s commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA’s commercial customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P	exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P	exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
*LPA-39-24-00010-P	exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
*LPA-45-24-00007-P	exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-38-25-00015-P	exempt	ReCharge New York	To implement ReCharge New York for non-net metered customers
LPA-38-25-00016-P	exempt	New York State Energy Affordability Guarantee Pilot Program	To implement the New York State EAG Pilot program in the LIPA service territory.
LPA-38-25-00017-P	exempt	Standby Rate and Buyback Services	To introduce Standby Rates through Standby Service and update Buyback Service.
LPA-38-25-00018-P	exempt	Sub/Transmission Level Rates and New IA requirement	To charge Sub/Transmisison level rates for customers connected to LIPA's system at 23,000 kVa or higher and new IA requirement.
LPA-38-25-00019-P	exempt	Annual Budget Process	To implement rate adjustments as determined through LIPA's annual budget process.
MENTAL HEALTH, OFFICE OF			
OMH-13-25-00001-P	04/02/26	Rights of Patients	To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
NIAGARA FALLS WATER BOARD			
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-03-25-00001-P	01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PAS-40-25-00011-P	exempt	Rates for the Sale of Power and Energy	To align rates with cost
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-17-25-00002-RP	04/30/26	Rules and regulations to effectuate the purpose of the State Employment Relations Act (Labor Law Art. 20).	To enact decertification procedures and to update procedures applicable in PERB's private sector jurisdiction.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P	exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P	exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P	exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P	exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-04-00017-P	exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P	exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P	exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P	exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P	exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P	exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P	exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P	exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P	exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P	exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-06-00009-P	exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P	exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP	exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P	exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P	exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P	exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-07-00016-P	exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P	exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P	exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P	exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P	exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P	exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P	exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P	exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P	exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-08-00008-P	exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P	exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P	exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P	exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	exempt	Annual Reconcilliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P	exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas

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PUBLIC SERVICE COMMISSION			
*PSC-48-08-00008-P	exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P	exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P	exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York

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PUBLIC SERVICE COMMISSION			
*PSC-12-09-00010-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P	exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P	exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commerical accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P	exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P	exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P	exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program

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PUBLIC SERVICE COMMISSION			
*PSC-22-09-00011-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P	exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	exempt	Modifications to the $5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income $5 Bill Credit Program
*PSC-39-09-00018-P	exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-09-00029-P	exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to $50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P	exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-10-00022-P	exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	exempt	Approval of a contract for $250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of $250,000 for tank repairs
*PSC-34-10-00006-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group

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PUBLIC SERVICE COMMISSION			
*PSC-44-10-00003-P	exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	exempt	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P	exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P	exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P	exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	exempt	Water rates and charges	To approve an increase in annual revenues by about $25,266 or 50%
*PSC-26-11-00009-P	exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	exempt	Petition requesting the Commssion reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P	exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P	exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-11-00010-P	exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P	exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P	exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P	exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P	exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than $100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P	exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-12-00007-P	exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P	exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P	exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-13-00014-P	exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P	exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P	exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P	exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-13-00017-P	exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P	exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P	exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P	exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-13-00009-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	exempt	To enter into a loan agreement with the banks for up to an amount of $94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P	exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P	exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P	exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P	exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P	exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-14-00008-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P	exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P	exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P	exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P	exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00003-P	exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P	exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P	exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P	exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-14-00004-P	exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	exempt	Considering the recommendations contained in Staff' s electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P	exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P	exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million
*PSC-18-15-00005-P	exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-15-00005-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P	exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P	exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P	exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P	exempt	Modification of the EDP	To consider modifying the EDP

