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**NEW YORK STATE**

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# **REGISTER**

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***INSIDE THIS ISSUE:***

- Control of the Asian Long Horned Beetle (ALB)
- Anti-Arson Application
- Consolidated Rulemaking Regarding Peer-to-Peer Car Sharing

**Notice of Availability of State and Federal Funds  
Executive Orders**

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

***For notices published in this issue:***

- the 60-day period expires on May 3, 2026
- the 45-day period expires on April 18, 2026

**KATHY HOCHUL  
GOVERNOR**

**WALTER T. MOSLEY  
SECRETARY OF STATE**

**NEW YORK STATE DEPARTMENT OF STATE**

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*The New York State Register* (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The *New York State Register* is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

 printed on recycled paper

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**REGISTER**

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**Be a part of the rule making process!**

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* ([dos.ny.gov/state-register](http://dos.ny.gov/state-register)) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission  
State Capitol  
Albany, NY 12247  
Telephone: (518) 455-2731

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Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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99 Washington Avenue  
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Albany, NY 12231-0001  
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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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5 / Consolidated Rulemaking Regarding Peer-to-Peer Car Sharing (P)

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9 / Drivers' Licenses - Classifications, Endorsements and Restrictions (P)

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- 82 / Executive Order No. 56.8: Extending the Declaration of a Disaster Emergency in the Counties of Bronx, New York, and Contiguous Counties Due to Healthcare Staffing Shortages in the State of New York.

# RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

- AAM -the abbreviation to identify the adopting agency  
01 -the *State Register* issue number  
96 -the year  
00001 -the Department of State number, assigned upon receipt of notice.
- E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

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## Department of Agriculture and Markets

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### PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

#### Control of the Asian Long Horned Beetle (ALB)

I.D. No. AAM-09-26-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** This is a consensus rule making to amend section 139.2 of Title 1 NYCRR.

**Statutory authority:** Agriculture and Markets Law, sections 18, 163 and 167

**Subject:** Control of the Asian Long Horned Beetle (ALB).

**Purpose:** To lift approximately 7.4 square miles of Asian long horned beetle quarantine in Nassau and Suffolk Counties.

**Text of proposed rule:** Section 139.2 of Title 1 of the New York Codes Rules and Regulations (NYCRR) is amended to read as follows:

That area in the Villages of Amityville, [Babylon, ]Farmingdale, Lindenhurst, Massapequa Park and the hamlets of North Amityville, [Bethpage, ]Old Bethpage, [North Babylon, ]West Babylon, Copiague, [Deer Park, ]East Farmingdale, South Farmingdale, North Lindenhurst, Melville, Massapequa, East Massapequa, North Massapequa, Wheatley Heights and Wyandanch; in the Towns of Babylon, Oyster Bay and Huntington; in the Counties of Nassau and Suffolk and bounded by a line beginning at the intersection of [Trolley Line Rd]Platt Avenue and Little East Neck Road [(Route 109)West Babylon]; then northwest along Little East Neck Road [(Route 109) to the point where Little East Neck Road and Route 109 diverge; continuing northwest along Little East Neck Road

