
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on April 12, 2026
- the 45-day period expires on March 28, 2026

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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E-mail: dos.dl.inetcounsel@dos.ny.gov

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dos.ny.gov/state-register



The New York State Register (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The *New York State Register* is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

 printed on recycled paper

NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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NYS Department of State
One Commerce Plaza
99 Washington Avenue
Suite 650
Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Audit and Control

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Expedited Payment Program

I.D. No. AAC-06-26-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of section 123.10 to Title 2 NYCRR.

Statutory authority: Abandoned Property Law, section 1414

Subject: Expedited Payment Program.

Purpose: To establish the value of property to be paid or delivered under the expedited payment program.

Text of proposed rule: A new section 123.10 is added to read as follows:

Section 123.10. Expedited Payment Program. As provided for in section fourteen hundred seven of the abandoned property law, the comptroller may, notwithstanding whether a claim is filed, return any property paid or delivered to the state comptroller under the abandoned property law, or proceeds from the sale thereof, to an apparent owner after verification, in a manner and form prescribed by the comptroller, that the apparent owner is the rightful owner of the property; and, for the calendar year beginning January first, two thousand twenty-six and thereafter, the Comptroller shall determine the value of property to be paid or delivered under the program, which shall be property valued at up to five thousand dollars. Such value shall remain in effect until re-established by the comptroller.

Text of proposed rule and any required statements and analyses may be obtained from: Marcella Buell, Office of the State Comptroller, 110 State Street, Albany, New York, (518) 473-4138, email: mbuell@osc.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

This is a consensus rulemaking proposed to update and allow electronic communications from an apparent owner of amounts or securities to constitute “written contact” for purposes of tolling the dormancy period under the Abandoned Property Law. This regulation recognizes that individuals frequently access their financial accounts through electronic means and will establish the form of electronic contact that will be considered sufficient customer contact to prevent property from becoming abandoned. It has been determined that no person is likely to object to the adoption of the rule as written.

Department of Civil Service

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00001-A

Filing No. 85

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00002-A

Filing No. 83

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00003-A

Filing No. 87

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00004-A

Filing No. 78

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class and to delete positions from and to classify positions in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00005-A

Filing No. 86

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00006-A

Filing No. 84

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00007-A

Filing No. 72

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00008-A
Filing No. 82
Filing Date: 2026-01-22
Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class and to delete positions from the non-competitive class.

Text of final rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Civil Service under the subheading “Public Employment Relations Board,” be and hereby is amended by adding thereto the positions Assistant Director (2); and

Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Civil Service under the subheading “Public Employment Relations Board,” be and hereby is amended by deleting therefrom the positions Assistant Director of Public Employment Practices and Representation (2).

Final rule as compared with last published rule: Nonsubstantial changes were made in Appendices 1 and 2.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Revised Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Changes made to the last published rule do not necessitate revision to the previously published Revised Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement.

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00009-A
Filing No. 75
Filing Date: 2026-01-22
Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00010-A
Filing No. 73
Filing Date: 2026-01-22
Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00011-A
Filing No. 81
Filing Date: 2026-01-22
Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00011-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-41-25-00012-A
Filing No. 77
Filing Date: 2026-01-22
Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00012-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION**Jurisdictional Classification**

I.D. No. CVS-41-25-00013-A

Filing No. 76

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION**Jurisdictional Classification**

I.D. No. CVS-41-25-00014-A

Filing No. 79

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00014-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION**Jurisdictional Classification**

I.D. No. CVS-41-25-00015-A

Filing No. 80

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00015-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION**Jurisdictional Classification**

I.D. No. CVS-41-25-00016-A

Filing No. 74

Filing Date: 2026-01-22

Effective Date: 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. CVS-41-25-00016-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED****Jurisdictional Classification**

I.D. No. CVS-06-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to add a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Corrections and Community Supervision, by deleting therefrom the position of Associate Psychologist (7); and, in the Executive Department under the subheading "Division of Criminal Justice Services," by decreasing the number of positions of Multimedia Production Program Specialist 2 from 3 to 1 and by adding thereto the position of Assistant Director Forensic Services.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-06-26-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the New York Hiring for Emergency Limited Placement Statewide (NY HELPS) (all titles listed hereunder will have a limiting number of 15,000), by adding thereto the positions of Assistant Engineer (Industrial); Assistant Environmental Program Director; Associate Mediator Public Employment; Coordinator Employee Health Services; Dentist 1 (Anesthesia); Director NYSIF Property Services; Fish Culturist 2; Identification Assistant (Records); Identification Specialist 1 (Records); Medical Specialist 3; Motor Vehicle Representative 1 (Bengali Language); Motor Vehicle Representative 1 (Contact Center); Motor Vehicle Representative 1 (Contact Center) (Spanish Language); Parks & Recreation Forest Ranger; Parole Officer; Parole Officer (Spanish Language); Parole Officer (Trainee); Parole Officer (Trainee) (Spanish Language); Senior Licensed Practical Nurse 1; Technology Analyst 1 (Artificial Intelligence); Technology Analyst 1 (Cloud Solutions); Technology Analyst 1 (Geospatial Information Systems); Technology Analyst 1 (Human Centered Design); Technology Analyst 1 (Product Management); Technology Analyst 1 (Quality Assurance); Technology Analyst 1 (Rapid Application Development); Technology Analyst 1 (Robotic Process Automation); Technology Analyst 2 (Artificial Intelligence); Technology Analyst 2 (Cloud Solutions); Technology Analyst 2 (Geospatial Information Systems); Technology Analyst 2 (Human Centered Design); Technology Analyst 2 (Product Management); Technology Analyst 2 (Quality Assurance); Technology Analyst 2 (Rapid Application Development); Technology Analyst 2 (Robotic Process Automation); Utility Engineering Specialist 3 (Nuclear); and Utility Engineering Specialist 3 (Power).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-06-26-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Audit and Control, by adding thereto the positions of Information Security Manager (2), and by increasing the number of positions of Information Technology Specialist 2 (Information Security) 1 from 10 to 16, Information Technology Specialist 3 (Information Security) 1 from 7 to 9, Information Technology Specialist 4 (Information Security) 1 from 4 to 7, Manager Information Technology Services 1 (Information Security) from 2 to 3 and Manager Information Technology Services 2 (Information Security) from 1 to 3.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-06-26-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified

Service, listing positions in the exempt class, in the Department of Motor Vehicles, by increasing the number of positions of Deputy Counsel from 1 to 4.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-06-26-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Public Service, by deleting therefrom the positions of Renewable Energy Siting Specialist 1 (10), Renewable Energy Siting Specialist 2 (10), and Renewable Energy Siting Specialist 3 (7); and by adding thereto the positions of Renewable Energy Siting Specialist 1, Renewable Energy Siting Specialist 2, and Renewable Energy Siting Specialist 3.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-06-26-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class and to classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Office of Cannabis Management," by adding thereto the position of Confidential Legal Assistant and by increasing the number of positions of Special Assistant from 28 to 29; and

Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Cannabis Management," by increasing the number of positions of Public Information Specialist 1 (Digital Content) from 1 to 2.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Family Sick Leave

I.D. No. CVS-06-26-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend section 28-1.3 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Family Sick Leave.

Purpose: To increase amount of annual family sick leave from twenty-five (25) to thirty (30) days for eligible M/C employees.

Text of proposed rule: Subdivision (f)(1) of Section 28-1.3 of Article 2 of the Attendance Rules for Employees in New York State Departments and Institutions is amended to read as follows:

(f) In addition to personal illness of the employee, the following types of absence, when approved by the appointing authority, may be charged against accumulated sick leave credits:

(1) illness or death in the employee’s family; provided however the charge for such absence shall not exceed a maximum of [25] 30 days in any one year.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

Section 6(1) of the Civil Service Law authorizes the State Civil Service Commission to prescribe and amend suitable rules and regulations concerning leaves of absence for employees in the Classified Service of the State.

The Office of Employee Relations (OER) has announced an increase in the available number of accrued sick leave days per calendar year that are available for employees serving in managerial or confidential (unrepresented) positions to charge for an illness or death in the family.

Consistent with Commission practice, significant changes to State leave policies are incorporated, as appropriate, as amendments or additions to the Attendance Rules for Employees in New State Departments and Institutions (Attendance Rules). Accordingly, an amendment is proposed to section 28-1.3(f)(1) of the Attendance Rules, applicable to employees serving in unrepresented positions.

As no person or entity is likely to object to the rule as written, the proposed rule is advanced as a consensus rule pursuant to State Administrative Procedure Act (SAPA) § 202(1)(b)(i). Employees in represented New York State positions will be eligible to obtain or have already been granted equivalent benefits through the collective bargaining process.

Job Impact Statement

By amending Title 4 of the NYCRR to provide for an increase in the number of accrued sick leave days that may be accrued by certain New York State employees serving in unrepresented positions for an illness or death in the family, this rule will not negatively impact jobs or employment opportunities for eligible employees, as set forth in section 201-a(2)(a) of the State Administrative Procedure Act (SAPA). Therefore, a Job Impact Statement (JIS) is not required by section 201-a of such Act.

Purpose: Allow Department to implement the Semiconductor Manufacturing Workforce Training Incentive Program.

Substance of proposed rule (Full text is posted at the following State website: www.esd.ny.gov): The regulation contained in 5 NYCRR Part 340, which creates the Semiconductor Manufacturing Workforce Training Incentive Program (Program) is summarized as follows:

The regulation begins by defining a host of key terms necessary to implement the Program. These include, but are not limited to, the following terms:

“Certificate of Conditional Eligibility”; “Eligible Training”; “Semiconductor Manufacturing Business”; “Training Plan”; and “Wrap Around Services.”

Next, the regulation sets forth the eligibility criteria for the Program. In addition, evaluation standards which may be utilized by the department in determining admission into the Program are delineated.

The regulation sets forth the initial and final application processes. As part of the initial application, each participant must:

(1) identify the third-party provider or registered New York State apprenticeship program provider, if applicable, from which the business entity proposes to obtain eligible training;

(2) demonstrate the eligibility of the proposed training by providing a written training plan;

(3) estimate the total costs attributable to providing the eligible training;

(4) agree to allow the Department of Taxation and Finance to share its tax information with the department;

(5) agree to allow the Department of Labor to share its tax and employer information with the department;

(6) allow the department and its agents access to any and all books and records the department may require to monitor compliance; and

(7) agree to allow the department and the Department of Taxation and Finance to share and exchange information contained in or derived from the applications for admission into the semiconductor manufacturing workforce training incentive program and the credit claim forms submitted to the Department of Taxation and Finance.

As a part of the final application, each participant must demonstrate that the eligible training described in such business entity’s initial application is complete.

After reviewing an applicant’s completed application and determining that the applicant meets the eligibility criteria as set forth in the regulation, the department may admit the applicant into the Program and issue them a certificate of tax credit.

Importantly, the regulation then addresses the calculation of the credit. A participant in the Semiconductor Manufacturing Workforce Training Incentive Program shall be eligible to claim a credit on eligible training cost incurred. The amount of such credit shall be up to 75 percent of wages, salaries or other compensation, training costs, and wrap around services up to a credit of \$25000 per employee receiving eligible training. The credit amount shall not exceed \$1 million per eligible non-semiconductor manufacturing business or \$5 million per eligible semiconductor manufacturing business. The total amount of tax credits listed on certificates of tax credit issued by the commissioner for any taxable year may not exceed \$20 million, and shall be allotted from the funds available for tax credits under the Excelsior Jobs Program Act.

The regulation concludes with a section on record retention and reporting requirements. The text of the rulemaking is available at www.esd.ny.gov

Text of proposed rule and any required statements and analyses may be obtained from: JaMone Turner, Department of Economic Development, 255 East Avenue, Suite 101, Rochester, NY 14604, (585) 399-7052, email: jamone.turner@esd.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

STATUTORY AUTHORITY:

Chapter 59 of the Laws of 2025 codified Article 28 of the Economic Development Law to create the Semiconductor Manufacturing Workforce Training Incentive Program (Program) and authorize the Commissioner of Economic Development to adopt rules and regulations governing the Program.

LEGISLATIVE OBJECTIVES:

The proposed rulemaking accords with the public policy objectives the Legislature sought to advance because they directly address the legislative findings and declarations that New York State needs, as a matter of public policy, to expand and strengthen the State’s manufacturing talent pipeline, ensuring that the growth of the semiconductor industry and other advanced manufacturing sectors is supported by a highly skilled local workforce.

NEEDS AND BENEFITS:

Department of Economic Development

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Semiconductor Manufacturing Workforce Training Incentive Program

I.D. No. EDV-06-26-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of Part 340 to Title 5 NYCRR.

Statutory authority: L. 2025, ch. 59

Subject: Semiconductor Manufacturing Workforce Training Incentive Program.

The Legislature has determined that there is a policy need to create competitive financial incentives to encourage employers to invest in training, creating pathways to quality jobs for New Yorkers while reinforcing the State's long-term competitiveness in advanced manufacturing. New York has recently emerged as the national leader in reshoring advanced manufacturing companies, including exceptional successes like Micron's \$100 billion investment in Central New York. The Micron project and related supply-chain investments alone will create 50,000 new jobs, and recent investments from advanced manufacturing companies such as Moog Inc. and GE Vernova will create hundreds more. Meeting this demand without further investment is not possible, and a lack of available advanced manufacturing workers is a concern echoed by New York's business leaders. A survey from the New York Federal Reserve and Empire State Manufacturing highlights that over 50% of respondents cited challenges finding skilled workers.¹ In order to meet this need, the Semiconductor Manufacturing Workforce Training Incentive Program provides tax credits on an employer's investments made in enhancing the technical skills of new employees, reducing the cost of bringing on new employees, which will alleviate workforce shortages and incentivize hiring. Highly skilled employees will make New York's manufacturing sector more competitive while creating advancement opportunities for employees.

COSTS:

A. Costs to private regulated parties: None. There are no regulated parties in the Semiconductor Manufacturing Workforce Training Incentive Program, only voluntary participants. For those parties who wish to participate in the Program, costs may be associated with the application, reporting and recordkeeping requirements.

B. Costs to the agency, the State, and local governments: The Department of Economic Development does not anticipate any significant costs with respect to implementation of this Program. Costs for review, monitoring, and administration of the Program will be absorbed by existing budget allocations. There is no additional cost to local governments.

C. Costs to the State government: None. There will be no additional costs to New York State as a result of the proposed rulemaking.

LOCAL GOVERNMENT MANDATES:

None. There are no mandates on local governments with respect to this Program. This proposed rule does not impose any costs to local governments for administration of the Program.

PAPERWORK:

The proposed rule requires businesses choosing to participate in the Semiconductor Manufacturing Workforce Training Incentive Program to submit an application to the New York State Department of Economic Development and establish and maintain complete and accurate books relating to their participation in the Program for a period of three years beyond their participation in the Program. However, this requirement does not impose significant additional paperwork burdens on businesses choosing to participate in the Program.

DUPLICATION:

The proposed rule does not duplicate any State or Federal statutes or regulations.

ALTERNATIVES:

No alternatives were considered with regard to creating the regulations in response to statutory enactment, as every requirement in this proposal is specifically mandated by statute.

FEDERAL STANDARDS:

There are no Federal standards in regard to this Program. Therefore, the proposed rule does not exceed any Federal standard.

COMPLIANCE SCHEDULE:

The proposed rule will be effective upon publication of the Notice of Adoption in the State Register.

¹ https://www.newyorkfed.org/medialibrary/media/Survey/business_leaders/2023/2023_11supplemental

Regulatory Flexibility Analysis

Participation in the Semiconductor Manufacturing Workforce Training Incentive Program (Program) is entirely at the discretion of qualifying business entities. Neither statute nor the rule impose any obligation on any local government or business entity to participate in the Program. The rule does not impose any adverse economic impact or compliance requirements on small businesses or local governments. In fact, the rule may have a positive economic impact on small businesses.

Because it is evident from the nature of the rule that it will have either no impact or a positive impact on small businesses and local government, no further affirmative steps were needed to ascertain that fact and none were taken. Accordingly, a Regulatory Flexibility Analysis for Small Businesses and Local Governments is not required and one has not been prepared.

Rural Area Flexibility Analysis

The Semiconductor Manufacturing Workforce Training Incentive Program is a tax credit program which provides a credit on eligible training costs

for semiconductor manufacturing businesses in New York State. The proposed rule does not impose any special reporting, record keeping or other compliance requirements on public or private entities in rural areas. Therefore, the proposed rule will not have a substantial adverse economic impact on rural areas nor on the reporting, record keeping or other compliance requirements on public or private entities in such rural areas. Accordingly, a Rural Area Flexibility Analysis is not required and one has not been prepared.

Job Impact Statement

The proposed rule relates to the Semiconductor Manufacturing Workforce Training Incentive Program (Program). The Program creates a tax credit for semiconductor manufacturing businesses engaging in eligible training.

This Program, given its design and purpose, will have a substantial positive impact on job creation as the semiconductor manufacturing industry brings large scale projects to New York State. Accordingly, a Job Impact Statement is not required and one has not been prepared.

Department of Environmental Conservation

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Coolwater Sportfishing Regulations

I.D. No. ENV-06-26-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 10.1, 10.2 and 10.3 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 3-0301, 11-0303, 11-1301 and 11-1303

Subject: Coolwater Sportfishing Regulations.

Purpose: Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations.

