
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on March 15, 2026
- the 45-day period expires on February 28, 2026

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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NYS Department of State
One Commerce Plaza
99 Washington Avenue
Suite 650
Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Financial Services

NOTICE OF ADOPTION

Private Passenger Automobile and Commercial Automobile Statistical Plans; Implementation of Private Passenger Automobile Insurance

I.D. No. DFS-41-25-00026-A

Filing No. 1141

Filing Date: 2025-12-30

Effective Date: 2026-01-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 140; repeal of Part 145 (Regulations 32-A and 103) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301, 2303, 2304 and 2315

Subject: Private Passenger Automobile and Commercial Automobile Statistical Plans; Implementation of Private Passenger Automobile Insurance.

Purpose: To repeal Part 145 obsolete requirements and reference section 2 of NAIC's 2012 statistical handbook in Part 140.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. DFS-41-25-00026-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Hoda Nairooz, New York State Department of Financial Services, One State Street, New York, NY 10004, (212) 480-7608, email: DFS.Property-Casualty.Letters@dfs.ny.gov

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2028, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Public Service Commission

NOTICE OF ADOPTION

Electric Metering Equipment

I.D. No. PSC-13-25-00003-A

Filing Date: 2025-12-24

Effective Date: 2025-12-24

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order approving Artech USA's (Arteche) petition to use the Arteche ACD-24 instrument transformer in electric metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric metering equipment.

Purpose: To approve Artech's petition for use of electric metering equipment in New York State.

Substance of Final Rule: The Commission, on December 18, 2025, adopted an order approving Artech USA's petition to use the Arteche ACD-24 instrument transformer in electric metering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 2, 2025 issue of the Register, I.D. No. PSC-13-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0142SA1)

NOTICE OF ADOPTION

Electric Metering Equipment

I.D. No. PSC-13-25-00004-A

Filing Date: 2025-12-24

Effective Date: 2025-12-24

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order approving Artech USA's (Arteche) petition to use the Arteche KM-25 instrument transformer in electric metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric metering equipment.

Purpose: To approve Artech's petition for use of electric metering equipment in New York State.

Substance of Final Rule: The Commission, on December 18, 2025, adopted an order approving Artech USA's petition to use the Artech KM-25 instrument transformer in electric metering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 2, 2025 issue of the Register, I.D. No. PSC-13-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0143SA1)

NOTICE OF ADOPTION

Electric Metering Equipment

I.D. No. PSC-13-25-00011-A

Filing Date: 2025-12-24

Effective Date: 2025-12-24

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order approving Artech USA's (Artech) petition to use the Artech URJR-17 instrument transformer in electric metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric metering equipment.

Purpose: To approve Artech's petition for use of electric metering equipment in New York State.

Text or summary was published in the April 2, 2025 issue of the Register, I.D. No. PSC-13-25-00011-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0140SA1)

NOTICE OF ADOPTION

Electric Metering Equipment

I.D. No. PSC-13-25-00012-A

Filing Date: 2025-12-24

Effective Date: 2025-12-24

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order approving Artech USA's (Artech) petition to use the Artech KMB-15 instrument transformer in electric metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric metering equipment.

Purpose: To approve Artech's petition for use of electric metering equipment in New York State.

Text or summary was published in the April 2, 2025 issue of the Register, I.D. No. PSC-13-25-00012-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0141SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-21-25-00002-A

Filing Date: 2025-12-30

Effective Date: 2025-12-30

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order authorizing New Second Avenue Owner LLC's notice of intent to submeter electricity at 255 East 39th Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize New Second Avenue Owner LLC's notice of intent to submeter electricity.

Substance of final rule: The Commission, on December 18, 2025, adopted an order authorizing New Second Avenue Owner LLC's notice of intent to submeter electricity at 255 East 39th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the May 28, 2025 issue of the Register, I.D. No. PSC-21-25-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0254SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-22-25-00003-A

Filing Date: 2025-12-30

Effective Date: 2025-12-30

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order authorizing 90 John Mazal SPE Owner LLC's notice of intent to submeter electricity at 90 John Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 90 John Mazal SPE Owner LLC's notice of intent to submeter electricity.

Substance of final rule: The Commission, on December 18, 2025, adopted an order authorizing 90 John Mazal SPE Owner LLC's notice of intent to submeter electricity at 90 John Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the June 4, 2025 issue of the Register, I.D. No. PSC-22-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(25-E-0256SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-28-25-00005-A

Filing Date: 2025-12-30

Effective Date: 2025-12-30

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order authorizing Log City One, LLC's petition to submeter electricity at 147 Log City Road Extension, Amsterdam, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Log City One, LLC's petition to submeter electricity.

Substance of final rule: The Commission, on December 18, 2025, adopted an order authorizing Log City One, LLC's petition to submeter electricity at 147 Log City Road Extension, Amsterdam, New York, located in the service territory of Niagara Mohawk Power Corporation d/b/a National Grid, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 16, 2025 issue of the Register, I.D. No. PSC-28-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(25-E-0342SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-28-25-00007-A

Filing Date: 2025-12-30

Effective Date: 2025-12-30

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order authorizing 125 Greenwich Owner LLC's notice of intent to submeter electricity at 125 Greenwich Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 125 Greenwich Owner LLC's notice of intent to submeter electricity.

Substance of final rule: The Commission, on December 18, 2025, adopted an order authorizing 125 Greenwich Owner LLC's notice of intent to submeter electricity at 125 Greenwich Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the July 16, 2025 issue of the Register, I.D. No. PSC-28-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(25-E-0331SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-31-25-00003-A

Filing Date: 2025-12-30

Effective Date: 2025-12-30

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order authorizing The Merrick Park Garden Cooperative Apartments, Inc.'s notice of intent to submeter electricity at 109-25 172nd Street, Queens, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize The Merrick Park Garden Cooperative Apartments, Inc.'s notice of intent to submeter electricity.

Substance of final rule: The Commission, on December 18, 2025, adopted an order authorizing The Merrick Park Garden Cooperative Apartments, Inc.'s notice of intent to submeter electricity at 109-25 172nd Street, Queens, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the August 6, 2025 issue of the Register, I.D. No. PSC-31-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.
(25-E-0325SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-34-25-00008-A

Filing Date: 2025-12-30

Effective Date: 2025-12-30

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 12/18/25, the PSC adopted an order authorizing 100 Claremont Condominium's petition to submeter electricity at 100 Claremont Avenue, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 100 Claremont Condominium's petition to submeter electricity.

Substance of final rule: The Commission, on December 18, 2025, adopted an order authorizing 100 Claremont Condominium's petition to submeter electricity at 100 Claremont Avenue, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the August 27, 2025 issue of the Register, I.D. No. PSC-34-25-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0303SA1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Revisions to Tariff Leaves to Modify Its Gas Tariff Schedule to Implement Gas Transportation and Operation Procedures

I.D. No. PSC-02-26-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a tariff filing by Valley Energy, Inc. in its gas tariff schedule PSC No. 1 — Gas, adding language referencing and identifying the applicability of its gas transportation and operation procedures.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Revisions to tariff leaves to modify its gas tariff schedule to implement gas transportation and operation procedures.

Purpose: To establish provisions to ensure safe and reliable service for all customers.

Substance of proposed rule: The Public Service Commission (Commission) is considering a proposed tariff filing made on November 26, 2025, by Valley Energy, Inc. (Valley Energy or Company) referencing and identifying the applicability of its gas transportation and operation procedures (GTOP) in its gas tariff schedule P.S.C. No. 1 – Gas, for the appropriate service classifications. Valley Energy made this filing pursuant to the Commission’s directive in its June 12, 2025, Order Approving Amendment of Certificate for Public Convenience and Necessity (CPCN Order) in Case 24-G-0234.

The CPCN Order granted an amended Certificate of Public Convenience and Necessity to Valley Energy to allow the Company to extend its existing facilities within the Town of Chemung to provide gas service to a new firm customer, WB Chemung, a renewable natural gas (RNG) provider. Valley Energy, in turn, will use the RNG to serve its customers within the Company’s service area. Pursuant to the CPCN Order, the Company provided the proposed GTOP Manual to Department Staff, 30 days prior to any modifications taking effect. Valley Energy filed proposed tariff amendments referencing and identifying the applicability of said GTOP Manual in its tariff schedule to ensure that any future interconnected suppliers uniformly adhere to all gas quality standards, rules, and regulations. The proposed amendments have an initial effective date of April 1, 2026.

The full text of the tariff filing and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0234SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Transfer in Ownership of Transmission Interconnection Facilities

I.D. No. PSC-02-26-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition filed by New York Transco LLC and Consolidated Edison Company of New York, Inc. to transfer certain interconnection facilities related to the New York Energy Solutions electric transmission project.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 70

Subject: Transfer in ownership of transmission interconnection facilities.

Purpose: To determine if a transfer from New York Transco LLC to Consolidated Edison Company of New York, Inc. is in the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on November 21, 2025, by New York Transco LLC (NY Transco) and Consolidated Edison Company of New York, Inc. (Con Edison) (collectively, the Petitioners), requesting to transfer certain interconnection facilities, located in the Town of Dover, Dutchess County, New York, from NY Transco to Con Edison, pursuant to Section 70 of the New York Public Service Law. The Petitioners state that, per their Interconnection Agreement with the New York Independent System Operator, Inc., Con Edison would own and control the subject interconnection facilities associated with the Phase Angle Regulator station as part of the New York Energy Solutions electric transmission project, thus requiring that NY Transco transfer these assets to Con Edison. The Petitioners propose to transfer the facilities subsequent to Commission approval of the transaction.

The full text of the petition and full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0716SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Proposal to Modify DSIP Filing Cadence

I.D. No. PSC-02-26-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a Petition submitted by the Joint Utilities to modify the filing cadence for their respective distributed system implementation plans (DSIP); if approved, the next DSIP filing would be due by June 30, 2027.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), 66(1), (2), (3), (12) and (14)

Subject: Proposal to modify DSIP filing cadence.

Purpose: To consider modified timeline to submit DSIPs to allow for more meaningful filing and avoid unnecessary costs.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on December 5, 2025, by Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), Niagara Mohawk

Power corporation d/b/a National Grid (National Grid); New York State Electric & Gas Corporation (NYSEG), Orange and Rockland Utilities, Inc., (O&R), and Rochester Gas and Electric Corporation (RG&E) (collectively, the Joint Utilities). In the petition, the Joint Utilities request the Commission modify the filing cadence for their respective Distributed System Implementation Plans (DSIP).

On April 20, 2016, the Commission issued the Order Adopting Distributed System Implementation Plan Guidance in Case 14-M-0101 (DSIP Order). Consistent with the Commission directives in that Order, the Joint Utilities file individual DSIP updates on a biennial basis. The Secretary granted two extensions for the Joint Utilities to file their DSIP updates, on October 13, 2022 and on February 7, 2024. Neither extension authorization provided for a permanent modification of the DSIP filing cadence; the February 7 extension acknowledged that the Joint Utilities would seek a permanent reset of the filing cadence from the Commission.

The petition requests that the Commission reset the schedule for the filing of future DSIP updates. Specifically, the Joint Utilities request that the next DSIP update be due June 30, 2027, rather than June 30, 2026, and that subsequent DSIP updates follow the same two-year cadence originally established in the DSIP Order. The Joint Utilities assert that resetting the cadence is consistent with the goals of the DSIP Order, allows for more meaningful DSIP updates and enhanced stakeholder involvement, and avoids unnecessary costs. Moreover, the petition reasons that resetting the cadence would allow the Joint Utilities to incorporate new guidance and requirements in accordance with the forthcoming updated Grid of the Future Plan.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(16-M-0411SP12)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

A Financing Arrangement with Respect to a Proposed Solar Generating Facility

I.D. No. PSC-02-26-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Yellow Barn Solar, LLC seeking financing authorization under lightened regulation pursuant to Public Service Law (PSL) § 69.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: A financing arrangement with respect to a proposed solar generating facility.

Purpose: To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Yellow Barn Solar, LLC (Yellow Barn) on December 10, 2025, requesting authorization under Public Service Law (PSL) § 69 to finance the construction of a 160 megawatt solar electric generation facility in the Towns of Groton and Lansing, Tompkins County, New York (the Project).

According to the petition, Yellow Barn was formed to own and oper-

ate the Project, for which the New York State Office of Renewable Energy Siting and Electric Transmission issued a Siting Permit on August 21, 2025. Yellow Barn states that the Project will be financed through a mix of debt and equity capital, with equity comprising a minimum of 10 percent of the total capital required, and up to 90 percent of the construction costs to be funded with debt, or approximately \$204 million. Accordingly, Yellow Barn seeks authorization to incur aggregate debt of up to \$204 million, or such amount as may be necessary in order to procure construction financing for the Project, payable over a period of approximately eighteen months. Yellow Barn also seeks authority to guarantee and pledge ownership interests in itself and the Project as collateral security for the repayment of this debt.

Yellow Barn states that it is currently seeking an order from the Commission granting a Certificate of Public Convenience and Necessity and lightened regulation with respect to the Project, and Yellow Barn will operate the Project as a competitive wholesale generator. Because Yellow Barn anticipates that the Commission will find that it is entitled to a lightened regulatory regime, Yellow Barn requests that the Commission grant the requested financing authority under lightened regulation.

Yellow Barn also seeks flexibility to modify or refinance, without prior Commission approval, this indebtedness, including the identity of the financing entities, payment terms, and the amount financed, up to the proposed \$204 million limit. Yellow Barn asserts that approval of such flexibility is consistent with Commission precedent regarding lightly regulated entities seeking Commission approval for financings.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0754SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Proposed Transfer of Gas Plant and Certificates of Environmental Compatibility and Public Need, and Lightened Regulation

I.D. No. PSC-02-26-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition by Repsol Oil & Gas USA, LLC and Repsol TBR LLC to transfer gas-related assets and interests and associated Certificates of Environmental Compatibility and Public Need, and for lightened regulation.

Statutory authority: Public Service Law, sections 2(10), (11), 5(1)(b), 64, 65, 66, 70 and 121

Subject: Proposed transfer of gas plant and Certificates of Environmental Compatibility and Public Need, and lightened regulation.

Purpose: To consider whether the proposed transfer is in the public interest, and to ensure appropriate regulation of gas corporations.

Substance of proposed rule: The New York State Public Service Commission (Commission) is considering a petition filed by Repsol Oil & Gas USA, LLC (Repsol) and Repsol TBR LLC (RTBR), requesting: (1) ap-

proval under Section 70 of the Public Service Law (PSL) to transfer to RTBR of certain of Repsol's oil and gas production and related infrastructure assets located throughout New York State (collectively the Assets); (2) approval under PSL § 121 to transfer 69 Certificates of Environmental Compatibility and Public Need (Certificates) related to the Assets from Repsol to RTBR; and (3) lightened regulatory treatment for Repsol and RTBR.