[to its junction with Belmont Avenue; then north [along]on Belmont Avenue to its intersection with [August Road]Essex Street; then [southeast]west on [August Road]Essex Street to its junction with [Chuck Boulevard]Mount Avenue; then [northeast]northwest along [Chuck Boulevard]Mount Avenue to its intersection with [Erlanger Boulevard; then east along Erlanger Boulevard to its]Cumberbach Street; then west on Cumberbach Street to its intersection with Straight Path; then northeast on Straight Path to its intersection with [Woods Road; then north along Woods Road to its intersection with Westview]Long Island Avenue; then west along [Westview]Long Island Avenue to its intersection with [West 24th]South 18th Street; then north along [West 24th]South 18th Street, which becomes North 18th Street, to its intersection with [Grand Boulevard]Main Avenue; then [east]west on [Grand Boulevard]Main Avenue until it becomes Colonial Springs Road; then northwest on Colonial Springs Road, which becomes Ruland Road after crossing Pinelawn Road; continue west on Ruland Road to its intersection with [West 23rd Street; then north along West 23rd Street continuing north over the Long Island Rail Road tracks and intersecting with Acorn Street; then west along Acorn Street to its junction with Adams Street] Old Baylis Road; then northwest on Old Baylis Road, as it becomes Baylis Road, until its intersection with Maxess Road; then [following Adams Street north and then east to its junction with Somerset Place; then north on Somerset Place to its intersection with Nicolls Road; then west on Nicolls]south on Maxess Road to its intersection with [Venedia Drive; then north on Venedia Drive to its intersection with Straight Path; then southwest on Straight Path to its junction with Brown Boulevard; then north on Brown Boulevard to its intersection with Foothill Place; then west on Foothill Place to its intersection with Landscape Drive; then north on Landscape Drive to the point it becomes West Hills Place; then north on West Hills Place to the point it intersects with West Farm Drive; then west on West Farm Drive to its intersection with Bagatelle Road; then north along Bagatelle Road to its intersection with the south service road of the Long Island Expressway, following the south service road of the Long Island Expressway west to its intersection with Broad Hollow Road]Duryea Road; then west on Duryea Road to its intersection with Broadhollow Road (Route 110) to its junction with Spagnoli Road; then west on Spagnoli Road until it intersects with Winding Road; then south on Winding Road until it intersects with [Quaker Meeting House]Round Swamp Road; then [southwest]south on [Quaker Meeting House]Round Swamp Road until it intersects with [Central Avenue]Thomas Powell Boulevard; continuing [west on Central Avenue]southwest on Thomas Powell Boulevard until it intersects with [the Bethpage Parkway]Merritts Road; then south on [the Bethpage Parkway]Merritts Road until [its intersection with Hempstead Turnpike (Route 24); then west along Hempstead Turnpike (Route 24) to its intersection with Hemlock Drive; then south along Hemlock Drive to its intersection with Cheryl Lane North; then east and south along Cheryl Lane North to its intersection with]it becomes Boundary Avenue; then [east]west on Boundary Avenue to its intersection with North Broadway; then south on North Broadway and Broadway to its junction with Jerusalem Avenue; then east along Jerusalem Avenue, straight through the Massapequa Preserve to the intersection of Jerusalem Avenue and Lake Shore Drive; continue south on Lake Shore Drive to its intersection with Clark Boulevard; then east on Clark Boulevard until it meets with Front Street; continue east on Front Street until the intersection with [Ungua Road]Park Lane; then south on [Ungua Road]Park Lane, which becomes Unqua Road after crossing Sunrise Highway, until the intersection with Merrick Road (Route 27A); then east on Merrick Road (Route 27A) until Carman's River (East Massapequa); following the shoreline south then east to the Canal just west of Shore Road (Lindenhurst); continue north on the [c]Canal to Shore Road to the intersection with Montauk Highway; then east on [the] Montauk Highway until the intersection of [S.]South Delaware [Ave]Avenue; then north on [S.]South Delaware [Ave]Avenue to the junction of East Hoffman Avenue on the north side of the Long Island Railroad tracks; then east on East Hoffman Avenue as it turns into [South Railroad Avenue;

continuing]Grand Avenue; continue north on Grand Avenue until the intersection of East John Street; continue northeast on East John Street, as it becomes Albin Avenue, to the intersection of Avenue B; continue north on Avenue B until the intersection with Elmwood Road; continue east on [the same road it turns into Trolley Line]Elmwood Road, which becomes Platt Avenue, to the point of beginning.

**Text of proposed rule and any required statements and analyses may be obtained from:** Christopher Logue, Director, Plant Industry, Department of Agriculture and Markets, 10B Airline Drive, Albany NY 12235, (518) 457-2087, email: plants@agriculture.ny.gov

**Data, views or arguments may be submitted to:** Same as above.

**Public comment will be received until:** 60 days after publication of this notice.

#### Consensus Rule Making Determination

The Department of Agriculture and Markets (Department) has considered the proposed rule making and has determined that the rule is a consensus rule within the meaning of the State Administrative Procedure Act section 102(11) in that no person is likely to object to the rule as written since it is noncontroversial.

The proposed rule amends section 139.2 of 1 NYCRR to lift approximately 7.4 square miles of the Asian Long Horned beetle (ALB) quarantined area in Nassau and Suffolk Counties. This action is appropriate based upon survey data and data analysis conducted by the Department and its partner agencies at the Animal and Plant Health Inspection Service (APHIS) and United States Forest Service of the United States Department of Agriculture (USDA). This data indicates that these areas proposed to be removed have a very low risk of ALB presence. Further, the USDA is also releasing these areas from the federal quarantine. There is also no regulatory need for these areas to remain quarantined as they have been surveyed with no evidence of ALB activity.

The lifting of the quarantine in the proposed areas will ease regulatory burdens on nursery dealers, nursery growers, landscaping companies, transfer stations, compost facilities and general contractors and private citizens by allowing them to move ALB host materials from those areas without the need for compliance agreements or phytosanitary certificates and incurring expenses. The lifting of the quarantines will ease burdens on regulated parties without compromising plant health.

Accordingly, since the rule would relax a regulatory burden, and allow impacted businesses to reduce the cost of operations, it is unlikely that anyone will object to this rule as written since it is noncontroversial.

#### Job Impact Statement

The Department of Agriculture and Markets (Department) has determined that the proposed amendments to the New York Codes, Rules and Regulations (NYCRR) Title 1, section 139, will not have a substantial adverse impact on jobs and employment opportunities. The proposed rule amends section 139.2 of 1 NYCRR to lift approximately 7.4 square miles of the Asian Long Horned beetle (ALB) quarantined area in Nassau and Suffolk Counties.