Substance of proposed rule (Full text is posted at the following State website: <https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations#public>): The purpose of this rule making is to amend 6 NYCRR Part 10 Sportfishing Regulations to adjust the closing date for walleye, northern pike, chain pickerel and tiger muskellunge, eliminate special harvest regulations for walleye in certain waters, change the start date of fishing prohibited regulations to protect spawning walleye on sections of select streams, and change the size limit and daily creel limit for walleye to two fish per day with no more than one longer than 24 inches in Jefferson County waters of Lake Ontario. This rulemaking is necessary to eliminate regulations no longer needed and to protect populations of coolwater sportfish species. The following is a summary of the amendments that the Department of Environmental Conservation is proposing. Proposed changes include:

Coolwater sportfish fishing season dates

Adjust the fishing season dates for walleye, northern pike, chain pickerel and tiger muskellunge from May 1 through March 15 to May 1 through March 1

This adjustment applies statewide and for the following waters with special regulations for these species:

Northern pike in Lake Erie, Upper Niagara River, Lake Ontario, St. Lawrence River, Lower Niagara River, Cranberry Lake, Cross Lake, Seneca River, All Finger Lakes

Walleye in Lake Erie, Upper Niagara River, Lake Ontario, St. Lawrence River, Lower Niagara River, Fort Pond, Lake Ronkonkoma, Rio Reservoir, Swinging Bridge Reservoir, Canadarago Lake, Black Lake, Butterfield Lake, Grass Lake, Hyde Lake, Sixtown Pond, Redfield Reservoir, Whitney Point Reservoir, Waterport Reservoir, Indian River, Otselic River, All Finger Lakes

Special walleye regulations

Eliminate special 18" minimum size, 3/day possession limit walleye regulations on the following waters:

Ashokan Reservoir, Boyd Corners Reservoir, East Branch Reservoir, Titicus Reservoir, White Pond, Harris Lake, Kiwassa Lake, Lake Pleasant, Lake Pleasant Tributaries, Little Wolf Pond, Putnam Pond, Sacandaga Lake, Sacandaga Lake Outlet, Sacandaga Lake Tributaries, St. Regis Falls

Impoundment, Horseshoe Lake, Pleasant Lake (Town of Macomb), Cazenovia Lake, Cross Lake, Seneca River, Clyde River, Erie Canal, Otisco Lake, Owasco Lake, Cayuga Lake, Seneca Lake, Keuka Lake, Honeoye Lake, Hemlock Lake, Canadice Lake, Canandaigua Lake

Fishing prohibition dates on streams

Adjust the start date of the fishing prohibited time period from March 16 to March 2 on the following streams and stream segments:

Great Sacandaga Lake Tributaries (except Sacandaga River), from the stream mouth upstream to 1st road bridge

Kayaderos Creek, from the Saratoga Lake upstream to 1st railroad bridge

Lake Pleasant Outlet, from Lake Pleasant downstream to mouth of the Kunjamuk River

Lake Pleasant Tributaries, all tributaries to Lake Pleasant

Sacandaga Lake Outlet, entire

Sacandaga Lake Tributaries, all Sacandaga Lake Tributaries

Sacandaga River, from Bridge Street in Northville upstream to the first crossing of Rte 30

Saranac River, from Hough Brook at Union Falls Flow upstream to Franklin Falls Flow Dam

East Branch Fish Creek, from mouth upstream to the Rte. 69 bridge in Taberg

Fish Creek (Oneida County), from Barge Canal upstream to junction of East and West Branches of Fish Creek

Fish Creek (St. Lawrence County), from west side (downstream) side of State Rte. 58 bridge upstream to highest point of Fish Creek Falls in Pope Mills

Indian River, from west side (downstream) of County Rte. 8 bridge at Rossie upstream to highest point of Rossie Falls

Mohawk River, from Delta Lake upstream to bridge in Westernville

West Branch of Fish Creek, from mouth upstream to dam in McConnellsville

Canaseraga Creek, from Rte 31 bridge upstream to Thruway

Chittenango Creek, from mouth upstream to Conrail railroad line

Cowaselon Creek, from mouth upstream to Rte. 13

Little Choconut Creek, from mouth to Goudey Station Building

Otselic River, from the confluence with the Tioughnioga River upstream to the Whitney Point Reservoir Dam

Scriba Creek, from mouth upstream to Fish Hatchery Dam

Seneca River, from the confluence with Oneida River upstream to Seneca Lake (includes Region 8 portion)

Susquehanna River, from the railroad bridge 0.65 mile downstream of Rte. 201 bridge in Johnson City to Murphy's Island (0.5 mile upstream of Harold Moore Park)

Susquehanna River, between Rock Bottom Dam and Exchange St. Bridge in Binghamton

Tioughnioga River, from New York Rte. 26 bridge to U.S. Rte. 11 bridge

Conesus Inlet and Wildlife Management Area, from Conesus Lake south to and including the dam on Conesus Inlet, except the canal west of Conesus Inlet and that portion on the Inlet north of the canal

Genesee River, from the downstream side of Mount Morris Dam downstream to first railroad bridge downstream of State Route 36

North McMillan Creek, from Conesus Lake upstream to source

Oswegatchie River from north side of the lower most bridge, St. Rte. 68, upstream to the dam in Ogdensburg

Oswegatchie River from north side of the lower most bridge, St. Rte. 68, upstream to the dam in Ogdensburg

Grasse River from the downstream side of the ALCOA Road bridge upstream to the upstream side of the Main Street bridge in the Village of Massena in St. Lawrence County

Adjust the end date of the fishing prohibited time period on the Great Chazy River from Rte. 9B at Coopersville upstream to Perry Mills Dam from April 30 to the Friday preceding the 1st Saturday in May to align with existing Lake Champlain regulations.

Walleye harvest regulation changes in Jefferson County waters of Lake Ontario

Change the size limit and daily creel limit for walleye in Jefferson County waters of Lake Ontario to two fish per day with no more than one fish longer than 24 inches

Text of proposed rule and any required statements and analyses may be obtained from: Jeff Loukmas, Department of Environmental Conservation, 625 Broadway, Albany, NY 12233, (518) 402-8897, email: Jeffrey.Loukmas@dec.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Additional matter required by statute: Pursuant to article 8 of the Environmental Conservation Law and the State Environmental Quality Review Act, a programmatic Generic Environmental Impact Statement pertaining to these actions is on file with the Department.

Regulatory Impact Statement

1. Statutory authority:

Section 3-0301 of the Environmental Conservation Law (ECL) establishes the general functions, powers, and duties of the Department of Environmental Conservation (DEC) and the commissioner, including general authority to adopt regulations. Section 11-0303 of the ECL authorizes DEC to provide for the management and protection of the State's fisheries resources. Sections 11-1301 and 11-1303 of the ECL empower DEC to fix by regulation open seasons, size and catch limits, and the manner of taking of all species of fish, except certain species of marine fish, in all waters of the State.

2. Legislative objectives:

Implementation of daily possession limits and minimum size limits are the tools used by DEC in achieving the intent of the legislation referenced above. Possession and minimum size limits are necessary to maintain quality fisheries and ensure that adequate numbers survive to perpetuate fisheries and provide an equitable distribution of fish to anglers.

3. Needs and benefits:

The fishing season for several coolwater sportfish including walleye, northern pike, chain pickerel and tiger muskellunge is closed from March 16 through April 30. The season closure is intended to provide protection from overharvest of these species when they aggregate in warming shallow water habitats to spawn in the spring. A warming climate has generally increased the frequency of spawning activity commencing prior to closure (March 16), leaving some populations vulnerable to overexploitation during the currently open season.

There are also a number of walleye waters currently managed under an experimental 18-inch minimum size limit and 3/day possession limit to help establish, restore or improve walleye fisheries. A subset of those waters is not meeting those objectives and should be converted back to statewide regulations (15-inch minimum size and 5/day possession limit).

In addition, the walleye fishery in Lake Ontario's eastern basin (Jefferson County) has declined and DEC is implementing a more conservative harvest regulation (two fish per day with no more than one longer than 24 inches) to protect a higher proportion of large female walleye, which should result in greater egg deposition at spawning and increase the capacity for natural reproduction.

4. Costs:

Costs associated with the implementation and enforcement of the proposed regulation are principally the responsibility of DEC. DEC will incur no costs from this rulemaking beyond typical administrative expenses. This rulemaking will not result in increased expenditures by other State agencies, local governments, or the general public.

5. Local government mandates:

The proposed rule will not impose any programs, services, duties or responsibilities upon any county, city, town, village, school district, or fire district.

6. Paperwork:

No additional paperwork will be required as a result of this proposed rule change.

7. Duplication:

The proposed rule does not duplicate any State or federal requirement.

8. Alternatives:

Coolwater sportfish spawning aggregations will continue to be increasingly vulnerable to overexploitation when they aggregate to spawn before the fishing season closure. The frequency and severity of take is likely to get worse in the future as spring water temperatures continue to rise due to climate change. Also, unnecessary special regulations for walleye will needlessly add complexity to the overall suite of fishing regulations.

Alternatives considered for Lake Ontario walleye

A. Maintain the current 3 fish per day and 15-inch minimum size limit

B. One fish per day

C. One fish per day with no fish over 24 inches

The existing regulation does not provide adequate protection for spawning size walleye to support the management strategy of increasing the local spawning populations in Jefferson County waters of Lake Ontario. The other two alternatives we considered were more restrictive than the proposed regulation. These alternatives would provide protection for spawning size walleye, but we feel they are too restrictive and would be overly burdensome on the angling public. DEC staff met with representatives from the Henderson Guides association to discuss walleye management approaches, and they were supportive of our approach and supportive of the two fish per day with no more than one fish over 24 inches.

9. Federal standards:

There are no minimum federal standards that apply to the regulation of sportfishing.

10. Compliance schedule:

These regulations will be in effect upon publication of the Notice of Adoption in the State Register. Regulated persons are expected to comply with these regulations once they take effect.

Regulatory Flexibility Analysis

This rulemaking will amend regulations in 6 NYCRR Chapter 1 (Fish and Wildlife), Subchapter C (Fishing), Part 10 (Sportfishing Regulations) to adjust the closing date for walleye, northern pike, chain pickerel and tiger muskellunge; eliminate special harvest regulations for walleye in certain waters; change the start date of fishing prohibited regulations to protect spawning walleye on sections of select streams; and change the size limit and daily creel limit for walleye to two fish per day with no more than one longer than 24 inches in Jefferson County waters of Lake Ontario. This rulemaking is necessary to eliminate regulations no longer needed for consistent management and to provide simplification, and to protect vulnerable populations of coolwater sportfish species in the face of a changing climate. Walleye harvest must be reduced in Lake Ontario's eastern basin to protect the spawning stock. The proposed change strikes the balance needed to enhance spawning stock while also providing opportunity to harvest walleye. The Department of Environmental Conservation (DEC) does not anticipate any negative effects on small businesses and local governments because these changes will not result in a loss of angling opportunity or diminish opportunities for taking fish or impose any compliance requirements, professional services or costs to small businesses and local governments. Therefore, DEC has determined that a Regulatory Flexibility Analysis for Small Businesses and Local Governments is not required.

Rural Area Flexibility Analysis

This rulemaking will amend regulations in 6 NYCRR Chapter 1 (Fish and Wildlife), Subchapter C (Fishing), Part 10 (Sportfishing Regulations) to adjust the closing date for walleye, northern pike, chain pickerel and tiger muskellunge; eliminate special harvest regulations for walleye in certain waters; change the start date of fishing prohibited regulations to protect spawning walleye on sections of select streams; and change the size limit and daily creel limit for walleye to two fish per day with no more than one longer than 24 inches in Jefferson County waters of Lake Ontario. This rulemaking is necessary to eliminate regulations no longer needed for consistent management and to provide simplification, and to protect vulnerable populations of coolwater sportfish species in the face of a changing climate. Walleye harvest must be reduced in Lake Ontario's eastern basin to protect the spawning stock. The proposed change strikes the balance needed to enhance spawning stock while also providing opportunity to harvest walleye. The Department of Environmental Conservation (DEC) does not anticipate any negative impacts to rural areas because these changes do not impose any costs or compliance-related reporting, recordkeeping or other compliance requirements in rural areas. Therefore, DEC has determined that a Rural Area Flexibility Analysis is not required.

Job Impact Statement

This rulemaking will amend regulations in 6 NYCRR Chapter 1 (Fish and Wildlife), Subchapter C (Fishing), Part 10 (Sportfishing Regulations) to adjust the closing date for walleye, northern pike, chain pickerel and tiger muskellunge; eliminate special harvest regulations for walleye in certain waters; change the start date of fishing prohibited regulations to protect spawning walleye on sections of select streams; and change the size limit and daily creel limit for walleye to two fish per day with no more than one longer than 24 inches in Jefferson County waters of Lake Ontario. This rulemaking is necessary to eliminate regulations no longer needed, to protect vulnerable populations of coolwater sportfish species and to protect the walleye spawning stock in the eastern basin of Lake Ontario. The Department of Environmental Conservation (DEC) has determined that this rulemaking will not have a substantial impact on fishing related jobs and employment opportunity because these changes will not result in a loss of angling opportunities or diminish opportunities for taking fish. The proposed change to the walleye size and creel limits in the eastern basin of Lake Ontario strikes a balance between more protective regulations and providing opportunity to harvest walleye. It should not have any impact on jobs because anglers will still be attracted to the area for walleye fishing. This proposed regulation change will also preserve and/or increase recreational fishing industry jobs over the long-term by ensuring that the walleye population remains strong enough to support quality angling opportunities. Therefore, DEC has determined that a Job Impact Statement is not required.

Department of Health**NOTICE OF ADOPTION****Enteral Nutrition Defined Benefit Changes****I.D. No.** HLT-38-25-00014-A**Filing No.** 88**Filing Date:** 2026-01-23**Effective Date:** 2026-02-11

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 505.5 of Title 18 NYCRR.**Statutory authority:** Public Health Law, section 201(1)(v); Social Services Law, sections 363-a and 365-a(2)(g)**Subject:** Enteral Nutrition Defined Benefit Changes.**Purpose:** To increase the enteral nutrition oral supplementation defined benefit calorie limit.**Text or summary was published** in the September 24, 2025 issue of the Register, I.D. No. HLT-38-25-00014-P.**Final rule as compared with last published rule:** No changes.**Text of rule and any required statements and analyses may be obtained from:** Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqna@health.ny.gov**Initial Review of Rule**

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2031, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

The agency received no public comment.

Public Service Commission**NOTICE OF ADOPTION****Automated Meter Reading Technology and Cost Recovery****I.D. No.** PSC-30-24-00005-A**Filing Date:** 2026-01-22**Effective Date:** 2026-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order authorizing Liberty Utilities (St. Lawrence Gas) Corp.'s (Liberty SLG) petition to implement automated meter reading technology in its service territory and recover associated costs.**Statutory authority:** Public Service Law, sections 5, 65 and 66**Subject:** Automated meter reading technology and cost recovery.**Purpose:** To authorize Liberty SLG's petition to implement automated meter reading technology and recover associated costs.**Substance of Final Rule:** The Commission, on January 22, 2026, adopted an order authorizing Liberty Utilities (St. Lawrence Gas) Corp.'s petition to implement automated meter reading technology in its service territory and recover associated costs, subject to the terms and conditions set forth in the order.**Text or summary was published** in the July 24, 2024 issue of the Register, I.D. No. PSC-30-24-00005-P.**Final rule as compared with last published rule:** No changes.**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0369SA1)

NOTICE OF ADOPTION**Waiver of Arrears and Recover Costs Via a Surcharge****I.D. No.** PSC-36-24-00002-A**Filing Date:** 2026-01-26**Effective Date:** 2026-01-26

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order authorizing Veolia Water New York, Inc.'s (Veolia) petition to waive arrears greater than 120 days and establish a surcharge mechanism to collect the deferred arrears for the New York Rate District.

Statutory authority: Public Service Law, sections 4(1), 5(1), 89-b, 89-c(3) and (10)

Subject: Waiver of arrears and recover costs via a surcharge.

Purpose: To authorize Veolia's petition to waive arrears and implement a surcharge to recover the deferred arrears.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order authorizing Veolia Water New York, Inc.'s (Veolia) petition to waive arrears greater than 120 days and establish a surcharge mechanism to collect the deferred arrears for the New York Rate District. Veolia is directed to defer arrears greater than 120 days for eligible customers in the New York Rate District and Westchester Rate District, consistent with the directions and limitations discussed in the body of the order. Veolia is directed to conduct customer outreach within 30 days of the issuance of the order that shall include, but not be limited to, information about the potential one-time waiver of arrears, eligibility requirements, deadline to qualify, and language encouraging customer participation. Veolia shall file with the Secretary to the Commission within 60 days of the issuance of the order a confirmation that it has conducted the required outreach, providing a brief description thereof and copies of the outreach materials. Veolia is directed to file Arrears Forgiveness Surcharge Statement No. 1, effective March 1, 2027, on not less than three days' notice. Veolia shall submit a report to the Secretary to the Commission on or before March 1, 2027, indicating the total number of customers that received arrears relief, the associated waived arrears, and the estimated time period for collection of the deferred arrears balance from the New York Rate District. Veolia shall submit a report to the Secretary to the Commission within 30 days following the end of each calendar year indicating the amount recovered through the surcharge for the previous calendar year and cumulatively since the start of the program, and an update on the estimated time period for collection of the deferred arrears balance from the New York Rate District until such time that the deferred amount is fully recovered from customers. The first report shall be filed no later than January 30, 2028, to address surcharge recovered in 2027; the final report shall be filed within 30 days of full recovery of the deferred arrears balance from customers. Veolia is directed to file a cancellation supplement, canceling the Arrears Forgiveness Surcharge Statement, on not less than three days' notice, within 30 days following the collection of the deferred arrears balance from customers through the Arrears Forgiveness Surcharge. Veolia is directed to individually notify its customers of the Commission's decision in this proceeding by bill insert, no later than February 28, 2026, and to file a copy of said notice with the Secretary to the Commission no later than March 20, 2026, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 4, 2024 issue of the Register, I.D. No. PSC-36-24-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0431SA1)

NOTICE OF ADOPTION**Major Rate Increase****I.D. No.** PSC-05-25-00014-A**Filing Date:** 2026-01-22**Effective Date:** 2026-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order adopting terms of a joint proposal and establishing a three-year rate plan for gas delivery service by Liberty Utilities (St. Lawrence Gas) Corp. from November 1, 2025, through October 31, 2028.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Major rate increase.