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-16-00005-P	exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P	exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P	exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P	exempt	Continued deferral of approximately $16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately $16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P	exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P	exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P	exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P	exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P	exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P	exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P	exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P	exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-16-00017-P	exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP	exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P	exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P	exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P	exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P	exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P	exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P	exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-17-00010-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P	exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P	exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P	exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P	exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P	exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P	exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P	exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P	exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P	exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P	exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P	exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P	exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P	exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P	exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P	exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P	exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-18-00017-P	exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P	exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P	exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P	exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P	exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P	exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P	exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P	exempt	Whether to impose consequences on Aspirity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P	exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P	exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P	exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P	exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P	exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P	exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00006-P	exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P	exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P	exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P	exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P	exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P	exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P	exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P	exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P	exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P	exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P	exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-19-00010-P	exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P	exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P	exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P	exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P	exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P	exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P	exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P	exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P	exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P	exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-20-00010-P	exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P	exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P	exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P	exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P	exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-21-00016-P	exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P	exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P	exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P	exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P	exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P	exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P	exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-21-00005-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P	exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P	exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P	exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P	exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P	exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P	exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P	exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P	exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-22-00008-P	exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P	exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P	exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P	exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P	exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P	exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00004-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P	exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P	exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P	exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P	exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P	exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P	exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P	exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P	exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P	exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P	exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-23-00007-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P	exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P	exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P	exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P	exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P	exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-02-24-00005-P	exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P	exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P	exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-10-24-00004-P	exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P	exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P	exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-14-24-00013-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-17-24-00007-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P	exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P	exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P	exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P	exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P	exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P	exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P	exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-30-24-00005-P	exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
*PSC-31-24-00011-P	exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
*PSC-32-24-00030-P	exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00037-P	exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the $421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the $421 million cap
*PSC-33-24-00001-P	exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P	exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
*PSC-36-24-00002-P	exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-24-00005-P	exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
*PSC-40-24-00003-P	exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
*PSC-41-24-00024-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-44-24-00005-P	exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
*PSC-45-24-00005-P	exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-47-24-00007-P	exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00006-P	exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00013-P	exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-51-24-00004-RP	02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00012-P	exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00015-P	exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
PSC-02-25-00001-P	exempt	Transfer of ownership and control of regulated telephone corporations.	General supervision and oversight of telephone corporations.
PSC-04-25-00010-P	exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-05-25-00010-P	exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00014-P	exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about $2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00017-P	exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-25-00018-P	exempt	Waiver of the requirements of velocity steam meter testing for 2023 and 2024.	To consider whether to provide relief from the velocity meter testing requirements due to testing facility shutdown.
PSC-05-25-00020-P	exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSERDA to modify the NY Green Bank operations and investment targets.
PSC-08-25-00006-P	exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P	exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately $440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00008-P	exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P	exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P	exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately $1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00006-P	exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-10-25-00004-P	exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
PSC-11-25-00003-P	exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
PSC-12-25-00028-P	exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-13-25-00002-P	exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
PSC-13-25-00003-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00004-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00005-P	exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
PSC-13-25-00007-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-13-25-00009-P	exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery.	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-13-25-00011-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00012-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-14-25-00003-P	exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-17-25-00006-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00009-P	exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by New York State Gas and Electric Corporation.
PSC-17-25-00010-P	exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by Rochester Gas and Electric Corporation.
PSC-19-25-00003-P	exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00004-P	exempt	Minor rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00005-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00002-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00003-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00004-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P	exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00006-P	exempt	Minimum broadband download speeds required under the ABA.	To provide ABA customers adequate broadband speeds.
PSC-21-25-00007-P	exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00002-P	exempt	To establish a statewide policy for residential service terminations during extreme heat events.	To establish utility protections, policies and procedures related to the suspension of terminations during extreme heat events.
PSC-22-25-00003-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-22-25-00004-P	exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00007-P	exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P	exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P	exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
PSC-25-25-00005-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00006-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00007-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00009-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00010-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00012-P	exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00015-P	exempt	Ownership of Chautauqua Utilities, Inc.	To consider whether a proposed transfer of ownership interest in Chautauqua Utilities, Inc. is in the public interest.
PSC-26-25-00008-P	exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00012-P	exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-27-25-00019-P	exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-27-25-00021-P	07/09/26	Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.	To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.
PSC-28-25-00002-P	exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-28-25-00003-P	exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00004-P	exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00005-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00006-P	exempt	Deferral of incremental expenses beyond a gas utility's control for future recovery in rates.	Whether to grant or deny Corning's petition pursuant to which the Company would be permitted to recover interest costs.
PSC-28-25-00007-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00009-P	exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00010-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-29-25-00003-P	exempt	Proposal to modify Medium- and Heavy Duty Electric Vehicle Make-Ready Pilot Program established in the Make Ready Order.	To consider modified eligibility requirements to expand participation in the Pilot.
PSC-29-25-00004-P	exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-25-00005-P	exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-25-00006-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for FCS is consistent with the PSL.
PSC-30-25-00001-P	exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
PSC-30-25-00002-P	exempt	Black Brook Hydroelectric project located in Black Brook, New York.	To promote and maintain renewable generation resources.
PSC-31-25-00001-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00002-P	exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-25-00003-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-31-25-00004-P	exempt	Proposal to modify the L2 EV plug limit and budget for the Program established in the Make Ready Order.	To consider modifications to the Program so that the Joint Utilities may use their unspent budgets and build L2 EV chargers.
PSC-31-25-00005-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00006-P	exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00007-P	exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-25-00008-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00002-P	exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
PSC-32-25-00003-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00004-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00005-P	exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-33-25-00001-P	exempt	Compensation methodology for zero-emissions nuclear generation resources.	To maintain zero-emission electric generation energy resources.
PSC-33-25-00002-P	exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-34-25-00003-P	exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
PSC-34-25-00004-P	exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.
PSC-34-25-00005-P	exempt	Clean Energy Standard administration.	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2026.
PSC-34-25-00006-P	exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.
PSC-34-25-00007-P	exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-25-00008-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-34-25-00009-P	exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
PSC-34-25-00010-P	exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
PSC-34-25-00011-P	exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
PSC-35-25-00005-P	exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
PSC-35-25-00006-P	exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-35-25-00007-P	exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-35-25-00008-P	exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-36-25-00001-P	exempt	A residential weatherization program for the Downstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00002-P	exempt	A residential weatherization program for the Upstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00003-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00004-P	exempt	Renewable Energy Standard Maintenance Tier.	To consider modifying the cap on Maintenance Tier Awards.
PSC-36-25-00005-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for MCES is consistent with the PSL.
PSC-36-25-00006-P	exempt	Community Distributed Generation (CDG).	To consider rehearing of the Commission's July 17, 2025 order.
PSC-36-25-00007-P	exempt	Agreement for the provision of water service and waivers.	To consider whether the terms of a water main extension agreement and requested waivers are in the public interest.
PSC-36-25-00008-P	exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-36-25-00009-P	exempt	Financial accountability methods for Energy Brokers and Energy Consultants.	To further implement the provisions of Public Service Law Section 66-t.
PSC-37-25-00003-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Oxbow Hill is consistent with the PSL.
PSC-37-25-00004-P	exempt	Proposed major rate increase in NYSEG's annual electric revenues by approximately $464.4 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00005-P	exempt	Proposed major rate increase in RG&E's annual electric revenues by approximately $220.2 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00006-P	exempt	Proposed major rate increase in RG&E's annual gas revenues by approximately $72.9 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00007-P	exempt	Proposed major rate increase in NYSEG's annual gas revenues by approximately $93 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00008-P	exempt	Waiver of 16 NYCRR Sections 86.3(a)(2); 86.3(b)(1) & (2); and 88.4(a)(4)	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-38-25-00002-P	exempt	Implement transaction based customer satisfaction survey.	To ensure adequate consumer service and put metric measures in place.
PSC-38-25-00003-P	exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-25-00004-P	exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00005-P	exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00006-P	exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00007-P	exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-39-25-00002-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00003-P	exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Hoffman Falls Wind is consistent with the PSL.
PSC-39-25-00004-P	exempt	The New York State Standardized Interconnection Requirements (SIRs).	To enable eligible projects to be placed in-service within the time frames identified in IRS Notice 2025-42.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-39-25-00005-P	exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00006-P	exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
PSC-39-25-00007-P	exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00008-P	exempt	Exemptions from Buyback Service Contract Demand Charges.	To consider whether to extend the exemption from Buyback Service Contract Demand Charges for stand-alone energy storage.
PSC-39-25-00009-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00010-P	exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.
PSC-39-25-00011-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00012-P	exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00013-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00014-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00015-P	exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-39-25-00016-P	exempt	Monthly reporting requirements established in 2002 for demand response programs.	To consider the cancellation of requirements to file monthly demand response program activity reports, which are duplicative.
PSC-40-25-00006-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00007-P	exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs, including construction, and refinancing of maturing debt.
PSC-40-25-00008-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00009-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-40-25-00010-P	exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-25-00020-P	exempt	A debt financing arrangement with respect to an solar electric generating facility under development.	To review the proposed financing and consider whether approval is within the public interest.
PSC-41-25-00021-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-41-25-00022-P	exempt	Revisions to tariff leaves.	To ensure just and reasonable cost recovery related to a demand response pilot program.
PSC-41-25-00023-P	exempt	The NYSERDA Clean Transportation Prize Program.	To consider modified timeline, reporting, and collection parameters to the NYSERDA Clean Transportation Prize Program.
PSC-42-25-00003-P	exempt	Transfer of indirect ownership of the telephone systems, cable television system and cable franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-42-25-00004-P	exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P	exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-42-25-00006-P	exempt	New Tariff Schedule, P.S.C. No. 1 - Water, and exemption from public service law requirements.	To ensure that a Homeowners' Association's water service is in all respects just, reasonable, and in the public interest.
PSC-42-25-00007-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00008-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00009-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00010-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00011-P	exempt	Petition to submeter electricity & request for waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00012-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00002-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-43-25-00003-P	exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-43-25-00004-P	exempt	Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility.	To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.
PSC-43-25-00005-P	exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.
PSC-44-25-00001-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-44-25-00002-P	exempt	Electric metering equipment.	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-44-25-00003-P	exempt	The Offshore Wind Standard	To consider the New York State Energy Research and Development Authority's Offshore Wind Implementation Plan Proposal.
PSC-44-25-00004-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-45-25-00002-P	exempt	Ampersand Ogdensburg Hydroelectric project located in Ogdensburg, New York.	To promote and maintain renewable electric energy resources.
PSC-48-25-00001-EP	exempt	Pause disenrollment in utility Energy Affordabilility Programs (EAPs) and extend lookback for EAP-qualifying program benefits.	To protect low income households from losing credits towards their utility bills and ultimately, termination of service.
PSC-48-25-00003-P	exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.
PSC-48-25-00004-P	exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-48-25-00005-P	exempt	Clean Energy Standard Tier 1 repowering requirements.	To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.
PSC-48-25-00006-P	exempt	Dexter hydroelectric project located in Dexter, New York.	To promote and maintain renewable energy resources.
PSC-48-25-00007-P	exempt	Victory Mills hydroelectric project located in Victory Mills, New York.	To promote and maintain renewable energy resources.
ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY			
RGT-48-25-00002-P	12/03/26	Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.	To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.
STATE, DEPARTMENT OF			
DOS-24-25-00003-P	06/18/26	Submission of student lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
STATE, DEPARTMENT OF			
DOS-24-25-00004-P	06/18/26	Submission of student Lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
DOS-41-25-00018-P	10/15/26	Practical Applications of Real Estate Appraisal (PAREA) Programs.	To adopt as an means of experience toward credentialing Practical Applications of Real Estate Appraisal (PAREA) Programs.
DOS-41-25-00019-P	10/15/26	Appraiser Qualification Standards and Related Rules.	To update minimum qualifications to meet new federal standards set to go into effect on January 1, 2026.
STATE UNIVERSITY OF NEW YORK			
SUN-24-25-00006-P	06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-46-25-00019-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2026 through March 31, 2026.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-41-25-00025-EP	10/15/26	Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)	These regulatory amendments set forth federally-mandated changes to the values and application of the SUAs.
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-28-25-00011-P	exempt	A proposal to establish a new crossing charge schedule for use of bridges and tunnels operated by TBTA.	A proposal to fund ongoing operations.