The lifting of the quarantine in the proposed areas will ease regulatory burdens on nursery dealers, nursery growers, landscaping companies, transfer stations, compost facilities and general contractors and private citizens by allowing them to move ALB host materials from those areas without the need for compliance agreements or phytosanitary certificates and incurring expenses. The lifting of the quarantines will ease burdens on regulated parties without compromising plant health.

Based on the foregoing, the proposed rule will not have a substantial adverse effect on jobs and employment opportunities, as apparent from its nature and purpose.

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## Department of Civil Service

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### PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

#### Jurisdictional Classification

**I.D. No.** CVS-09-26-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To delete a position from and to classify a position in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Civil Service, by deleting therefrom the position of Coordinator Testing Support (1), and by adding thereto the position of Assistant Director Testing Services (1).

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

#### Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

### PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

#### Jurisdictional Classification

**I.D. No.** CVS-09-26-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To delete positions from and classify positions in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Information Technology Services," by deleting therefrom the positions of Information Technology Architect 2 (9) and by adding thereto the positions of Information Technology Architect 2.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

#### Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-09-26-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Commission of Correction," by increasing the number of positions of Assistant Director Operations from 1 to 2.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-09-26-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Cannabis Management," by adding thereto the position of Public Information Specialist 2 (Digital Content) (1).

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-09-26-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify the positions in the exempt class.

**Text of proposed rule:** Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Audit and Control, by increasing the number of positions of Assistant Counsel from 20 to 22 and Executive Assistant from 13 to 14.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was

previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

### **PROPOSED RULE MAKING NO HEARING(S) SCHEDULED**

#### **Jurisdictional Classification**

**I.D. No.** CVS-09-26-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Parks, Recreation and Historic Preservation," by increasing the number of positions of Administrative Assistant 2 from 8 to 9.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

#### **Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Regulatory Flexibility Analysis**

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#### **Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Job Impact Statement**

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### **PROPOSED RULE MAKING NO HEARING(S) SCHEDULED**

#### **Jurisdictional Classification**

**I.D. No.** CVS-09-26-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 1 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the exempt class.

**Text of proposed rule:** Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Division of Criminal Justice Services," by increasing the number of positions of Program Manager from 3 to 4.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

#### **Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

### **PROPOSED RULE MAKING NO HEARING(S) SCHEDULED**

#### **Jurisdictional Classification**

**I.D. No.** CVS-09-26-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Westchester County under the subheading "Department of Environmental Facilities," by increasing the number of positions of Superintendent of Maintenance - Environmental Facilities from 1 to 2.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

#### **Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

#### **Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously

printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-09-26-00013-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To delete positions from and classify positions in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Corrections and Community Supervision, by deleting therefrom the positions of øDeputy Superintendent of Correctional Health Care Facility 2 (6), and by adding thereto the positions of øDeputy Superintendent of Correctional Health Care Facility 2.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Jurisdictional Classification**

**I.D. No.** CVS-09-26-00014-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Appendix 2 of Title 4 NYCRR.

**Statutory authority:** Civil Service Law, section 6(1)

**Subject:** Jurisdictional Classification.

**Purpose:** To classify a position in the non-competitive class.

**Text of proposed rule:** Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Mental Hygiene under the subheading "Office for People with Developmental Disabilities," by increasing the number of positions of Equal Opportunity Specialist 2 from 6 to 7.

**Text of proposed rule and any required statements and analyses may be obtained from:** Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

**Data, views or arguments may be submitted to:** Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov  
**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Rural Area Flexibility Analysis**

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Job Impact Statement**

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

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**Department of Financial Services**

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**NOTICE OF ADOPTION**

**Anti-Arson Application**

**I.D. No.** DFS-49-25-00014-A

**Filing No.** 121

**Filing Date:** 2026-02-11

**Effective Date:** 2026-03-04

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Repeal of Subpart 62-4 (Regulations 21 and 96) of Title 11 NYCRR.

**Statutory authority:** Financial Services Law, sections 202, 302; Insurance Law, section 301; ch. 439, L. 2025

**Subject:** Anti-Arson Application.

**Purpose:** To repeal Title 11 NYCRR Subpart 62-4 in compliance with chapter 439 of the Laws of 2025.

**Text or summary was published** in the December 10, 2025 issue of the Register, I.D. No. DFS-49-25-00014-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Sally Geisel, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-7608, email: Sally.Geisel@dfs.ny.gov

**Assessment of Public Comment**

The agency received no public comment.

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Consolidated Rulemaking Regarding Peer-to-Peer Car Sharing**

**I.D. No.** DFS-09-26-00017-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of Subparts 60-2 and 60-4 (Regulations 35-D and 35-F) of Title 11 NYCRR.

**Statutory authority:** Financial Services Law, sections 202, 302; Insurance Law, sections 301, 3420; General Business Law, art. 40; L. 2025, ch. 696

**Subject:** Consolidated rulemaking regarding peer-to-peer car sharing.

**Purpose:** To ensure consumers have appropriate insurance protection when using or operating a vehicle through a car sharing program.