The petitioners request that the Commission grant Repsol a lightened regulatory regime in connection with the proposed transfer of Assets to RTBR. The petition states that Repsol participates in competitive wholesale and upstream gas markets, and sells to sophisticated counterparties that are not captive ratepayers and are capable of protecting their own interests. The petition also states that Repsol does not own or operate distribution facilities or provide retail service to end-use customers. Accordingly, the petitioners assert that Repsol should be afforded a lightened regulatory regime, consistent with the Commission's treatment of similarly situated gas companies. The petitioners also request a lightened regulatory regime for RTBR, similar to treatment granted to other entities operating in competitive markets without retail customers. According to the petition, once the transaction is completed, RTBR will own and operate the Assets in the same competitive wholesale gas markets in which they currently operate, and RTBR will not serve captive ratepayers or provide retail service.

The petition asserts that the proposed transfer of the Assets and Certificates from Repsol to RTBR satisfies the applicable public interest standard under a lightened regulatory regime. According to the petition, the transaction will not enable the exercise of horizontal or vertical market power, because RTBR is a wholly owned subsidiary of Repsol and not own any other gas facilities in New York State or elsewhere, and neither Repsol nor RTBR owns or controls downstream distribution infrastructure or retail service operations. The petition also states that neither Repsol nor RTBR provides retail gas service or serves end-use consumers, and Repsol sells natural gas in the wholesale market to sophisticated counterparties that are capable of negotiating at arm's length and protecting their own interests. The petition asserts that, following the transfer, the Assets will continue to operate in the same competitive wholesale gas markets in which they currently operate. The petition further asserts that RTBR is qualified to hold the Certificates, and will ensure the Assets' safe and reliable operations in full compliance with all Certificate conditions. Based on the foregoing, the petitioners request that the Commission approve the transaction under PSL § 70 and 121 as in the public interest.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-G-0771SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Modification of Monthly Administrative Fee Charged to Submetered Tenants

I.D. No. PSC-02-26-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of Queens Fresh Meadows LLC to increase the maximum allowed administrative fee established by the March 22, 2004, Order approving submetering at the apartment complex located at 188-02 64th Avenue, Flushing, NY.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Modification of monthly administrative fee charged to submetered tenants.

Purpose: To ensure just and reasonable submetering charges and appropriate consumer protections.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on July 11, 2025, by Queens Fresh Meadows LLC (the Owner) seeking modification of the administrative fee adopted in the March 22, 2004, Order Regarding Submetering Electricity (2004 Order). The petition concerns a 3,008-unit apartment complex located at 188-02 64th Ave., Flushing, Queens County, NY, in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

The 2004 Order requires the Owner to calculate the submetering rate based on the actual bulk rate charged by Con Edison to the Owner plus an administrative fee of up to \$4.00 per month per tenant. In the petition, the Owner seeks modification of the allowed administrative fee from \$4.00 to up to \$12.00 per month per tenant and approval of future periodic increases to account for inflation and other factors. The Owner states that its proposed rate calculation is in accordance with 16 NYCRR Part 96, which permits a submeterer to charge up to the utility's tariffed rate for similarly situated, direct metered residential customers.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(03-E-0889SP2)

Office of Temporary and Disability Assistance

EMERGENCY RULE MAKING

Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)

I.D. No. TDA-41-25-00025-E

Filing No. 1140

Filing Date: 2025-12-29

Effective Date: 2025-12-29

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 387.12(f)(3)(v)(a)-(c) of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 17(a)-(b), (k), 20(3)(d) and 95; 7 United States Code, sections 2014(e)(6)(C) and 273.9(d)(6)(iii)

Finding of necessity for emergency rule: Preservation of public health and general welfare.

Specific reasons underlying the finding of necessity: It is of great importance that the federally-mandated changes to the values and application of standard utility allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP) are applied to SNAP benefit calculations and eligibility determinations. The new federally-approved SUA amounts for heating/cooling, utilities and telephone must be made effective and implemented for October 1, 2025, and thereafter until new amounts eventually are approved by the United States Department of Agriculture (USDA). In addition to updating the federally-approved SUA values, recent federal legislation made changes to SUA eligibility for certain SNAP households. Specifically, subsection (a) of Section 10103 of Public Law No. 119-21, also referred to as H.R. 1, amends how State agencies treat receipt of a payment under the Low-Income Home Energy Assistance Act of 1981 (LIHEAA) or other similar energy assistance program for the purposes of the Heating and Cooling SUA (HCSUA), depending on whether the household contains an elderly or disabled member. Pursuant to H.R. 1, this federally-mandated change to HCSUA eligibility took effect upon enactment of such federal legislation on July 4, 2025.

The application of SUAs in a fashion that is not authorized by the USDA could result in fiscal penalties by the federal government against the State.

These emergency amendments protect the public health and general welfare by setting forth the federally-approved SUA values effective as of October 1, 2025, as well as implementing the federally mandated changes to SUA eligibility rules.

As stated above, there is no federal authority to use past SUAs after the October 1, 2025 effective date of the new federally-approved allowance amounts. For New York to continue the State option to use the SUA in lieu of the actual utility cost portion of SNAP household shelter expenses, new allowances must be in place. Otherwise, the State may be forced to use the actual utility cost portion of the shelter expenses of each SNAP household. This policy would result in all 58 social services districts (districts) in New York State having to require up to 1.7 million SNAP households to provide verification of the actual utility cost portions of their shelter expenses. This policy would create a tremendous burden on both districts as well as recipient households. This burden on the districts and 1.7 million SNAP households could result in significant harm to the health and welfare of these households.

It is noted that the regulatory amendments are being promulgated pursuant to a combined Notice of Emergency Adoption and Proposed Rule Making, instead of a Notice of Proposed Rule Making, due to time constraints. On August 18, 2025, the USDA approved the Office of Temporary and Disability Assistance's (OTDA's) SUA calculation methodology and the resulting federal fiscal year 2026 SUAs for heating/air conditioning, basic utilities and telephone effective October 1, 2025. This did not provide sufficient time for OTDA to publish a Notice of Proposed Rule Making and for the new SUAs to become effective on October 1, 2025.

Similarly, section 10103 of H.R. 1 was effective upon enactment on July 4, 2025, and the USDA is requiring states to apply these policies to new applicants at initial certification and at ongoing households' next recertification. The USDA would consider any cases where the new requirements were not applied consistent with these deadlines to have had their SNAP eligibility determined in error. Misapplication of these requirements could result in fiscal penalties by the federal government against the State. These emergency amendments protect the public health and general welfare by aligning State requirements with the updated federal requirements.

An emergency adoption is necessary to help ensure that the new SUA changes are made effective in a timeline consistent with federal mandates.

It is noted that the regulatory amendments are being promulgated pursuant to a Notice of Emergency Adoption due to time constraints. To preserve public health and general welfare, OTDA originally promulgated the emergency rule via a Notice of Emergency Adoption and Proposed Rule Making on September 30, 2025, and the emergency rule became effective on October 1, 2025. The Notice of Emergency Adoption and Proposed Rule Making was published in the New York State Register on October 15, 2025 under I.D. No. TDA-41-25-00025-EP. OTDA will be accepting public comments on the current emergency rule through December 15, 2025. The current emergency rule expires on December 28, 2025.

This first readoption of the current emergency rule is necessary in order to avoid a lapse in the current emergency rule, insofar as the expiration of the 60-day public comment period will not provide sufficient time for OTDA to publish a Notice of Adoption in the New York State Register before the current emergency rule expires on December 28, 2025.

Subject: Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP).

Purpose: These regulatory amendments set forth federally-mandated changes to the values and application of the SUAs.

Text of emergency rule: Clauses (a)-(c) of subparagraph (v) of paragraph (3) of subdivision (f) of § 387.12 of Title 18 NYCRR is amended to read as follows:

(a) The standard allowance for heating/cooling consists of the costs for heating and/or cooling the residence, electricity not used to heat or cool the residence, cooking fuel, sewage, trash collection, water fees, fuel for heating hot water and basic service for one telephone. The standard allowance for heating/cooling is available to households which incur heating and/or cooling costs separate and apart from rent and are billed separately from rent or mortgage on a regular basis for heating and/or cooling their residence, or to households with an elderly or disabled member entitled to a Home Energy Assistance Program (HEAP) payment or other Low Income Home Energy Assistance Act (LIHEAA) payment. A household living in public housing or other rental housing which has central utility meters and which charges the household for excess heating or cooling costs only is not entitled to the standard allowance for heating/cooling unless they are entitled to a HEAP or LIHEAA payment. Such a household may claim actual costs which are paid separately. Households which do not qualify for the standard allowance for heating/cooling may be allowed to use the standard allowance for utilities or the standard allowance for telephone. As of October 1, [2024] 2025, but subject to subsequent adjustments as required by the United States Department of Agriculture (USDA), the standard allowance for heating/cooling for SNAP applicant and recipient households residing in New York City is [\$1,034] \$1,062; for households residing in either Suffolk or Nassau Counties, it is [\$962] \$988; and for households residing in any other county of New York State, it is [\$854] \$877.

(b) The standard allowance for utilities consists of the costs for electricity not used to heat or cool the residence, cooking fuel, sewage, trash collection, water fees, fuel for heating hot water and basic service for one telephone. It is available to households billed separately from rent or mortgage for one or more of these utilities other than telephone. The standard allowance for utilities is available to households which do not qualify for the standard allowance for heating/cooling. Households which do not qualify for the standard allowance for utilities may be allowed to use the standard allowance for telephone. As of October 1, [2024] 2025, but subject to subsequent adjustments as required by the USDA, the standard allowance for utilities for SNAP applicant and recipient households residing in New York City is [\$408] \$419; for households residing in either Suffolk or Nassau Counties, it is [\$378] \$388; and for households residing in any other county of New York State, it is [\$346] \$355.

(c) The standard allowance for telephone consists of the cost for basic service for one telephone. The standard allowance for telephone is available to households which do not qualify for the standard allowance for heating/cooling or the standard allowance for utilities. As of October 1, [2024] 2025, but subject to subsequent adjustments as required by the USDA, the standard allowance for telephone for all SNAP applicant and recipient households residing in New York State is [\$31] \$32.

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt the provisions of this emergency rule as a permanent rule, having previously submitted to the Department of State a notice of proposed rule making, I.D. No. TDA-41-25-00025-EP, Issue of October 15, 2025. The emergency rule will expire February 26, 2026.

Text of rule and any required statements and analyses may be obtained from: Thomas Makely, New York State Office of Temporary and Disability Assistance, 40 North Pearl Street, Floor 16C, Albany, NY 12243-0001, (518) 402-3966, email: thomas.makely@otda.ny.gov

Regulatory Impact Statement

1. Statutory authority:

The United States Code (U.S.C.), at 7 U.S.C. § 2014(e)(6)(C), provides that in computing shelter expenses for budgeting under the federal Supplemental Nutrition Assistance Program (SNAP), a State agency may use a standard utility allowance (SUA) as provided in federal regulations.

Subsection (a) of Section 10103 of Public Law No. 119-21, also referred to as H.R. 1, which amends 7 U.S.C. § 2014(e)(6)(C)(iv)(I), restricts how State agencies treat receipt of a payment under the Low-Income Home Energy Assistance Act of 1981 (LIHEAA) or other similar energy assistance program for the purposes of the granting the Heating and Cooling SUA (HCSUA), depending on whether the household contains an elderly or disabled member.

The Code of Federal Regulations (C.F.R.), at 7 C.F.R. § 273.9(d)(6)(iii), provides for SUAs in accordance with SNAP. Clause (A) of this subparagraph states that with federal approval from the Food and Nutrition Service (FNS) of the United States Department of Agriculture (USDA), a State agency may develop SUAs to be used in place of actual costs in calculating a household's excess shelter deduction. Federal regulations allow for the following types of SUAs: a SUA for all utilities that includes

heating or cooling costs; a limited utility allowance that includes electricity and fuel for purposes other than heating or cooling, water, sewerage, well and septic tank installation and maintenance, telephone, and garbage or trash collection; and an individual standard for each type of utility expense. Clause (B) of the subparagraph provides that a State agency must review the SUAs annually and adjust them to reflect changes in costs. State agencies also must provide the amounts of the SUAs to the FNS when the SUAs are changed and submit the methodologies used in developing and updating the SUAs to the FNS for approval whenever the methodologies are developed or changed.

Social Services Law (SSL) § 17(a)-(b) and (k) provide, in part, that the Commissioner of the Office of Temporary and Disability Assistance (OTDA) shall “exercise such other powers and perform such other duties as may be imposed by law.”

SSL § 20(3)(d) authorizes OTDA to promulgate regulations to carry out its powers and duties.

SSL § 95 authorizes OTDA to administer SNAP in New York State (NYS) and to perform such functions as may be appropriate, permitted or required by or pursuant to federal law.

2. Legislative objectives:

It was the intent of the Legislature to implement the federal SNAP Act in NYS in order to provide SNAP benefits to eligible NYS residents.

3. Needs and benefits:

The regulatory amendments set forth the SUAs within NYS as of October 1, 2025. OTDA is amending its SUAs in 18 NYCRR § 387.12(f)(3)(v)(a)-(b) to reflect an increase in fuel and utility costs, which is indicated by the change in Consumer Price Index for All Urban Consumers (CPI-U) All Items between June 2024 and June 2025. Specifically, OTDA is amending the standard allowance for heating/cooling for SNAP applicant and recipient households residing in New York City from \$1,034 to \$1,062; the standard allowance for heating/cooling for such households residing in either Nassau or Suffolk Counties from \$962 to \$988; and for such households residing in any other county of NYS \$854 to \$877. OTDA is also amending the standard allowance for utilities for SNAP applicant and recipient households residing in New York City from \$408 to \$419; the standard allowance for utilities for such households residing in either Nassau or Suffolk Counties from \$378 to \$388; and for such households residing in any other county of NYS from \$346 to \$355. OTDA is further amending the standard allowance for telephone, as set forth in 18 NYCRR § 387.12(f)(3)(v)(c), from \$31 to \$32 for all counties in the State.

The following chart sets forth the SUA categories; the past SUAs (“Past SUA”) that were in effect for federal fiscal year (FFY) 2025, from October 1, 2024, through September 30, 2025; and the new SUAs (“New SUA”) that are in effect for FFY 2026, effective October 1, 2025:

	New York City		Nassau/Suffolk Counties		Rest of State	
	Past SUA	New SUA	Past SUA	New SUA	Past SUA	New SUA
Heating/Air Conditioning SUA	\$1,034	\$1,062	\$962	\$988	\$854	\$877
Limited Utility SUA	\$408	\$419	\$378	\$388	\$346	\$355
Phone SUA	All Counties in New York State					
	Past SUA		New SUA			
	\$31		\$32			

The aforementioned values have been determined in accordance with the current methodology approved by USDA for adjusting New York State’s SUA values.