Purpose: To adopt a joint proposal establishing a 3 year gas delivery service rate plan for Liberty Utilities (St. Lawrence Gas) Corp.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order adopting terms of a joint proposal and establishing a three-year rate plan for gas delivery service by Liberty Utilities (St. Lawrence Gas) Corp. (Liberty SLG) from November 1, 2025, through October 31, 2028. Liberty SLG is directed to file cancellation supplements, effective on not less than one day's notice, on or before January 27, 2026, cancelling the tariff amendments and supplements listed in Attachment B to the order. Liberty SLG is directed to file, on not less than three days' notice, to take effect on February 1, 2026, on a temporary basis, such tariff changes as are necessary to effectuate the terms of the order for Rate Year 1, the twelve-month period ending October 31, 2026, and to incorporate any tariff amendments that were previously approved by the Commission since the tariff amendments listed in Attachment B were filed, except for those related to the make-whole provisions adopted in the order. Liberty SLG is directed to file, on not less than three days' notice, to take effect on February 1, 2026, on a temporary basis, such further tariff revisions as are necessary to effectuate the make-whole provisions adopted in the order. Liberty SLG is directed to file, on not less than 30 days' notice, to take effect on November 1, 2026, on a temporary basis, such further tariff changes as are necessary to effectuate the terms of the order for Rate Year 2, the twelve-month period ending October 31, 2027, as discussed in the body of the order. The amendments specified in the compliance filings shall not become effective on a permanent basis until approved by the Commission. Liberty SLG is directed to file, on not less than 30 days' notice, to take effect on November 1, 2027, on a temporary basis, such further tariff changes as are necessary to effectuate the terms of the order for Rate Year 3, the twelve-month period ending October 31, 2028, as discussed in the body of the order. The amendments specified in the compliance filings shall not become effective on a permanent basis until approved by the Commission. Any party wishing to comment on the tariff amendments may do so by electronically filing its comments with the Secretary to the Commission and serving its comments upon all active parties within 14 days of service of the proposed amendments. The amendments specified in the compliance filings shall not become effective on a permanent basis until approved by the Commission, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 5, 2025 issue of the Register, I.D. No. PSC-05-25-00014-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0668SA1)

NOTICE OF ADOPTION**New York Green Bank Program****I.D. No.** PSC-05-25-00020-A**Filing Date:** 2026-01-23**Effective Date:** 2026-01-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order approving, with modifications, the New York State Energy Research and Development Authority's (NYSERDA) petition to modify the investment targets and operations of the NY Green Bank program.

Statutory authority: Public Service Law, sections 4(1), 5(2) and 66(1)

Subject: New York Green Bank Program.

Purpose: To approve, with modifications, NYSEDA's petition to modify investment targets and operations of the NY Green Bank program.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order approving, with modifications, the New York State Energy Research and Development Authority's (NYSERDA) petition to modify the investment targets and operations of the New York Green Bank (NYGB) program. NYSEDA shall continue to utilize previously authorized ratepayer capital to maintain the operations of the NYGB and make investments in accordance with the discussion in the body of the order. All proceeds resulting from original investments of ratepayer funds shall be subject to the Public Service Commission's (Commission) oversight. The Commission authorizes NYGB to continue to administer and recycle previously collected ratepayer capital and operate in the ordinary course, until future Commission action on the NYGB. NYSEDA shall modify NYGB's investment criteria and its portfolio for future commitments and investments, as described in the body of the order, and shall target investments as prescribed in the body of the order. NYSEDA shall adopt the sector-specific investment targets for the NYGB for the period 2026 through 2031. NYSEDA shall conduct an assessment of the Community Decarbonization Fund, in consultation with Department of Public Service Staff (DPS Staff), within 120 days of the order. NYSEDA shall file the Disadvantaged Community and Low- to Moderate-Income Finance Plan within 180 days of the order. This plan shall be subject to review and approval by Department of Public Service Staff. NYSEDA shall incorporate a dedicated technical assistance effort to the finance community and support capacity building of smaller lenders to aid in the expansion of clean energy finance beyond individual NYGB transactions. NYSEDA shall file an Annual Business Plan in case 13-M-0412, subject to DPS Staff review and approval. In addition, NYSEDA shall revise the NYGB Annual Business Plan to incorporate modifications to NYGB operations, investment strategies, and supplemental information. NYSEDA shall develop market transformation indicators and a process for assessing markets and investments for NYGB in consultation with DPS Staff, within 120 days of the order. These market transformation indicators shall be filed within the Metrics, Evaluation, and Reporting Plan. NYSEDA shall develop a market-friendly summary and explanation for how NYSEDA and NYGB clean energy finance interventions relate to one another, and which finance product or intervention is appropriate for customers and finance institutions across sectors, within 90 days of the order. This summary shall be publicly available and filed under cases 13-M-0412, 25-M-0248, 25-M-0249, 18-E-0138, 18-E-0130, and 21-E-0269. NYSEDA shall revise the NYGB Metrics, Reporting, and Evaluation Reporting Plan, within 120 days of the order, subject to DPS Staff approval. NYSEDA shall file, no later than June 30, 2031, a petition outlining performance of the NYGB identifying potential modifications to improve performance and set forward-looking goals. DPS Staff shall modify the Disadvantaged Communities Investments & Benefits Reporting Guidance CE:12 to reflect the directives discussed within the body of the order. NYSEDA shall develop a plan outlining a structured approach for seeking, considering, and acting on input from stakeholders to identify gaps, barriers, and improvement opportunities. The plan shall be filed within 120 days of the order and is subject to DPS Staff approval. To inform ongoing operations of NYGB, NYSEDA shall conduct no fewer than two stakeholder engagement activities annually. NYSEDA shall provide annual briefings to Commissioners, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 5, 2025 issue of the Register, I.D. No. PSC-05-25-00020-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(13-M-0412SA4)

NOTICE OF ADOPTION

Major Rate Increase

I.D. No. PSC-08-25-00007-A

Filing Date: 2026-01-22

Effective Date: 2026-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order adopting the terms of a Joint Proposal and establishes a three-year gas rate plan for Consolidated Edison Company of New York, Inc. (Con Edison) from January 1, 2026 through December 31, 2028.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Major rate increase.

Purpose: To establish a three-year gas rate plan for Con Edison from January 1, 2026 through December 31, 2028.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order adopting the terms of a Joint Proposal and establishes a three-year gas rate plan for Consolidated Edison Company of New York, Inc. (Con Edison) from January 1, 2026 through December 31, 2028. The rates, terms, conditions, and provisions of the Joint Proposal dated November 5, 2025, filed in these proceedings and attached hereto as Attachment A, are adopted and incorporated herein to the extent consistent with the discussion herein, with the exception of Section Q, paragraphs 5 through 11. Con Edison is directed to file cancellation supplements, effective on not less than one day's notice, on or before January 27, 2026, cancelling the tariff amendments and supplements listed in Attachment C to the order. Con Edison is directed to file, on not less than three days' notice, to take effect on February 1, 2026, on a temporary basis, such further tariff changes as are necessary to effectuate the terms of the order for Rate Year 1, the twelve-month period ending December 31, 2026, and to incorporate any tariff amendments that were previously approved by the Commission since the tariff amendments listed on Attachment C were filed. Con Edison is directed to file such further tariff changes as are necessary to effectuate the terms and provisions of the order for Rate Year 2, the twelve-month period ending December 31, 2027, and for Rate Year 3, the twelve-month period ending December 31, 2028. Such changes shall be filed on not less than 30 days' notice to be effective on a temporary basis. Con Edison shall serve copies of its tariff filings directed in Ordering Clauses 3 and 4 on all active parties to these proceedings. Any party wishing to comment on the tariff amendments may do so by electronically filing its comments with the Secretary to the Commission and serving its comments upon all active parties within 14 days after service of the proposed tariff amendments. The tariff amendments specified in Ordering Clauses 3 and 4 shall not become effective on a permanent basis until approved by the Commission and will be subject to refund if any showing is made that the revisions are not in compliance with the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 26, 2025 issue of the Register, I.D. No. PSC-08-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-G-0073SA1)

NOTICE OF ADOPTION

Major Rate Increase

I.D. No. PSC-08-25-00010-A

Filing Date: 2026-01-22

Effective Date: 2026-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order adopting the terms of

a Joint Proposal and establishes a three-year electric rate plan for Consolidated Edison Company of New York, Inc. (Con Edison) from January 1, 2026 through December 31, 2028.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Major rate increase.

Purpose: To establish a three-year electric rate plan for Con Edison from January 1, 2026 through December 31, 2028.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order adopting the terms of a Joint Proposal and establishes a three-year electric rate plan for Consolidated Edison Company of New York, Inc. (Con Edison) from January 1, 2026 through December 31, 2028. The rates, terms, conditions, and provisions of the Joint Proposal dated November 5, 2025, filed in these proceedings and attached hereto as Attachment A, are adopted and incorporated herein to the extent consistent with the discussion herein, with the exception of Section Q, paragraphs 5 through 11. Con Edison is directed to file cancellation supplements, effective on not less than one day's notice, on or before January 27, 2026, cancelling the tariff amendments and supplements listed in Attachment C to the order. Con Edison is directed to file, on not less than three days' notice, to take effect on February 1, 2026, on a temporary basis, such further tariff changes as are necessary to effectuate the terms of the order for Rate Year 1, the twelve-month period ending December 31, 2026, and to incorporate any tariff amendments that were previously approved by the Commission since the tariff amendments listed on Attachment C were filed. Con Edison is directed to file such further tariff changes as are necessary to effectuate the terms and provisions of the order for Rate Year 2, the twelve-month period ending December 31, 2027, and for Rate Year 3, the twelve-month period ending December 31, 2028. Such changes shall be filed on not less than 30 days' notice to be effective on a temporary basis. Con Edison shall serve copies of its tariff filings directed in Ordering Clauses 3 and 4 on all active parties to these proceedings. Any party wishing to comment on the tariff amendments may do so by electronically filing its comments with the Secretary to the Commission and serving its comments upon all active parties within 14 days after service of the proposed tariff amendments. The tariff amendments specified in Ordering Clauses 3 and 4 shall not become effective on a permanent basis until approved by the Commission and will be subject to refund if any showing is made that the revisions are not in compliance with the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 26, 2025 issue of the Register, I.D. No. PSC-08-25-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0072SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-19-25-00005-A

Filing Date: 2026-01-27

Effective Date: 2026-01-27

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order authorizing Riverview Industries, LLC 's notice of intent to submeter electricity at 176 North Water Street, Rochester, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Riverview Industries, LLC's notice of intent to submeter electricity.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order authorizing Riverview Industries, LLC 's notice of intent to submeter electricity at 176 North Water Street, Rochester, New York, located in the service territory of Rochester Gas and Electric Corporation, subject to the terms and conditions set forth in the order.

Text or summary was published in the May 14, 2025 issue of the Register, I.D. No. PSC-19-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0657SA1)

NOTICE OF ADOPTION

Medium- and Heavy Duty Electric Vehicle Make-Ready Pilot Program

I.D. No. PSC-29-25-00003-A

Filing Date: 2026-01-23

Effective Date: 2026-01-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order approving, with modifications, Central Hudson, Con Edison, National Grid, and O&R's petition to modify the Medium- and Heavy-Duty (MHD) Fleet Make-Ready Pilot Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12) and (14)

Subject: Medium- and Heavy Duty Electric Vehicle Make-Ready Pilot Program.

Purpose: To approve with modifications Central Hudson, Con Edison, National Grid, and O&R's petition to modify the MHD Make-Ready Program.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order approving, with modifications, Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), Niagara Mohawk Power Corporation d/b/a National Grid (National Grid), and Orange & Rockland Utilities, Inc.'s (O&R) petition to modify the Medium- and Heavy-Duty (MHD) Fleet Make-Ready Pilot Program. Central Hudson, Con Edison, National Grid, New York State Electric & Gas Corporation (NYSEG), O&R and Rochester Gas and Electric Corporation (RG&E) shall implement the modifications to the MHD Fleet Make-Ready Pilot Program. Central Hudson, Con Edison, National Grid, NYSEG, O&R and RG&E shall implement and a two-tiered incentive model for the MHD Fleet Make-Ready Pilot Program. Central Hudson, Con Edison, National Grid, NYSEG, O&R and RG&E shall submit an updated draft MHD Fleet Make-Ready Pilot Program implementation plan reflecting the modifications discussed in the body of the order, to Department of Public Service (DPS Staff) Staff no later than 60 days from the issuance of the order and file a final updated implementation plan no later than 90 days from the issuance of the order. Central Hudson, Con Edison, National Grid, NYSEG, O&R and RG&E shall include a report assessing the public use of Shared Hubs in the MHD Fleet Make-Ready Pilot Program in the semi-annual reports on the Make-Ready program. Central Hudson, Con Edison, National Grid, NYSEG, O&R and RG&E shall continue to submit to DPS Staff and file semi-annual reports consistent with the directives in the body of the order. DPS Staff shall incorporate the topics enumerated in the body of the order in the MHD Electric Vehicle Whitepaper, subject to the terms and conditions set forth in the order.

Text or summary was published in the July 23, 2025 issue of the Register, I.D. No. PSC-29-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0138SA21)

NOTICE OF ADOPTION**Tier 2 Maintenance Contract Award****I.D. No.** PSC-30-25-00002-A**Filing Date:** 2026-01-23**Effective Date:** 2026-01-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order approving Oakvale Construction Co., Ltd.'s petition for a maintenance contract award under Tier 2 of the Clean Energy Standard.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2); Energy Law, section 6-104(5)(b)

Subject: Tier 2 Maintenance Contract Award.

Purpose: To approve Oakvale Construction Co., Ltd.'s petition for a maintenance contract award.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order approving Oakvale Construction Co., Ltd.'s petition for a maintenance contract award under Tier 2 of the Clean Energy Standard. Oakvale Construction Co., Ltd. is offered a ten-year Tier 2 maintenance resource contact under the Renewable Energy Standard, with a maintenance award of \$23.27 per megawatt hour, on up to 1,846 megawatt hours of energy generated annually at the Black Brook hydroelectric generating facility. The ten-year term shall commence no earlier than February 1, 2026. Oakvale Construction Co., Ltd. shall provide written notice to the Secretary to the Commission of its decision whether or not it unconditionally accepts the terms and conditions, as discussed in the body of the order and contained in these ordering clauses, within 30 days of the effective date of the order. Failure to timely file the notice shall be deemed a decision by Oakvale Construction Co., Ltd. to decline this offer. The New York State Energy Research and Development Authority (NYSERDA) is authorized to enter into a Renewable Energy Standard maintenance resource contract with Oakvale Construction Co., Ltd. NYSEDA is authorized to use Renewable Energy Standard surplus funds for payments of the Tier 2 maintenance resource contract with Oakvale Construction Co., Ltd., subject to the terms and conditions set forth in the order.

Text or summary was published in the July 30, 2025 issue of the Register, I.D. No. PSC-30-25-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-E-0603SA11)

NOTICE OF ADOPTION**Minor Rate Increase****I.D. No.** PSC-31-25-00002-A**Filing Date:** 2026-01-23**Effective Date:** 2026-01-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order authorizing the Village of Arcade's proposed tariff revisions to its PSC No. 1 — Electricity to increase its annual revenues by \$486,371 or 5.2 percent, for rate year 1, effective February 1, 2026 and denying rate year 2.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Minor rate increase.

Purpose: To approve the Village of Arcade's proposed minor rate increase for rate year 1 effective February 1, 2026 and denying rate year 2.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order authorizing the Village of Arcade's (Arcade) proposed tariff revisions to its PSC No. 1 — Electricity to increase its annual revenues by

\$486,371 or 5.2 percent, for rate year 1 effective February 1, 2026 and denying the request for rate year 2. Arcade is directed to file a cancellation supplement, effective on not less than one day's notice, on or before January 27, 2026, cancelling the tariff amendments listed in the Appendix A to the order. Arcade is directed to file, on not less than three days' notice to become effective on February 1, 2026, such tariff revisions establishing the approved rates for the Rate Year, as shown in Appendix G and any other tariff changes consistent with the discussion in the body of the order. Arcade is directed to notify customers of the Commission's determination in this proceeding, no later than 60 days following the issuance of the order, by newspaper publication once a week for four consecutive weeks consistent with the requirements of PSL § 66(12)(b) and 16 NYCRR § 720-8.1. Arcade is directed to file with the Secretary to the Commission, no later than 90 days after the issuance of the order, a copy of the newspaper publication, identified in Ordering Clause No. 4, and an affidavit demonstrating that it has complied with Ordering Clause No. 4. Arcade is directed to work with the Department of Public Service's Office of Consumer Services Staff to develop written customer service procedures and related materials as described within the body of the order and file those materials with the Secretary to the Commission within 180 days of the date of the order. Arcade is directed to refund the reconnection and insufficient funds fees to each customer for each instance that the Village of Arcade charged that customer's account between January 1, 2020, and the date of the order. Arcade shall report to the Secretary to the Commission a record of all instances where the Village charged the aforementioned fees since January 1, 2020, within 60 days of the date of the order. Arcade is directed to submit a report on all refunds issued or attempted in compliance with Ordering Clause No. 7 to the Secretary to the Commission within six months of the date of the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 6, 2025 issue of the Register, I.D. No. PSC-31-25-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0382SA1)

NOTICE OF ADOPTION**Zero-Emissions Credit Program****I.D. No.** PSC-33-25-00001-A**Filing Date:** 2026-01-22**Effective Date:** 2026-01-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order approving the Department of Public Service Staff's (DPS Staff) Zero-Emissions Credit 1.0 Program (ZEC) Extension Proposal and recommendations to implement, with modifications, the ZEC 2.0 Program.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2), 66-p; Energy Law, section 6-104(5)(b)

Subject: Zero-Emissions Credit Program.

Purpose: To approve DPS Staff's proposed ZEC 1.0 program extension & implement, with modifications ZEC 2.0 program.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order approving the Department of Public Service Staff's (DPS Staff) Zero-Emissions Credit 1.0 Program (ZEC) Extension Proposal and recommendations to implement, with modifications, the ZEC 2.0 Program. Every LSE in New York State shall purchase through contract with NYSEDA, at a price and by the terms described in the order, an amount of zero-emissions credits (ZECs) representing that LSE's proportional share of ZECs purchased annually by NYSEDA pursuant to the Zero-Emissions Credit Requirement. The LSE's proportional share is determined based on the proportion of electric energy load served by the LSE in relation to the total electric energy load served by all LSEs in the New York Control Area. The LSE/NYSEDA contractual relationship will require LSEs to periodically purchase ZECs during a program year based on initial forecasts of load and a balancing reconciliation at the end of each program

year. The compliance period for Tranche 7 shall commence on April 1, 2029, and will continue until December 31, 2029. The compliance periods for Tranches 8 through 17 shall be two-year periods that will commence on January 1, 2030, and will continue until December 31, 2049. Each LSE will demonstrate compliance through an annual compliance filing. There being a public necessity to preserve the zero-emissions environmental attributes of certain Zero-Carbon Electric Generating Facilities, NYSEERDA shall offer long-term contracts for the purchase of ZECs from the FitzPatrick, Ginna, and Nine Mile Point generating facilities in accordance with the price, contract period and other terms specified in the order. The contract terms shall conform to the requirements specified in the order. The New York State Energy Research and Development Authority (NYSEERDA) shall file an updated Zero-Emissions Credit program implementation plan for Commission review within 60 days of issuance of the order, and shall thereafter, in consultation with DPS Staff, file with the Secretary to the Commission updates to the implementation plan by March 31 of each subsequent year, or more frequently if necessary. DPS Staff, in consultation with the NYSEERDA, shall file for Commission review its Periodic Review and Recommendations beginning on January 31, 2033, and every four years thereafter, for the duration of the ZEC 2.0 Program, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 20, 2025 issue of the Register, I.D. No. PSC-33-25-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (15-E-0302SP69)

NOTICE OF ADOPTION

Clean Energy Standard Maintenance Tier Award

I.D. No. PSC-36-25-00004-A

Filing Date: 2026-01-23

Effective Date: 2026-01-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order adopting Department of Public Service Staff's (DPS Staff) proposal to set the maximum Clean Energy Standard Maintenance Tier award at 75% of the current Value of Distributed Resources (VDER) Environmental Value.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2); Energy Law, section 6-104(5)(b)

Subject: Clean Energy Standard Maintenance Tier award.