**Text of proposed rule:** Section 60-2.0(a)(1) is amended as follows:

(1) Except as provided in paragraph (2) of this subdivision, this Subpart implements:

(i) Insurance Law section 3420(f)(2), which requires a motor vehicle liability insurer to provide, at the option of the insured, supplementary uninsured/underinsured motorists (SUM) insurance coverage to all policyholders in New York State; and

(ii) Vehicle and Traffic Law section 1693(3), which requires minimum SUM coverage on all policies satisfying the financial responsibility requirements of that subsection; and

(iii) General Business Law section 901(2)(c), which requires minimum SUM coverage on a group policy satisfying the financial requirements of that subdivision].

Section 60-2.1(g)(3) is amended as follows:

(g) Notwithstanding subdivisions (e) and (f) of this section:

\* \* \*

(3) an insurer providing coverage in satisfaction of the financial responsibility requirements of General Business Law article 40 shall [provide] offer SUM coverage [in the amount of \$1,250,000 because of bodily injury to or death of one or more persons in any one accident,] as provided in subdivision (e) of this section while the motor vehicle is used or operated under a peer-to-peer car sharing program during the peer-to-peer car sharing period.

Section 60-2.2(a)(3)(i)(a) is amended as follows:

(3)(i) Every insurer writing a group policy in satisfaction of the financial responsibility requirements of General Business Law article 40 shall, with respect to all new and renewal policies, provide a written notice in concise language that shall include:

(a) a statement that SUM coverage is [being provided to the shared vehicle driver] available during the peer-to-peer car sharing period, including the SUM limits being offered for purchase;

Section 60-4.2(a)(1) is amended as follows:

(a)(1) In addition to the mandatory liability provisions specified in this Subpart, every group policy shall provide coverage, as required by General Business Law article 40, in accordance with the provisions of Insurance Law section 3420, Insurance Law article 51, [Subpart 60-2 of this Part (Insurance Regulation 35-D),] and Part 65 of this Part (Insurance Regulation 68) and such other requirements as may be applicable.

Section 60-4.2(a)(3) is amended as follows:

(3) A group policy may also provide other coverages, provided that a group policy may only provide the coverages specified in Insurance Law [section] sections 3420(f)(2) and 3458(c)(2) and shall provide coverage as provided in paragraph (2) of this subdivision.

Section 60-4.3(a) is amended as follows:

A group policy shall contain in substance the following minimum provisions that are equally or more favorable to the insured and judgment creditors, so far as such provisions relate to judgment creditors:

(a) insurance against loss from the liability imposed by law for damages, including damages for care and loss of services, because of bodily injury to or death of any person, and injury to or destruction of property arising out of the ownership, maintenance, use, or operation of a specific motor vehicle or vehicles within this State, or elsewhere in the United States in North America or Canada, subject to [a limit] limits, exclusive of interest and costs, with respect to each such [occurrence] motor vehicle, of [at least \$1,250,000] \$75,000 because of bodily injury to [or] and \$150,000 because of death of one [or more persons] person as the result of any one accident and, subject to said limits for one person, [and] to limits of \$150,000 because of bodily injury to and \$300,000 because of death of two or more persons as the result of any one accident, and to a limit of \$30,000 because of injury to or destruction of property of others as the result of any one accident;

Section 60-4.7(d) is amended as follows:

(d) No group policy or certificate shall contain any deductible or self-insured retention with respect to liability, no-fault, uninsured motorists, or supplementary uninsured/underinsured motorist coverage, provided, however, a group policy may set forth a liability insurance deductible for which the insurer is responsible to pay for damages to third-party claimants and the peer-to-peer car sharing program administrator is solely responsible for reimbursing the insurer up to the amount of the liability insurance deductible. A group member shall not be held responsible for reimbursing the insurer or the peer-to-peer car sharing program administrator for the amount of the deductible.

**Text of proposed rule and any required statements and analyses may be obtained from:** Joana Lucashuk, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-2125, email: Joana.Lucashuk@dfs.ny.gov

**Data, views or arguments may be submitted to:** Same as above.

**Public comment will be received until:** 60 days after publication of this notice.

#### Regulatory Impact Statement

1. Statutory authority: The authority of the Superintendent of Financial Services (“Superintendent”) to promulgate this consolidated rulemaking derives from Financial Services Law sections 202 and 302, Insurance Law sections 301 and 3420, General Business Law Article 40, and Chapter 696 of the Laws of 2025 (“Chapter 696”).

Financial Services Law section 202 establishes the office of the Superintendent and designates the Superintendent as the head of the Department of Financial Services (“Department”).

Financial Services Law section 302 and Insurance Law section 301 authorize the Superintendent to effectuate any power accorded to the Superintendent by the Insurance Law, Banking Law, Financial Services Law, or any other law of this State and to prescribe regulations interpreting the Insurance Law, among other things.