To determine the Heating/Cooling, Limited Utility, and Telephone SUA values for FFY 2026, the CPI-U All Items value, Not Seasonally Adjusted, for June 2025 was compared to the same CPI All Items value for June 2024. The June 2025 CPI-U All Items value is 2.7 percent higher than the June 2024 value. Consequently, the SUA figures provided above are 2.7 percent higher than the current FFY 2025 SUA. Rounded to the nearest whole dollar, the resultant values are reflected in the chart above.

OTDA has all required approvals from the FNS pertaining to these changes and is required to apply the SUAs for FFY 2026 in its SNAP budgeting effective October 1, 2025. As of October 1, 2025, OTDA does not have federal approval or authority to apply past SUAs in its prospective SNAP budgeting.

It is of great importance that the federally-approved SUAs for the SNAP are applied to SNAP benefit calculations effective October 1, 2025, and thereafter until new amounts eventually are approved by the USDA. The

new federally-approved SUA amounts for heating/cooling, utilities and telephone must be implemented by the October 1, 2025 deadline. The use of a SUA that is not authorized by the USDA could result in fiscal penalties by the federal government against the State. These emergency amendments protect the public health and general welfare by setting forth the federally-approved SUAs effective as of October 1, 2025.

As stated above, there is no federal authority to use past SUAs after the October 1, 2025 effective date of the new federally-approved allowance amounts. For New York to continue the State option to use the SUA in lieu of the actual utility cost portion of SNAP household shelter expenses, new allowances must be in place. Otherwise, the State may be forced to use the actual utility cost portion of the shelter expenses of each SNAP household. This policy would result in all 58 social services districts (districts) in NYS having to require up to 1.7 million SNAP households to provide verification of the actual utility cost portions of their shelter expenses. This policy would create a tremendous burden on both districts as well as recipient households. This burden on the districts and 1.7 million SNAP households could result in significant harm to the health and welfare of these households.

OTDA is further amending 18 NYCRR § 387.12(f)(3)(v)(a) to comply with the changes enacted by H.R. 1 to SUA eligibility for certain SNAP households. Specifically, H.R. 1 amends how State agencies treat receipt of a payment under the Low-Income Home Energy Assistance Act of 1981 (LIHEAA) or other similar energy assistance program for the purposes of the HCSUA, depending on whether the household contains an elderly or disabled member.

Prior to the enactment of the relevant provisions in H.R. 1, state agencies were required to make the HCSUA available to any household that received a payment in the current month or in the immediately preceding 12 months, that was greater than \$20 annually under LIHEAA, or other similar energy assistance programs. A payment that meets these criteria is considered to be a qualifying Low-Income Home Energy Assistance Program (LIHEAP) or other payment. Section 10103 of H.R. 1 now requires that households receiving a qualifying LIHEAP or other payment contain an elderly or disabled member in order to have the HCSUA automatically applied to their case.

Section 10103 of H.R. 1 was effective immediately upon enactment on July 4, 2025, and the USDA is requiring states apply these policies to new applicants at initial certification and at ongoing households’ next recertification. The USDA would consider any cases where the new requirements were not applied consistent with these deadlines to have had their SNAP eligibility determined in error. Misapplication of these requirements could result in fiscal penalties by the federal government against the State. These emergency amendments protect the public health and general welfare by aligning State requirements with the updated federal requirements.

4. Costs:

The regulatory amendments will not impose costs upon the State or districts because SNAP benefits are currently 100 percent federally-funded. The amendments are necessary to comply with federal statute and regulation, and to avoid potential fiscal penalties for noncompliance.

5. Local government mandates:

The regulatory amendments do not impose any mandates upon districts since the amendments set forth the federally-approved SUAs for Federal Fiscal Year 2026 and otherwise conform State regulations with new federal requirements as mandated by federal law. Additionally, the calculation of SNAP budgets, which incorporates the adjusted SUAs, and the resulting issuances of SNAP benefits are mostly automated processes in New York City and the rest of the State using OTDA’s Welfare Management System. To the extent that these processes are not automated, the regulatory amendments do not impose any additional requirements upon the districts in terms of calculating SNAP budgets or determining SNAP eligibility.

6. Paperwork:

The regulatory amendments do not impose any new forms, new reporting requirements or other paperwork upon the State or the districts.

7. Duplication:

The regulatory amendments do not duplicate, overlap or conflict with any existing State or federal statutes or regulations.

8. Alternatives:

An alternative to the regulatory amendments would be to refrain from implementing the revised SUAs or the implementing rule change established by H.R. 1. However, this alternative is not a viable option because if NYS were to opt not to implement these changes or were otherwise judicially precluded from doing so, then NYS would be out of compliance with federal statutory and regulatory requirements.

9. Federal standards:

The regulatory amendments do not conflict with or exceed minimum standards of the Federal Government.

10. Compliance schedule:

To preserve public health and general welfare, OTDA originally promul-

gated the emergency rule via a Notice of Emergency Adoption and Proposed Rule Making on September 30, 2025, and the emergency rule became effective on October 1, 2025. The current emergency rule expires on December 28, 2025. Since the regulatory amendments are presently in effect, the State and the districts are already in compliance with the regulatory amendments.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis is not required for the regulatory amendments because the regulatory amendments to 18 NYCRR § 387.12(f)(3)(v)(a)-(c) will neither have an adverse economic impact upon, nor impose reporting, recordkeeping, or other compliance requirements upon small businesses or social services districts (districts). The regulatory amendments set forth the federally-mandated changes to the values and application of standard utility allowances for the Supplemental Nutrition Assistance Program. As it is evident from the nature of the regulatory amendments that they will not have an adverse impact upon or impose reporting, recordkeeping, or other compliance requirements upon small businesses or districts, no further measures were needed to ascertain those facts and, consequently, none were taken.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not required for the regulatory amendments to 18 NYCRR § 387.12(f)(3)(v)(a)-(c) because the regulatory amendments will neither have an adverse impact upon, nor impose reporting, recordkeeping, or other compliance requirements upon rural social services districts (rural districts) or private entities in rural areas. The regulatory amendments set forth the federally-mandated changes to the values and application of standard utility allowances for the Supplemental Nutrition Assistance Program. As it is evident that the regulatory amendments will not have an adverse impact upon or impose reporting, recordkeeping, or other compliance requirements upon rural districts or private entities in rural areas, no further measures were needed to ascertain those facts and, consequently, none were taken.

Job Impact Statement

A Job Impact Statement is not required for the regulatory amendments. It is apparent from the nature and the purpose of the regulatory amendments that they do not have a substantial adverse impact on jobs and employment opportunities in either the public or the private sectors in New York State (NYS). The regulatory amendments have no effect on small businesses. The regulatory amendments do not affect, in any significant way, the jobs of the workers in the social services districts (districts) or the State. These regulatory amendments set forth the federally-mandated changes to the values and application of standard utility allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP). The calculation of SNAP budgets, which incorporates the SUAs, and the resulting issuances of SNAP benefits are mostly automated processes in New York City and the rest of the State using the Office of Temporary and Disability Assistance's Welfare Management System. To the extent these processes are not automated, the regulatory amendments do not impose any additional requirements upon the districts in terms of calculating SNAP budgets. Thus, the regulatory amendments do not have any adverse impact on jobs and employment opportunities in either the public or private sectors of NYS.

Text of proposed rule: Section 329-1.3 of Title 12 NYCRR is hereby amended to read as follows:

(a) The medical fee schedule for medical services shall be the Official New York Workers' Compensation Medical Fee Schedule, updated [December 11, 2019] *December 30, 2025*, prepared by the board and published by [OptumInsight] *RefMed*, which is herein incorporated by reference.

(b) The Official New York Workers' Compensation Medical Fee Schedule incorporated by reference herein may be examined at the office of the Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231, the Legislative Library, the libraries of the New York State Supreme Court, and the district offices of the board. Copies may be purchased from [OptumInsight] *RefMed*, by writing to Official New York Workers' Compensation Fee Schedule, PO Box 88050, Chicago, IL 60680-9920; by telephone at [1-800-464-3649, option 1;] (863) 222-4071 or online at [www.optum360coding.com] <https://marketplace.refmed.com>, keyword New York [or <https://www.optum360coding.com/Product/40508/>].

(c) Physical Therapy Assistants (PTAs) and Occupational Therapy Assistants (OTAs) may provide services under the direct supervision of an authorized Physical Therapist (PT) or authorized Occupational Therapist (OT) respectively.

(1) When billing for PTA services, supervising authorized PTs must select codes from the [Physical Medicine Section of the] Official New York State [Workers' Compensation Medical Fee Schedule] *Acupuncture and Physical and Occupational Therapy Fee Schedule incorporated by reference in Section 329-4.2 of Title 12 NYCRR* that are permissible and within the scope of practice for PTAs using modifier CQ.

(2) When billing for OTA services, supervising authorized OTs must select codes from the [Physical Medicine Section of the] Official New York State Workers' Compensation [Medical Fee Schedule] *Acupuncture and Physical and Occupational Therapy Fee Schedule incorporated by reference in Section 329-4.2 of Title 12 NYCRR* that are permissible and within the scope of practice of OTAs using modifier CO.

(3) Services billed using the modifiers CQ or CO must be billed and paid at 85 percent of the amount payable for such services had they been performed directly by PTs and OTs. Clinical notes by PTAs must be cosigned by the supervising PT. Clinical notes by OTAs must be cosigned by the supervising OT. PTAs and OTAs may not provide services or bill for services independently.

(4) Nothing in this section shall change the maximum numbers of billable Relative Value Units (RVUs) for physical therapy and occupational therapy on any given date of service, as outlined elsewhere in the fee schedule. They are not increased or otherwise changed based on whether the services are provided by PTs, OTs, PTAs or OTAs.

(5) When services are performed by PTs and PTAs (or OTs and OTAs) on the same date of service, the services applied to the maximum number of RVUs on any given date of service shall be determined giving priority to services provided by PTs over those provided by PTAs, and services provided by OTs over those provided by OTAs.

(6) The ability of PTAs and OTAs to provide services under NYS Workers Compensation, and for supervising PTs and OTs to submit bills for said services, shall in no way expand or otherwise change the scope of practice or permissible activities for PTAs or OTAs by statute, and/or any applicable regulations promulgated by the New York State Education Department, New York State Department of Health, or the New York State Workers' Compensation Board. As such, it shall be impermissible for PTAs/OTAs to perform any services or activities otherwise reserved for PTs and OTs respectively, or for supervising PTs or OTs to bill for such services, and Current Procedural Terminology (CPT) codes must be selected accordingly.

(i) Examples may include, but are not limited to: a PTA is prohibited by section 6738(a) of the NYS Education Law from performing evaluation, testing, interpretation, planning or modification of patient/client programs; a PT conducts the initial evaluation and develops the plan of care, and the treatment may be provided by the PTA; PTAs and OTAs may not perform Functional Capacity Evaluations (FCEs).

(d) When workers' compensation benefits are sought due to a workplace exposure to COVID19, reimbursement for serological, molecular or other reliable testing to confirm a current COVID-19 viral infection may be made using CPT code 87635.

(1) The RVU for CPT code 87635 shall be 39.18, and the total fee for such test shall be 51.33 for Region IV, 47.41 for Region III, and 41.53 for Regions I and II.

(2) CPT code 87635 may only be billed when there is a claim for workers' compensation due to a COVID-19 infection as a result of a workplace exposure or when testing for COVID-19 is administered as part of a required pre-operative testing protocol in accordance with Department of Health guidance.

(3) CPT code 87635 may not be billed for routine screening of workers' compensation claimants for the presence of the COVID-19 virus.

Workers' Compensation Board

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Medical Fee Schedules

I.D. No. WCB-02-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 329-1.3(a), (b), (c), 329-4.2, 333.2, 343.2 and 348.2 of Title 12 NYCRR.

Statutory authority: Workers' Compensation Law, sections 13, 117 and 141

Subject: Medical Fee Schedules.

Purpose: To update the medical fee schedules used for treatment in workers' compensation claims.

(4) Antibody testing is not available under the Official New York Workers' Compensation Fee Schedule.

(5) CPT code 87635 may only be billed in one instance. Repeat testing is not permitted, except when clinical documentation supports a change or recurrence of symptoms, or a new exposure to the COVID-19 virus.

Section 329-4.2 of Title 12 NYCRR is hereby amended to read as follows:

Section 329-4.2. Acupuncture and physical therapy and occupational therapy fee schedule; incorporation by reference.

(a) The acupuncture fee schedule for acupuncture services shall be the Official New York Workers' Compensation Acupuncture and Physical Therapy and Occupational Therapy Fee Schedule, [created December 11, 2019] *updated December 30, 2025*, prepared by the Board and published by [OptumInsight] *RefMed*, which is herein incorporated by reference.

(b) The physical therapy and occupational therapy fee schedule for physical therapy and occupational therapy services shall be the Official New York Workers' Compensation Acupuncture and Physical Therapy and Occupational Therapy Fee Schedule, [created December 4, 2019] *updated December 30, 2025*, prepared by the Board and published by [OptumInsight] *RefMed*, which is herein incorporated by reference.

(c) The Official New York Workers' Compensation Acupuncture and Physical Therapy Fee Schedule incorporated by reference herein may be examined at the office of the Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231, the Legislative Library, the libraries of the New York State Supreme Court, and the district offices of the Board. Copies may be purchased from RefMed [OptumInsight] by writing to Official New York Workers' Compensation Fee Schedule, PO Box 88050, Chicago, IL 60680-9920;] by telephone at [1-800-464-3649, option 1] (863) 222-4071; or online at <https://marketplace.refmed.com> [www.optum360coding.com] keyword New York[or <https://www.optum360coding.com/Product/40508/>].

Section 333.2 of Title 12 NYCRR is hereby amended to read as follows:
Section 333.2. Behavioral Health fee schedule; incorporation by reference

(a) The behavioral health fee schedule for psychology services shall be the Official New York Workers' Compensation Behavioral Health Fee Schedule, updated [December 11, 2019] *December 30, 2025*, prepared by the Board and published by [OptumInsight] *RefMed*, which is herein incorporated by reference.

(b) The Official New York Workers' Compensation Behavioral Health Fee Schedule incorporated by reference herein may be examined at the office of the Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231, the Legislative Library, the libraries of the New York State Supreme Court, and the district offices of the board. Copies may be purchased from RefMed [OptumInsight], by writing to Official New York Workers' Compensation Fee Schedule, PO Box 88050, Chicago, IL 60680-9920;]by telephone at [1-800-464-3649, option 1] (863) 222-4071; or online at <https://marketplace.refmed.com> [www.optum360coding.com] keyword New York[or <https://www.optum360coding.com/Product/40508/>].

Section 343.2 of Title 12 NYCRR is hereby amended to read as follows:
Section 343.2. Podiatry fee schedule; incorporation by reference

(a) The podiatry fee schedule for podiatry services shall be the Official New York Workers' Compensation Podiatry Fee Schedule, updated [December 26, 2018] *December 30, 2025*, prepared by the board and published by [OptumInsight] *RefMed*, which is herein incorporated by reference.