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE
BUILDING ENERGY EFFICIENCY IMPROVEMENTS
Cortland Regional Sub-Office
Cortland, Cortland County

Sealed bids for Project Nos. 47376-C. 47376-H, and 47376-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Provide Building Energy Efficiency Improvements, Cortland Regional Sub-Office, 1285 Fisher Ave, Cortland (Cortland County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Environmental Conservation - Div of Operations, until 2:00 p.m. on Wednesday, December 17, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of $24,600 for C, $88,000 for H, and $53,400 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between $250,000 and $500,000 for C, between $3,000,000 and $4,000,000 for H, and between $1,000,000 and $2,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/ACPL/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over $5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is $1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

_X_ Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 479 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:00 p.m. on December 5, 2025, NYSDEC Region 7, Cortland Sub-Office, 1285 Fisher Ave, Cortland, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Mike Sawitz (315-956-2553) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: http://www.bidexpress.com

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY
OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency Services
1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

UNITS OF LOCAL GOVERNMENT WITHIN ANY NEW YORK STATE COUNTY, INCLUDING NEW YORK CITY

Critical Infrastructure Grant Program (CIGP)

Fiscal Year 2023 Critical Infrastructure Grant Program (CIGP) seeks applications for up to $50,000 from federal State Homeland Security Program (SHSP) funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES) for critical infrastructure protection. The FY2023 Critical Infrastructure Grant Program (CIGP) advances a common understanding of risk management. Applicants select a government-owned critical infrastructure or mass gathering/special event site and complete a risk assessment. First responders assess their capability to prevent and protect against attacks on the site. Grant funding is then applied to mitigate vulnerabilities identified in the risk assessment or enhance first responders' capabilities.

The priority focus for the FY2023 CIGP is government-owned critical infrastructure or mass gathering/special event sites. Examples of critical infrastructure sites include, but are not limited to, government office buildings (city/town halls), emergency services (emergency operations centers, 911 centers, police, or fire stations), water systems (water treatment facilities, water distribution, wastewater treatments) or government-owned stadiums. Examples of mass gathering/special event sites include government property, where events such as, but not limited to, major community festivals, races, concerts, or games are held. These events must be reoccurring (but not necessarily the same event) and located or held on government-owned or leased property that has definable geographic boundaries. The event or location must pose special security concerns, such a population surges and other factors that require additional law enforcement or emergency resources.

Per the FY2023 funding cycle, units of local government within any New York State County, including New York City, are eligible to apply for the FY2023 CIGP. Units of local governments include counties, cities, towns, and/or villages. The application must be coordinated with at least two (2) agencies with prevention and/or protection responsibilities at the selected site. These must be law enforcement, fire department, emergency management, or public works agencies.

Applications will be accepted until 5:00pm on December 4, 2025, through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at:

https://www.dhses.ny.gov/targeted-grants or contact the DHSES Grants Hotline at (866) 837-9133

Division of Homeland Security and Emergency Services
1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE COUNTIES AS WELL AS UNITS OF LOCAL GOVERNMENT

Cybersecurity Grant Program

Fiscal Year 2023 Cybersecurity Grant Program seeks applications for up to $50,000 from federal State Homeland Security Program (SHSP) funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The purpose of this grant opportunity is to aid New York State's local jurisdictions in enhancing their ability to identify, protect, detect, respond to and recover from cyber incidents through funding of eligible planning, equipment, training and exercise costs.

All New York State counties as well as units of local government to include cities, towns, and/or villages are eligible to apply for the FY2023 Cybersecurity Grant Program. The five objectives of this grant are to: 1) To provide New York State local jurisdictions with the resources and equipment necessary to prevent disruption of the confidentiality, integrity and availability of their information systems; 2) To assess cyber security risks, identify vulnerabilities and determine capability gaps with the focus of allocating resources to address the most critical needs; 3) To ensure that local jurisdictions are equipped with the knowledge and resources necessary for providing cyber security awareness training to their staff in support of good cyber hygiene at the user level; 4) To develop actionable cyber security plans that focus on response and immediate remediation to a cyber incident, and; 5) To encourage the participation in established cybersecurity support networks and utilization of the vast amount of resources available to local governments.