Insurance Law section 3420 establishes the minimum provisions for liability policies in New York and governs uninsured motorists and supplementary uninsured/underinsured motorists (“SUM”) coverages.

General Business Law Article 40 governs peer-to-peer car sharing in New York.

Chapter 696 amended the General Business Law to reduce the amount of financial responsibility coverage a peer-to-peer car sharing program administrator (“administrator”) must maintain from \$1.25 million to three times the statutory minimum set forth in Vehicle and Traffic Law section 311(4). It also removed the requirement that an administrator maintain SUM coverage of \$1.25 million.

2. Legislative objectives: To reduce the amount of financial responsibility coverage an administrator must maintain.

3. Needs and benefits: Chapter 696 amended the General Business Law to reduce the amount of financial responsibility coverage an administrator must maintain from \$1.25 million to three times the statutory minimum set forth in Vehicle and Traffic Law section 311(4). It also removed the requirement that an administrator maintain SUM coverage of \$1.25 million. However, Chapter 696 retained the requirement that an administrator provide insurance coverage that satisfies the financial responsibility requirements set forth in Insurance Law section 3420, Insurance Law Article 51, and such other requirements, rules, or regulations that may apply for the purposes of satisfying the financial responsibility requirements with respect to the use or operation of a motor vehicle. The Governor signed Chapter 696 into law on December 19, 2025, and it will take effect on June 19, 2026.

This rulemaking accords with the Legislature’s public policy objectives by amending 11 NYCRR 60-2 and 11 NYCRR 60-4 to conform to the amendments made by Chapter 696.

4. Costs: Insurers and administrators should not incur any costs to comply with this rulemaking. The Department also will not incur any costs as a result of this rulemaking.

5. Local government mandates: This rulemaking does not impose any program, service, duty, or responsibility upon a county, city, town, village, school district, fire district, or other special district.

6. Paperwork: Insurers and administrators should not have any additional paperwork as a result of this rulemaking.

7. Duplication: This rulemaking does not duplicate, overlap, or conflict with any existing State or federal rules or other legal requirements.

8. Alternatives: The Department considered not promulgating this rulemaking. However, the rulemaking is necessary to conform to the changes made by Chapter 696.

9. Federal standards: The rulemaking does not exceed any minimum standards of the federal government for the same or similar subject areas.

10. Compliance schedule: This rulemaking will take effect upon the publication of the Notice of Adoption in the State Register.

#### Regulatory Flexibility Analysis

The Department of Financial Services finds that this rulemaking will not have any adverse economic impact or impose compliance requirements on small businesses or local governments. This rulemaking merely amends 11 NYCRR 60-2 and 11 NYCRR 60-4 to conform to Chapter 696 of the Laws of 2025, which amended the General Business Law to reduce the amount of financial responsibility coverage a peer-to-peer car sharing program administrator (“administrator”) must maintain from \$1.25 million to three times the statutory minimum set forth in Vehicle and Traffic Law section 311(4), and to remove the requirement that an administrator maintain supplementary uninsured/underinsured motorists coverage of \$1.25 million. This rulemaking does not apply to local governments.

#### Rural Area Flexibility Analysis

The Department of Financial Services finds that this consolidated rulemaking will not have any adverse economic impact or impose compliance

requirements on rural areas. This rulemaking merely amends 11 NYCRR 60-2 and 11 NYCRR 60-4 to conform to Chapter 696 of the Laws of 2025, which amended the General Business Law to reduce the amount of financial responsibility coverage a peer-to-peer car sharing program administrator (“administrator”) must maintain from \$1.25 million to three times the statutory minimum set forth in Vehicle and Traffic Law section 311(4), and to remove the requirement that an administrator maintain supplementary uninsured/underinsured motorists coverage of \$1.25 million. This rulemaking applies uniformly to insurers and peer-to-peer car sharing administrators that do business in both rural and non-rural areas of New York State.

#### **Job Impact Statement**

The Department of Financial Services finds that this consolidated rulemaking will not have a substantial adverse impact on jobs and employment opportunities. This rulemaking merely amends 11 NYCRR 60-2 and 11 NYCRR 60-4 to conform to Chapter 696 of the Laws of 2025, which amended the General Business Law to reduce the amount of financial responsibility coverage a peer-to-peer car sharing program administrator (“administrator”) must maintain from \$1.25 million to three times the statutory minimum set forth in Vehicle and Traffic Law section 311(4), and to remove the requirement that an administrator maintain supplementary uninsured/underinsured motorists coverage of \$1.25 million.

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## Department of Health

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### PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

#### **Standards for Tissue Banks and Nontransplant Anatomic Banks, and Conforming Changes**

**I.D. No.** HLT-09-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Repeal of Part 52; addition of new Part 52; amendment of Subpart 58-5 and section 63.3(e) of Title 10 NYCRR.