Purpose: To adopt DPS Staff's proposal to modify the award cap under the Clean Energy Standard Maintenance Tier.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order adopting Department of Public Service Staff's (DPS Staff) proposal to set the maximum Clean Energy Standard Maintenance Tier award at 75% of the current Value of Distributed Resources (VDER) Environmental Value (E-Value), subject to the terms and conditions set forth in the order.

Text or summary was published in the September 10, 2025 issue of the Register, I.D. No. PSC-36-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (17-E-0603SA12)

NOTICE OF ADOPTION

New York State Standardized Interconnection Requirements (SIRs)

I.D. No. PSC-39-25-00004-A

Filing Date: 2026-01-23

Effective Date: 2026-01-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order adopting, with modifications, the Department of Public Service Staff's (DPS Staff) proposal for management of the interconnection queue to enable interconnection applicants to secure federal tax credits.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: New York State Standardized Interconnection Requirements (SIRs).

Purpose: To adopt, with modifications DPS Staff's proposal for interconnection queue management.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order adopting, with modifications, the Department of Public Service Staff's (DPS Staff) proposal for management of the interconnection queue to enable interconnection applicants to secure federal tax credits. Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), New York State Electric & Gas Corporation (NYSEG), Niagara Mohawk Power Corporation d/b/a National Grid (National Grid), Orange and Rockland Utilities, Inc. (O&R), and Rochester Gas and Electric Corporation (RG&E) shall file tariff amendments to incorporate into their electric tariffs the revised Standard Interconnection Requirements set forth in the Appendix. These tariff amendments shall be filed on not less than five days' notice, to become effective on February 9, 2026. Central Hudson, Con Edison, NYSEG, National Grid, O&R and RG&E shall file a report identifying the number federal investment tax credit-eligible Distributed Energy Resource projects that depend on Capital Investment Plan projects and their targeted in-service dates no later than June 1, 2026. Central Hudson, Con Edison, NYSEG, National Grid, O&R and RG&E shall prepare a proposal on alternative approaches to meeting Internal Revenue Service deadlines for discussion among stakeholders in the interconnection working groups no later than July 1, 2026. Central Hudson, Con Edison, NYSEG, National Grid, O&R and RG&E shall file their proposal on alternative approaches to meeting Internal Revenue Service deadlines, following discussions with stakeholders, no later than December 1, 2026. Central Hudson, Con Edison, NYSEG, National Grid, O&R and RG&E shall file their proposals on shortening the timeframe for construction no later than six months following the initiation of stakeholder discussion by DPS Staff, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 1, 2025 issue of the Register, I.D. No. PSC-39-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (24-E-0621SA4)

NOTICE OF ADOPTION

Tariff Revision

I.D. No. PSC-41-25-00022-A

Filing Date: 2026-01-23

Effective Date: 2026-01-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 1/22/26, the PSC adopted an order authorizing The Brooklyn Union Gas Company dba National Grid NY's (National Grid) amendment to PSC 12 — Gas, to effectuate recovery of applicable gas demand response heating pilot costs to become effective Feb. 1, 2026.

Statutory authority: Public Service Law, section 66

Subject: Tariff revision.

Purpose: To authorize National Grid's proposed tariff amendments to become effective on a permanent basis on February 1, 2026.

Substance of Final Rule: The Commission, on January 22, 2026, adopted an order authorizing The Brooklyn Union Gas Company dba National Grid NY's (National Grid) amendment to P.S.C. No. 12 — Gas, to effectuate recovery of applicable gas demand response heating pilot costs to become effective February 1, 2026, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 15, 2025 issue of the Register, I.D. No. PSC-41-25-00022-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-G-0271SA2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Pyrites Hydroelectric Project Located in Pyrites, New York

I.D. No. PSC-06-26-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Patriot Hydro Funding, LLC to provide financial support for its 8.2 MW Pyrites Hydro, LLC, Pyrites hydroelectric facility under Tier 2 "Maintenance Tier" Program.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2); Energy Law, section 6-104(5)(b)

Subject: Pyrites hydroelectric project located in Pyrites, New York.

Purpose: To promote and maintain renewable electric energy resources.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on December 22, 2025 by Patriot Hydro Funding, LLC seeking financial support for its 8.2 megawatt "Pyrites Hydro, LLC, Pyrites hydroelectric facility" located in Pyrites, St. Lawrence County, New York, (the Facility) under the Tier 2 Maintenance Program of the Renewable Energy Standard (Petition). The Tier 2 Maintenance Program was adopted by the Commission in 2016 and is intended to support certain existing baseline small hydroelectric and wind generation facilities that demonstrate financial need, and that would cease operations and no longer produce positive emissions attributes without such financial support.

The Petition asserts that the Facility has faced higher operation and maintenance (O&M) costs in 2025 due to required repairs and modifications to meet Federal Energy Regulatory Commission (FERC) relicensing recreation and Water Quality Certification requirements, and replacement of the Facility's fiber-optic system. In addition, the Petition explains that the Facility has undergone upgrades and improvements to maintain compliance with applicable interconnection requirements. Moreover, the Petition states that in 2026 through 2027, the Facility's O&M costs will remain high due a major overhaul of generation Unit 2, additional FERC-mandated recreational improvements, headgate seal and actuator replacements, installation of fire detection systems, essential penstock repairs, and automation of generation Unit 3 following a Programmable Logic Controller failure.

Furthermore, the Petition states that financial performance was further impacted by a decrease in voluntary Renewable Energy Certificate (REC) prices from roughly \$25 per megawatt-hour (MWh) in late 2023, to approximately \$3 per MWh in 2025. For these reasons, the Petition is requesting a Maintenance Tier contract authorizing compensation of \$13.75 for each MWh generated by the Facility for ten years. Upon review of the relevant inputs used to calculate the

award, including changes to those inputs, the Commission may adjust the award price requested upward or downward.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: <http://www.dps.ny.gov>. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-E-0603SP20)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

A Debt Financing Arrangement with Respect to a Solar Photovoltaic Electric Generation Facility Providing Wholesale Services

I.D. No. PSC-06-26-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by York Run Solar, LLC seeking flexible financing authorization under lightened regulation pursuant to Public Service Law (PSL) § 69.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services.

Purpose: To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on January 9, 2026 by York Run Solar, LLC (Petitioner), seeking approval of to incur indebtedness, for a term in excess of twelve months pursuant to Section 69 of the Public Service Law (the Petition). Specifically, the Petition seeks authorization to incur aggregate debt up to \$150 million dollars, or such amount as may be necessary, in order to procure construction financing for the York Run Solar Project (Project). Petitioner avers that the proposed financing would be used to provide capital to construct the Project through a mix of debt equity and capital. Moreover, the Petition argues that the financing would strengthen its ability to provide cost-effective, safe, and reliable service, all of which are in the public interest.

According to the Petition, YRS obtained a Siting Permit for the Office of Renewable energy Siting and Electric Transmission (ORES) for the construction of the Project in the Towns of Busti and Kiantone, Chautauqua County, New York. The Project consists of a solar photovoltaic energy generating facility consisting of photovoltaic bifacial solar panels on a single-axis tracking racking system installed on steel driven posts; 8-foot tall agricultural style solar array fencing with self-locking gates; underground direct current electrical cables and communication cables that connect the panels to decentralized inverters; skid mounted medium voltage power station inverters and their foundations; underground medium voltage alternating current 34.5 kilovolt (kV) collection cables collecting the inverters to the collection substation; a 115/34.5 kV collection substation and associated equipment enclosed with chain link fencing; a 115 kV point-of-interconnection switchyard substation and associated equipment enclosed with chain link fencing; access roads; temporary construction laydown areas; planning modules; and ancillary features.

Additionally, Petitioner requests flexibility to modify, without prior

Commission approval, the identity of the financing entities, payment terms, and amount financed, up to the limit requested. The Petition states that this flexibility is needed to allow Petitioner to avoid disruption of its financing arrangements and enable it to operate more effectively in competitive electric wholesale markets, and is consistent with existing Commission precedent.

The full text of the Petition may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, modify, or reject, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0037SP1)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-03-26-00004-P	Atlantic Striped Bass Commercial Management	Virtual—March 24, 2026, 2:00 p.m.
Long Island Power Authority		
LPA-51-25-00007-P	Closure of TOD Bill Protection Guarantee to New Entrants	H. Lee Dennison Bldg., Hauppauge, NY— February 23, 2026, 10:00 a.m. Long Island Power Authority, Uniondale, NY—February 23, 2026, 6:00 p.m.
LPA-51-25-00010-P	LIPA’s Household Assistance Rate (HAR) Program	H. Lee Dennison Bldg., Hauppauge, NY— February 23, 2026, 10:00 a.m. Long Island Power Authority, Uniondale, NY—February 23, 2026, 6:00 p.m.
Public Service Commission		
PSC-04-26-00009-P	Proposed Major Rate Increase in Con Edison’s Annual Revenues by Approximately \$66 Million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY— May 12, 2026 and continuing daily as needed (Evidentiary Hearing)*, 10:00 a.m. *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-S-0741.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-40-25-00005-P 10/08/26	Veterinary Certificates	Correct an incorrect reference to General Business Law
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ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-42-25-00002-P 10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS.	To provide for oversight of CCBHCs by the Offices (OMH and OASAS).
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ASA-45-25-00001-P 11/12/26	General Service standards for Substance Use Disorder Outpatient Programs.	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822.
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AUDIT AND CONTROL, DEPARTMENT OF

AAC-06-26-00008-P 02/11/27	Expedited Payment Program	To establish the value of property to be paid or delivered under the expedited payment program.
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CANNABIS MANAGEMENT, OFFICE OF

OCM-38-25-00008-P 09/24/26	Cannabis Showcase Events	Adds new section setting forth standards for Cannabis Showcase Events
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CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-46-25-00014-P 11/19/26	Diligence of efforts requirements and permanency planning for youth in foster care	To provide greater clarity and specificity for permanency planning requirements for youth in foster care.
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CIVIL SERVICE, DEPARTMENT OF

CVS-46-25-00001-P 11/19/26	Jurisdictional Classification	To delete a position from and to classify positions in the non-competitive class
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Action Pending Index

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-46-25-00002-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-46-25-00003-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the exempt class.
CVS-46-25-00004-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-25-00005-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-46-25-00006-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-46-25-00007-P	11/19/26	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-46-25-00008-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-46-25-00009-P	11/19/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-46-25-00010-P	11/19/26	Jurisdictional Classification	To delete a position from the non-competitive class
CVS-46-25-00011-P	11/19/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-46-25-00012-P	11/19/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-46-25-00013-P	11/19/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00008-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00009-P	12/03/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-48-25-00010-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-48-25-00011-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-48-25-00012-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00013-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00014-P	12/03/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-48-25-00015-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00016-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-48-25-00017-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00018-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00019-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00020-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00021-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-26-00010-P	01/07/27	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class and to classify positions in the non-competitive class
CVS-01-26-00011-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-26-00012-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00013-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00014-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00015-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00016-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00017-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class
CVS-01-26-00018-P	01/07/27	Jurisdictional Classification	To delete a position from and to classify positions in the exempt class and to classify positions in the non-competitive class
CVS-01-26-00019-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00020-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00021-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-06-26-00001-P	02/11/27	Jurisdictional Classification	To delete positions from and to add a position in the non-competitive class
CVS-06-26-00002-P	02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-06-26-00003-P	02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-06-26-00004-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class.

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CIVIL SERVICE, DEPARTMENT OF			
CVS-06-26-00005-P	02/11/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
CVS-06-26-00006-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class
CVS-06-26-00007-P	02/11/27	Family Sick Leave	To increase amount of annual family sick leave from twenty-five (25) to thirty (30) days for eligible M/C employees
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-32-25-00001-P	08/13/26	Parole Board decision making for minor offenders.	To clarify what the Board must consider when conducting an interview and rendering a decision.
CCS-50-25-00001-P	12/17/26	Heat Mitigation Plan	To establish a heat mitigation plan for Department facilities.
CCS-01-26-00002-P	01/07/27	Incarcerated Individual Telephone Calls	Eliminate references to collect calls to align with the current incarcerated individual telephone call program.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-35-25-00003-P	09/03/26	Hate Crime Demographic Data Collection	To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor
CJS-04-26-00004-P	01/28/27	Staff Development (Probation)	The proposed amendments make necessary updates to modernize the regulations involving staff development.
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-42-25-00001-P	10/22/26	Newspaper and broadcast media jobs program	To create the administrative process of the newspaper and broadcast media jobs program
EDV-06-26-00010-P	02/11/27	Semiconductor Manufacturing Workforce Training Incentive Program	Allow Dept to implement the Semiconductor Manufacturing Workforce Training Incentive Program
EDUCATION DEPARTMENT			
EDU-30-25-00003-P	07/30/26	Regents Advisory Council on Museums term lengths	To reduce the length of terms to three years and establish a limit of two consecutive terms
EDU-38-25-00010-RP	09/24/26	Statewide Protocols for Diapering and Toileting	To implement Chapter 361 of the Laws of 2024.
EDU-38-25-00013-P	09/24/26	Special education impartial hearing officers (IHOs).	To amend the definition of an IHO and to clarify the IHO complaint process.
EDU-42-25-00013-EP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient's entire prescription, including all authorized refills, upon request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-42-25-00014-P	10/22/26	Special education due process hearings.	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-42-25-00015-P	10/22/26	The National Institute of Standards and Technology (NIST) Cybersecurity Framework (CSF)	To update the regulations referencing an older version of the NIST CSF and to update an outdated retention policy.
EDU-46-25-00016-P	11/19/26	Comprehensive library board policies.	To strengthen library governance and accountability across New York's public and association libraries.
EDU-46-25-00017-P	11/19/26	Personal finance education and climate education.	Ensuring personal finance education and climate education is provided to students in grades kindergarten through 12.
EDU-46-25-00018-P	11/19/26	Professional learning plans.	See attached
EDU-52-25-00015-P	12/31/26	Degree requirements for registered professional nurses	To implement Chapters 502 of the Laws of 2017 and Chapter 380 of the Laws of 2018.
EDU-52-25-00016-EP	12/31/26	Registered pharmacy technicians' practice settings	To implement Chapter 543 of the Laws of 2025.
EDU-52-25-00017-P	12/31/26	Part-time Study for Undergraduate Students	Conform regulations to 2025-26 Enacted State Budget changes to the Part-Time Tuition Assistance Program and expand eligibility.
EDU-04-26-00012-P	01/28/27	Automated External Defibrillators and School Cardiac-Emergency Response plans	To ensure the regulations are in compliance with Chapter 189 of the Laws of 2025 and Chapter 422 of the Laws of 2025
EDU-04-26-00013-P	01/28/27	Establishing a program review process for teacher preparation programs.	Strengthen quality assurance of teacher preparation programs and determine if programs meet pedagogical core requirements.
ELECTIONS, STATE BOARD OF			
SBE-04-26-00001-EP	01/28/27	Relates to reporting requirements of certain transactions within 24-hrs for participants in the Public Campaign Finance Program	Establishes requirements to prevent the improper payment of public matching funds
SBE-04-26-00002-EP	01/28/27	Adds clarification to the enforcement process, the administrative hearing process, and the assessing of penalties.	To assist in the enforcement of Election Law 14-209 in regards to participating committees
SBE-04-26-00003-EP	01/28/27	Special Rules for Candidates for Governor and Lieutenant Governor	Implements legislative changes regarding the manner in which candidates for Gov. and Lt. Gov. receive public campaign funds.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
*ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources

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ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-25-25-00017-P	08/26/26	Wastewater cybersecurity	To create minimum cybersecurity controls for DEC regulated wastewater facilities.
ENV-39-25-00017-P	12/02/26	Climate Smart Community Projects	To update regulations required by statute to implement climate smart community projects.
ENV-49-25-00015-P	02/09/27	Amendments to CO2 budget trading program in NY.	Regulation of CO2 emissions from power plants in NY.
ENV-01-26-00022-P	01/07/27	Hunting with a crossbow	Removes regulations that are now obsolete and contradictory to recent changes in the Environmental Conservation Law.
ENV-03-26-00004-P	03/24/27	Atlantic Striped Bass commercial management.	To allow transfer of fish tags in the commercial Atlantic Striped Bass fishery.
ENV-06-26-00009-P	02/11/27	Coolwater Sportfishing Regulations	Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-49-25-00014-P	12/10/26	Anti-Arson Application	To repeal 11 NYCRR Subpart 62-4 in compliance with Chapter 439 of the Laws of 2025
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
SGC-38-25-00001-P	09/24/26	Lottery bulk ticket purchases.	To mitigate risk of an attempt to purchase all or substantially all lottery number combinations or available instant tickets.
SGC-48-25-00022-P	12/03/26	Lottery rules consolidation	To consolidate various provisions of general applicability across lottery games into common rule provisions.
SGC-48-25-00023-P	12/03/26	Millionaire for Life lottery game.	To permit the Commission to raise revenue for State education by offering a new lottery game.
SGC-48-25-00024-P	12/03/26	Mega Millions lottery game.	To update Mega Millions lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00025-P	12/03/26	Raffle lottery game.	To update raffle lottery game rules in a standardized format for draw-game rules.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
GAMING COMMISSION, NEW YORK STATE			
SGC-48-25-00026-P	12/03/26	Lotto lottery game.	To update Lotto lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00027-P	12/03/26	Numbers lottery game.	To update Numbers lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00028-P	12/03/26	Win 4 lottery game.	To update Win 4 lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00029-P	12/03/26	Quick Draw lottery game.	To update Quick Draw lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00030-P	12/03/26	Cash for Life lottery game.	To repeal rules governing a lottery game that will be discontinued.
SGC-48-25-00031-P	12/03/26	Monopoly Millionaires' Club lottery game.	To repeal rules governing a disused lottery game.
SGC-48-25-00032-P	12/03/26	Powerball lottery game.	To update Powerball lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00033-P	12/03/26	Pick 10 lottery game.	To update Pick 10 lottery game rules in a standardized format for draw-game rules.
SGC-48-25-00034-P	12/03/26	Take 5 lottery game.	To update Take 5 lottery game rules in a standardized format for draw-game rules.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-52-24-00002-RP	03/24/26	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-28-25-00012-RP	07/16/26	Cybersecurity Requirements for Public Water Systems	To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.
HLT-29-25-00001-P	07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-40-25-00001-P	10/08/26	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.
HLT-46-25-00015-P	11/19/26	Children's Camps	To protect the health and safety of children who attend children's overnight, summer day and traveling summer day camps.
HLT-51-25-00002-P	12/24/26	Licensure and Practice of Nursing Home Administration	Changes to a definition and standards of approval for the Licensure and Practice of Nursing Home Administration.
HLT-51-25-00008-P	12/24/26	Certificates of Qualification for Clinical Laboratory Directors	To create two pathways for certificate of qualification in order to comply with federal rules for clinical laboratory directors.