Applications will be accepted until December 4, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at:

https://www.dhses.ny.gov/targeted-grants or contact DHSES's Grants Hotline at (866) 837-9133

Division of Homeland Security and Emergency Services
1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

LOCAL, COUNTY AND TRIBAL LAW ENFORCEMENT AGENCIES

Explosive Detection Canine Team Grant Program

Fiscal Year 2023 Explosive Detection Canine Team Grant Program seeks applications for up to $60,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES) for programs to develop and support explosive detection canine team capabilities.

Grants will be awarded to support local, county and tribal law enforcement agencies with an active road patrol component of their law enforcement operations and who currently and/or previously managed a DCJS or NYSP-certified explosive detection canine team within the last five (5) years. The five primary objectives of this grant are: 1.) The advancement of explosive detection canine team capabilities; 2.) The certification of explosive detection canine teams and compliance with annual re-certification requirements; 3.) Alignment to New York State's thirteen FBI-accredited bomb squads; 4.) Use of the Bomb Arson Tracking System (BATS); and 5.) Promotion of regional partnerships in the development of mutual explosive detection canine team capabilities.

Applications will be accepted until December 4, 2025 at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at:

https://www.dhses.ny.gov/targeted-grants or contact DHSES's Grants Hotline at (866) 837-9133

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

LOCAL, COUNTY, AND TRIBAL LAW ENFORCEMENT AGENCIES

Tactical Team Grant Program

Fiscal Year 2023 Tactical Team Grant Program seeks applications for up to $75,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The primary focus of this grant opportunity is to improve a tactical team's response capabilities through the attainment and sustainment of the SWAT Team Standards that were developed and approved by the New York State Division of Criminal Justice Services (DCJS) through the Municipal Police Training Council (MPTC).

Grants will be awarded to local, county, and tribal law enforcement agencies with an active tactical team as part of their law enforcement operations that respond to calls for service outside of a correctional setting AND have been certified by DCJS or have a pending application for certification with DCJS. The four primary objectives of this grant are to: 1) Advance tactical team capabilities through the attainment and sustainment of the minimum standards within this community; 2) Encourage and support training among law enforcement specialty teams to include bomb squads and explosive detection canine teams; 3) Promote regional partnerships in the development and build-out of mutual tactical team capabilities, and 4) Participate in DHS's Office for Bombing Prevention's (DHS-OBP) SWAT Capability Analysis Program.

Applications will be accepted until December 4, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at:

https://www.dhses.ny.gov/targeted-grants or contact DHSES's Grant Hotline at (866) 837-9133

Division of Homeland Security and Emergency Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE COUNTIES AS WELL AS NEW YORK CITY

Technical Rescue & Urban Search and Rescue (USAR) Grant Program

Fiscal Year 2023 Technical Rescue & Urban Search and Rescue (USAR) Grant Program seeks applications for up to $100,000 from federal State Homeland Security Program funding made available by the NYS Division of Homeland Security and Emergency Services (DHSES). The focus of this grant opportunity is to develop and support Technical Rescue & USAR team capabilities.

Grants will be awarded to counties on behalf of local emergency response teams that provide Technical Rescue & USAR services countywide or regionally. The four primary objectives of this grant are to: 1) Advance Technical Rescue & USAR capabilities statewide; 2) Develop Regional Response Partnerships to enhance multi-county response capabilities; 3) Encourage the development and maintenance of county-level Technical Rescue/USAR plans; and 4) Assess and standardize Technical Rescue and USAR Resources through participation in the DHSES Office of Fire Prevention and Control's Technical Rescue/USAR Accreditation program.

All New York State counties as well as New York City are eligible to apply for up to $50,000 if applying as a single county or up to $100,000 ($50,000 per county for a maximum of $100,000) if two or more counties apply jointly to develop a regional response partnership.

Applications will be accepted until December 4, 2025, at 5:00 p.m. through the DHSES electronic grants management system (E-Grants).

For the Request for Applications (RFA) please visit the DHSES website at:

https://www.dhses.ny.gov/targeted-grants or contact DHSES' Grants Hotline at (866) 837-9133

Housing Trust Fund Corporation

Office of Community Renewal
38-40 State St.,, 4th Fl., S
Albany, NY 12207

ORGANIZATIONS INCORPORATED UNDER NOT-FOR-PROFIT CORPORATION LAW; UNITS OF LOCAL GOVERNMENT (COUNTY, TOWN, CITY, OR VILLAGE)

NYS Vacant Rental Program (VRP)

The Housing Trust Fund Corporation (HTFC) announces the availability of up to $24 million of State funds for the for the NYS Vacant Rental Program (VRP). VRP is a grant program to support repairs and rehabilitation of vacant rental units and other vacant spaces to increase the supply of critically needed apartments for low- and moderate-income renters outside of New York City.

The funding for this program will be focused on helping responsible local owners of small-scale properties bring vacant units back into productive use to create safe, quality, and affordable long-term rental units.

APPLICATION FOR FUNDING

Application materials for the sources identified above will be available on the NYS Homes and Community Renewal website, https://hcr.ny.gov/vrp, Monday, November 17, 2025. Applications will be reviewed and funding decisions made on a rolling basis through Thursday, January 15, 2026 or until available funds are exhausted. Applications must be submitted via e-mail.

ELIGIBLE APPLICANTS

- Organizations incorporated under Not-For-Profit Corporation Law.
- Units of local government (county, town, city, or village).
- Partnerships between municipalities and not-for-profit organizations are encouraged to bolster administrative capacity if necessary; however, one entity should be the formal applicant.
- The applicant should be the primary entity responsible for administering the program if the program involves multiple partners.
- Existing VRP Local Program Administrators that have demon-

strated success and significant progress in administering the program by committing at least 50% of previously awarded projects funds in property owner contracts are eligible to apply.

• Applicants that are 1) not up to date with charities bureau registration or other required filings, 2) on a funds suspended or debarment list or 3) in default or non-compliant with existing state contracts are not eligible to apply.

• In addition to relevant experience, applicant must present a clear and realistic plan to enhance capacity to deliver a high-volume rehabilitation program in a short period of time.

• Applicant must document a sufficient number of property owners with eligible vacant units who would benefit from the program and plan to generate demand for the available grant funding.

• Experience and existing services with housing rehabilitation programs is strongly preferred.

ELIGIBLE ACTIVITIES

Funding may be used to improve and rehabilitate vacant housing units and convert other vacant spaces, including former commercial spaces, that are currently uninhabitable or unmarketable into safe, quality, and affordable rental units. These repairs and improvements may include health and safety improvements, correction of code violations and/or updating spaces to meet residential standards, accessibility modifications, environmental remediation and other repairs determined by the local program administrator as necessary to rehabilitate vacant units. Repairs completed prior to selection and award by a local program administrator are not eligible for reimbursement.

ELIGIBLE AREAS

• All areas in New York State outside of the municipal limits of New York City are eligible.