**Statutory authority:** Public Health Law, section 4365

**Subject:** Standards for Tissue Banks and Nontransplant Anatomic Banks, and conforming changes.

**Purpose:** Update to reflect current standards, practices and Federal requirements; include additional protections for donors and recipients.

**Substance of proposed rule (Full text is posted at the following State website: <https://regs.health.ny.gov/regulations/proposed-rule-making>):** New York State first promulgated emergency regulations governing tissue banking in 1991 in response to incidents of transmission of infectious diseases via donated tissue that was transplanted as part of medical procedures. Part 52 of Title 10 of the Official Compilation of Codes, Rules and Regulations of the State of New York was formally adopted in 1992. The regulations were amended several times between 1991 and 1993 to incorporate standards for reproductive tissue, human milk, and several other types of tissues. The regulations were amended in 2000, and in 2007 standards for nontransplant anatomic banking for medical research and education were added. Most recently, in 2024, the regulations were amended to make several corrections and to conform with other Acts of the legislature.

This repeal and replacement of the existing regulations is the first substantial overhaul to the regulations adopted in 2000 and is based on several decades of experience with the prior versions, as well as implementation of Federal requirements from the US Food and Drug Administration (FDA), increased understanding of risks to the public health from tissue banking, and current practices. Importantly, the new regulations are designed to be more flexible regarding continued evolution in tissue banking practice. To that effect, the new regulations are less prescriptive and are instead designed to reflect current best practices, including requirements for validation of processes and reference to industry standards.

To improve comprehensibility, the proposed regulations separate licensure requirements from general standards applicable to all tissue banks. To enable regulated entities to identify applicable standards more easily, the proposal merges common requirements currently found in multiple Subparts in the existing regulations into a single Subpart. Subsequent subparts from the current regulations are renumbered accordingly. To reduce the regulatory burden where there is minimal risk

to the public health, the proposal exempts certain types of facilities from licensure. The proposal also encompasses a number of policies adopted by the Department of Health (Department).

The proposal includes a requirement that tissue banks renew their licenses biennially, and the addition of processing fees for new license applications, amendments and renewals. The use of provisional licenses was substantially limited with the expectation that almost all new licenses will be issued as non-provisional, full licenses, while reserving the authority for the Department to revoke them. Requirements for screening and testing of donors that are duplicative of the FDA’s requirements were eliminated; only requirements beyond those of the FDA are maintained.

Several new requirements are imposed on tissue banks, but most of these are already the industry standards. Most substantively, regarding reproductive tissue banks, the proposal requires collection of updated health history from past donors (going forward) with provisions for making the updates available to recipients and donor-conceived offspring. Additionally, there is a new requirement that semen from directed donors be quarantined for 35 days, after which, and prior to release, the donor must be retested, without the option for the recipient to waive quarantine. There is a similar new requirement that oocytes and embryos that are frozen be quarantined for 35 days after which, and prior to release, the donors must be retested. Finally, there are additional requirements for informed consent and record-keeping.

Several new requirements are also imposed on human milk banks, including a requirement for pasteurization and for analysis of caloric content, both of which are already common practice.

Conforming changes to Subpart 58-5 and section 63.3(e) are also included.

**Text of proposed rule and any required statements and analyses may be obtained from:** Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsna@health.ny.gov

**Data, views or arguments may be submitted to:** Same as above.

**Public comment will be received until:** 60 days after publication of this notice.

**This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.**

#### **Regulatory Impact Statement**

##### **Statutory Authority:**

Public Health Law (PHL) Article 43-B provides for regulation of tissue banks and nontransplant anatomic banks operating in or distributing tissue to New York State and PHL § 4365 gives the Commissioner of Health, in consultation with the Transplant Council, the authority to promulgate regulations to establish standards for such banks.

##### **Legislative Objectives:**

The legislative objective of Article 43-B of the PHL is to regulate tissue banks in order to protect New Yorkers from the risks of transmission of infectious diseases, while ensuring safe tissue for transplant is available for patients in need. The requirements in Title 10 New York Codes, Rules and Regulations (NYCRR) Part 52 protect tissue donors by ensuring they are properly informed of any risks from the donation, recipients of donated tissues by reducing the risk of transmission of infectious diseases such as Hepatitis and HIV, and the personnel of tissue banks involved in procurement or processing of tissue by ensuring they are protected from risk of exposure to infectious diseases carried by donated tissue.

##### **Needs and Benefits:**

The Tissue Resources Program currently licenses more than 1,450 tissue banks both within and outside New York State. These include facilities that screen and test donors; procure, process, store and distribute tissues; facilities that transplant, inseminate, transfer tissues and dispense donor human milk; and facilities that conduct medical research or education with whole bodies, body parts, and tissues, ranging from hospitals transplanting musculoskeletal, cardiac and skin tissue during reconstructive surgeries, bone marrow transplants, IVF, and ophthalmologists transplanting corneas or using amniotic membrane to aid in healing of corneal damage.