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HEALTH, DEPARTMENT OF			
HLT-51-25-00009-P	12/24/26	Clinical Laboratories	To provide clarification to requirements & standards & address the Department's need to update outdated provisions.
HLT-04-26-00005-P	01/28/27	Personal Care Services (PCS) and Consumer Directed Personal Care Services (CDPCS)	Allows Licensed Practical Nurses in addition to Registered Nurses to perform initial assessments for PCS & CDPCS in NYS Medicaid
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-41-25-00024-P	12/17/26	Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").	To update the Rural Rent Assistance Program regulations to conform with long-standing practice.
LAW, DEPARTMENT OF			
LAW-39-25-00001-P	10/01/26	Stop Addictive Feeds Exploitation (SAFE) for Kids Act	To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act
LAW-04-26-00014-P	01/28/27	Price gouging	Define abnormal disruptions of the market arising from stress of weather and convulsions of nature.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA’s commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA’s commercial customers
*LPA-12-21-00011-P exempt	LIPA’s Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA’s delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority’s Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
*LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
*LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-51-25-00007-P exempt	Closure of TOD Bill Protection Guarantee to new entrants	To confirm the closure of TOD Bill Protection to new entrants.
LPA-51-25-00010-P exempt	LIPA’s Household Assistance Rate (“HAR”) Program	To pause customer disenrollments in LIPA’s HAR Program, and to extend the lookback period for HAR eligibility to 18 months.
MENTAL HEALTH, OFFICE OF			
OMH-13-25-00001-P 04/02/26	Rights of Patients	To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NFW-50-25-00003-EP 12/17/26	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-50-25-00004-EP 12/17/26	Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities.	To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.
PDD-52-25-00001-P 12/31/26	Article 16 Clinic Services Eligibility	Clarify eligibility requirements for services at Article 16 clinics.
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-03-26-00001-P 01/21/27	Modification of PERB's Rules of Procedure governing both the public sector and the private sector.	To bring PERB's Rules concerning hearing transcripts into line with the requirements of SAPA and FOIL.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-43-04-00016-P exempt	Accounts receivable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts receivable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
*PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
*PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
*PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
*PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
*PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
*PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
*PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
*PSC-51-24-00004-RP 03/11/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
*PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
*PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
*PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
*PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
*PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-10-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-11-25-00003-P exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
PSC-12-25-00028-P exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-13-25-00002-P exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
PSC-13-25-00005-P exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
PSC-13-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00009-P exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by New York State Gas and Electric Corporation.
PSC-17-25-00010-P exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by Rochester Gas and Electric Corporation.
PSC-19-25-00003-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00006-P exempt	Minimum broadband download speeds required under the ABA.	To provide ABA customers adequate broadband speeds.
PSC-21-25-00007-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00002-P exempt	To establish a statewide policy for residential service terminations during extreme heat events.	To establish utility protections, policies and procedures related to the suspension of terminations during extreme heat events.
PSC-22-25-00004-P exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00007-P exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-25-00005-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00006-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00010-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00012-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00015-P exempt	Ownership of Chautauqua Utilities, Inc.	To consider whether a proposed transfer of ownership interest in Chautauqua Utilities, Inc. is in the public interest.
PSC-26-25-00008-P exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00012-P exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-27-25-00019-P exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-27-25-00021-RP 07/09/26	Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.	To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.
PSC-28-25-00002-P exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00004-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-29-25-00004-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-29-25-00005-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-25-00001-P exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
PSC-31-25-00001-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00004-P exempt	Proposal to modify the L2 EV plug limit and budget for the Program established in the Make Ready Order.	To consider modifications to the Program so that the Joint Utilities may use their unspent budgets and build L2 EV chargers.
PSC-31-25-00005-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00006-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-31-25-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00002-P exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
PSC-32-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00005-P exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-33-25-00002-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-34-25-00003-P exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
PSC-34-25-00004-P exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.
PSC-34-25-00006-P exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-25-00007-P exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.
PSC-34-25-00009-P exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
PSC-34-25-00010-P exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
PSC-34-25-00011-P exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
PSC-35-25-00005-P exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
PSC-35-25-00006-P exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-35-25-00007-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-35-25-00008-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-36-25-00001-P exempt	A residential weatherization program for the Downstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00002-P exempt	A residential weatherization program for the Upstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00005-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for MCES is consistent with the PSL.
PSC-36-25-00007-P exempt	Agreement for the provision of water service and waivers.	To consider whether the terms of a water main extension agreement and requested waivers are in the public interest.
PSC-36-25-00008-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00009-P exempt	Financial accountability methods for Energy Brokers and Energy Consultants.	To further implement the provisions of Public Service Law Section 66-t.
PSC-37-25-00003-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Oxbow Hill is consistent with the PSL.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-37-25-00004-P exempt	Proposed major rate increase in NYSEG's annual electric revenues by approximately \$464.4 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00005-P exempt	Proposed major rate increase in RG&E's annual electric revenues by approximately \$220.2 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00006-P exempt	Proposed major rate increase in RG&E's annual gas revenues by approximately \$72.9 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00007-P exempt	Proposed major rate increase in NYSEG's annual gas revenues by approximately \$93 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-25-00003-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-38-25-00004-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00005-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00006-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-38-25-00007-P exempt	Waiver of the timing requirement in the Commission's policy on test years in rate cases.	To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.
PSC-39-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00003-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Hoffman Falls Wind is consistent with the PSL.
PSC-39-25-00005-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00006-P exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
PSC-39-25-00007-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00009-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-39-25-00010-P exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.
PSC-39-25-00011-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00012-P exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00013-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00015-P exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-39-25-00016-P exempt	Monthly reporting requirements established in 2002 for demand response programs.	To consider the cancellation of requirements to file monthly demand response program activity reports, which are duplicative.
PSC-40-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00008-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00009-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00010-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-41-25-00021-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00003-P exempt	Transfer of indirect ownership of the telephone systems, cable television system and cable franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-42-25-00004-P exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-42-25-00006-P exempt	New Tariff Schedule, P.S.C. No. 1 - Water, and exemption from public service law requirements.	To ensure that a Homeowners' Association's water service is in all respects just, reasonable, and in the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-42-25-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00008-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00011-P exempt	Petition to submeter electricity & request for waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00012-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00003-P exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-43-25-00004-P exempt	Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility.	To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.
PSC-43-25-00005-P exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.
PSC-44-25-00001-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-44-25-00002-P exempt	Electric metering equipment.	To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.
PSC-44-25-00003-P exempt	The Offshore Wind Standard	To consider the New York State Energy Research and Development Authority's Offshore Wind Implementation Plan Proposal.
PSC-44-25-00004-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-45-25-00002-P exempt	Ampersand Ogdensburg Hydroelectric project located in Ogdensburg, New York.	To promote and maintain renewable electric energy resources.
PSC-48-25-00001-EP exempt	Pause disenrollment in utility Energy Affordability Programs (EAPs) and extend lookback for EAP-qualifying program benefits.	To protect low income households from losing credits towards their utility bills and ultimately, termination of service.
PSC-48-25-00003-P exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-48-25-00004-P exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-48-25-00005-P exempt	Clean Energy Standard Tier 1 repowering requirements.	To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.
PSC-48-25-00006-P exempt	Dexter hydroelectric project located in Dexter, New York.	To promote and maintain renewable energy resources.
PSC-48-25-00007-P exempt	Victory Mills hydroelectric project located in Victory Mills, New York.	To promote and maintain renewable energy resources.
PSC-49-25-00001-P exempt	The Ithaca UTEN Pilot Proposal filing provided by NYSEG.	To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.
PSC-49-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00003-P exempt	Energy Affordability Guarantee Pilot.	To consider utility cost recovery for the administration of the Energy Affordability Guarantee Pilot.
PSC-49-25-00004-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00005-P exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-49-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-49-25-00007-P exempt	Energy Affordability Guarantee Pilot.	To consider utility cost recovery for the administration of the Energy Affordability Guarantee Pilot.
PSC-49-25-00008-P exempt	Energy Affordability Guarantee Pilot.	To consider utility cost recovery for the administration of the Energy Affordability Guarantee Pilot.
PSC-49-25-00009-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00010-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00011-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00012-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-49-25-00013-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-50-25-00005-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00006-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00007-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00008-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00009-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-51-25-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-51-25-00004-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To ensure adequate consumer and energy efficiency protections in case of individual metering requirement waiver.
PSC-51-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-51-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-52-25-00002-P exempt	The computation of certain components used to compensate Distributed Energy Resources (DERs).	To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.
PSC-52-25-00003-P exempt	O&R's 2026 Electric Emergency Response Plan.	To consider the adequacy of O&R's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00004-P exempt	National Grid's 2026 Electric Emergency Response Plan.	To consider the adequacy of National Grid's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00005-P exempt	The appropriate regulatory regime for owning and operating electric plant, and commercial electric submetering.	To ensure appropriate regulation of an electric corporation.
PSC-52-25-00006-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates.	To determine the ratemaking treatment for Conring's incremental interest costs since base rates were last set by the Commission.
PSC-52-25-00007-P exempt	The New York State Reliability Council's establishment of an Installed Reserve Margin.	To ensure adequate levels of installed capacity.

Action Pending Index

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-52-25-00008-P exempt	RG&E's 2026 Electric Emergency Response Plan.	To consider the adequacy of RG&E's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00009-P exempt	Copenhagen Hydroelectric project located in Copenhagen, New York.	To promote and maintain renewable electric energy resources.
PSC-52-25-00010-P exempt	NYSEG's 2026 Electric Emergency Response Plan.	To consider the adequacy of NYSEG's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00011-P exempt	Central Hudson's 2026 Electric Emergency Response Plan.	To consider the adequacy of Central Hudson's proposed 2026 Electric Emergency Response Plan.
PSC-52-25-00012-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-25-00013-P exempt	Con Edison's 2026 Electric Emergency Response Plans.	To consider the adequacy of Con Edison's proposed 2026 Electric Emergency Response Plans.
PSC-52-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00004-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the Retail Energy Supply Association's request for rehearing.
PSC-01-26-00005-P exempt	The Troy UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.
PSC-01-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00007-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the M&R Energy Resources Corp.'s request for rehearing.
PSC-01-26-00008-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-01-26-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-02-26-00002-P exempt	Revisions to tariff leaves to modify its gas tariff schedule to implement gas transportation and operation procedures.	To establish provisions to ensure safe and reliable service for all customers.
PSC-02-26-00003-P exempt	Transfer in ownership of transmission interconnection facilities.	To determine if a transfer from New York Transco LLC to Consolidated Edison Company of New York, Inc. is in the public interest.
PSC-02-26-00004-P exempt	Proposal to modify DSIP filing cadence.	To consider modified timeline to submit DSIPs to allow for more meaningful filing and avoid unnecessary costs.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-02-26-00005-P exempt	A financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-02-26-00006-P exempt	Proposed transfer of gas plant and Certificates of Environmental Compatibility and Public Need, and lightened regulation.	To consider whether the proposed transfer is in the public interest, and to ensure appropriate regulation of gas corporations.
PSC-02-26-00007-P exempt	Modification of monthly administrative fee charged to submetered tenants.	To ensure just and reasonable submetering charges and appropriate consumer protections.
PSC-03-26-00002-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for North Seneca Solar Project, LLC is consistent with the PSL.
PSC-04-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00007-P exempt	A debt financing arrangement with respect to electric generation facilities providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-04-26-00008-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00009-P exempt	Proposed major rate increase in Con Edison's annual revenues by approximately \$66 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-04-26-00010-P exempt	A hearing on the Commission's obligations under the Renewable Energy Program.	To determine whether a hearing should be held to evaluate whether the Renewable Energy Program should be modified or suspended.
PSC-05-26-00001-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To increase transparency in cost estimating by electric utilities under the Standardized Interconnection Requirements.
PSC-05-26-00002-P exempt	Transfer of street lighting facilities to the Village of New Square.	To consider whether the transfer of street lighting facilities to the Village of New Square is in the public interest.
PSC-05-26-00003-P exempt	Modification of headroom assessment methodology.	To consider improvements to provide stakeholders more actionable information on system limitations and available capacity.
PSC-05-26-00004-P exempt	Hydro Development Group Acquisition, LLC, Halesboro 4 hydroelectric project located in Halesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00005-P exempt	Hydro Development Group Acquisition, LLC, Halesboro 6 hydroelectric project located in Halesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00006-P exempt	Hydro Development Group Acquisition, LLC, Halesboro 3 hydroelectric project located in Gouverneur, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00011-P exempt	Pyrites hydroelectric project located in Pyrites, New York.	To promote and maintain renewable electric energy resources.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-06-26-00012-P exempt	A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY			
RGT-48-25-00002-P 12/03/26	Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.	To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.
STATE UNIVERSITY OF NEW YORK			
SUN-24-25-00006-RP 06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-46-25-00019-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period January 1, 2026 through March 31, 2026.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-41-25-00025-EP 10/15/26	Standard Utility Allowances (SUAs) for the Supplemental Nutrition Assistance Program (SNAP)	These regulatory amendments set forth federally-mandated changes to the values and application of the SUAs.
TDA-04-26-00011-P 01/28/27	Hotel/motel facilities used as temporary housing placements for persons and families experiencing homelessness	See attached addendum
THRUWAY AUTHORITY, NEW YORK STATE			
THR-50-25-00002-P 12/17/26	On-Premises Advertising Device Permits	Include the definition of "on-premises device" in the Thruway Authority's regulations and exempts such devices from permitting
TRANSPORTATION, DEPARTMENT OF			
TRN-51-25-00001-P 12/24/26	Compliance with Federal Motor Carrier Safety Regulations.	To incorporate by reference technical amendments to the Federal Motor Carrier Safety Regulations.
WORKERS' COMPENSATION BOARD			
WCB-01-26-00003-P 01/07/27	Residents and fellows	To provide guidance about treatment by residents/fellows; implement amendment to section 13-b of the Workers' Compensation Law

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
WORKERS' COMPENSATION BOARD			
WCB-02-26-00001-P 01/14/27	Medical Fee Schedules	To update the medical fee schedules used for treatment in workers' compensation claims.
WCB-03-26-00003-P 01/21/27	Depositions	To update the deposition process.

REGULATORY AGENDA

Office of Children and Family Services

Pursuant to section 202-d of the State Administrative Procedure Act (SAPA), the Office of Children and Family Services (OCFS) presents its regulatory agenda for 2026. OCFS reserves the right to add, delete, or modify, without further notice except as required by SAPA, any item or information herein relating to its 2026 regulatory agenda. Section 202-d of SAPA does not preclude OCFS from proposing for adoption a regulation that is not described in this agenda, nor does it require OCFS to propose for adoption a regulation that is described in this agenda.

Repeal and replace Part 180 of Title 9 of the NYCRR to update juvenile detention regulations. The new Part 180 will have five Subparts.

- Subpart 180-1 will define the responsibilities and functions of county detention-administering agencies.
- Subpart 180-2 will implement uniform standards and procedures for the establishment and operation of non-secure detention facilities.
- Subpart 180-3 will implement uniform standards and procedures for the establishment and operation of secure detention facilities with limited certification.
- Subpart 180-4 will implement uniform standards and procedures for the establishment and operation of secure and specialized secure detention facilities.
- Subpart 180-5 will implement the procedures for enforcement revocation and suspension of a detention facility operating certificate issued by OCFS.

Repeal and replace Part 182 of Title 9 of the NYCRR to update runaway and homeless youth program regulations. The new Part 182 will have eight Subparts.

- Subpart 182-1 will establish general standards applicable to all runaway and homeless youth programs.
- Subpart 182-2 will establish standards and procedures for crisis services shelters.
- Subpart 182-3 will establish standards and procedures for family support programs.
- Subpart 182-4 will establish standards and procedures for transitional independent living support programs—group residences.
- Subpart 182-5 will establish standards and procedures for transitional independent living support programs—supported residences.
- Subpart 182-6 will establish standards and procedures for programs serving parenting youth and dependent children.
- Subpart 182-7 will establish standards and procedures for non-residential runaway and homeless youth programs.
- Subpart 182-8 will establish standards and procedures for administration of runaway and homeless youth programs.

Amendment of Parts 413, 414, 416, 417, and 418 of Title 18 of the NYCRR to update health and safety standards and staff qualification and training requirements, and to make changes necessary to implement the certification of child care support centers to place substitute caregivers in licensed and registered child care programs (Part P, Ch. 56, L. 2025).

Amendment to Part 415 of Title 18 of the NYCRR to implement amendments to Social Services Law § 410-w(3-a) regarding presumptive eligibility for child care assistance, to permit social services districts that opt into presumptive eligibility to use New York State Child Care Block Grant funds for the presumptive eligibility period to the extent permitted by Federal law.

Amendment of Parts 416, 417, and 418 of Title 18 of the NYCRR to prohibit the use of infant walkers in child care facilities.