• New applicants may propose to serve currently served areas only if strongly justified and an acceptable plan is presented for managing marketing and outreach and applicant intake that does not interfere with an existing program, generate confusion among potential applicants, or result in duplicate awards to property owners. A list of areas currently served by the program is available online at www.hcr.ny.gov/VRP.

• Proposed service areas must be supported by sufficient evidence of eligible vacant units and property owners that justify the amount of funds being requested.

FUNDING LIMITS

• The minimum request amount is $750,000 for new applicants and $300,000 for existing Local Program Administrators. The maximum request amount is $2,500,000. Requests should be commensurate with expected demand in the service area and applicant capacity.

• The per unit limit is $50,000 to $75,000, with the higher limit available for participants that will rent units to lower-income households. This cap is inclusive of hard costs for rehabilitation activities and soft costs. Costs must be reasonable and necessary.

• Applicants may budget up to eleven percent (11%) of the request amount for eligible program delivery costs, which are activities undertaken by the LPA that are directly related to the improvement of housing units under the Vacant Rental Program. General administration and overhead are not eligible.

GENERAL REQUIREMENTS

• HTFC reserves the right to communicate with an applicant for the purpose of addressing clerical and arithmetical errors in applications or to request additional and/or clarifying information.

• HTFC reserves the right not to issue an award or contract to any applicant if it has been determined that the applicant is not in compliance with existing contracts and has not taken satisfactory steps to remedy such non-compliance. Activities that commence prior to contract execution and environmental review will not be eligible for reimbursement.

• HTFC reserves the right to award all, more than identified, a portion of, or none of the available funds based upon funding availability, feasibility of the applications received, the competitiveness of the applications, an applicant's ability to meet HTFC criteria for funding, the applicant's ability to advance the State's housing goals, and HTFC's assessment of cost reasonableness.

• HTFC reserves the right to award all, a portion of, or none of the application's requested amount, and further reserves the right to review an application requesting funds as an application for funding under other programs for which the proposed activity is eligible, and to change or disallow aspects of the applications received.

• HTFC reserves the right to waive any requirement contained in this NOFA or revise the terms of this NOFA as needed.

• Award of funds does not confirm eligibility of all activities included in an application proposal, and HTFC reserves the right to change or disallow aspects of the applications received and may make such changes an expressed condition of its commitment to provide funding for proposed activities.

MINORITY- AND WOMEN-OWNED BUSINESS ENTERPRISES (M/WBE) COMPLIANCE

Recipients of awards are subject to Article 15A and 17-B of the New York State Executive Law. These requirements include equal employment opportunities for minority group members and women ("EEO") and contracting opportunities for certified minority and women-owned business enterprises ("MWBEs") and Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Recipient's demonstration of "good faith efforts" pursuant to 5 NYCRR § 142.8 shall be a part of these requirements.

CONTACT INFORMATION

Applicants may make a request, based on demonstrated need, to submit a paper application in lieu of using the electronic application files available. Requests for approval to submit a paper application must be sent to: Office of Community Renewal, Attention: VRP Application, NYS Homes and Community Renewal, Hampton Plaza, 38-40 State Street, 4th Floor South, Albany, NY 12207 or by email to OCRinfo@hcr.ny.gov

For inquiries or technical assistance regarding these programs please contact: Home and Community Renewal, Office of Community Renewal, 38-40 State St., 4th Fl. S, Albany, NY 12207, (518) 474-2057, OCRinfo@hcr.ny.gov

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of Health
Assessment of Public Comment- Nursing Home Transition and Diversion Waiver Enrollment Cap

Assessment of Public Comment: The New York State Department of Health (the Department) received comments from twenty-three (23) individuals and organizations, who have interest in the Nursing Home Transition and Diversion (NHTD) waiver. Comments were submitted in response to a proposed amendment to the NHTD 1915(c) waiver that seeks to amend the existing number of unduplicated participants served by the NHTD Waiver.

These comments contained similar themes, including concerns about the transfer of individuals with complex needs from Managed Long Term Care plans to the NHTD waiver, a loss of access for vulnerable individuals and those living in rural areas, a loss of community integration options for individuals in Skilled Nursing Facilities, and the adverse impact of the proposed NHTD cap on provider agencies.

Comment: Ten organizations provided similar comments related to the transfer of individuals with high care needs from Managed Long Term Care plans to the NHTD waiver, suggesting that the Department increase its oversight of MLTC plan actions, create stricter rules around MLTC referrals to the NHTD waiver, and expressly prohibit MLTC plans marketing the NHTD waiver.

Department Response: The Department provides oversight to ensure that MLTC plans follow Department policy. The Department is reviewing possible additional guidance to clarify appropriate referral actions. The Department will investigate all allegations of abuse of referral actions by the MLTC Plans.

Comment: One commenter suggested changes in defining services to allow live-in caregivers and to more clearly delineate the role of caregivers under Home and Community Support Services.

Department Response: The Department will take the commenter's suggestions and explore how such changes could allow more cost-effective service delivery, such as the flexibility offered by live-in aides.

Comment: Four commenters recommended that the Department develop a new process and procedure when conducting new assessments for Home and Community Support Services.

Department Response: The Department has initiated focus stakeholder calls to address this recommendation and strengthen the assessment processes for waiver enrollment, specifically as they relate to Home and Community Support Services. The goal is to create a fair and legally sound assessment process which maintains the viability of the NHTD waiver and ensures the appropriate authorization for Home and Community Support Service hours.

Comment: One commenter suggested the implementation of an additional review process for individual cases where a recommendation has been provided for 12 or more hours of care per day to ensure appropriateness and effective goal setting.

Department Response: The Department appreciates the commenter's recommendation and will initiate implementation of an additional review process for a sample number of cases as described by the commenter.

Comment: Two commenters recommended the use of non-human supports through the waiver service Assistive Technology to supplant some hours of formal caregiving required through the waiver.

Department Response: In conjunction with Regional Resource Development Center partners, the Department has identified promising practices available to waiver participants using Assistive Technology that could ultimately result in greater freedom for participants, resilient scheduling, and overall cost savings. These options are currently under review and possible implementation strategies will be discussed with key stakeholders.

Comment: Seven commenters expressed concerns about individuals living in skilled nursing facilities or other populations who would be unable to access services in the community without the NHTD waiver due to the enrollment cap.

Department Response: The Department appreciates the commenters' input and is actively investigating flexibilities available that would allow for enrollment of individuals who are seeking to transition out of skilled nursing facilities. Please be advised that a request to reserve capacity will require a separate NHTD waiver amendment request.

Comment: Six commenters recommended using a variety of different cost caps including a regional cost cap on waiver services, an individual cost cap for waiver services, or a cost cap on individual waiver services to control costs versus the State's enrollment cap.

Department Response: As a future step to ensure the continued viability of the waiver, the Department is evaluating changes in the service definition of HCSS to allow more cost-effective service delivery, individual cost limits in line with CMS-approved cost neutrality figures, and reserved capacity for individuals in institutional settings to ensure expanded community integration options through the NHTD waiver.