(b) The Official New York Workers' Compensation Podiatry Fee Schedule incorporated by reference herein may be examined at the office of the Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231, the Legislative Library, the libraries of the New York State Supreme Court, and the district offices of the board. Copies may be purchased from RefMed [OptumInsight], by writing to Official New York Workers' Compensation Fee Schedule, PO Box 88050, Chicago, IL 60680-9920;]by telephone at [1-800-464-3649, option 1] (863) 222-4071; or online at <https://marketplace.refmed.com> [www.optum360coding.com] keyword New York[or <https://www.optum360coding.com/Product/40508/>].

Section 348.2 of Title 12 NYCRR is hereby amended to read as follows:
Section 348.2. Chiropractic fee schedule; incorporation by reference

(a) The chiropractic fee schedule for chiropractic services shall be the Official New York Workers' Compensation Chiropractic Fee Schedule, updated [December 11, 2019] *December 30, 2025*, prepared by the Board and published by [OptumInsight] *RefMed*, which is herein incorporated by reference.

(b) The Official New York Workers' Compensation Chiropractic Fee Schedule incorporated by reference herein may be examined at the office of the Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231, the Legislative Library, the libraries of the New York State Supreme Court, and the district offices of the board. Copies may be

purchased from RefMed [OptumInsight, by writing to Official New York Workers' Compensation Fee Schedule, PO Box 88050, Chicago, IL 60680-9920;]by telephone at [1-800-464-3649, option 1] (863) 222-4071; or online at <https://marketplace.refmed.com> [www.optum360coding.com] keyword New York[or <https://www.optum360coding.com/Product/40508/>]

Text of proposed rule and any required statements and analyses may be obtained from: Courtney Vallee, Workers' Compensation Board, Office of General Counsel, 328 State Street, Schenectady, NY 12305, (518) 486-9564, email: regulations@wcb.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority:

Workers' Compensation Law (WCL) § 117 and § 141 authorize the Chair of the Workers' Compensation Board (Chair) to adopt reasonable rules consistent with the provisions of the WCL. WCL § 13(a) requires the Chair to prepare and establish a schedule for the State or regional schedules, of the fees and charges for medical treatment care that employers must provide. Additionally, §§ 13-k, 13-l, and 13-m require the Chair to prepare and establish fee schedules for podiatry, chiropractic, and psychology services.

2. Legislative Objectives:

The WCL requires the Chair to set fee schedules for medical treatment provided to injured workers. The proposed regulations incorporate by reference the latest versions of the workers' compensation fee schedules for treatment of injured or ill workers. The updated fee schedules update the Current Procedural Terminology (CPT) codes utilized to make them more current and update several fees in order to ensure that injured workers receive medical care for work related injuries and that treating providers are paid a reasonable fee for their services.

3. Needs and Benefits:

The workers' compensation fee schedules regulate the amount that providers can charge for treatment and care in the workers' compensation system. The proposed regulations are necessary to incorporate the new fee schedule revisions and make them applicable to treatment provided under the WCL.

It has been more than six years since the last major update to the fee schedules. Fees are principally increasing for targeted Evaluation and Management (E&M) codes, with a particular focus on areas with shortages and/or which have been historically lower than other fees, specifically non-procedural, ambulatory care visits, and reimbursements for services provided by residents and fellows. Future updates to the fee schedules may have a different focus as needed.

Updated fees are necessary to ensure that providers are compensated fairly for treating injured workers and encourage continued and increased participation in the workers' compensation system, which in turn increases access to medical care for injured workers, ensuring they receive necessary medical care.

4. Costs:

Some, but not all fees that medical providers may charge for services are increasing, which is estimated to result in an overall increase in costs to the workers' compensation system in the low single digits (no more than 2-3%) as a result of carriers paying slightly more for these services. Because it has been more than six years since the last update to the medical fee schedules, and certain services have notably lagged behind the fees for other services, a change is necessary, and this reflects the cost of ensuring that good quality care is given to injured workers. Medical providers, self-insured employers, insurance carriers, the State Insurance Fund, and third-party administrators will have to purchase the new fee schedules. The fee schedules will be available for purchase in electronic format at \$100, or individually for \$30, which is not an increased cost over the current versions.

5. Local Government Mandates:

The medical fee schedules apply throughout the State. The same rules apply to local governments as private self-insured employers, the State Insurance Fund, private insurance carriers, or third-party administrators. All will need to incorporate the new fee schedules into their processes.

6. Paperwork:

There is no additional paperwork to be completed as a result of the proposed regulations, but payers and medical providers will need to acquire a copy of the new fee schedules.

7. Duplication:

There is no duplication of State or federal regulations or standards.

8. Alternatives:

The Chair is required to prepare and establish these fee schedules by statute. The Chair did consider different fee increases, but the above-referenced targeted increase to a limited number of billing codes was

determined to be the optimal increase that ensures that medical providers are paid a fair rate and can continue providing quality medical care to treat injured workers. These increased fees were determined using national data on fees and codes billed. The Board's Medical Director's Office also conducted outreach to various medical societies and specialty organizations while developing the proposed update to the medical fee schedules.

9. Federal Standards:

There are no applicable federal standards, although the Workers' Compensation Board has adopted Current Procedural Terminology (CPT) codes that are published nationally by the American Medical Association and adopted federally by the Centers for Medicare and Medicaid Services.

10. Compliance Schedule:

The proposed regulation is mandatory. All affected carriers and self-insured employers will need to use the proposed changes to the fee schedules. All parties will have time to make adjustments prior to the proposal's effective date, which will be upon publication of a Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

1. Effect of rule

Medical providers authorized by the Chair of the Workers' Compensation Board (Chair) to treat claimants (some of whom may be small businesses) will be affected by this rule. Additionally, group self-insured trusts and third-party administrators hired by private insurance carriers and self-insured employers may also be impacted, as well as political subdivisions or other local governments who are self-insured. Most small business employers are not self-insured and thus would not be affected by this rule.

The proposed rule updates fee schedules that apply to all medical providers, insurance carriers, self-insured employers, group self-insurance trusts, and third-party administrators involved in the New York State workers' compensation system.

2. Compliance requirements

The workers' compensation fee schedules are mandatory for all medical providers, insurance carriers, self-insured employers, group self-insurance trusts, and third-party administrators. Medical providers will be required to bill in accordance with the updated fee schedules and payers will be required to pay according to them.

3. Professional services

It is believed that no professional services will be needed by small businesses or local governments to comply with the proposed regulation.

4. Compliance costs

Some, but not all fees that medical providers may charge for services are increasing, which is estimated to result in an overall increase in costs to the workers' compensation system in the low single digits (no more than 2-3%) as a result of carriers paying slightly more for these services. Because it has been more than six years since the last update to the medical fee schedules, and certain services have notably lagged behind the fees for other services, a change is necessary, and this reflects the cost of ensuring that good quality care is given to injured workers. Medical providers, self-insured employers, insurance carriers, the State Insurance Fund, and third-party administrators will have to purchase the new fee schedules. The fee schedules will be available for purchase in electronic format at \$100, or individually for \$30, which is not an increased cost over the current versions.

5. Economic and technological feasibility

There are no additional implementation or technology costs to comply with the change in fee schedules. The fee schedules will be available in hard copy and electronically.

6. Minimizing adverse impact

The Chair is required to prepare and establish these fee schedules by statute. The Chair did consider different fee increases, but the above-referenced targeted increase to a limited number of billing codes was determined to be the optimal increase that ensures that medical providers are paid a fair rate and can continue providing quality medical care to treat injured workers.

7. Small business and local government participation

The Workers' Compensation Board (Board) regularly receives input from both medical societies and organizations in New York State, as well as individual providers and practices.

The Board does not have a small employer or municipality database, but has sent an electronic communication describing the proposal to its health care provider and employer subscribers for Board updates.

The Board will also duly consider all public comments received from small businesses or local governments during the public comment period.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas:

The proposed regulation incorporating the fee schedules by reference will apply to all medical providers authorized to treat claimants under the workers' compensation system, to insurance carriers, the State Insurance Fund, self-insured employers, self-insured local governments, group self-

insured trusts, and third-party administrators across the State. These individuals and entities exist and do business in all areas of the State, including rural areas.

2. Reporting, recordkeeping and other compliance requirements; and professional services:

The fee schedules are mandatory for all the above-mentioned parties in the workers' compensation system, including those located in rural areas. The new fee schedules change the fees, but do not create any new reporting, recordkeeping or other compliance requirements, and the proposed regulations simply incorporate those fee schedules by reference.

3. Costs:

Some, but not all fees that medical providers may charge for services are increasing, which is estimated to result an overall increase in costs to the system in the low single digits (no more than 2-3%) as a result of carriers paying slightly more for these services. Because it has been more than six years since the last update to the medical fee schedules, and certain services have notably lagged behind the fees for other services, a change is necessary, and this reflects the cost of ensuring that good quality care is given to injured workers. Medical providers, self-insured employers, insurance carriers, the State Insurance Fund, and third-party administrators will have to purchase the new fee schedules. The fee schedules will be available for purchase in electronic format at \$100, or individually for \$30, which is not an increased cost over the current versions.

4. Minimizing adverse impact:

The Chair of the Workers' Compensation Board (Chair) is required to prepare and establish these fee schedules by statute. The Chair did consider different fee increases, but the above-referenced targeted increase to a limited number of billing codes was determined to be the optimal increase that ensures that medical providers are paid a fair rate and can continue providing quality medical care to treat injured workers.

Updating the workers' compensation fees so that workers' compensation rates are more in line with regular health insurance encourages increased provider participation in the workers' compensation system. This in turn increases access to care for patients in rural areas, as well as minimizes the need for an injured worker to travel far distances to receive necessary medical care.

5. Rural area participation:

The Workers' Compensation Board (Board) regularly receives input from both medical societies and organizations in New York State, as well as individual providers and practices.

The Board does not have a rural area database, but has sent an electronic communication describing the proposal to its health care provider and employer subscribers for Board updates.

The Board will duly consider all public comments received from rural areas during the public comment period.

Job Impact Statement

A Job Impact Statement is not required because the proposed regulation will not have any impact, adverse or otherwise, on jobs or employment opportunities. The proposed amendments update the medical fee schedules.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-49-25-00015-P	Amendments to CO ₂ Budget Trading Program in NY	Via Webex—February 9, 2026, 2:00 p.m. and 6:00 p.m.
Long Island Power Authority		
LPA-51-25-00007-P	Closure of TOD Bill Protection Guarantee to New Entrants	H. Lee Dennison Bldg., Hauppauge, NY—February 23, 2026, 10:00 a.m. Long Island Power Authority, Uniondale, NY—February 23, 2026, 6:00 p.m.
LPA-51-25-00010-P	LIPA’s Household Assistance Rate (HAR) Program	H. Lee Dennison Bldg., Hauppauge, NY—February 23, 2026, 10:00 a.m. Long Island Power Authority, Uniondale, NY—February 23, 2026, 6:00 p.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-40-25-00005-P 10/08/26	Veterinary Certificates	Correct an incorrect reference to General Business Law
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ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-42-25-00002-P 10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS.	To provide for oversight of CCBHCs by the Offices (OMH and OASAS).
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ASA-45-25-00001-P 11/12/26	General Service standards for Substance Use Disorder Outpatient Programs.	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822.
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CANNABIS MANAGEMENT, OFFICE OF

OCM-38-25-00008-P 09/24/26	Cannabis Showcase Events	Adds new section setting forth standards for Cannabis Showcase Events
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CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-46-25-00014-P 11/19/26	Diligence of efforts requirements and permanency planning for youth in foster care	To provide greater clarity and specificity for permanency planning requirements for youth in foster care.
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CIVIL SERVICE, DEPARTMENT OF

CVS-41-25-00001-P 10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
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CVS-41-25-00002-P 10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
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CVS-41-25-00003-P 10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
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CVS-41-25-00004-P 10/15/26	Jurisdictional Classification	To classify positions in the exempt class and to delete positions from and to classify positions in the non-competitive class
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Action Pending Index