Amendment to Part 422 of Title 18 of the NYCRR related to eliminating the requirement of child support payments for biological parents of children who have been placed in foster care.

Amendment of Parts 430 and 441 of Title 18 of the NYCRR to permit virtual caseworker visits to youth in foster care who have reached the age of 18 years and who have provided informed consent for such virtual visits.

Amendment to Part 443 of Title 18 of the NYCRR to establish standards for the approval of kinship foster homes that are more flexible and separate from the standards for certification of non-kinship foster homes, as authorized by Federal law (88 FR 66700 / 45 CFR 1355 and 1356).

Pursuant to section 207 of SAPA, OCFS will conduct a review of the following:

Amendment of Parts 421, 426, 427, and 435 of Title 18 of the NYCRR, pertaining to updates to foster care rates, which rule was adopted in 2023.

Amendment of Parts 404 and 415 of Title 18 of the NYCRR, pertaining to changes to eligibility criteria for the child care assistance program, which rule was adopted in 2023.

Any questions, comments, or requests for information concerning the items listed in this agenda may be referred to: Nicholas Martin, Legislative Coordinator, Office of Children and Family Services, 52 Washington St., Rensselaer, NY 12144, (518) 473-3226, e-mail: regcomments@ocfs.ny.gov. This agenda may also be accessed on OCFS's website at: <https://ocfs.ny.gov/main/legal/Regulatory/>

GUIDANCE DOCUMENTS

Not less than once each year, every agency shall submit to the Secretary of State for publication in the *State Register* a list of all Guidance Documents on which the agency currently relies [SAPA, section 202-e(1)]. However, an agency may be exempted from compliance with the requirements of SAPA section 202-e(1) if the agency has published on its website the full text of all Guidance Documents on which it currently relies [SAPA, section 202-e(2)].

Public Service Commission

Documents noted as available on web can be accessed at: www.dps.ny.gov

1. Case 26821 – Statement of Policy on Test Periods in Major Rate Proceedings, issued November 23, 1977. (on Web)

2. Cases 26529 and 26559 – Opinion and Order Determining Health and Safety Issues, Imposing Operating Conditions, and Authorizing, In Case 26529, Operation Pursuant to those Conditions, issued June 19, 1978. (on Web)

3. Cases 26529 and 26559 – Proceeding on Motion of the Commission as to Regulations Regarding Electric and Magnetic Field Standards for Transmission Lines, Statement of Interim Policy in Magnetic Fields of Major Electric Transmission Facilities, issued September 11, 1990. (on Web)

4. Case 27052 – Statement of Policy on Advertising and Promotional Practices of Public Utilities, issued June 21, 1972 and February 25, 1977. (on Web)

5. Case 27435 – Statement of Policy on Rates for Water Service, issued September 21, 1978. (on Web)

6. Case 27513, Generic Proceeding Concerning the Impact of the Reduced Corporate Income Tax Rate on the Deferred Tax Account, Statement of Policy, issued December 28, 1979. (on Web)

7. Case 27584 – Accounting and Rate Treatment for Land Acquired in Anticipation of Construction; Order Concerning Revision of Policy, issued August 1, 1980. (on Web)

8. Case 27605, The Role of Herbicides in Managing Vegetation on Electric Transmissions Rights-of-Way, Opinion & Order Adopting Statement of Policy Order to Show Cause & Notice of Proposed Rulemaking (Opinion No. 80-15), issued April 18, 1980. (on Web)

9. Case 27635, Telephone Subscriber Loop Transmission Guidelines, Adopted April 1980. (on Web)

10. Case 28081, Proceeding on Motion of the Commission as to the Proposed Accounting and Ratemaking Procedures to Implement Requirements of the Economic Recovery Tax Act of 1981 as They Affect Public Utilities, Statement of Policy on Accounting and Ratemaking Procedures to Implement Requirements of the Economic Recovery Tax Act of 1981, issued January 13, 1982. (on Web)

11. Case 29292 – Gas Alternative Systems, Inc. – Petition for a Commission Order Directing Niagara Mohawk Power Corporation to Enter into a Long-term Contract for the Purchase of Energy Generated from a Co-Generation Facility to be Built by Gas Alternative Systems, Inc., Policy Statement on Back-up Oil Use by Co-Generation Facilities, issued May 29, 1987. (on Web)

12. Case 29465, Proceeding on Motion of the Commission as to the Proposed Accounting and Ratemaking Procedures to Implement Requirements of the Tax Reform Act of 1986 as They Affect Public

Utilities, Statement of Policy on Accounting and Ratemaking Procedures to Implement Requirements of the Tax Reform Act of 1986, issued July 7, 1987. (on Web)

13. Case 88-M-123 – Statement of Policy Endorsing Model Utility Senior Program, issued June 1, 1988. (on Web)

14. Case 89-G-078, In the Matter of the Formulation of a Policy Regarding the Rate Treatment Afforded to Expansion of Gas Service into New Franchise Areas, Statement of Policy Regarding Rate Treatment to be Afforded to the Expansion of Gas Service into New Franchise Areas, issued May 23, 1990. (on Web)

15. Case 89-M-054, Policy on Patents and Patent Proceeds Resulting from Utility Research and Development, Statement of Policy Regarding Patents and Patent Proceeds, issued May 23, 1990. (on Web)

16. Case 90-G-0379, Proceeding on Motion of the Commission to Investigate the Impact of Bypass by Gas Cogeneration Projects, Statement of Policy Regarding Bypass of Local Distribution Companies by Large Volume Users, issued March 6, 1991, and Clarification of Statement of Policy Regarding Bypass of Local Distribution Companies by Large Volume Users, issued August 12, 1991. (on Web)

17. Case 90-M-0255 and Case 92-M-0138, Proceeding on Motion of the Commission Concerning its Procedures for Settlement and Stipulation Agreements, filed in

C 11175, Opinion, Order and Resolution Adopting Settlement Procedures and Guidelines, (Op. No. 92-2), issued March 24, 1992. (on Web)

18. Case 91-M-0890, In the Matter of the Development of a Statement of Policy Concerning the Accounting and Ratemaking Treatment for Pensions and Post-Retirement Benefits Other than Pensions, Order Clarifying Prior Policy Statement and Order Instituting a Proceeding, and Soliciting Comments, issued February 2, 2005 (Cases 04-M-1693 and 91-M-0890). (on Web)

19. Case 91-M-0890, In the Matter of the Development of a Statement of Policy Concerning the Accounting and Ratemaking Treatment for Pensions and Post-Retirement Benefits Other than Pensions, Statement of Policy and Order Concerning the Accounting and Ratemaking Treatment for Pensions and Post-Retirement Benefits Other Than Pensions, issued September 7, 1993. (on Web)

20. Case 93 G 0932, Proceeding on Motion of the Commission to Address Issues Associated with the Restructuring of the Emerging Competitive Natural Gas Market and Case 97-G-1380, In The Matter of Issues Associated with the Future of the Natural Gas Industry and the Role of Local Gas Distribution Companies, Policy Statement Concerning the Future of the Natural Gas Industry in New York State and Order Terminating Capacity Assignment, issued November 3, 1998, and Order Clarifying Gas Policy Statement, issued April 1, 1999. (on Web)

21. Case 93-G-0932, Proceeding on Motion of the Commission to

Address Issues Associated with the Restructuring of the Emerging Competitive Natural Gas Market, Opinion and Order Establishing Regulatory Policies and Guidelines for Natural Gas Distributors, (Op. No. 94-26) issued December 20, 1994, and Policy Statement Concerning the Future of the Natural Gas Industry in New York State and Order Terminating Capacity Assignment, issued November 3, 1998. (on Web)

22. Case 93-W-0962, Proceeding on Motion of the Commission to Establish a Policy to Provide Incentives for the Acquisition and Merger of Small Water Utilities, Statement of Policy on Acquisition Incentive Mechanisms for Small Water Companies, issued August 8, 1994. (on Web)

23. Case 94-C-0095 et al., Proceeding on Motion of the Commission to Examine Issues Related to the Continuing Provision of Universal Service and to Develop a Regulatory Framework for the Transition to Competition in the Local Exchange Market, Opinion and Order Adopting Regulatory Framework (Opinion No. 96-13), issued May 22, 1996. (on Web)

24. Cases 94-E-0098 et al., Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation for Electric Service, (lead case) Cases 96-E-0900, 94-E-0099, 96-E-0891, 96-E-0897, 96-E-0909, 96-E-0898, Statement of Policy Regarding Vertical Market Power, issued July 17, 1998. (on Web)

25. Case 94-E-0952, In the Matter of Competitive Opportunities Regarding Electric Service, Opinion and Order Regarding Proposed Principles to Guide the Transition to Competition, (Op. No. 94-27), issued December 22, 1994. (on Web)

26. Case 94-E-0952, In the Matter of Competitive Opportunities Regarding Electric Service, Opinion and Order Adopting Principles to Guide the Transition to Competition, (Op. No. 95-7), issued June 7, 1995. (on Web)

27. Case 94-E-0952 et al., In the Matter of Competitive Opportunities Regarding Electric Service, Opinion and Order Regarding Competitive Opportunities for Electric Service, (Op. No. 96-12) issued May 20, 1996. (on Web)

28. Case 94-E-0952 et al., In the Matter of Competitive Opportunities Regarding Electric Service, Statement of Regulatory Policies Regarding Operating Agreements, issued March 10, 1998. (on Web)

29. Case 96-E-0891, New York State Electric & Gas Corporation, Appendix A – “Market Power Guidelines” dealing with horizontal market power, attached to the Commission’s Order Authorizing Process for Auctioning of Generation Plant, issued April 24, 1998. (on Web)

30. Case 97-C-0139, Proceeding on Motion of the Commission to Review Service Quality Standards for Telephone Companies, Order Approving Interim Guidelines for Carrier-to-Carrier Performance Standards for Telephone Companies, issued March 16, 1998 (see #39 below). (on Web)

31. Case 97-C-0139, Proceeding on Motion of the Commission to Review Service Quality Standards for Telephone Companies, Order Establishing Permanent Rule and Attaching Appendix to Intercarrier Service Quality Guidelines -- Open Issues and Proposed Resolutions, issued June 30, 1999 (see #43 below). (on Web)

32. Case 97-C-0139, Proceeding on Motion of the Commission to Review Service Quality Standards for Telephone Companies, Notice of Issuance of Uniform Measurement Guidelines, issued October 6, 2000. (on Web)

33. Case 97-C-0139, Proceeding on Motion of the Commission to Review Service Quality Standards for Telephone Companies, Order Establishing Modifications to the Inter-Carrier Service Quality Guidelines for Hot Cut Measurements and Standards, issued December 16, 2004. (on Web)

34. Case 97-G-0600, In the Matter of the Commission’s Request for Gas Distribution Companies to Reduce Gas Cost Volatility and Provide for Alternate Gas Purchasing Mechanisms, Statement of Policy Regarding Gas Purchasing Practices, issued April 28, 1998. (on Web)

35. Case 98-C-0689, Proceeding on Motion of the Commission Pur-

suant to § 97(2) of the PSL, to Institute an Omnibus Proceeding to Investigate the Efficiency of Usage of Telephone Numbering Resources and to Evaluate the Options for Making Additional Central Office Codes and/or Area Codes Available in Areas of NYS When and Where Needed, Order Instituting Statewide Number Pooling and Number Assignment and Reclamation Procedures, issued March 17, 2000, December 13, 2000, and May 20, 2002. (on Web)

36. Case 98-G-0122, Proceeding on Motion of the Commission to Review the Bypass Policy Relating to the Pricing of Gas Transportation for Electric Generation, Untitled Order, Pricing of Gas Transportation for Electric Generation, issued March 17, 1999. (on Web)

37. Case 98-M-1210, In the Matter of the New York City Watershed Memorandum of Agreement and Watershed Regulations, Statement of Policy and Resolution Regarding the New York City Watershed Regulations, issued August 31, 1998. (on Web)

38. Case 99-C-1529, Expedited Dispute Resolution Process, Notice to All Parties Regarding Expedited Dispute Resolution, issued November 18, 1999 and Letter dated October 9, 2002, from Secretary Deixler. (on Web)

39. Case 00-C-2051, Proceeding to Investigate Methods to Improve and Maintain High Quality Special Services Performance by Verizon New York Inc. and

92-C-0665, Proceeding on Motion of the Commission to Investigate Performance-Based Incentive Regulatory Plans for New York Telephone Company, Opinion and Order Adopting Special Services Guidelines (Op. No. 01-1), issued June 15, 2001; Order Denying Petitions for Rehearing and Clarifying Applicability of Special Services Guidelines, issued December 20, 2001. (on Web)

40. Case 00-C-0188, Proceeding on Motion of the Commission to Examine the Migration of Customers Between Local Carriers, Order Adopting Phase II Guidelines, issued June 14, 2002 and Order Adopting Revised Mass Migration Guidelines, issued January 2, 2003. (on Web)

41. Case 00 M 0504, Proceeding on Motion of the Commission Regarding Provider of Last Resort Responsibilities, the Role of Utilities in Competitive Energy Markets and Fostering Development of Retail Competitive Opportunities, Statement of Policy on Further Steps Toward Competition in Retail Energy Markets, issued August 25, 2004. (on Web)

42. Case 00 M 0504, Proceeding on Motion of the Commission Regarding Provider of Last Resort Responsibilities, the Role of Utilities in Competitive Energy Markets and Fostering Development of Retail Competitive Opportunities – Unbundling Track, Statement of Policy on Unbundling and Order Directing Tariff Filings, issued August 25, 2004. (on Web)

43. Case 00 M 0504, Proceeding on Motion of the Commission Regarding Provider of Last Resort Responsibilities, the Role of Utilities in Competitive Energy Markets and Fostering Development of Retail Competitive Opportunities – Unbundling Track, Statement of Policy on Rate Design Issues, issued February 14, 2005. (on Web)

44. Case 03-E-0188, Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard, Order Regarding Retail Renewable Portfolio Standard, issued September 24, 2004. (on Web)

45. Case 03-E-1761, Proceeding on Motion of the Commission to Reexamine Policies and Tariffs for Flexible Rate Contract Service to Economic Development Customers, Order Approving Guidelines for Flexible Rate Service Contracts, issued April 14, 2005. (on Web)

46. Case 06-M-0043, Examine Issues Related to the Deployment of Broadband Over Power Line Technologies, Statement of Policy on Deployment of Broadband Over Powerline Technologies, issued October 18, 2006. (on Web)

47. Case 07-E-1507, Proceeding to Establish a Long-Range Electric Resource Plan and Infrastructure Planning Process, Policy Statement on Backstop Project Cost Recovery and Allocation, issued April 24, 2008. (on Web)

48. Case 07-E-1507, Proceeding to Establish a Long-Range Electric Resource Plan and Infrastructure Planning Process, Policy Statement on Backstop Project Approval Process, issued February 18, 2009. (on Web)

49. Case 10-E-0285, Proceeding on Motion of the Commission to Consider Regulatory Policies Regarding Smart Grid Systems and the Modernization of the Electric Grid, Smart Grid Policy Statement, issued August 19, 2011. (on Web)

50. Case 13-M-0061, In the Matter of Customer Outage Credit Policies and Other Consumer Protection Policies Relating to Prolonged Electric or Natural Gas Service Outages, Order Establishing Policies, issued November 18, 2013. (on Web)

51. Case 13-M-0047, Proceeding on Motion of the Commission to Examine Utility Shared Critical Equipment and Supplies, Order Instituting a Process for the Sharing of Critical Equipment, issued November 19, 2013. (on Web)

52. Case 14-T-0017, Proceeding on Motion of the Commission to Develop an Expedited Process for Siting Transmission Existing Rights-of-Way, Order Establishing Policy Statement on Expedited Process for siting Transmission, issued August 15, 2014. (on Web)

53. Case 14-E-0068, Proceeding on Motion of the Commission to Establish Policies and Procedures Regarding Transmission Planning for Public Policy Purposes, Policy Statement on Transmission Planning for Public Policy Purposes, issued August 15, 2014. (on Web)

54. Case 15-M-0127 et al., In the Matter of Eligibility Criteria for Energy Service Companies, Department of Public Service Staff Guidance Regarding ESCO Eligibility Review, dated February 10, 2020. (on Web)

55. Case 15-M-0127 et al., In the Matter of Eligibility Criteria for Energy Service Companies, Order Adopting Changes to the Retail Access Market and Establishing Further Process, issued December 12, 2019. (on Web)

56. Case 15-M-0127 et al., In the Matter of Eligibility Criteria for Energy Service Companies Order Addressing ESCO Petitions Requesting Authorization to Provide Additional Products and Services, issued January 25, 2021. (on Web)

57. Case 06-M-1017, Proceeding on Motion of the Commission as to the Policies, Practices and Procedures for Utility Commodity Supply Service to Residential and Small Commercial and Industrial Customers, Phase One Order Establishing Electric Supply Portfolio Standards, Goals, and Reporting Requirements, issued February 26, 2008. (on Web)

58. Case 99-E-1470, Proceeding on Motion of the Commission as to the Reasonableness of the Rates, Terms and Conditions for the Provision of Electric Standby Service, Opinion No. 01-4 Opinion and Order Approving Guidelines for the Design of Standby Service Rates, issued October 26, 2001. (on Web)

59. Case 17-M-0815, Proceeding on Motion of the Commission on Changes in Law that May Affect Rates, Order Determining Rate Treatment of Tax Changes, issued August 9, 2018. (on Web)

60. Case 17-M-0363, In the Matter of Accounting and Ratemaking Related to the Financial Accounting Standards Board's March 2017 Accounting Standards Update entitled Compensation-Post Retirement Benefits (Topic 715), Order Concerning the Accounting and Ratemaking Treatment for Pensions and Post-Retirement Benefits Other Than Pensions, issued December 18, 2017. (on Web)

61. Case 11-M-0294, In the Matter of the Filing of Annual Reports by Electric and Gas Corporations Subject to Lightened Ratemaking Regulation, Order Adopting Annual Reporting Requirements Under Lightened Ratemaking Regulation, issued January 23, 2013. (on Web)

62. Case 14-M-0450, Revision of the Uniform System of Accounts and PSC Annual Reports for Electric and Gas Utilities, Amending Rules and Regulations of the Public Service Commission contained in 16 NYCRR Chapter I, Subchapter A; Chapter II, Subchapters E and F; Chapter III, Subchapters E and F; Chapter IV, Subchapter E; and Chapter VII, Subchapter D, Regarding Referenced Material, Records and Reports and the Uniform System of Accounts, Memorandum and Resolution Adopting Accounting and Record Keeping Regulations, issued November 24, 2015. (on Web)