Comment: Four organizations and numerous individual commenters suggested that the Department raise the maximum age for application to the Traumatic Brain Injury waiver, allowing those over 64 years of age, who have brain injuries to access services on the NHTD waiver.

Department Response: As this is outside of the scope of this waiver amendment, this comment will not be addressed in the context of this assessment of public comment.

PUBLIC NOTICE

Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for long term care services to comply with Public Health Law Section 2808 (2-c)(d). The following changes are proposed:

Long Term Care Services

Effective on or after January 1, 2026, the quality incentive program for non-specialty nursing homes will continue to recognize improvement in performance and provide for other minor modifications in the measurement set. The following measure will be removed from the measurement set: Percentage of Current Residents Up to Date with COVID-19 Vaccines. The following measures will resume using a four-quarter measurement period: Percent of Long Stay Residents Whose Need for Help with Daily Activities Has Increased, Percent of Contract/Agency Staff Used, and Rate of Staffing Hours per Resident per Day. Two measures are replaced by the Centers for Medicare and Medicaid Services, and they will use four quarters of data. Percent of Long Stay High-Risk Residents with Pressure Ulcers is replaced by Percent of Long Stay Residents with Pressure Ulcers and Percent of Long Stay Low-Risk Residents Who Lose Control of Their Bowel or Bladder is replaced by Percent of Residents with New or Worsened Bowel or Bladder Incontinence.

There is no estimated change to gross Medicaid expenditures as a result of this proposed amendment.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status. Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

Kings County, Fulton Center
114 Willoughby Street
Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact: Department of Health, Division of Finance and Rate Setting, 99 Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY 12210, spa-inquiries@health.ny.gov

PUBLIC NOTICE

Department of State
F-2025-0687
Date of Issuance – December 3, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0687, Somerset Solar, LLC. is proposing the construction of a 125-megawatt photovoltaic solar energy generation facility, at 7725 Lake Road (NYS Route 18/Lake Road), Town of Somerset, Niagara County, Lake Ontario/Fish Creek.

The stated purpose of the proposed action is to serve a key role in contributing to the reliability of New York's electric energy system, reduce the cost of electric energy, and minimize public health and environmental impacts by contributing 125 MW of energy toward the electricity market.

The applicant's consistency certification and supporting information are available for review at:

https://dos.ny.gov/f-2025-0687 and https://dos.ny.gov/f-2025-0687a or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or January 2, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0704
Date of Issuance – December 3, 2025

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0704, Pootatuck Yacht Club, is proposing to mechanically dredge approximately 7,400 cubic yards (cy) of material from 2.2 acre area within the Housatonic River in Connecticut. This area will be dredged to the proposed depth of -5.8 feet at mean lower low water plus one foot of allowable overdepth. The applicant proposes open water placement of this material at the Central Long Island Sound Disposal Site (CLDS).

The CLDS is located within Long Island Sound, south of South End Point, East Haven, Connecticut and north of the Village of Shoreham, Town of Brookhaven, Suffolk County. The site boundary is a 2.4 square nautical mile rectangle centered at 41° 08.95' N and 72° 52.95' W (NAD 83).

The stated purpose of the proposed action "re-establish safe navigational water depths within the marina area".

The applicant's consistency certification and supporting information are available for review at:

https://dos.ny.gov/f-2025-0704 or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by

filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or January 2, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0805 Matter of Jose Adames, 315 52nd Street, West New York, NJ 07093, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 147 Washington Avenue, Town of Brookhaven, County of Suffolk, State of New York.

2025-0827 Matter of Sylvia Mack, 69 E. Beverly Pkwy., Valley Stream, NY 11580, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 69 E. Beverly Pkwy., Village of Valley Stream, County of Nassau, State of New York.

2025-0828 Matter of Saira Aracely Gonzalez De Campos, 385 N. Broome Avenue, Lindenhurst, NY 11757, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 385 N. Broome Avenue, Lindenhurst, County of Suffolk, State of New York.

2025-0829 Matter of Dynamic Expediting Services, Roxanne Trela, 231 Islip Avenue, Brentwood, NY 11717, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 15 Devoe Place, Town of Brookhaven, County of Suffolk, State of New York.

2025-0830 Matter of Archtek Design Architecture P.C., Jose Garcia, 11 Roslyn Street, Islip Terrace, NY 11752, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 99 W. 2nd Street, Town of Islip, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0831 In the Matter of Hussain Hussain of Tahamey Management LLC, Schenectady, NY, for a variance concerning life safety issues for required fire rated basement ceiling under Chapter 61-B of the Consolidated Laws of New York, the Multiple Residence Law located at 1825 Van Vranken Avenue, City of Schenectady, County of Schenectady, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0832 Matter of Brookhaven Expeditors, Andrew Malguarnera, 713 Main Street, Port Jefferson, NY 11777, for a variance concerning safety requirements, including basement height requirement. Involved is an existing dwelling located at 215 Holland Avenue, Town of Brookhaven, County of Suffolk, State of New York.

2025-0833 Matter of Arquicon Inc., Esteban Lopez, 210 Southaven Avenue, Medford, NY 11763, for a variance concerning safety requirements, including basement height requirement. Involved is an existing dwelling located at 40 Walton Street, Town of Islip, County of Suffolk, State of New York.

2025-0834 Matter of Arquicon Inc., Esteban Lopez, 210 Southaven Avenue, Medford, NY 11763, for a variance concerning safety requirements, including basement height requirement. Involved is an existing dwelling located at 452 Bicycle Path, Town of Brookhaven, County of Suffolk, State of New York.

2025-0835 Matter of Islandwide Permit Services, Len Crick, 86 Center Street, Ronkonkoma, NY 11779, for a variance concerning safety requirements, including basement height requirement. Involved is an existing dwelling located at 90 N. Evergreen Drive, Town of Brookhaven, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0838 In the Matter of 197 Wembly Rd., LLC, 509 Temple Hill Road, New Windsor, NY 12553, for a variance concerning safety requirements, including fire apparatus road. Involved is a warehouse located at 197 Wembly Road, Town of New Windsor, County of Orange, State of New York.

2025-0839 In the Matter of Village of Woodbury, Andrew Giacomazza, P.O. Box 546, Highland Mills, NY 10917, for a variance concerning safety requirements, including mechanical ventilation. Involved is a two-story building located at 455 Route 32, Village of Woodbury, County of Orange, State of New York.

2025-0840 In the Matter of Architecture Plus, Mary Kate Young, 297 River Street, 4th Floor, Troy, NY 12180, for a variance concerning safety requirements, including pull station locations. Involved is a four-story building located at 1 Hawk Drive, Town of New Paltz, County of Ulster, State of New York.

2025-0841 In the Matter of Ron Stokes, 3224 S. Shelley Street, Mohegan Lake, NY 10547, for a variance concerning safety requirements, including fixture clearance. Involved is a one family dwelling located in the Town of Yorktown, County of Westchester, State of New York.