NYS Register/January 14, 2026

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-41-25-00005-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00006-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00007-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-41-25-00008-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-41-25-00009-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00010-P	10/15/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-41-25-00011-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00012-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00013-P	10/15/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-41-25-00014-P	10/15/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-41-25-00015-P	10/15/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-41-25-00016-P	10/15/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-46-25-00001-P	11/19/26	Jurisdictional Classification	To delete a position from and to classify positions in the non-competitive class
CVS-46-25-00002-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-46-25-00003-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-46-25-00004-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-25-00005-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-46-25-00006-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-46-25-00007-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-46-25-00008-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-25-00009-P	11/19/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-46-25-00010-P	11/19/26	Jurisdictional Classification	To delete a position from the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-46-25-00011-P	11/19/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-46-25-00012-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-46-25-00013-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00008-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00009-P	12/03/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-48-25-00010-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-48-25-00011-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-48-25-00012-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00013-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00014-P	12/03/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-48-25-00015-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00016-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class
CVS-48-25-00017-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00018-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00019-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00020-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00021-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-26-00010-P	01/07/27	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class and to classify positions in the non-competitive class
CVS-01-26-00011-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-26-00012-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00013-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-01-26-00014-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00015-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00016-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00017-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class
CVS-01-26-00018-P	01/07/27	Jurisdictional Classification	To delete a position from and to classify positions in the exempt class and to classify positions in the non-competitive class
CVS-01-26-00019-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00020-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00021-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-32-25-00001-P	08/13/26	Parole Board decision making for minor offenders.	To clarify what the Board must consider when conducting an interview and rendering a decision.
CCS-37-25-00001-P	09/17/26	Great Meadow Correctional Facility	Repeal section pertaining the Great Meadow Correctional Facility which was closed in 2024.
CCS-37-25-00002-P	09/17/26	Sullivan Correctional Facility	Repeal section pertaining to Sullivan Correctional Facility which was closed in 2024.
CCS-50-25-00001-P	12/17/26	Heat Mitigation Plan	To establish a heat mitigation plan for Department facilities.
CCS-01-26-00002-P	01/07/27	Incarcerated Individual Telephone Calls	Eliminate references to collect calls to align with the current incarcerated individual telephone call program.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-35-25-00003-P	09/03/26	Hate Crime Demographic Data Collection	To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-41-25-00017-P	10/15/26	Semiconductor Research and Development Project Program	Allow Dept to implement the Semiconductor R&D Project Program
EDV-42-25-00001-P	10/22/26	Newspaper and broadcast media jobs program	To create the administrative process of the newspaper and broadcast media jobs program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-30-25-00003-P	07/30/26	Regents Advisory Council on Museums term lengths	To reduce the length of terms to three years and establish a limit of two consecutive terms
EDU-38-25-00009-P	09/24/26	Outreach for the supplemental nutrition assistance program	To implement Part B of Chapter 56 of the Laws of 2025.
EDU-38-25-00010-P	09/24/26	Statewide Protocols for Diapering and Toileting	To implement Chapter 361 of the Laws of 2024.
EDU-38-25-00011-P	09/24/26	Dual enrollment programs	To implement section 319 of the Education Law which directs the Commissioner to adopt a statewide dual enrollment policy.
EDU-38-25-00012-P	09/24/26	Shared pharmacy services.	To conform the Commissioner’s regulations with Chapter 491 of the Laws of 2024.
EDU-38-25-00013-P	09/24/26	Special education impartial hearing officers (IHOs).	To amend the definition of an IHO and to clarify the IHO complaint process.
EDU-42-25-00013-EP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient’s entire prescription, including all authorized refills, upon request
EDU-42-25-00014-P	10/22/26	Special education due process hearings.	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-42-25-00015-P	10/22/26	The National Institute of Standards and Technology (NIST) Cybersecurity Framework (CSF)	To update the regulations referencing an older version of the NIST CSF and to update an outdated retention policy.
EDU-46-25-00016-P	11/19/26	Comprehensive library board policies.	To strengthen library governance and accountability across New York’s public and association libraries.
EDU-46-25-00017-P	11/19/26	Personal finance education and climate education.	Ensuring personal finance education and climate education is provided to students in grades kindergarten through 12.
EDU-46-25-00018-P	11/19/26	Professional learning plans.	See attached
EDU-52-25-00015-P	12/31/26	Degree requirements for registered professional nurses	To implement Chapters 502 of the Laws of 2017 and Chapter 380 of the Laws of 2018.
EDU-52-25-00016-EP	12/31/26	Registered pharmacy technicians’ practice settings	To implement Chapter 543 of the Laws of 2025.
EDU-52-25-00017-P	12/31/26	Part-time Study for Undergraduate Students	Conform regulations to 2025-26 Enacted State Budget changes to the Part-Time Tuition Assistance Program and expand eligibility.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC’s primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-25-25-00017-P	08/26/26	Wastewater cybersecurity	To create minimum cybersecurity controls for DEC regulated wastewater facilities.
ENV-39-25-00017-P	12/02/26	Climate Smart Community Projects	To update regulations required by statute to implement climate smart community projects.
ENV-49-25-00015-P	02/09/27	Amendments to CO2 budget trading program in NY.	Regulation of CO2 emissions from power plants in NY.
ENV-01-26-00022-P	01/07/27	Hunting with a crossbow	Removes regulations that are now obsolete and contradictory to recent changes in the Environmental Conservation Law.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-43-25-00001-P	10/29/26	Principle-Based Reserving	To adopt the 2025 Valuation Manual.
DFS-49-25-00014-P	12/10/26	Anti-Arson Application	To repeal 11 NYCRR Subpart 62-4 in compliance with Chapter 439 of the Laws of 2025
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
SGC-38-25-00001-P	09/24/26	Lottery bulk ticket purchases.	To mitigate risk of an attempt to purchase all or substantially all lottery number combinations or available instant tickets.
SGC-48-25-00022-P	12/03/26	Lottery rules consolidation	To consolidate various provisions of general applicability across lottery games into common rule provisions.
SGC-48-25-00023-P	12/03/26	Millionaire for Life lottery game.	To permit the Commission to raise revenue for State education by offering a new lottery game.
SGC-48-25-00024-P	12/03/26	Mega Millions lottery game.	To update Mega Millions lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00025-P	12/03/26	Raffle lottery game.	To update raffle lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00026-P	12/03/26	Lotto lottery game.	To update Lotto lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00027-P	12/03/26	Numbers lottery game.	To update Numbers lottery game rules in a standardized format for draw-game rules.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
GAMING COMMISSION, NEW YORK STATE			
SGC-48-25-00028-P	12/03/26	Win 4 lottery game.	To update Win 4 lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00029-P	12/03/26	Quick Draw lottery game.	To update Quick Draw lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00030-P	12/03/26	Cash for Life lottery game.	To repeal rules governing a lottery game that will be discontinued.
SGC-48-25-00031-P	12/03/26	Monopoly Millionaires' Club lottery game.	To repeal rules governing a disused lottery game.
SGC-48-25-00032-P	12/03/26	Powerball lottery game.	To update Powerball lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00033-P	12/03/26	Pick 10 lottery game.	To update Pick 10 lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00034-P	12/03/26	Take 5 lottery game.	To update Take 5 lottery game rules in a standardized format for draw-game rules.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-52-24-00002-RP	03/24/26	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-28-25-00012-RP	07/16/26	Cybersecurity Requirements for Public Water Systems	To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.
HLT-29-25-00001-P	07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-38-25-00014-P	09/24/26	Enteral Nutrition Defined Benefit Changes	To increase the enteral nutrition oral supplementation defined benefit calorie limit.
HLT-40-25-00001-P	10/08/26	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.
HLT-46-25-00015-P	11/19/26	Children's Camps	To protect the health and safety of children who attend children's overnight, summer day and traveling summer day camps.
HLT-51-25-00002-P	12/24/26	Licensure and Practice of Nursing Home Administration	Changes to a definition and standards of approval for the Licensure and Practice of Nursing Home Administration.
HLT-51-25-00008-P	12/24/26	Certificates of Qualification for Clinical Laboratory Directors	To create two pathways for certificate of qualification in order to comply with federal rules for clinical laboratory directors.
HLT-51-25-00009-P	12/24/26	Clinical Laboratories	To provide clarification to requirements & standards & address the Department's need to update outdated provisions.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-41-25-00024-P	12/17/26	Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").	To update the Rural Rent Assistance Program regulations to conform with long-standing practice.
LAW, DEPARTMENT OF			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define "gross disparity" for price gouging purposes and provide guidance on rebutting a prima facie "gross disparity" case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
LAW-39-25-00001-P	10/01/26	Stop Addictive Feeds Exploitation (SAFE) for Kids Act	To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-51-25-00007-P exempt	Closure of TOD Bill Protection Guarantee to new entrants	To confirm the closure of TOD Bill Protection to new entrants.
LPA-51-25-00010-P exempt	LIPA's Household Assistance Rate ("HAR") Program	To pause customer disenrollments in LIPA's HAR Program, and to extend the lookback period for HAR eligibility to 18 months.
MENTAL HEALTH, OFFICE OF			
OMH-13-25-00001-P 04/02/26	Rights of Patients	To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NFW-50-25-00003-EP 12/17/26	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-03-25-00001-P 01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
PDD-50-25-00004-EP 12/17/26	Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities.	To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.
PDD-52-25-00001-P 12/31/26	Article 16 Clinic Services Eligibility	Clarify eligibility requirements for services at Article 16 clinics.
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-17-25-00002-RP 04/30/26	Rules and regulations to effectuate the purpose of the State Employment Relations Act (Labor Law Art. 20).	To enact decertification procedures and to update procedures applicable in PERB's private sector jurisdiction.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts receivable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts receivable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison’s ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison’s ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman’s petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman’s petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning’s rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley’s ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.’s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition’s petition	To consider the Connect New York Coalition’s petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission’s Electric Safety Standards	To consider revisions to the Commission’s Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison’s low income program to include Medicaid recipients	Whether to expand Con Edison’s low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

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PUBLIC SERVICE COMMISSION			
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-51-24-00004-RP 02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00014-P exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about \$2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-05-25-00020-P exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSERDA to modify the NY Green Bank operations and investment targets.
PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-10-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
PSC-11-25-00003-P exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
PSC-12-25-00028-P exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-13-25-00002-P exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
PSC-13-25-00005-P exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
PSC-13-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-17-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00009-P exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by New York State Gas and Electric Corporation.
PSC-17-25-00010-P exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by Rochester Gas and Electric Corporation.
PSC-19-25-00003-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00006-P exempt	Minimum broadband download speeds required under the ABA.	To provide ABA customers adequate broadband speeds.
PSC-21-25-00007-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00002-P exempt	To establish a statewide policy for residential service terminations during extreme heat events.	To establish utility protections, policies and procedures related to the suspension of terminations during extreme heat events.
PSC-22-25-00004-P exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00007-P exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
PSC-25-25-00005-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00006-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00010-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission’s April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00012-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission’s April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00015-P exempt	Ownership of Chautauqua Utilities, Inc.	To consider whether a proposed transfer of ownership interest in Chautauqua Utilities, Inc. is in the public interest.
PSC-26-25-00008-P exempt	Petition to extend a water works corporation’s escrow account.	To determine if the extension of Emerald Green’s escrow account is in the public interest.
PSC-26-25-00012-P exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-27-25-00019-P exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-27-25-00021-P 07/09/26	Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.	To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.
PSC-28-25-00002-P exempt	O&R’s proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P exempt	Con Edison’s proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00004-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-29-25-00003-P exempt	Proposal to modify Medium- and Heavy Duty Electric Vehicle Make-Ready Pilot Program established in the Make Ready Order.	To consider modified eligibility requirements to expand participation in the Pilot.
PSC-29-25-00004-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-25-00005-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-25-00001-P exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC’s smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-30-25-00002-P exempt	Black Brook Hydroelectric project located in Black Brook, New York.	To promote and maintain renewable generation resources.
PSC-31-25-00001-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00002-P exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-25-00004-P exempt	Proposal to modify the L2 EV plug limit and budget for the Program established in the Make Ready Order.	To consider modifications to the Program so that the Joint Utilities may use their unspent budgets and build L2 EV chargers.
PSC-31-25-00005-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00006-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00002-P exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
PSC-32-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00005-P exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-33-25-00001-P exempt	Compensation methodology for zero-emissions nuclear generation resources.	To maintain zero-emission electric generation energy resources.
PSC-33-25-00002-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-34-25-00003-P exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
PSC-34-25-00004-P exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.
PSC-34-25-00006-P exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-25-00007-P exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.
PSC-34-25-00009-P exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
PSC-34-25-00010-P exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
PSC-34-25-00011-P exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
PSC-35-25-00005-P exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
PSC-35-25-00006-P exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-35-25-00007-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-35-25-00008-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-36-25-00001-P exempt	A residential weatherization program for the Downstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00002-P exempt	A residential weatherization program for the Upstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00004-P exempt	Renewable Energy Standard Maintenance Tier.	To consider modifying the cap on Maintenance Tier Awards.
PSC-36-25-00005-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for MCES is consistent with the PSL.
PSC-36-25-00007-P exempt	Agreement for the provision of water service and waivers.	To consider whether the terms of a water main extension agreement and requested waivers are in the public interest.
PSC-36-25-00008-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00009-P exempt	Financial accountability methods for Energy Brokers and Energy Consultants.	To further implement the provisions of Public Service Law Section 66-t.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-37-25-00003-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Oxbow Hill is consistent with the PSL.
PSC-37-25-00004-P exempt	Proposed major rate increase in NYSEG's annual electric revenues by approximately \$464.4 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00005-P exempt	Proposed major rate increase in RG&E's annual electric revenues by approximately \$220.2 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00006-P exempt	Proposed major rate increase in RG&E's annual gas revenues by approximately \$72.9 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00007-P exempt	Proposed major rate increase in NYSEG's annual gas revenues by approximately \$93 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-25-00003-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-25-00004-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00005-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00006-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00007-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-39-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00003-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Hoffman Falls Wind is consistent with the PSL.
PSC-39-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To enable eligible projects to be placed in-service within the time frames identified in IRS Notice 2025-42.
PSC-39-25-00005-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00006-P exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-39-25-00007-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00009-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00010-P exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.
PSC-39-25-00011-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00012-P exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00013-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00015-P exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-39-25-00016-P exempt	Monthly reporting requirements established in 2002 for demand response programs.	To consider the cancellation of requirements to file monthly demand response program activity reports, which are duplicative.
PSC-40-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00008-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00009-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00010-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-25-00021-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-41-25-00022-P exempt	Revisions to tariff leaves.	To ensure just and reasonable cost recovery related to a demand response pilot program.
PSC-42-25-00003-P exempt	Transfer of indirect ownership of the telephone systems, cable television system and cable franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-42-25-00004-P exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-42-25-00006-P exempt	New Tariff Schedule, P.S.C. No. 1 - Water, and exemption from public service law requirements.	To ensure that a Homeowners' Association's water service is in all respects just, reasonable, and in the public interest.
PSC-42-25-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00011-P exempt	Petition to submeter electricity & request for waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00012-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00003-P exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-43-25-00004-P exempt	Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility.	To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.
PSC-43-25-00005-P exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.
PSC-44-25-00001-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-44-25-00002-P exempt	Electric metering equipment.	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-44-25-00003-P exempt	The Offshore Wind Standard	To consider the New York State Energy Research and Development Authority's Offshore Wind Implementation Plan Proposal.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-44-25-00004-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-45-25-00002-P exempt	Ampersand Ogdensburg Hydroelectric project located in Ogdensburg, New York.	To promote and maintain renewable electric energy resources.
PSC-48-25-00001-EP exempt	Pause disenrollment in utility Energy Affordability Programs (EAPs) and extend lookback for EAP-qualifying program benefits.	To protect low income households from losing credits towards their utility bills and ultimately, termination of service.
PSC-48-25-00003-P exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.
PSC-48-25-00004-P exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-48-25-00005-P exempt	Clean Energy Standard Tier 1 repowering requirements.	To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.
PSC-48-25-00006-P exempt	Dexter hydroelectric project located in Dexter, New York.	To promote and maintain renewable energy resources.
PSC-48-25-00007-P exempt	Victory Mills hydroelectric project located in Victory Mills, New York.	To promote and maintain renewable energy resources.
PSC-49-25-00001-P exempt	The Ithaca UTEN Pilot Proposal filing provided by NYSEG.	To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.
PSC-49-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00003-P exempt	Energy Affordability Guarantee Pilot.	To consider utility cost recovery for the administration of the Energy Affordability Guarantee Pilot.
PSC-49-25-00004-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00005-P exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-49-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-49-25-00007-P exempt	Energy Affordability Guarantee Pilot.	To consider utility cost recovery for the administration of the Energy Affordability Guarantee Pilot.
PSC-49-25-00008-P exempt	Energy Affordability Guarantee Pilot.	To consider utility cost recovery for the administration of the Energy Affordability Guarantee Pilot.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-49-25-00009-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00010-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00011-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00012-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00013-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-50-25-00005-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00006-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00007-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00008-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00009-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-51-25-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-51-25-00004-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To ensure adequate consumer and energy efficiency protections in case of individual metering requirement waiver.
PSC-51-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-51-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-52-25-00002-P exempt	The computation of certain components used to compensate Distributed Energy Resources (DERs).	To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.
PSC-52-25-00003-P exempt	O&R's 2026 Electric Emergency Response Plan.	To consider the adequacy of O&R's proposed 2026 Electric Emergency Response Plan.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-52-25-00004-P exempt	National Grid's 2026 Electric Emergency Response Plan.	To consider the adequacy of National Grid's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00005-P exempt	The appropriate regulatory regime for owning and operating electric plant, and commercial electric submetering.	To ensure appropriate regulation of an electric corporation.
PSC-52-25-00006-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates.	To determine the ratemaking treatment for Conring's incremental interest costs since base rates were last set by the Commission.
PSC-52-25-00007-P exempt	The New York State Reliability Council's establishment of an Installed Reserve Margin.	To ensure adequate levels of installed capacity.
PSC-52-25-00008-P exempt	RG&E's 2026 Electric Emergency Response Plan.	To consider the adequacy of RG&E's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00009-P exempt	Copenhagen Hydroelectric project located in Copenhagen, New York.	To promote and maintain renewable electric energy resources.
PSC-52-25-00010-P exempt	NYSEG's 2026 Electric Emergency Response Plan.	To consider the adequacy of NYSEG's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00011-P exempt	Central Hudson's 2026 Electric Emergency Response Plan.	To consider the adequacy of Central Hudson's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00012-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-25-00013-P exempt	Con Edison's 2026 Electric Emergency Response Plans.	To consider the adequacy of Con Edison's proposed 2026 Electric Emergency Response Plans.
PSC-52-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00004-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the Retail Energy Supply Association's request for rehearing.
PSC-01-26-00005-P exempt	The Troy UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.
PSC-01-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00007-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the M&R Energy Resources Corp.'s request for rehearing.
PSC-01-26-00008-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-01-26-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-02-26-00002-P exempt	Revisions to tariff leaves to modify its gas tariff schedule to implement gas transportation and operation procedures.	To establish provisions to ensure safe and reliable service for all customers.
PSC-02-26-00003-P exempt	Transfer in ownership of transmission interconnection facilities.	To determine if a transfer from New York Transco LLC to Consolidated Edison Company of New York, Inc. is in the public interest.
PSC-02-26-00004-P exempt	Proposal to modify DSIP filing cadence.	To consider modified timeline to submit DSIPs to allow for more meaningful filing and avoid unnecessary costs.
PSC-02-26-00005-P exempt	A financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-02-26-00006-P exempt	Proposed transfer of gas plant and Certificates of Environmental Compatibility and Public Need, and lightened regulation.	To consider whether the proposed transfer is in the public interest, and to ensure appropriate regulation of gas corporations.
PSC-02-26-00007-P exempt	Modification of monthly administrative fee charged to submetered tenants.	To ensure just and reasonable submetering charges and appropriate consumer protections.
ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY			
RGT-48-25-00002-P 12/03/26	Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.	To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.
STATE, DEPARTMENT OF			
DOS-24-25-00003-P 06/18/26	Submission of student lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
DOS-24-25-00004-P 06/18/26	Submission of student Lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
STATE UNIVERSITY OF NEW YORK			
SUN-24-25-00006-RP 06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TAXATION AND FINANCE, DEPARTMENT OF			
TAF-46-25-00019-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2026 through March 31, 2026.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-41-25-00025-EP 10/15/26	Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)	These regulatory amendments set forth federally-mandated changes to the values and application of the SUAs.
THRUWAY AUTHORITY, NEW YORK STATE			
THR-50-25-00002-P 12/17/26	On-Premises Advertising Device Permits	Include the definition of "on-premises device" in the Thruway Authority's regulations and exempts such devices from permitting
TRANSPORTATION, DEPARTMENT OF			
TRN-51-25-00001-P 12/24/26	Compliance with Federal Motor Carrier Safety Regulations.	To incorporate by reference technical amendments to the Federal Motor Carrier Safety Regulations.
WORKERS' COMPENSATION BOARD			
WCB-01-26-00003-P 01/07/27	Residents and fellows	To provide guidance about treatment by residents/fellows; implement amendment to section 13-b of the Workers' Compensation Law
WCB-02-26-00001-P 01/14/27	Medical Fee Schedules	To update the medical fee schedules used for treatment in workers' compensation claims.