63. Case 00-G-0996, In the Matter of Criteria for Interruptible Gas Service, Order Directing Utilities to File Revised Interruptible Gas Service Tariffs, issued August 24, 2000. (on Web)

64. Case 00-G-0996, In the Matter of Criteria for Interruptible Gas

Service, Order Adopting Permanent Rule, issued January 31, 2001. (on Web)

65. Case 06-G-0059, In the Matter of Issues Associated with Gas Curtailment, Order Adopting Gas Curtailment, Guidelines and Requirements, issued August 23, 2007. (on Web)

66. Case 13-G-0484, In the Matter of Review of Gas Emergency Preparedness, Order Directing the Filing of Updated Gas Emergency Plans and Inviting Comments on Best Practices, issued December 18, 2013. (on Web)

67. Case 14-G-0212, Proceeding on Motion of the Commission to Investigate the Practices of Qualifying Person to Perform Plastic Fusions on Natural Gas Facilities, Order Requiring Local Distribution Companies to Follow and Complete Remediation Plans as Modified by this Order and to Implement New Inspection Protocols, issued May 15, 2015. (on Web)

68. Case 14-G-0212, Proceeding on Motion of the Commission to Investigate the Practices of Qualifying Person to Perform Plastic Fusions on Natural Gas Facilities, Order Adopting Further Improvements in Plastic Fusion Practices on Natural Gas Systems, issued May 18, 2018. (on Web)

69. Case 14-G-0019, Petition of New York State Electric & Gas Corporation for a Declaratory Ruling Concerning Regulation of a Proposed Compressed Natural Gas Supply Station and Related Facilities, Declaratory Ruling and Order Applying the Commission's Jurisdiction to Proposed CNG Supply Station, issued July 1, 2014. (on Web)

70. Matter 16-00681, In the Matter of the Clean Energy Fund Investment Plan, Clean Energy Guidance Document from the Department of Public Service's Office of Markets and Innovation to NYSERDA (NYSERDA Investment Plan Guidance), dated October 14, 2021. (on Web)

71. Case 12-M-0476 et al., Proceeding on Motion of the Commission to Assess Certain Aspects of the Residential and Small Non-Residential Retail Energy Markets in New York State, Order Regarding the Provision of Service to Low-Income Customers by Energy Service Companies, issued July 15, 2016. (on Web)

72. Case 98-M-0667, In the Matter of Electronic Data Interchange, Opinion and Order Implementation of Electronic Data Interchange, issued April 12, 2000. (on Web)

73. Case 14-M-0565, Proceeding on Motion of the Commission to Examine Programs to Address Energy Affordability for Low Income Utility Customers, Order Adopting Low Income Program Modifications and Directing Utility Filings, issued May 20, 2016. (on Web)

74. Case 15-M-0566, In the Matter of Revisions to Customer Service Performance Indicators Applicable to Gas and Electric Corporations, Order Adopting Revisions to Customer Service Reporting Metrics, issued August 4, 2017. (on Web)

75. Case 91-M-0500, Proceeding on Motion of the Commission as to the Desirability of Establishing Customer Service Standards Applicable to Gas, Electric, Water and Steam Corporations, Order Directing Utilities to Supply Service Data, issued January 16, 1992. (on Web)

76. Case 19-M-0350, Petition of Niagara Mohawk Power Corporation d/b/a National Grid; The Brooklyn Union Gas Company d/b/a National Grid NY; and KeySpan Gas East Corp. d/b/a National Grid for Authorization to Adjust the Annual Calculation of Discount Amounts, Order Approving Petition, issued October 18, 2019. (on Web)

77. Case 11-M-0710, In the Matter of Reviewing and Amending the Electric Submetering Regulations, 16 NYCRR Part 96, Reviewing and Amending the Electric Submetering Regulations, 16 NYCRR Part 96, Memorandum and Resolution Adopting Residential Electric Submetering Regulations, issued December 18, 2012. (on Web)

78. Case 98-M-1343, In the Matter of Retail Access Business Rules, Order Implementing Chapter 416 of the Laws of 2010 (ESCO Consumer Bill of Rights), issued December 17, 2010. (on Web)

79. Case 06-M-0647 et. al., In the Matter of Energy Service Company Price Reporting Requirements, Order Adopting ESCO Price Reporting Requirements and Enforcement Mechanisms, issued November 8, 2006. (on Web)

80. Case 15-M-0180, In the Matter of Regulation and Oversight of Distributed Energy Resource Providers and Products, Order Establishing Oversight Framework and Uniform Business Practices for Distributed Energy Resource Suppliers, issued October 19, 2017. (on Web)

81. Case 14-M-0094, Proceeding on Motion of the Commission to Consider a Clean Energy Fund, CE-10_Data Dictionary Scorecard Guidance and CE-11_CEF Reporting Guidance, dated December 16, 2021. (on Web)

82. Case 22-M-0101, Proceeding to Review Certain Pole Attachment Rules, Order Adopting Modifications to the 2004 Policy Statement on Pole Attachments and Related Proceedings, issued July 22, 2024. (on Web)

83. Case 22-M-0180, In the Matter of the Rules and Regulations of the Public Service Commission, Contained in 16 NYCRR, Chapter VI, Subchapter A, Part 603 and Chapter VIII, Subchapter B, Parts 890 and 896, Memorandum and Resolution Adopting Amendments to 16 NYCRR PARTS 603, 890, and 896, issued January 19, 2023. (on Web)

84. Case 23-M-0106, In the Matter of Commission Registration of Energy Brokers and Energy Consultant Pursuant to Public Service Law Section 66-t, Order Adopting Energy Broker and Energy Consultant Registration Requirements, issued June 23, 2023. (on Web)

85. Case 98-M-1343, In the Matter of Retail Access Business Rules, Order Adopting Modifications to the Uniform Business Practices, issued November 13, 2025. (on Web)

86. Case 14-M-0565, Programs to Address Energy Affordability for Low Income Utility Customers, Order Adopting Energy Affordability Policy Modifications and Directing Utility Filings, issued August 12, 2021. (on Web)

87. Case 14-M-0565, Programs to Address Energy Affordability for Low Income Utility Customers, Order Approving Energy Affordability Guarantee Pilot, issued August 15, 2024. (on Web)

88. Case 14-M-0565, Programs to Address Energy Affordability for Low Income Utility Customers, Order Pausing Customer Disenrollments in Utility Energy Affordability Programs, issued November 13, 2025. (on Web)

89. Case 14-M-0565, Programs to Address Energy Affordability for Low Income Utility Customers, Order Adopting Enhanced Energy Affordability Policy and Directing Utility Filings, issued July 17, 2025. (on Web)

90. Case 14-M-0565, Programs to Address Energy Affordability for Low Income Utility Customers, Order on Procedures for Implementing Enhanced Energy Affordability Program, issued September 19, 2025. (on Web)

MISCELLANEOUS

NOI Handbook: Procedures for Filing a Notice of Intention (NOI) for the Certification of Gas Transmission Facilities, August 1995. (on Web)

Environmental Management and Construction Standards and Practices for Underground Transmission and Distribution Facilities in New York State, February 18, 2003. (on Web)

The Certification Review Process for Major Electric and Fuel Gas Transmission Facilities, November 12, 2003. (on Web)

Migration Dispute Resolution Request Form (on Web)

ACCOUNTING – TECHNICAL RELEASES ON ACCOUNTING, FINANCE & RATE MATTERS

TR-1 Extraordinary Large Expense items (E,G,S,T,W), June 30, 1972.

TR-2 Proper AFUDC Rate (E,G,S,T,W), June 30, 1972.

TR-3 Information required for filing petition requesting approval of a lease as a financing instrument (E,G,S,T,W), June 30, 1972.

TR-4 Rate at which to capitalize AFUDC and addendum (E,G,S,T,W), October 24, 1972.

TR-5 Impact on Financial Reporting of FAC (E), January 14, 1974.

TR-6 Proper account to include expenditures made in contemplation of construction of Electric Plant under Article VIII (E), December 11, 1974.

TR-7 Computing AFUDC on past AFUDC (E,G,S,T,W), January 28, 1975.

TR-8 Accounting required to implement GAC surcharge or refund (G), May 30, 1975.

TR-10 Accounting Treatment of revenue stabilization clause (G), November 25, 1976.

TR-16 Accounting for R&D expenses. Amounts allowed in rates and related deferral of difference (E), February 8, 1980.

(TR-1 through 16 on Web)

CABLE

Issues in Cable Franchising, The Franchising Renewal Process. (on Web)

Issues in Cable Franchising, The Franchise Fee. (on Web)

Issues in Cable Franchising, Elements of a Renewal Franchise Document. (on Web)

Issues in Cable Franchising, Franchising Competing Providers. (on Web)

Issues in Cable Franchising, Filing for a Certificate of Confirmation. (on Web)

TELECOMMUNICATIONS

Certificate of Public Convenience and Necessity, Applying for (on Web)

CONSUMER SERVICES

QRS Guide for Service Providers: A Service Providers Guide to Handling Customer Difficulties Reported to the NYS Department of Public Service, June 2004, (Ver. 2.1). (on Web)

Customer Service Response Index: Measuring the Responsiveness of Service Providers in New York State, June 2004, (Ver. 2.2). (on Web)

Complaint Handling Process (on Web)

RETAIL ACCESS

Uniform Business Practices for ESCOs, Updated September 2020 (on Web)

Uniform Business Practices for DERS, May 1, 2019 (on Web)

DER Provider List: Power to Choose (on Web)

DER Regulation and Oversight: Registration forms and compliance documents. (on Web)

ESCO: Power to Choose (on Web)

CDG Host Allocation Review and Approval: Guidance Document, March 13, 2020 (on Web)

SITING

Article VII Certification Review Process Guide (on Web, at <https://dps.ny.gov/article-vii-major-electric-and-gas-transmission-facilities>)

The Fund for Municipal and Local Parties: A Guide to Intervenor Funding Pursuant to Article 10 of the Public Service Law (on Web, at <https://dps.ny.gov/siting-board-guides-and-forms>)

DPS Staff Guidance on Preparing a Public Involvement Plan (on Web, at <https://dps.ny.gov/siting-board-guides-and-forms>)

Advice to Applicants on the Wetlands Delineation Requirements of the Article 10 Regulations (May 31, 2018) (on Web, at <https://dps.ny.gov/siting-board-guides-and-forms>)

The Fund for Municipal and Local Parties: A Guide to Intervenor Funding Pursuant to Article 10 of the Public Service Law (on Web, at <https://dps.ny.gov/siting-board-guides-and-forms>)

ORES Spatial Data Submission Guidance, Updated August 2023 (on Web, at <https://dps.ny.gov/ores-resources>)

ORES Field Change Minor Modification Request Guidance (September 2023) (on Web, at <https://dps.ny.gov/ores-resources>)

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

BlackRock Investments, LLC
55 E. 52nd St., New York, NY 10055
State or country in which incorporated — Delaware

ER REIT VI, LLC
670 Old Country Rd., Suite 227, Plainview, NY 11803
State or country in which incorporated — Delaware

Franklin Distributors, LLC
c/o Franklin Templeton, 1 Madison Ave., New York, NY 10010
State or country in which incorporated — Delaware

Griffin Capital (Union-Kansas City, MO), DST
266 Kansas St., El Segundo, CA 90245
State or country in which incorporated — Delaware

Myrtle Estates II, LLC
320 Roebling St., Brooklyn, NY 11211
State or country in which incorporated — New York

NexPoint Outlook, DST
300 Crescent Court, Suite 700, Dallas, TX 75201
State or country in which incorporated — Delaware

Odyssey Apts, LLC
751 Arbor Way, Suite 210, Blue Bell, PA 19422

OIHJV Portfolio Investors, L.P.
2 Bethesda Metro Center, Suite 500, Bethesda, MD 20814
State or country in which incorporated — Delaware

OIHJV Portfolio Investors Parallel, L.P.
2 Bethesda Metro Center, Suite 500, Bethesda, MD 20814
State or country in which incorporated — Delaware

Proofpoint Capital Fund I, L.P.
138 Waverly Circle, Phoenixville, PA 19460
Partnership — Proofpoint Capital Fund I GP, L.P.

Wheelock Street Real Estate Fund VIII, L.P.
660 Steamboat Rd., 3rd Fl., Greenwich, CT 06830
State or country in which incorporated — Delaware

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REHABILITATE DISH ROOM

Attica Correctional Facility
Attica, Wyoming County

Sealed bids for Project Nos. M3213-C, M3213-H, M3213-P, and M3213-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Rehabilitate Dish Room, Building 15, Attica Correctional Facility, 639 Exchange Street Rd, Attica (Wyoming County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, February 25, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$22,600 for C, \$7,000 for H, \$15,000 for P, and \$16,200 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$250,000 and \$500,000 for C, between \$50,000 and \$100,000 for H, between \$100,000 and \$250,000 for P, and between \$100,000 and \$250,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 259 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on February 12, 2026, OGS Attica Field Office, 30 Hunt Blvd, Attica, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Lori Pautler (585-591-0356) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work, for Plumbing Work, and for Electrical Work; and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, 0% for the H trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs.

Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

DEMOLISH BUILDINGS

Pilgrim Psychiatric Center
West Brentwood, Suffolk County

Sealed bids for Project No. 47562-C, comprising of a contract for Construction Work, Demolish Buildings Nos. 21 & 114, Pilgrim Psychiatric Center, 998 Crooked Hill Rd, West Brentwood (Suffolk County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, February 18, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$57,800 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,00 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or af-

ter January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 365 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on February 5, 2026, OGS Field Office, 998 Crooked Hill Rd., Brentwood, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Craig A. Witham (631-603-9216) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE
REGIONAL OPERATIONS CENTER AND
IMPROVEMENTS
E. Roosevelt State Office Building
Poughkeepsie, Dutchess County

Sealed bids for Project Nos. 47692-C, 47692-H, 47692-P, and 47692-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Regional Operations Center & Improvements, E Roosevelt State Office Building, 4 Burnett Blvd, Poughkeepsie (Dutchess County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, February 18, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$24,100 for C, \$7,300 for H, \$7,200 for P, and \$22,600 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$50,000 and \$100,000 for H, between \$50,000 and \$100,000 for P, and between \$250,000 and \$500,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 286 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 8:00 a.m. on February 5, 2026, E. Roosevelt State Office Building, 4 Burnett Blvd., Poughkeepsie, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Theresa Swehla, (845-452-5880) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work, an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Electrical Work, and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work and Plumbing Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, 0% for the H trade contractor, and 0% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Division of Homeland Security and Emergency
Services

1220 Washington Ave.
State Office Building Campus, Bldg. 7A
Albany, NY 12226

ALL NEW YORK STATE VOLUNTEER FIRE DEPARTMENTS
WITH 100% VOLUNTEER MEMBERSHIP, AS WELL AS COUN-
TIES AND MUNICIPALITIES REPRESENTING THOSE VOLUN-
TEER FIRE DEPARTMENTS

**Fiscal Year 2025-2026 Volunteer Fire Infrastructure & Response
Equipment (V-FIRE) Grant Program**

The New York State Fiscal Year 2025-2026 Volunteer Fire Infra-
structure & Response Equipment (V-FIRE) Grant Program is made
available by Governor Kathy Hochul and administered by the NYS
Division of Homeland Security and Emergency Services (DHSES).
Applications for up to \$1,000,000 will be accepted to support
construction, renovation, or purchase costs of critical facilities or the
purchase of allowable fire service equipment to upgrade and improve
facilities and response capabilities of volunteer fire departments. There
is a total of \$25 million available under this grant program.

Funds will be awarded to support volunteer fire departments with
100% volunteer memberships. The three primary objectives of this
grant are to: 1) Ensure that Fire Stations and Fire Training Facilities
within New York State are safe, structurally sound, meet current build-
ing codes and regulations, and support or promote effective and safe
firefighting practices; 2) Support volunteer firefighter safety and health
and wellness by providing adequate and up-to-date equipment to
include personal protective equipment (PPE), decontamination equip-
ment & supplies, and effective exhaust removal systems; 3) Support
the consolidation of fire service resources through regionalization ef-
forts to expand above and beyond jurisdictional boundaries to further
enhance local, county and statewide response efforts.

All New York State volunteer fire departments with 100% volunteer
membership, as well as counties and municipalities representing those
volunteer fire departments are eligible to apply for up to \$1,000,000 if
applying for construction/renovation/facility purchase projects or up
to \$500,000 if applying for equipment projects.

Applications will be accepted until February 25, 2026, at 5:00 p.m.
through the DHSES electronic grants management system (E-Grants).

*For the Request for Applications (RFA) please visit the DHSES
website at: www.dhses.ny.gov/state-funded-programs or contact the
DHSES Grants Hotline at (866) 837-9133*

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Homes and Community Renewal
New York State

Consolidated Annual Performance and Evaluation Report
Public Comment Period Notice

In accordance with the provisions of the National Affordable Housing Act, the State of New York is making a draft of its Consolidated Annual Performance and Evaluation Report (CAPER) for program year 2025 available for public comment. The CAPER analyzes New York States' progress in implementing its HUD-approved Annual Action Plan for 2025. The public is invited to review the draft New York State CAPER and to offer comments on the document. The draft 2025 CAPER will be available during the public comment period on the New York State Homes and Community Renewal (HCR) website at www.hcr.ny.gov. In addition, copies can be requested by e-mail at HCRConPln@hcr.ny.gov or by calling 1-518-486-3452. The public comment period will begin on Wednesday, February 25, 2026, and end on Thursday, March 12, 2026. Written comments must be postmarked no later than March 12, 2026, and addressed to Rachel Yerdon, NYS HCR, Hampton Plaza, 38-40 State Street, Albany, NY 12207. E-mail comments must be sent by that date and e-mailed to: HCRConPln@hcr.ny.gov.

PUBLIC NOTICE

Department of State
F-2025-0807

Date of Issuance – February 11, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0807, Jonathan Hostens is proposing to install a 4' x 25' extension onto an existing walkway with a ramp leading to a 8' x 20' float, 4' x 16' finger, jet ski float, and a 4-pile boat lift at 204 Block Lane, Town of Island Park, Nassau County, Simmons Hassock Creek.