2025-0842 In the Matter of The Angel Nyack, Susan Wilmink, 3 Voorhis Point, Nyack, NY 10960, for a variance concerning safety requirements, including exhaust termination and outlet. Involved is a

two-story building located at 18 South Broadway, Village of Nyack, County of Rockland, State of New York.

2025-0843 In the Matter of JSA Architecture and Design Group, LLC, Jane Slavin, 20 Jane Street, Tappan, NY 10983, for a variance concerning safety requirements, including clearance width. Involved is a one family dwelling located at 373 Ehrhardt Road, Town of Orangetown, County of Rockland, State of New York.

PUBLIC NOTICE

Susquehanna River Basin Commission
Grandfathering Registration Notice

SUMMARY: This notice lists Grandfathering Registration for projects by the Susquehanna River Basin Commission during the period set forth in DATES.

DATES: October 1-31, 2025.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists GF Registration for projects, described below, pursuant to 18 CFR Part 806, Subpart E, for the time period specified above:

1. Pennsylvania – American Water Company – Abington Service Territory, GF Certificate No. GF-202510304, Various Municipalities and Counties, Pa.; see Addendum; Issue Date: October 7, 2025.

2. F. S. Lopke Contracting, Inc. – River Drive Mine, GF Certificate No. GF-202510305, Town of Nichols, Tioga County, N.Y.; Freshwater Pond; Issue Date: October 13, 2025.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806 and 808.

Dated: November 18, 2025.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

PUBLIC NOTICE

Susquehanna River Basin Commission
Minor Modification Notice

SUMMARY: This notice lists the minor modifications approved for previously approved projects by the Susquehanna River Basin Commission during the period set forth in DATES.

DATES: September 1-30, 2025.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists previously approved projects, receiving approval of minor modification or a corrective modification, described below, pursuant to 18 CFR § 806.18 or to Commission Resolution Nos. 2013-11 and 2015-06, for the time period specified above.

1. Town of Cortlandville – Total System Limit, Docket No. 20250922, Town of Cortlandville, Cortland County, N.Y.; modification approval to increase the total system limit; Approval Date: September 24, 2025.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806 and 808.

Dated: November 18, 2025.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

PUBLIC NOTICE

Susquehanna River Basin Commission
Projects Approved for Consumptive Uses of Water

SUMMARY: This notice lists Approvals by Rule for projects by the Susquehanna River Basin Commission during the period set forth in DATES.

DATES: September 1 – October 31, 2025.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR § 806.22 (e) and (f) for the time period specified above.

Approvals By Rule - Issued Under 18 CFR 806.22(e):

1. ASC Engineered Solutions, LLC; Columbia Facility; ABR-202509003; Columbia Borough, Lancaster County, Pa.; Consumptive Use of Up to 0.2490 mgd; Approval Date: September 26, 2025.

2. Kenvue Brands LLC; ABR-202510001; Lititz Borough and Warwick Township, Lancaster County, Pa.; Consumptive Use of Up to 0.3500 mgd; Approval Date: October 17, 2025.

Approvals By Rule - Issued Under 18 CFR 806.22(f):

1. MODIFICATION - JKLM Energy, LLC; Pad ID: Belz 2001; ABR-202506002.1; Tioga Township, Tioga County, Pa.; Consumptive Use of Up to 4.5000 mgd; Approval Date: September 4, 2025.

2. RENEWAL - Expand Operating LLC; Pad ID: SGL-12 P UNIT PAD; ABR-202007001.R1; Franklin Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 4, 2025.

3. JKLM Energy, LLC; Pad ID: Rut 1 Well Site; ABR-202509001; Rutland and Jackson Townships, Tioga County, Pa.; Consumptive Use of Up to 4.5000 mgd; Approval Date: September 10, 2025.

4. RENEWAL - Expand Operating LLC; Pad ID: McCarty Drilling Pad #1; ABR-20100676.R3; Elkland Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 10, 2025.

5. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: DRUMM G2; ABR-201505009.R2; Bradford Town, Steuben County, Ny.; Consumptive Use of Up to 0.0800 mgd; Approval Date: September 10, 2025.

6. RENEWAL - Coterra Energy Inc.; Pad ID: HullR P2; ABR-20100612.R3; Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: September 19, 2025.

7. RENEWAL - Coterra Energy Inc.; Pad ID: RozellC P1; ABR-20100542.R3; Jessup and Bridgewater Townships, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: September 19, 2025.

8. RENEWAL - Diversified Production LLC; Pad ID: Phoenix C; ABR-201006114.R3; Duncan Township, Tioga County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 19, 2025.

9. RENEWAL - EQT ARO LLC; Pad ID: Chapman Bohlin Pad A; ABR-202009002.R1; Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 19, 2025.

10. RENEWAL - EQT ARO LLC; Pad ID: COP 551 Pad B; ABR-202009001.R1; McIntyre Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 19, 2025.

11. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 342 A; ABR-20100695.R3; Beech Creek Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 19, 2025.

12. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 344 Pad A; ABR-

20100694.R3; Noyes Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 19, 2025.

13. RENEWAL - EQT ARO LLC; Pad ID: Robert C Ulmer Pad A; ABR-201007049.R3; Watson Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date:

September 19, 2025.

14. RENEWAL - Expand Operating LLC; Pad ID: Connell; ABR-201009084.R3; Cherry Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 19, 2025.

15. RENEWAL - Expand Operating LLC; Pad ID: Decker Farms; ABR-201009037.R3; Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 19, 2025.

16. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: YURKANIN (03 014) J; ABR-201007033.R3; Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 19, 2025.

17. RENEWAL - Seneca Resources Company, LLC; Pad ID: C09-J; ABR-201507002.R2; Shippen Township, Cameron County; Sergeant Township, McKean County; and Jones Township, Elk County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 19, 2025.

18. RENEWAL - XTO Energy Inc.; Pad ID: MARQUARDT 8534H; ABR-20100664.R3; Penn Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 19, 2025.

19. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 285 Pad G; ABR-201007002.R3; Grugan Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date:

September 24, 2025.

20. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 289 C; ABR-20100636.R3; McHenry Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 24, 2025.

21. RENEWAL - EQT ARO LLC; Pad ID: David C Duncan Pad A; ABR-20100635.R3; Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date:

September 24, 2025.

22. RENEWAL - Expand Operating LLC; Pad ID: Alberta; ABR-201009007.R3; Albany Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date:

September 24, 2025.

23. RENEWAL - Expand Operating LLC; Pad ID: Allen Drilling Pad #1; ABR-201009002.R3; Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 24, 2025.

24. RENEWAL - Expand Operating LLC; Pad ID: Burleigh; ABR-201009067.R3; Wyalusing Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 24, 2025.

25. RENEWAL - Expand Operating LLC; Pad ID: Hemlock Hunting Club Drilling Pad #1; ABR-201009070.R3; Elkland Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 24, 2025.

26. RENEWAL - Expand Operating LLC; Pad ID: Shaw; ABR-20100634.R3; Windham Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 24, 2025.

27. RENEWAL - Expand Operating LLC; Pad ID: Wygrala; ABR-201009072.R3; Wysox Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date:

September 24, 2025.