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE/RESURFACE SIDEWALKS/EAST PARKING LOT Cook Chill Production Center Orangeburg, Rockland County

Sealed bids for Project No. Q1978-C, comprising separate contracts for Construction Work, Replace Sidewalks & Resurface East Parking Lot, Building 144, Cook Chill Production Center, 145 Old Orangeburg Rd., Orangeburg (Rockland County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, January 28, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$32,000 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 269 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on January 15, 2026, Cook Chill Production Center, 145 Old Orangeburg Rd., Orangeburg, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Purnesh Jogani (845-365-0730 or 845-792-3045) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

REPLACE ROOFS

Sgt. Henry Johnson YLA
South Kortright, Delaware County

Sealed bids for Project No. Q1982-C, comprising of a contract for Construction Work, Replace Roofs, Buildings 20, 21, & 22, Sgt. Henry Johnson YLA, 57081 NY-10, South Kortright, (Delaware County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Children and Family Services, until 2:00 p.m. on Wednesday, January 28, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$28,400 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 191 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on January 15, 2026, Sgt. Henry Johnson YLA, 57081 NY-10 South Kortright, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Luanne Vaughn (607-721-8716) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**UPGRADE
DOMESTIC HOT WATER TANK**
Sagamore Children's Psychiatric Center
Dix Hills, Suffolk County

Sealed bids for Project No. 47239-P, comprising a contract for Plumbing Work, Upgrade Domestic Hot Water Tank, Building 80, Sagamore Children's Psychiatric Center, 197 Half Hollow Rd., Dix Hills (Suffolk County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, January 28, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$25,600 for P).

Further, Wicks Exempt Projects require a completed form BDC 59 (Wicks Exempt List of Contractors) be filled out and submitted in accordance with Document 002220, Supplemental Instructions to Bidders – Wicks Exempt. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for P.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Arlic in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 238 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on January 15, 2026, Sagamore Chil-

dren's Psychiatric Center, 197 Half Hollow Rd., Dix Hills NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Parvin Uddin (718-908-7418) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority- and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veterans' Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
CONCRETE TERRAZZO**
Empire State Plaza
Albany, Albany County

Sealed bids for Project No. 47844-C, comprising separate contracts for Construction Work, Replace Concrete Terrazzo, Phase 2, Concourse, Empire State Plaza, Albany (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construc-

tion Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, January 28, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$231,200 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$9,000,000 and \$10,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 616 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 1:30 p.m. on January 16, 2026, Empire State Plaza, Concourse Level, by Uncommon Grounds, Albany, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Robert Mancini (518-281-0582) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to

promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

NOTICE OF PUBLIC HEARING Susquehanna River Basin Commission

SUMMARY: The Susquehanna River Basin Commission will hold a public hearing on January 29, 2026. The Commission will hold this hearing in person and telephonically. At this public hearing, the Commission will hear testimony on the projects and actions listed in the Supplementary Information section of this notice. Such projects and actions are intended to be scheduled for Commission action at its next business meeting, scheduled for March 12, 2026, which will be noticed separately. The public should note that this public hearing will be the only opportunity to offer oral comments to the Commission for the listed projects and actions. The deadline for the submission of written comments is February 9, 2026.

DATES: The public hearing will convene on January 29, 2026, at 5:00 p.m. The public hearing will end at 8:00 p.m. or at the conclusion of public testimony, whichever is earlier. The deadline for submitting written comments is Monday, February 9, 2026.

ADDRESSES: This public hearing will be conducted in person and telephonically. You may attend in person at Susquehanna River Basin Commission, 4423 N. Front St., Harrisburg, Pennsylvania, or join by telephone at Toll-Free Number 1-877-304-9269 and then enter the guest passcode 2619070 followed by #.

FOR FURTHER INFORMATION CONTACT: Jason Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423 or joyler@srbc.gov.

Information concerning the project applications is available at the Commission's Water Application and Approval Viewer at <https://www.srbc.gov/waav>. The proposed updated Statement of Investment Policy, Objectives and Guidelines is available on the Commission's website at <https://www.srbc.gov/regulatory/public-participation/>.

Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.gov/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf.

SUPPLEMENTARY INFORMATION: The Commission is seeking comment on a proposed update to its Statement of Investment Policy, Objectives and Guidelines. The goal of this statement is to outline the parameters under which the Commission may invest its funds to mitigate risk while allowing growth of the Commission's fiscal resources. The public hearing will also cover the following projects:

Projects Scheduled for Action:

1. Project Sponsor: Amazon Data Services, Inc. Project Facility: PHL100 Data Center Campus, Salem Township, Luzerne County, Pa. Modification to increase consumptive use by an additional 0.217 mgd (30-day average), for a total consumptive use of up to 0.277 mgd (30 day average) (Docket No. 20240901).

2. Project Sponsor and Facility: Bloomfield Borough Water Authority, Centre Township, Perry County, Pa. Application for renewal of groundwater withdrawal of up to 0.053 mgd (30-day average) from Well 2 (Docket No. 20011001).

3. Project Sponsor and Facility: Borough of Mifflinburg, West Buffalo Township, Union County, Pa. Application for renewal of groundwater withdrawal of up to 0.640 mgd (30-day average) from Well PW-1 (Docket No. 19931104).

4. Project Sponsor and Facility: City of Oneonta, Otsego County, N.Y. Application for renewal of groundwater withdrawal of up to 0.689 mgd (30-day average) from Well 1 (Docket No. 19920303).

5. Project Sponsor: Galen Hall Holding Corp. Project Facility: Galen Hall Country Club, Inc., South Heidelberg Township, Berks County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 20021017).

6. Project Sponsor: Heidelberg Materials Northeast LLC. Project Facility: Wrightsville Quarry, Hellam Township and Wrightsville Borough, York County, Pa. Application for consumptive use of up to 0.178 mgd (30-day average).

7. Project Sponsor and Facility: Highlands of Donegal LLC, East Donegal Township, Lancaster County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30 day average) (Docket No. 20020210).

8. Project Sponsor and Facility: Houtzdale Municipal Authority, Rush Township, Centre County, Pa. Applications for renewal of groundwater withdrawals (30 day averages) of up to 0.580 mgd from Well TH-4, 0.430 mgd from Well TH-5, and 1.150 mgd from Well TH-10 (Docket No. 19950101).

9. Project Sponsor: KH Holdings, LLC. Project Facility: KH Spring Waters, LLC, North Union Township, Schuylkill County, Pa. Application for consumptive use of up to 0.075 mgd (peak day).

10. Project Sponsor: Mott's LLP. Project Facility: Aspers Plant, Menallen Township, Adams County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.181 mgd from Well 7, 0.165 mgd from Well 9, and 0.236 mgd from Well 10; renewal with modification to increase to 0.396 mgd from Well 11; and consumptive use of up to 0.990 mgd (peak day) (Docket Nos. 19940303 and 20010204).

11. Project Sponsor and Facility: PEI Power LLC, Archbald Borough, Lackawanna County, Pa. Applications for renewal of surface water withdrawals (peak day) of up to 0.530 mgd from White Oak Run and 0.530 mgd from Laurel Run, and consumptive use of up to 0.530 mgd (peak day) (Docket No. 20010406).

12. Project Sponsor: Pennsylvania – American Water Company. Project Facility: Philipsburg/Moshannon District, Rush Township, Centre County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.530 mgd from Trout Run Well 1 and 0.720 mgd from Trout Run Well 2 (Docket No. 20010202).

13. Project Sponsor and Facility: Town of Erwin, Steuben County, N.Y. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.576 mgd from Well 2 and 0.576 mgd from Well 3 (Docket No. 20070602).

14. Project Sponsor: Tyoga Inc. Project Facility: Tyoga Golf Course, Delmar Township, Tioga County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 20011010).

15. Project Sponsor: Veolia Water Pennsylvania, Inc. Project Facility: Newberry Operation, Newberry Township, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.121 mgd (30-day average) from the Paddletown Well (Docket No. 20090917).

16. Project Sponsor: Victaulic Company. Project Facility: Lawrenceville Facility, Lawrence Township, Tioga County, Pa. Application for renewal of consumptive use of up to 0.200 mgd (30-day average) (Docket No. 19960901).

Opportunity to Appear and Comment:

Interested parties may appear or call into the hearing to offer comments to the Commission on any business listed above required to be the subject of a public hearing. Given the nature of the meeting, the Commission strongly encourages those members of the public wishing to provide oral comments to pre-register with the Commission by e-mailing Jason Oyler at joyler@srbc.gov before the hearing date. The presiding officer reserves the right to limit oral statements in the interest of time and to control the course of the hearing otherwise. Access to the hearing via telephone will begin at 5:45 p.m. Guidelines for the public hearing are posted on the Commission's website, www.srbc.gov, before the hearing for review. The presiding officer reserves the right to modify or supplement such guidelines at the hearing. Written comments on any business listed above required to be the subject of a public hearing may also be mailed to Mr. Jason Oyler, Secretary to the Commission, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, Pa. 17110-1788, or submitted electronically through <https://www.srbc.gov/meeting-comment/default.aspx?type=2&cat=7>. Comments mailed or electronically submitted must be received by the Commission on or before Monday, February 9, 2026.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: December 30, 2025

Jason E. Oyler,

General Counsel and Secretary to the Commission

PUBLIC NOTICE

Department of Motor Vehicles

Enforceability of Certain Amendments to the Commissioner of Motor Vehicles' Regulations
(15 NYCRR sections 131.3, 131.4, 136.5, and 136.6)

Notice is hereby given that the Commissioner has determined that the Department's systems are prepared to implement the following regulatory changes, amended November 6, 2024, as follows:

Subdivision (b) of section 131.3;

Subdivisions (a), (b), and (c) of section 131.4;

Subparagraphs (iii) and (iv) of paragraph (2) of subdivision (a) of section 136.5; and

Subdivision (a) of section 136.6.

The above regulatory amendments to the Commissioner's regulations shall be enforceable on February 16, 2026.

PUBLIC NOTICE

Department of State
F-2025-0743

Date of Issuance – January 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0743, the applicant, 28-32 Bittersweet Lane, LCC c/o Joel Friedman, is proposing to install a 4' x 50' open grate fixed pier elevated a minimum of 4' above MHW supported by (14) 10" diameter piles with 3' x 10' aluminum seasonal beach access stairs off the south side and a 4-pile boat lift off the southern seaward end. The project is located at 28 Bittersweet Lane, Town of Southampton, Suffolk County, Little Peconic Bay.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0743> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or February 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2025-0811

Date of Issuance – January 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

U. S. Army Corp of Engineers has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0811, U. S. Army Corp of Engineers, is proposing to maintenance dredge approximately 150,000 cubic yards (CY) of sand, silt, and clay from the Arthur Kill 35-foot Reach of New York and New Jersey Federal Navigation Channel. The proposed action will dredge to previously authorized channel depth of -35 feet Mean Lower Low Water. Annual maintenance dredging will be required to remove this volume with subsequent placement of the dredged material at a suitable, contractor-furnished, state-permitted upland placement site(s). The proposed project would be located in NY & NJ Federal Navigation Channels – Arthur Kill 35-foot Reach at Middlesex County and Union County, New Jersey and Richmond County, New York.