The bulk of the current 10 NYCRR Part 52 dates to 2000, at a time before the United States Food and Drug Administration (FDA) regulated such activities. With the advent of FDA regulations, many of the specific requirements in Part 52 have become superfluous or redundant. Additionally, many of the specific requirements in the current regulation are overly restrictive, not supported by current medical or scientific research, and do not allow for the development of alternative processes. On the contrary, specifically applicable to reproductive tissue, practices related to anonymous donation have moved well beyond the current requirements such that new requirements are needed to address long-term health of donors, recipients, and donor-conceived offspring.

The proposed revisions streamline the regulation such that regulated entities will be better able to identify relevant requirements and remove prescriptive language in favor of validation of processes to ensure tissues

are free from infectious diseases. The addition of an application processing fee is consistent with other regulatory programs in the Department and will help support program costs. Additions to the regulations include requiring testing of donors for communicable diseases not identified in the current regulation, authorizing the Department to identify new communicable diseases for which donors must be tested; collecting updated health history information from reproductive tissue donors post-donation, and providing that updated health information to donor-conceived offspring; and requiring quarantine of semen and retesting of all directed (known) donors, and quarantine of all frozen oocytes and embryos and retesting of the donors; updating reproductive donor consent requirements; pasteurizing and assessing the caloric content of milk; and reporting errors or accident that jeopardize personnel safety at nontransplant anatomic banks.

These requirements are intended to protect the public health by further reducing the risk of transmission of infectious diseases through donated tissues, provide more fully informed consent for donors of reproductive tissue, and better protect the health of recipients and donor-conceived offspring. In exempting additional transplantation facilities from licensure, the Department is seeking a better balance between oversight and risk, providing additional oversight to the aspects of tissue banking with greater risk of introducing infectious disease agents into the pipeline.

#### Costs:

Costs for the Implementation of, and Continuing Compliance with the Regulation to the Regulated Entity:

For the majority of tissue banks, those working with non-reproductive tissue and those not procuring or processing human milk, the costs of implementation are minimal and restricted to the new fees associated with license application and renewal processing. The proposed fees are \$1000 or \$500 for a new license application, and \$500 or \$250 for an amendment application and renewal of license, dependent on the type of facility and its activities. The impact of these fees on the regulated parties is anticipated to be insignificant.

The FDA requires that tissue banks prevent the spread of communicable diseases, including viruses, bacteria and fungi. The additions to Part 52 are consistent with FDA's testing requirements and therefore will not increase costs. Most tissue processors are accredited by the American Association of Tissue Banks, which already requires processed tissue to be tested for bacterial and fungal contamination. Combined with FDA's requirements, the addition of a requirement to test tissue products for bacterial and fungal contamination will not further increase costs on regulated entities.

The addition of a requirement that milk banks pasteurize all milk is not expected to add costs as all currently licensed milk banks already pasteurize their milk, in accordance with standards of the Human Milk Banking Association of North America. Although most milk banks that procure and process donor milk are already conducting caloric analysis, including the New York Milk Bank, which procures and processes the vast majority of donated milk in New York, any that are not will incur additional costs for purchase of an analyzer (estimated to cost \$60,000) and ongoing operating costs (estimated to cost \$3,000-6,000/year).

The proposed standards for reproductive tissue banking may impose additional costs on regulated entities. These standards include new requirements: that semen from directed donors must be quarantined for at least 35 days until the donor is retested for infectious diseases, without the option for the recipient to waive the quarantine period; that oocytes, and embryos created therefrom, that are frozen be quarantined for at least 35 days until the donor is retested for infectious diseases; that all donors undergo genetic testing in accordance with recommendations for pregnant women by the American College of Obstetricians and Gynecologists and/or reproductive tissue donors by the American Society for Reproductive Medicine; that all steps that involve manipulation of tissue are witnessed by a second person or an electronic system; and that reproductive tissue banks conduct periodic follow up with prior donors regarding medical and health information, and make such information available to the recipients.

These new requirements for quarantine and retesting will help protect recipients of directed donor semen, donated oocytes, or embryos created therefrom, from infectious diseases risks associated with new infections in the donor. For some viral diseases, infected persons do not test positive for up to 4+ weeks after infection. The current regulation allows recipients of directed donors to waive quarantine and retesting. The changes simplify the regulation, but significantly shorten the window that a recipient must wait. The current regulation was written before oocyte freezing (vitrification) became feasible and widespread. It is now common practice, such that there are numerous egg banks as there have been semen banks for decades. Unlike semen donors, egg donors donate only a few times and are limited to a maximum of six donations by clinical guidelines published by the American Society for Reproductive Medicine. Additional testing of donors for infectious diseases is limited in the number of instances and will cost roughly \$500 per donor. The American Society for Reproductive

Medicine includes this in its guidelines for donors of embryos implanted in gestational carriers. The additional testing of donors for genetic diseases is already standard practice and is not expected to increase costs.