28. RENEWAL - Range Resources - Appalachia, LLC; Pad ID: Shohocken Hunt Club Unit #1H - #6H; ABR-20100646.R3; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 24, 2025.

29. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: GARDINER (01 071) D; ABR-20100522.R3; Troy Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 24, 2025.

30. Range Resources - Appalachia, LLC; Pad ID: Dog Run Hunting Club - Unit; ABR-202509002; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 29, 2025.

31. RENEWAL - Coterra Energy Inc.; Pad ID: GriffithsJ P1; ABR-202009004.R1; Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: September 29, 2025.

32. RENEWAL - Expand Operating LLC; Pad ID: Robinson; ABR-20100653.R3; Stevens Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date:

September 29, 2025.

33. RENEWAL - Coterra Energy Inc.; Pad ID: ArnoneJ P1; ABR-201507004.R2; Brooklyn Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 21, 2025.

34. RENEWAL - Coterra Energy Inc.; Pad ID: BistisM P1; ABR-201507005.R2; Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 21, 2025.

35. RENEWAL - Diversified Production LLC; Pad ID: Phoenix E; ABR-201008130.R3; Duncan Township, Tioga County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: October 21, 2025.

36. RENEWAL - EQT ARO LLC; Pad ID: Ann M. Mercier Pad A; ABR-201007071.R3; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 21, 2025.

37. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 231 D; ABR-20100530.R3; Snow Shoe Township, Centre County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 21, 2025.

38. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 685 A; ABR-20100541.R3; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date:

October 21, 2025.

39. RENEWAL - EQT ARO LLC; Pad ID: Larry's Creek F&G Pad D; ABR-20100684.R3; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 21, 2025.

40. RENEWAL - Expand Operating LLC; Pad ID: Hopson; ABR-201010004.R3; Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 21, 2025.

41. RENEWAL - Expand Operating LLC; Pad ID: Warburton North Drilling Pad; ABR-201510003.R2; Forks Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 21, 2025.

42. RENEWAL - Pennhills Resources, LLC; Pad ID: Shannon Todd Pad A; ABR-201009006.R3; Todd Township, Huntingdon County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: October 21, 2025.

43. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: SHEDDEN (01 075) L; ABR-201007004.R3; Granville Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 21, 2025.

44. RENEWAL - Seneca Resources Company, LLC; Pad ID: Abplanalp; ABR-201510001.R2; Westfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 21, 2025.

45. RENEWAL - Seneca Resources Company, LLC; Pad ID: Barbine 292; ABR-20100614.R3; Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 21, 2025.

46. RENEWAL - Seneca Resources Company, LLC; Pad ID: Doan 893; ABR-20100670.R3; Deerfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 21, 2025.

47. RENEWAL - Seneca Resources Company, LLC; Pad ID: E17-COP-C; ABR-201008027.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 21, 2025.

48. RENEWAL - Expand Operating LLC; Pad ID: Yvonne; ABR-

201010015.R3; Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 28, 2025.

49. RENEWAL - LPR Energy, LLC; Pad ID: Lightner Drilling Pad #1; ABR-201007045.R3; Juniata Township, Blair County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: October 28, 2025.

50. RENEWAL - LPR Energy, LLC; Pad ID: Shannon Land & Mining Drilling Pad #1; ABR-20100628.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: October 28, 2025.

51. RENEWAL - Seneca Resources Company, LLC; Pad ID: Covington Pad L; ABR-201008065.R3; Covington Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 28, 2025.

52. RENEWAL - Seneca Resources Company, LLC; Pad ID: Frost 573; ABR-201007013.R3; Covington Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 28, 2025.

53. RENEWAL - Seneca Resources Company, LLC; Pad ID: Hauswirth 516; ABR-20100688.R3; Richmond Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 28, 2025.

54. RENEWAL - Seneca Resources Company, LLC; Pad ID: Painter; ABR-201510002.R2; Westfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 28, 2025.

55. RENEWAL - Seneca Resources Company, LLC; Pad ID: Sorensen 876; ABR-201007021.R3; Osceola Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 28, 2025.

56. RENEWAL - Seneca Resources Company, LLC; Pad ID: Matz 824; ABR-201007010.R3; Chatham Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 29, 2025.

57. RENEWAL - Coterra Energy Inc.; Pad ID: AdamsJ P1; ABR-201007121.R3; Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 30, 2025.

58. RENEWAL - Coterra Energy Inc.; Pad ID: DavisG P1; ABR-201007120.R3; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 30, 2025.

59. RENEWAL - Coterra Energy Inc.; Pad ID: PlonskiJ P1; ABR-201008009.R3; Brooklyn Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 30, 2025.

60. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 285 Pad D; ABR-201008013.R3; Chapman Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 30, 2025.

61. RENEWAL - Expand Operating LLC; Pad ID: Ball; ABR-201007060.R3; Stevens Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 30, 2025.

62. RENEWAL - Expand Operating LLC; Pad ID: NR-19-Walker Diehl; ABR-201507003.R2; Oakland Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 30, 2025.

63. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: FEUSNER (03 044) J; ABR-201007094.R3; Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 30, 2025.

64. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: WATSON (03 051) B; ABR-201007084.R3; Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 30, 2025.

65. RENEWAL - Seneca Resources Company, LLC; Pad ID: Hamblin 860; ABR-201007117.R3; Middlebury Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 30, 2025.

66. RENEWAL - Seneca Resources Company, LLC; Pad ID: Wood 874; ABR-201007069.R3; Deerfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 30, 2025.

67. RENEWAL - Coterra Energy Inc.; Pad ID: LambertR P1; ABR-201507006.R2; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 31, 2025.

68. RENEWAL - EOG Resources, Inc.; Pad ID: KINGSLEY 2H; ABR-20100692.R3; Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date:

October 31, 2025.

69. RENEWAL - EQT ARO LLC; Pad ID: Brian K Frymire Pad A; ABR-201008056.R3; Cascade Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 31, 2025.

70. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 356 Pad H; ABR-201008020.R3; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 31, 2025.

71. RENEWAL - EXCO Resources (PA), LLC; Pad ID: COP Tract 706 (Pad 8); ABR-201008059.R3; Burnside Township, Centre County, Pa.; Consumptive Use of Up to 8.0000 mgd; Approval Date: October 31, 2025.

72. RENEWAL - Expand Operating LLC; Pad ID: SGL-12 L SOUTH UNIT PAD; ABR-202010001.R1; Leroy Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: October 31, 2025.

73. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: CUMMINGS LUMBER (01 081); ABR-201007088.R3; Troy Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 31, 2025.

74. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: WARNER VALLEY FARM LLC (05 002); ABR-201007130.R3; Pike Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 31, 2025.

75. RENEWAL - Seneca Resources Company, LLC; Pad ID: Clark 392; ABR-201008004.R3; Delmar Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 31, 2025.

76. RENEWAL - Seneca Resources Company, LLC; Pad ID: Fish 301; ABR-201008034.R3; Richmond Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: October 31, 2025.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806 and 808.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

Dated: November 18, 2025