The stated purpose of the proposed action is to "alleviate the effects of the shoaling and restore the authorized navigation channel project dimensions, thereby assuring safe and economical use of the New

York and New Jersey Channels Federal Navigation Project by shipping interests while providing upland beneficial use of the dredged material.”

The applicant’s consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0811> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or February 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0959 Matter of 10 Threepence Drive LLC, Jonathan Fogelman, 965 Conklin Street, East Farmingdale, NY 11735, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 10 Threepence Drive, Town of Huntington, County of Suffolk, State of New York.

2025-0960 Matter of Benjamin Simon, 67 School Street, Hampton Bays, NY 11946, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 67 School Street, Town of Southampton, County of Suffolk, State of New York.

2025-0961 Matter of Tehn Design Group, Emmanuel T. Addy, R.A., 1257 Udall Rd., Bay Shore, NY 11706, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 1 Harding Place, Town of Huntington, County of Suffolk, State of New York.

2025-0962 Matter of City Plans and Permits, Vincent Greco, 2004 Newbridge Road, Bellmore, NY 11710, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 549 Emerson Avenue, Town of Hempstead, County of Nassau, State of New York.

2025-0963 Matter of Michael Dunn Architect, Michael Dunn, 256 Orinoco Drive, Suite B, Brightwaters, NY 11718, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 415 Astor Drive, Town of Islip, County of Suffolk, State of New York.

2025-0964 Matter of Kady Homes, LLC, Kadiatou Balde, 242-14 Merrick Blvd., Queens, NY 11422, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 7 Maple Drive Middle Island, Town of Brookhaven, County of Suffolk, State of New York.

COURT NOTICES

AMENDMENT OF RULE Rules of the Chief Administrator

Pursuant to the authority vested in me, and with the advice and consent of the Administrative Board of the Courts, I hereby amend subdivision (f) of section 160.1, paragraph (4) of subdivision (a) of section 160.2, subdivision (a) of section 160.3, and section 160.5 of Part 160 of the Rules of the Chief Administrator, effective January 20, 2026, to read as follows:

Part 160. Alternative Dispute Resolution in the Trial Courts

* * * * *

§ 160.1. Definitions

* * * * *

(f) “Mediation-trained court staff” shall refer to employees of the UCS who have completed the training required of a mediator pursuant to subdivision (b) of section 146.4 of the Rules of the Chief Administrator of the Courts (22 NYCRR § 146.4(b)), or its equivalent as approved by the administrative judge of the judicial district in which they serve in consultation with the [Statewide ADR Office] *Division of ADR* of the UCS, and who provide mediation services in disputes referred to an ADR process in accordance with this Part.

* * * * *

§ 160.2. Court Referral of Civil Disputes to ADR

(a)(1) As provided in this Part, a state-funded court of the UCS shall refer each civil dispute pending before it to an appropriate ADR process at the earliest practicable time unless: (i) such referral is prohibited under statute, local rule of court, or administrative order of the Chief Administrator of the Courts or the Chief Administrator’s designee, (ii) the court determines that the parties cannot participate effectively in an ADR process or that, for any other reason, referral to such a process will not serve the interests of justice, (iii) a party to the dispute objects to and opts out from such referral in accordance with local rule of court or administrative order of the Chief Administrator or designee (iv) the court determines, in consultation with the local Administrative Judge, that insufficient ADR resources, including but not limited to, mediators and neutral evaluators, are currently available, or (v) there are allegations of domestic violence as defined by the New York State Office for the Prevention of Domestic Violence or of child abuse or neglect.

* * * * *

(4) Where the parties in a family court or matrimonial matter are referred to mediation under this Part, the parties shall be screened using a standardized mediation screening tool developed by the [Statewide ADR Office] *Division of ADR* of the UCS, to determine whether it is appropriate for mediation to proceed. This screening is in addition to any statutory registry checks under section 240(1)(a) of the Domestic Relations Law and section 651(e) of the Family Court Act. Where mediation is determined to be inappropriate, the matter shall be returned to the referring court.

* * * * *

§ 160.3. ADR Process Conducted by a Mediator or Neutral Evaluator to be Confidential

(a) Except as otherwise provided herein or as otherwise required by law, all communications, memoranda, and work products made in preparation for, during, or in connection with [an ADR process] *mediation or neutral evaluation* conducted by a mediator or neutral evalua-

tor to whom a dispute is referred pursuant to this Part shall be confidential and not subject to disclosure in any judicial or administrative proceeding.

* * * * *

§ 160.5. Local ADR Rules

Following consultation with local bar associations and, as appropriate, with others, including but not limited to the Chief Judge’s Advisory Committee on ADR, the UCS Commercial Division Advisory Council, and the Office of Court Administration [Office] *Division of ADR*, and with the approval of the appropriate Deputy Chief Administrative Judge, each District Administrative Judge shall develop local rules for the implementation of this Part in the courts of the Judicial District over which such District Administrative Judge exercises jurisdiction. These local rules may include a proposal for such local rules of court as may be necessary for their implementation.

AMENDMENT OF RULE

Uniform Rules for the Supreme Court and County Court

Pursuant to the authority vested in me, and with the advice and consent of the Administrative Board of the Courts, the opening paragraph and the signature provisions of the Statement of Net Worth form referred to in subdivision (b) of Section 202.16 of the Uniform Rules for the Supreme Court and the County Court, and contained in Appendix A thereto, are hereby amended, effective January 1, 2026, to read as set forth in this Administrative Order:

Please see the appendix at the end of this issue for the updated Statement of Net Worth.

AMENDMENT OF RULE

Uniform Rules for the Supreme Court and County Court

Pursuant to the authority vested in me, and with the advice and consent of the Administrative Board of the Courts, I hereby amend Section 202.16-a of the Uniform Rules for the Supreme Court and the County Court by amending subdivision (b), amending paragraphs (6) and (7) of subdivision (c), and adding paragraph (8) of subdivision (c), effective January 20, 2026, to read as follows:

§ 202.16-a. Matrimonial Actions; Automatic Orders

* * * * *

(b) Service. The plaintiff in a matrimonial action shall cause to be served upon the defendant, simultaneous with the service of the summons, a copy of the automatic orders set forth in this section in a notice that substantially conforms to the notice contained in Appendix F. The notice shall state legibly on its face that automatic orders have been entered against the parties named in the summons or in the summons and complaint pursuant to this rule, and that failure to comply with these orders may be deemed a contempt of court. The automatic orders shall *take effect and* be binding upon the plaintiff immediately upon filing of the summons, or summons and complaint, and *shall be binding* upon the defendant immediately upon service of the automatic orders with the summons. [These orders] *Each automatic order* shall remain in full force and effect [during the pendency of the action] *until the judgment of divorce is entered or the action is dismissed, discontinued or stayed, whichever shall occur first*, unless the order is terminated, modified or amended by further order of the court or upon written agreement between the parties *duly executed and acknowledged*.

(c) Automatic Orders. Upon service of the summons in every matrimonial action, it is hereby ordered that:

* * * * *

(6) *If either party receives notice of a tax lien, foreclosure, bankruptcy, or litigation, or the filing of same, or the lifting of a stay in bankruptcy, that could adversely affect the marital estate, that party shall, within ten days after receiving such notice, send written notice of such event to the other party.*

(7) These automatic orders shall remain in full force and effect [during the pendency of the action] *until the judgment of divorce is entered or the action is dismissed, discontinued or stayed, whichever shall occur first, unless terminated, modified or amended by further order of the court or upon written agreement between the parties duly executed and acknowledged.*

[(7)] (8) The failure to obey these automatic orders may be deemed a contempt of court.

APPENDIX

The following Appendix was filed with a Court Notice pertaining to the Uniform Rules for the Supreme Court and the County Court published in this issue of the State Register.

SUPREME COURT OF THE STATE OF NEW YORK
 COUNTY OF _____

-----X
 Plaintiff,

- against -

Defendant.
 -----X

Complete all items, marking "NONE", "INAPPLICABLE" and "UNKNOWN", if appropriate

STATE OF NEW YORK)
)ss.:
 COUNTY OF _____)

**STATEMENT
 OF NET WORTH
 DATED:**

Index No.

Date Action Commenced:

_____, the Plaintiff/Defendant, being duly sworn, deposes and states that, subject to the penalties of perjury under the laws of New York, which may include a fine or imprisonment, that I understand that this document may be filed in an action or proceeding in a court of law and the following is a true and accurate statement, except as to matters alleged on information and belief and as to those matters I believe it to be true, as of _____, __, 20__ , of my: (1) net worth (assets of any kind and nature and wherever located minus liabilities), (2) statement of income from all sources, (3) statement of assets transferred of any kind and nature and wherever located, and (4) statement of expenses:

I. FAMILY DATA

	(a)	Plaintiff's date of birth:	
	(b)	Defendant's date of birth:	
	(c)	Date married:	
	(d)	Names and dates of birth of Child(ren) of the marriage:	
	(e)	Minor child(ren) of prior marriage:	
	(f)	Custody of child(ren) of prior marriage:	
	(g)	Plaintiff's present address:	
		Defendant's present address:	

	(h)	Occupation/Employer of Plaintiff:	
		Occupation/Employer of Defendant:	
	(i)	Any written agreements between the parties (Prenuptial, Postnuptial, Separation, etc.) and dates(s) (Attach copies)	

II. EXPENSES: (List your current expenses on a monthly basis. To convert weekly expenses to monthly expenses multiply by 4.3. If there has been any change in these expenses during the recent past please indicate). Items included under “other” should be listed separately with separate dollar amounts.)

(a)		Housing: Monthly	
	1.	Mortgage/Co-op Loan	
	2.	Home Equity Line of Credit/Second Mortgage	
	3.	Real Estate Taxes (if not included in mortgage payment)	
	4.	Homeowners/Renter’s Insurance	
	5.	Homeowner’s Association/Maintenance Charges/Condominium Charges/Assessments	
	6.	Rent	
	7.	Other	
		TOTAL: HOUSING	
(b)		Utilities: Monthly	
	1.	Fuel Oil/Gas/Propane	
	2.	Electric	
	3.	Telephone (land line)	
	4.	Cellphone	
	5.	Cable/Satellite TV	
	6.	Streaming Services (Video and Audio)	
	7.	Internet	
	8.	Home Security System	
	9.	Water	
	10.	Other	
		TOTAL: UTILITIES	

(c)		Food: Monthly	
	1.	Groceries	
	2.	Dining Out/Take Out	
	3.	Other	
		TOTAL: FOOD	
(d)		Clothing: Monthly	
	1.	Yourself	
	2.	Child(ren)	
	3.	Dry Cleaning	
	4.	Other	
		TOTAL: CLOTHING	
(e)		Insurance: Monthly	
	1.	Life (specify Term or other type of policy)	
	2.	Fire, theft and liability and personal articles policy	
	3.	Automotive	
	4.	Umbrella Policy	
	5.	Medical Plan	
		5A. Medical Plan for yourself and spouse (including name of carrier and name(s) of insured)	
		5B. Medical Plan for children (including name of carrier and name(s) of insured)	
	6.	Dental Plan	
	7.	Optical Plan	
	8.	Disability	
	9.	Long Term Care Insurance	
	10.	Other	
		TOTAL: INSURANCE	

(f)		Unreimbursed Medical: Monthly	
	1.	Medical	
		1A. Unreimbursed medical for yourself	
		1B. Unreimbursed medical for your children	
	2.	Dental	
		2A. Unreimbursed dental for yourself	
		2B. Unreimbursed dental for your children	
	3.	Optical	
		3A. Unreimbursed optical for yourself	
		3B. Unreimbursed optical for your children	
	4.	Prescription Drugs	
		4A. Unreimbursed prescription drugs for yourself	
		4B. Unreimbursed prescription drugs for your children	
	5.	Mental Health Treatment	
		5A. Unreimbursed mental health treatment for yourself	
		5B. Unreimbursed mental health treatment for your children	
	6.	Orthodontist	
	7.	Surgical, Nursing, Hospital	
	8.	Other	
		TOTAL: UNREIMBURSED MEDICAL	

(g)		Household Maintenance: Monthly	
	1.	Repairs/Maintenance	
	2.	Gardening/Landscaping	
	3.	Sanitation/Trash Removal	
	4.	Snow Removal	
	5.	Extermination	
	6.	Other	
		TOTAL: HOUSEHOLD MAINTENANCE	
(h)		Household Help: Monthly	
	1.	Domestic worker/cleaning services	
	2.	Nanny/Au Pair/Child Care	
	3.	Babysitter	
	4.	Other	
		TOTAL: HOUSEHOLD HELP	
(i)		Automobile: Monthly (List data for each car separately)	
		Year:_____ Make:_____	
	1.	Lease Payments (indicate lease term)	
	2.	Loan Payments (indicate loan term)	
	3.	Gas	
	4.	Repairs and Maintenance	
	5.	Car Wash	
	6.	Parking/Tolls/EZ Pass	
	7.	Other	
		TOTAL: AUTOMOTIVE	

(j)		Education Costs: Monthly	
	1.	Nursery and Pre-school	
	2.	Primary and Secondary	
	3.	College	
	4.	Post-Graduate	
	5.	Religious Instruction	
	6.	School Transportation	
	7.	School Supplies/Books	
	8.	School Lunches	
	9.	Tutoring/Test Preparation	
	10.	School Events	
	11.	Child(ren)'s extra-curricular and educational enrichment activities (Dance, Music, Sports, etc.)	
	12.	Other	
		TOTAL: EDUCATION	
(k)		Recreational: Monthly	
	1.	Vacations/Travel – Family	
	2.	Vacations/Travel – Self	
	3.	Public Transportation/Car Service/Ride Apps	
	4.	Movies, Sporting Events, Performances, Etc.	
	5.	Electronics and Computers	
	6.	Clubs and Memberships	
	7.	Health Club	
	8.	Summer Camp	
	9.	Birthday party costs for your child(ren)	
	10.	Misc. Recreation Expenses	
		TOTAL: RECREATIONAL	

(l)		Miscellaneous: Monthly	
	1.	Beauty salon/Barber/Spa	
	2.	Toiletries/Non-Prescription Drugs	
	3.	Diapers/Formula	
	4.	Books, magazines, newspapers	
	5.	Gifts to Children	
	6.	Gifts to others	
	7.	Charitable contributions	
	8.	Religious organizations dues	
	9.	Union and organization dues	
	10.	Travel to and from work expenses	
	11.	Veterinarian/pet expenses	
	12.	Child support payments (for Child(ren) not of this marriage pursuant to court order or agreement)	
	13.	Alimony and maintenance payments (prior marriage pursuant to court order or agreement)	
	14.	Loan payments other than credit cards	
	15.	Unreimbursed business expenses	
	16.	Safe Deposit Box rental fee	
	17.	Voluntary Support Payments	
		TOTAL: MISCELLANEOUS	
(m)		Other: Monthly	
	1.		
	2.		
	3.		
		TOTAL: OTHER	
		TOTAL: MONTHLY EXPENSES	