The stated purpose of the proposed action is for shoreline stabilization and recreational enhancement.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2025-0807> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15 days from the date of publication of this notice, or February 26, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0011

Date of Issuance – February 11, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0011, Oak Point Avenue GL LLC, is proposing removal of existing, dilapidated shoreline structures and constructing +/- 360 linear feet of rip-rap revetment, and excavating 194 Cubic Yards from a 7,400 sq. ft. area waterward of MHW (7,500sq ft waterward of MHHW) to facilitate installing new rip-rap revetment. Reconstruct an existing stormwater outfall along the southern shoreline. The proposed project would be located at 1132 Oak Point Avenue, on East River, City of New York, Bronx County.

The stated purpose of the proposed action is to "to improve the integrity of a failing shoreline and redevelop the footprint of the existing, vacant building with a paved parking lot".

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2026-0011a>; <https://dos.ny.gov/f-2026-0011b>; or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department

of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2026-0012

Date of Issuance – February 11, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0012, Jennifer and Jakob Van Reenen are proposing to install approximately 3700 feet of 1.5-inch 15 kV submarine cable from the shore of Mosquito Island to Big Gull Island in the Town of Clayton, Jefferson County, Eel Bay & St. Lawrence River.

The stated purpose of the proposed action is to extend electrical service to residential customers on Big Gull Island, which currently does not have electrical service.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2026-0012> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or March 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0020 Matter of John Sbaglia, RA, P.O. Box 434, Mill Neck, NY 11765, for a variance concerning safety requirements, including

basement ceiling height requirements. Involved is an existing dwelling located at 29 Seward Drive, Town of Huntington, County of Suffolk, State of New York.

2026-0021 Matter of Permits R Us, Salvatore Coscia, 338 Jericho Turnpike, Syosset, NY 11791, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 1007 Fenworth Blvd., Town of Hempstead, County of Nassau, State of New York.

2026-0022 Matter of Mark Anthony Architects, Mark Anthony Munisteri, 1563 Bellmore Avenue, Bellmore, NY 11710, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 12 Miriam Parkway, Town of Hempstead, County of Nassau, State of New York.

2026-0023 Matter of Hugh Schaefer, 7 Forest Avenue, Massapequa, NY 11758, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 244 Brown Avenue, Village of Hempstead, County of Nassau, State of New York.

2026-0031 Matter of Elmer Lopez Garcia, 242 Fishel Avenue, Riverhead, NY 11901, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 242 Fishel Avenue, Town of Riverhead, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0028 In the Matter of Phillip Luse of HOK, 1065 Avenue of the Americas, Floor 6, New York, NY, for a variance concerning life safety issues at the Wadsworth Center, SUNY Albany. Involved is a research laboratory for NYS Department of Health known as Building 1, Wadsworth Center on the Campus of the New York State University of Albany at SUNY Albany Campus, City of Albany, County of Albany, State of New York.

2026-0029 In the Matter of Robert Abbatiello of RRA Properties at Glen Ave LLC, 703 Riverview Road, Rexford, NY, for a variance concerning life safety issues for required two enclosed exits from every floor under Chapter 61-B of the Consolidated Laws of New York, the Multiple Residence Law located at 136 Glen Avenue, Village of Scotia, County of Schenectady, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0038 In the Matter of James Bakleh for MTA New York Transit Authority, Department of Buses, 25 Jamaica Avenue, Brooklyn, NY, for a variance concerning life safety issues for modular building to be used by MTA-NYCT Dept. of Buses employees as office units, single story approximately 1400 square feet located at MTA Bus-

Eastchester Depot, 3220 Tillotson Avenue, Bronx Borough, County of Bronx, State of New York.

PUBLIC NOTICE
Susquehanna River Basin Commission
Commission Meeting

SUMMARY: The Susquehanna River Basin Commission will conduct its regular business meeting on March 12, 2026 in Harrisburg, Pennsylvania. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice. Also, the Commission published a document in the Federal Register on January 2, 2026 concerning its public hearing on January 29, 2026 in Harrisburg, Pennsylvania.

DATES: The meeting will be held on Thursday, March 12, 2026 at 9:00 a.m.

ADDRESSES: This public meeting will be conducted in person and digitally from the Susquehanna River Basin Commission at 4423 North Front Street, Harrisburg, Pennsylvania.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: 717-238-0423; fax: 717-238-2436.

SUPPLEMENTARY INFORMATION: The business meeting will include actions or presentations on the following items: (1) adopt and approve updates to the Statement of Investment Policy, (2) approval of contract and grants; and (3) 16 actions on 26 regulatory program projects.

This agenda is complete at the time of issuance, but other items may be added, and some stricken without further notice. The listing of an item on the agenda does not necessarily mean that the Commission will take final action on it at this meeting. When the Commission does take final action, notice of these actions will be published in the Federal Register after the meeting. Any actions specific to projects will also be provided in writing directly to project sponsors.

The meeting will be conducted both in person and digitally at the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, Pennsylvania. The public is invited to attend the Commission's business meeting. The public may access the Business Meeting remotely via Zoom:

<https://us02web.zoom.us/j/81359513974?pwd=0FgZkxAnRKIUhaQ02YN6X5vBaQagL0.1>

Meeting ID 813 5951 3974; Passcode: SRBC4423! or via telephone: 929-436-2866 or 301-715-8592.

A public hearing and written comment period was provided for the investment policy updates and the actions on the 16 projects and the comment period on those proposed actions is closed. Written comments pertaining to all other items on the agenda at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, Pennsylvania 17110-1788, or submitted electronically at the link Business Meeting Comments. Comments are due to the Commission for all items (other than the proposed project actions subject to the public hearing) on the business meeting agenda on or before March 9, 2026. Comments will not be accepted at the business meeting noticed herein.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 801, 806, and 808.

Dated: January 27, 2026

Jason E. Oyler,
General Counsel and Secretary to the Commission

PUBLIC NOTICE
Susquehanna River Basin Commission
Grandfathering Registration Notice

SUMMARY: This notice lists Grandfathering Registration for projects by the Susquehanna River Basin Commission during the period set forth in DATES.

DATES: December 1, 2025 - January 31, 2026.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists GF Registration for projects, described below, pursuant to 18 CFR Part 806, Subpart E, for the time period specified above:

1. Pennsylvania – American Water Company – Brownell/Fall Brook Service Territory, GF Certificate No. GF-202512308, Various Municipalities and Counties, Pa.; see Addendum; Issue Date: December 12, 2025.

2. Tyson Foods, Inc. – New Holland Facility, GF Certificate No. GF 202601309, Earl Township and New Holland Borough, Lancaster County, Pa.; consumptive use; Issue Date: January 21, 2026.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806 and 808.

Dated: January 27, 2026

Jason E. Oyler,
General Counsel and Secretary to the Commission.

PUBLIC NOTICE
Susquehanna River Basin Commission
Minor Modification Approval

SUMMARY: This notice lists the minor modifications approved for previously approved projects by the Susquehanna River Basin Commission during the period set forth in DATES.

DATES: January 1-31, 2026

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423, ext. 1312; fax (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists previously approved projects, receiving approval of minor modification or a corrective modification, described below, pursuant to 18 CFR § 806.18 or to Commission Resolution Nos. 2013-11 and 2015-06, for the time period specified above.

1. Repsol Oil & Gas USA, LLC – Seeley Creek, Docket No. 20251216, Wells Township, Bradford County, Pa.; modification approval to change the passby monitoring location; Approval Date: January 8, 2026.

2. Amazon Data Services, Inc. – PHL100 Data Center, Docket No. 20251217, Salem Township, Luzerne County, Pa.; modification approval to add sources of water for consumptive use; Approval Date: January 26, 2026.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806 and 808.

Dated: January 27, 2026

Jason E. Oyler,
General Counsel and Secretary to the Commission.

PUBLIC NOTICE
Susquehanna River Basin Commission
Projects Approved for Consumptive Uses of Water

SUMMARY: This notice lists Approvals by Rule for projects by the Susquehanna River Basin Commission during the period set forth in DATES.

DATES: December 1, 2025 - January 31, 2026.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717)

238-0423, ext. 1312; fax: (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR § 806.22 (f) for the time period specified above.

Approvals by Rule - Issued Under 18 CFR 806.22(f):

1. RENEWAL - Expand Operating LLC; Pad ID: Folta; ABR-201010044.R3; Tuscarora Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 2, 2025.

2. Seneca Resources Company, LLC; Pad ID: Evans 765; ABR-202512001; Chatham Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 2, 2025.

3. Seneca Resources Company, LLC; Pad ID: Pauling 723; ABR-202512002; Farmington Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 2, 2025.

4. MODIFICATION - Coterra Energy Inc.; Pad ID: BusikJ P1; ABR-201206001.R2.1; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 6.5000 mgd; Approval Date: December 27, 2025.

5. MODIFICATION - Coterra Energy Inc.; Pad ID: Dobrosielski P1; ABR-202312003.1; Auburn and Dimock Townships, Susquehanna County, Pa.; Consumptive Use of Up to 6.5000 mgd; Approval Date: December 27, 2025.

6. RENEWAL - Blackhill Energy LLC; Pad ID: BEARDSLEE 2H Pad; ABR-201008085.R3; Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 27, 2025.

7. RENEWAL - Blackhill Energy LLC; Pad ID: JENKINS 1H; ABR-20100426.R3; Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 1.9990 mgd; Approval Date: December 27, 2025.

8. RENEWAL - Blackhill Energy LLC; Pad ID: Olsyn 1H; ABR-201509004.R2; Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: December 27, 2025.

9. RENEWAL - Coterra Energy Inc.; Pad ID: Black P1; ABR-20080708.R3; Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 27, 2025.

10. RENEWAL - Coterra Energy Inc.; Pad ID: Costello P1; ABR-20080707.R3; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 27, 2025.

11. RENEWAL - Coterra Energy Inc.; Pad ID: Costello P2; ABR-20080804.R3; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 27, 2025.

12. RENEWAL - Coterra Energy Inc.; Pad ID: FraserE P1; ABR-201009052.R3; Forest Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 27, 2025.

13. RENEWAL - Coterra Energy Inc.; Pad ID: Lewis P1; ABR-20080803.R3; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 27, 2025.

14. RENEWAL - Coterra Energy Inc.; Pad ID: Lewis P2; ABR-20080802.R3; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 27, 2025.

15. RENEWAL - EQT ARO LLC; Pad ID: COP Tr 685 Pad C; ABR-201009013.R3; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

16. RENEWAL - EQT ARO LLC; Pad ID: Gayla D Loch Pad A; ABR-201009083.R3; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

17. RENEWAL - EQT ARO LLC; Pad ID: Nevin L Smith Pad A; ABR-201008115.R3; Gamble Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

18. RENEWAL - EXCO Resources (PA), LLC; Pad ID: Wistar-Shaffer Tracts Drilling Pad #1; ABR-201009071.R3; Shrewsbury Township, Sullivan County, Pa.; Consumptive Use of Up to 8.0000 mgd; Approval Date: December 27, 2025.

19. RENEWAL - Expand Operating LLC; Pad ID: B & B Investment Group Drilling Pad #1; ABR-201010068.R3; Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

20. RENEWAL - Expand Operating LLC; Pad ID: Bahl Drilling Pad; ABR-201510007.R2; Forks Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

21. RENEWAL - Expand Operating LLC; Pad ID: Baltzley; ABR-201012020.R3; Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

22. RENEWAL - Expand Operating LLC; Pad ID: Burkmont Farms; ABR-201012007.R3; Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

23. RENEWAL - Expand Operating LLC; Pad ID: Norton; ABR-201011008.R3; Elkland Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

24. RENEWAL - Expand Operating LLC; Pad ID: Penecale; ABR-201011060.R3; North Branch Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

25. RENEWAL - Expand Operating LLC; Pad ID: Taylor; ABR-201011034.R3; Orwell Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

26. RENEWAL - Expand Operating LLC; Pad ID: Zaleski; ABR-201011021.R3; Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 27, 2025.

27. RENEWAL - Formentera Operations LLC; Pad ID: Hensler Well Site; ABR-201506004.R2; Hepburn Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

28. RENEWAL - Frontier Natural Resources, Inc.; Pad ID: Winner 4H; ABR-201009094.R3; West Keating Township, Clinton County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

29. RENEWAL - Pennsylvania General Energy Company, L.L.C.; Pad ID: SUSQ Huckleberry - Pad D; ABR-202012001.R1; Union Township, Tioga County, Pa.; Consumptive Use of Up to 4.5000 mgd; Approval Date: December 27, 2025.

30. RENEWAL - Seneca Resources Company, LLC; Pad ID: Fish 826; ABR-201009027.R3; Middlebury Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

31. RENEWAL - Seneca Resources Company, LLC; Pad ID: Klettinger 294; ABR-201009054.R3; Delmar Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

32. RENEWAL - XTO Energy Inc.; Pad ID: Lucella 8564H; ABR-201009074.R3; Moreland Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2025.

33. Range Resources - Appalachia, LLC; Pad ID: Bear Hollow; ABR-202512004; Jackson Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 30, 2025.

34. RENEWAL - Seneca Resources Company, LLC; Pad ID: Apold 493; ABR-201008126.R3; Sullivan Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 30, 2025.

35. RENEWAL - BKV Operating, LLC; Pad ID: Baker North; ABR-201012040.R3; Forest Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 31, 2025.

36. RENEWAL - BKV Operating, LLC; Pad ID: Shaskas South; ABR-201011022.R3; Jessup Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 31, 2025.

37. RENEWAL - Expand Operating LLC; Pad ID: Comstock; ABR-201011053.R3; Rome Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 31, 2025.

38. RENEWAL - Expand Operating LLC; Pad ID: DGSM; ABR-201012038.R3; Smithfield Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 31, 2025.

39. RENEWAL - Expand Operating LLC; Pad ID: Gregory; ABR-201011004.R3; Wysox Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 31, 2025.

40. RENEWAL - Expand Operating LLC; Pad ID: Hart North Drilling Pad; ABR-201510006.R2; Elkland Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 31, 2025.

41. RENEWAL - Expand Operating LLC; Pad ID: M&M Estates; ABR-201011013.R3; Fox Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 31, 2025.

42. RENEWAL - Expand Operating LLC; Pad ID: PMG God Drilling Pad #1; ABR-201011068.R3; Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 31, 2025.

43. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: Heuer 701; ABR-201010010.R3; Union Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 31, 2025.

44. Formentera Operations LLC; Pad ID: Strouse - Well Pad; ABR-202601001; Hepburn Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

45. RENEWAL - Expand Operating LLC; Pad ID: Behrend Pad; ABR-201010031.R3; Herrick Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2026.

46. RENEWAL - Expand Operating LLC; Pad ID: Hollenbeck ABR; ABR-201010017.R3; Franklin Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2026.

47. RENEWAL - Expand Operating LLC; Pad ID: Primrose; ABR-201011035.R3; Standing Stone Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2026.

48. RENEWAL - Expand Operating LLC; Pad ID: Ross Pad; ABR-201009086.R3; Herrick Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2026.

49. RENEWAL - Expand Operating LLC; Pad ID: WR-68 Depue Pad; ABR-201009098.R3; Franklin Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2026.

50. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: DECRISTO (05 022) D; ABR-201010026.R3; Warren Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: January 21, 2026.

51. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: East Point Fish & Game Club 726; ABR-201010014.R3; Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: January 21, 2026.

52. RENEWAL - Seneca Resources Company, LLC; Pad ID: Byrne 510; ABR-201009059.R3; Rutland Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

53. RENEWAL - Seneca Resources Company, LLC; Pad ID: Hudson 575; ABR-201010029.R3; Charleston Township, Tioga

County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

54. RENEWAL - Seneca Resources Company, LLC; Pad ID: Paterson 570; ABR-201009097.R3; Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

55. RENEWAL - Seneca Resources Company, LLC; Pad ID: PHC Pad S; ABR-201009023.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

56. RENEWAL - Seneca Resources Company, LLC; Pad ID: Redl 600; ABR-201010013.R3; Sullivan Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

57. RENEWAL - Seneca Resources Company, LLC; Pad ID: SGL 90A Pad; ABR-201008049.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

58. RENEWAL - Seneca Resources Company, LLC; Pad ID: Westbrook 487; ABR-201010040.R3; Richmond Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

59. RENEWAL - XPR Resources LLC; Pad ID: Alder Run LP #5H; ABR-201512001.R2; Cooper Township, Clearfield County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2026.

60. RENEWAL - Coterra Energy Inc.; Pad ID: Daniels Pad; ABR-201010018.R3; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 22, 2026.

61. RENEWAL - Coterra Energy Inc.; Pad ID: JHHC P1; ABR-201511009.R2; Jessup Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 22, 2026.

62. RENEWAL - Coterra Energy Inc.; Pad ID: MerrittM P1; ABR-202101001.R1; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 22, 2026.

63. RENEWAL - Coterra Energy Inc.; Pad ID: MyersR P1; ABR-201511004.R2; Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 22, 2026.

64. RENEWAL - Coterra Energy Inc.; Pad ID: RomeikaJ P1; ABR-201511005.R2; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 22, 2026.

65. RENEWAL - Coterra Energy Inc.; Pad ID: StalterD P1; ABR-201011030.R3; Lenox Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 22, 2026.

66. RENEWAL - EQT ARO LLC; Pad ID: Kenneth T Schriener Pad A; ABR-201009107.R3; Gamble Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 22, 2026.

67. RENEWAL - Expand Operating LLC; Pad ID: GU-S ROEHRIG SMITH Pad; ABR-201009085.R3; Herrick Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 22, 2026.

68. RENEWAL - Repsol Oil & Gas USA, LLC; Pad ID: Guindon 706; ABR-201009029.R3; Union Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: January 22, 2026.

69. RENEWAL - Coterra Energy Inc.; Pad ID: DerianchoF P1; ABR-201011055.R3; Bridgewater Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 23, 2026.

70. RENEWAL - Coterra Energy Inc.; Pad ID: Ely P2; ABR-20080722.R3; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 23, 2026.

71. RENEWAL - EQT ARO LLC; Pad ID: Harry W Stryker Pad A; ABR-201011044.R3; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 23, 2026.

72. RENEWAL - Expand Operating LLC; Pad ID: Dacheux Drilling Pad #1; ABR-201101014.R3; Cherry Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 23, 2026.

73. RENEWAL - Seneca Resources Company, LLC; Pad ID: SSHC Pad A; ABR-201009055.R3; Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 23, 2026.

74. Seneca Resources Company, LLC; Pad ID: Lingle 1102 WEST; ABR-202601002; Deerfield Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 23, 2026.

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806 and 808.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

Dated: January 27, 2026