	(d)	List income taxes paid for:	
		1.Federal	
		2.State	
		3.Local	
		4.FICA (Social Security and Medicare)	

IV. ASSETS (If any asset is held jointly with spouse or another, so state, and set forth your respective shares. Attach additional sheets, if needed)

A.	1.	Cash Accounts:	
		Cash	
	1.1	a. Location	
		b. Source of Funds	
		c. Amount as of date of commencement	
		d. Current amount	
		TOTAL: CASH	
	2.	Checking Accounts:	
	2.1	a. Financial Institution	
		b. Account Number (last 4 digits)	
		c. Title holder	
		d. Date opened	
		e. Source of Funds	
		f. Balance as of date of commencement	
		g. Current balance	
	2.2	a. Financial Institution	
		b. Account Number (last 4 digits)	
		c. Title holder	
		d. Date opened	
		e. Source of Funds	
		f. Balance as of date of commencement	
		g. Current balance	
		TOTAL: Checking Accounts	

	3.	Savings Accounts (including individual, joint, totten trust, certificates of deposit, treasury notes)	
	3.1	a. Financial Institution	
		b. Account Number (last 4 digits)	
		c. Title holder	
		d. Type of account	
		e. Date opened	
		f. Source of Funds	
		g. Balance as of date of commencement	
		h. Current balance	
	3.2	a. Financial Institution	
		b. Account Number (last 4 digits)	
		c. Title holder	
		d. Type of account	
		e. Date opened	
		f. Source of Funds	
		g. Balance as of date of commencement	
		h. Current balance	
		TOTAL: Savings Accounts	
		TOTAL: Accounts	\$

B.	4.	Investment Accounts/Securities/Stock Options/Commodities/Broker Accounts/Mutual Funds	
		4.1 a. Description	
		b. Financial Institution	
		c. Account Number (last 4 digits)	
		d. Title holder	
		e. Location	
		f. Date of acquisition	
		g. Source of funds	
		h. Value as of date of commencement	
		i. Current value	
		4.2 a. Description	
		b. Financial Institution	
		c. Account Number (last 4 digits)	
		d. Title holder	
		e. Location	
		f. Date of acquisition	
		g. Source of funds	
		h. Value as of date of commencement	
		i. Current Value	
		TOTAL: Investment Accounts/Securities/Stock Options/Commodities/Broker Accounts/Mutual Funds	
C.	5.	Real Estate (Including real property, leaseholds, life estates, etc. at market value – do not deduct any mortgage)	
		5.1 a. Description	
		b. Title owner	
		c. Date of acquisition	
		d. Original price	
		e. Source of funds to acquire/improve	

		f. Amount of mortgage or lien unpaid	
		g. Estimate current fair market value	
	5.2	a. Description	
		b. Title owner	
		c. Date of acquisition	
		d. Original price	
		e. Source of funds to acquire/improve	
		f. Amount of mortgage or lien unpaid	
		g. Estimate current fair market value	
		TOTAL: Fair Market Value of Real Estate	
D.	6.	Retirement Accounts (e.g. IRAs, 401(k)s, 403(b)s, pension, profit sharing plans, deferred compensation plans, etc.)	
	6.1	a. Description	
		b. Financial Institution	
		c. Account Number (last 4 digits)	
		d. Location of assets	
		e. Title owner	
		f. Date of acquisition	
		g. Source of funds	
		h. Amount of unpaid liens	
		i. Value as of date of commencement	
		j. Current value	
	6.2	a. Description	
		b. Financial Institution	
		c. Account Number (last 4 digits)	
		d. Location of assets	
		e. Title owner	
		f. Date of acquisition	

		g. Source of funds	
		h. Amount of unpaid liens	
		i. Value as of date of commencement	
		j. Current value	
		TOTAL: Retirement Accounts	
E.	7.	Vehicles (Auto, Boat, Truck, Plane, Camper, Motorcycles, etc.)	
	7.1	a. Description	
		b. Title owner	
		c. Date of acquisition	
		d. Original price	
		e. Source of funds to acquire	
		f. Amount of lien unpaid	
		g. Current fair market value	
		h. Value as of date of commencement	
	7.2	a. Description	
		b. Title owner	
		c. Date of acquisition	
		d. Original price	
		e. Source of funds to acquire	
		f. Amount of lien unpaid	
		g. Current fair market value	
		h. Value as of date of commencement	
		TOTAL: Value of Vehicles	
F.	8.	Jewelry, art, antiques, household furnishings, precious objects, gold and precious metals (only if valued at more than \$500 per item)	
	8.1	a. Description	
		b. Title owner	
		c. Location	

		d. Original price or value	
		e. Source of funds to acquire	
		f. Amount of lien unpaid	
		g. Value as of date of commencement	
		h. Estimate Current Value	
	8.2	a. Description	
		b. Title Owner	
		c. Location	
		d. Original price or value	
		e. Source of funds to acquire	
		f. Amount of lien unpaid	
		g. Value as of date of commencement	
		h. Estimate Current Value	
		TOTAL Value of Jewelry, Art, Antiques, etc.	

		IF YOU HAVE NO OTHER ASSETS OR BUSINESS INTERESTS, GO TO THE LIABILITIES SECTION	
G.	9.	Interest in any Business	
	9.1	a. Name and Address of Business	
		b. Type of Business (corporate, partnership, sole proprietorship or other)	
		c. Your percentage of interest	
		d. Date of acquisition	
		e. Original price or value	
		f. Source of funds to acquire	
		g. Net worth of business and date of such valuation	
		h. Other relevant information	
		TOTAL: Value of Business Interests	
H.	10.	Cash Surrender Value of Life Insurance	
	10.1	a. Insurer's name and address	
		b. Name of insured	
		c. Policy number	
		d. Face amount of policy	
		e. Policy owner	
		f. Date of acquisition	
		g. Source of funds	
		h. Cash surrender value as of date of commencement	
		i. Current cash surrender value	
	10.2	a. Insurer's name and address	
		b. Name of insured	
		c. Policy number	
		d. Face amount of policy	
		e. Policy owner	

		f. Date of acquisition	
		g. Source of funds	
		h. Cash surrender value as of date of commencement	
		i. Current cash surrender value	
		TOTAL: Cash Surrender Value of Life Insurance	
I.	11.	Loans to Others and Accounts Receivable	
		11.1 a. Debtor's Name and Address	
		b. Original amount of loan or debt	
		c. Source of funds from which loan made or origin of debt	
		d. Date payment(s) due	
		e. Amount due as of date of commencement	
		f. Current amount due	
		TOTAL: Loans to Others and Accounts Receivable	
J.	12.	Contingent Interests (stock options, interests subject to life estates, prospective inheritances)	
		12.1 a. Description	
		b. Financial Institution	
		c. Location	
		d. Date of vesting	
		e. Title owner	
		f. Date of acquisition	
		g. Original price or value	
		h. Source of acquisition to acquire	
		i. Method of valuation	
		j. Value as of date of commencement	
		k. Current value	
		TOTAL: Contingent Interests	

K.	13.	Funds Held in an Electronic Payment Application Account (e.g. Venmo, PayPal, etc.)	
		13.1 a. Name of Application	
		b. Title owner	
		c. Value as of date of commencement	
		d. Current value	
L.	14.	Cryptocurrency	
		14.1 a. Description (Platform/Account/Name of Currency)	
		b. Custodian of Currency	
		c. Account Number/Wallet	
		d. Date of Original Acquisition	
		e. Party Acquiring Currency	
		f. Source of Funds to Acquire	
		g. Original Price	
		h. Lien on Coins: Y/N	
		i. Amount of Lien Unpaid	
		j. Value of Coins at Date of Marriage	
		k. Value of Coins at Date of Commencement	
		l. Current Number of Coins	
		m. Current Value of Coins	
M.	15.	Other Assets (e.g., tax shelter investments, collections, judgments, causes of action, patents, trademarks, copyrights, Assets held for the benefit of children such as § 529 Educational Accounts, Uniform Gifts to Minors Accounts (UGMA), and assets held in trust, and any other asset not hereinabove itemized)	
		15.1 a. Description	
		b. Financial Institution	
		c. Title owner	

		d. Location	
		e. Original Price or value	
		f. Source of funds to acquire	
		g. Amount of lien unpaid	
		h. Value as of date of commencement	
		i. Current value	
		TOTAL: Other Assets	

V.		<u>LIABILITIES</u>	
A.	1.	Accounts Payable	
		1.1 a. Name and address of creditor	
		b. Debtor	
		c. Amount of original debt	
		d. Date of incurring debt	
		e. Purpose	
		f. Monthly or other periodic payment	
		g. Amount of debt as of date of commencement	
		h. Amount of current debt	
		1.2 a. Name and address of creditor	
		b. Debtor	
		c. Amount of original debt	
		d. Date of incurring debt	
		e. Purpose	
		f. Monthly or other periodic payment	
		g. Amount of debt as of date of commencement	
		h. Amount of current debt	
		TOTAL: Accounts Payable	
B.		Credit Card Debt	
	2.	2.1 a. Name of creditor	
		b. Debtor including last 4 digits of account number	
		c. Amount of original debt	
		d. Date of incurring debt	
		e. Purpose	
		f. Monthly or other periodic payment	
		g. Amount of debt as of date of commencement	
		h. Amount of current debt	

		2.2 a. Name of creditor	
		b. Debtor including last 4 digits of account number	
		c. Amount of original debt	
		d. Date of incurring debt	
		e. Purpose	
		f. Monthly or other periodic payment	
		g. Amount of debt as of date of commencement	
		h. Amount of current debt	
		TOTAL: Credit Card Debt	
C.	3.	Mortgages Payable on Real Estate	
		3.1 a. Name and address of mortgagee	
		b. Address of property mortgaged	
		c. Mortgagor(s)	
		d. Original debt	
		e. Date of incurring debt	
		f. Monthly or other periodic payment	
		g. Maturity date	
		h. Amount of debt as of date of commencement	
		i. Amount of current debt	

		3.2 a. Name and address of mortgagee	
		b. Address of property mortgaged	
		c. Mortgagor(s)	
		d. Original debt	
		e. Date of incurring debt	
		f. Monthly or other periodic payment	
		g. Maturity date	
		h. Amount of debt as of date of commencement	
		i. Amount of current debt	
		TOTAL: Mortgages Payable	
D.	4.	Home Equity and Other Lines of Credit	
		4.1 a. Name and address of mortgagee	
		b. Address of property mortgaged	
		c. Mortgagor(s)	
		d. Original debt	
		e. Date of incurring debt	
		f. Monthly or other periodic payment	
		g. Maturity date	
		h. Amount of debt at date of commencement	
		i. Amount of current debt	
		TOTAL: Home Equity and Other Lines of Credit	
E.	5.	Notes Payable	
		5.1 a. Name and address of noteholder	
		b. Debtor	
		c. Amount of original debt	
		d. Date of incurring debt	
		e. Purpose	
		f. Monthly or other periodic payment	

		g. Amount of debt as of date of commencement	
		h. Amount of current debt	
		TOTAL: Notes Payable	
F.	6.	Broker Margin Accounts	
	6.1	a. Name and address of broker	
		b. Amount of original debt	
		c. Date of incurring debt	
		d. Purpose	
		e. Monthly or other periodic payment	
		f. Amount of debt as of date of commencement	
		g. Amount of current debt	
		TOTAL: Broker's Margin Accounts	
G.	7.	Taxes Payable	
	7.1	a. Description of Tax	
		b. Amount of Tax	
		c. Date Due	
		TOTAL: Taxes Payable	
H.	8.	Loans on Life Insurance Policies	
	8.1	a. Name and address of insurer	
		b. Amount of loan	
		c. Date incurred	
		d. Purpose	
		e. Name of Borrower	
		f. Monthly or other periodic payment	
		g. Amount of debt as of date of commencement	
		h. Amount of current debt	
		TOTAL: Loans on Life Insurance	

I.	9.	Other Liabilities	
		9.1 a. Description	
		b. Name and address of creditor	
		c. Debtor	
		d. Original amount of debt	
		e. Date incurred	
		f. Purpose	
		g. Monthly or other periodic payment	
		h. Amount of debt as of date of commencement	
		i. Amount of current debt	
		9.2 a. Description	
		b. Name and address of creditor	
		c. Debtor	
		d. Original amount of debt	
		e. Date incurred	
		f. Purpose	
		g. Monthly or other periodic payment	
		h. Amount of debt as of date of commencement	
		i. Amount of current debt	
		TOTAL: Other Liabilities	
		TOTAL LIABILITIES	

VI. ASSETS TRANSFERRED

List all assets transferred in any manner during the preceding three years, or length of the marriage, whichever is shorter. Note: Transfers in the routine course of business which resulted in an exchange of assets of substantially equivalent value need not be specifically disclosed where such assets are otherwise identified in the Statement of Net Worth.

Description of Property	To Whom Transferred and Relationship to Transferee	Date of Transfer	Value

VII. LEGAL & EXPERT FEES

Please state the amount you have paid to all lawyers and experts retained in connection with your marital dissolution, including name of professional, amounts and dates paid, and source of funds. Attach retainer agreement for your present attorney.

VIII. OTHER DATA CONCERNING THE FINANCIAL CIRCUMSTANCES OF THE PARTIES THAT SHOULD BE BROUGHT TO THE ATTENTION OF THE COURT ARE:

This is the (CHECK APPLICABLE BOX): 1st 2nd 3rd Other
 Statement of Net Worth I have filed in this proceeding

The foregoing statements and a rider consisting of _____page(s) annexed hereto and made a part hereof, have been carefully read by the undersigned ~~who states that they are true and correct and states same, under oath, subject to the penalties of perjury.~~

I, _____ (print or type name), affirm this _____ day of _____, _____, under the penalties of perjury, under the laws of New York, which may include a fine or imprisonment, that the foregoing is true, except as to matters alleged on information and belief and as to those matters I believe it to be true, and I understand that this document may be filed in an action or proceeding in a court of law.

 (Signature)

Dated: _____

*Sworn to before me this _____
 day of _____, 20__

 Notary Public

Attorney Certification:

~~* Despite amendment of CPLR 2106 to permit civil litigants to file affirmations instead of affidavits, this form should still be signed before a notary public to comply with DRL 236(B)(4) (Sworn Statement of Net Worth), which statute remains in effect.~~

REQUIRED ATTACHMENTS:

Retainer Agreement

Most recent W-2, 1099s, K1s, Income Tax Returns, and Two Most Recent Paystubs

Any written Agreements between the Parties (Prenuptial, Postnuptial, Separation, etc.)