The requirement for witnessing of manipulation of reproductive tissues is intended to ensure tissues are not mixed up, as has happened several times both within and outside New York State, which puts recipients at risk of receiving tissues from untested patients. This is already recommended by the American Society for Reproductive Medicine, and a requirement of the College of American Pathologists, an accrediting body for many IVF centers, and is thus not expected to increase costs on most tissue banks. For those reproductive tissue banks that do not already employ a second witness, estimated to be less than 10% of banks, an electronic second-witnessing system is expected to add an estimated \$2,500-3,000 per IVF cycle, or an estimated \$90,000 per year to employ an additional staff member. These costs are most likely to be passed on to patients in the form of higher costs.

The requirement that reproductive tissue banks collect updated medical and health history from non-identified (formerly anonymous) donors for 25 years after donation may require additional staff to conduct follow-up, which will result in additional costs that will most likely be passed on to patients in the form of higher costs for use and purchase of semen and eggs from tissue banks. As most donors are relatively young and are unlikely to have developed age-associated diseases, the collection of this information and the provision of it to recipients will enable the recipients, and any donor-conceived offspring, to make better choices regarding their own health.

#### Costs to State and Local Governments:

The proposed amendments will not impose additional costs to the State, or to local governments.

#### Costs to the Department of Health:

The proposed amendments will impose additional costs on the Department, as new IT resources will need to be developed and deployed. These costs are estimated at \$2 million. However, these costs will ultimately be recouped through the addition of processing fees associated with new license applications, amendments and renewals, which are anticipated to be approximately \$200,000 per year. The Department will also realize modest savings by exempting from licensure a subset of transplantation facilities that are conducting tissue banking activities of minimal risk to the public health. Administrative paperwork will be reduced, and the need to conduct onsite surveys of these facilities eliminated.

#### Local Government Mandates:

The proposed amendments impose no new mandates on local governments.

#### Paperwork:

The paperwork that needs to be submitted by regulated parties will not change significantly as a consequent of the proposed amendments. The revisions establish a new process for renewal of licenses, but license renewal itself is not changing.

Regulated entities including milk banks and reproductive tissue banks will need to retain additional records related to caloric intake of milk and pasteurization, and long-term medical and health histories of donors, respectively.

#### Duplication:

The proposed amendments do not duplicate or conflict with any other law, rule or regulation. The proposed amendments overlap partially with Federal regulations and better align New York State's requirements with the Federal requirements.

#### Alternatives:

The alternatives to amending the regulation include maintaining it in its current form and repealing it altogether. Although well-established in the community, the current regulation is confusing to regulated entities, fixed in time based on the state of the industry in 1996, when the regulation was adopted. The current regulation serves neither the public nor the regulated entities as well as it could. Since initial adoption of the regulations, the Federal government has taken an active role in oversight of some tissue banks. However, the Department finds that in several specific areas, the Federal government's requirements do not adequately protect the public health of New Yorkers. Thus, the Department rejected these alternatives.

#### Federal Standards:

As noted above, the Federal government now regulates some tissue banks in 21 Code of Federal Regulation (CFR) Part 1271. The revised regulation has been amended to avoid duplication with Federal government requirements and to include several additional requirements on top of the Federal requirements that better protect New Yorkers. There are currently no Federal standards for human milk, which is regulated only as an agricultural product, providing inadequate protections to public health from human infectious diseases. Additionally, the Federal government regulates a subset of hematopoietic progenitor cells, and the regulation continues to regulate all types of such cells. With regard to reproductive tissues, the Federal government allows donation from donors with infec-

tious diseases that are transmissible to recipients. Both the current regulation and the revisions preclude the use of tissue from donors who can transmit infectious diseases. Finally, both the current and revised regulation require licensure of transplant facilities, though with targeted exemptions in the revised regulation based on level of risk.

**Compliance Schedule:**

The Department expects that regulated parties should be able to comply with the proposed regulation within 60 days of publication of the Notice of Adoption in the State Register, with tissues procured prior to such date held to the current, rather than revised requirements.

**Regulatory Flexibility Analysis**

No Regulatory Flexibility Analysis is required pursuant to section 202-b(3)(a) of the State Administrative Procedure Act. The proposed amendment does not impose an adverse economic impact on small businesses or local governments, and it does not impose reporting, record keeping or other compliance requirements on small businesses or local governments.

**Rural Area Flexibility Analysis**

A Rural Area Flexibility Analysis for these amendments is not being submitted because the amendments will not impose any adverse impact or significant reporting, record keeping or other compliance requirements on public or private entities in rural areas. There are no professional services, capital, other compliance costs imposed on public or private entities in rural areas as a result of the proposed amendments.

**Job Impact Statement**

A Job Impact Statement for these amendments is not being submitted because it is apparent from the nature and purposes of the amendments that they will not have a substantial adverse impact on jobs and/or employment opportunities.

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## Department of Motor Vehicles

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### PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

**Drivers’ Licenses - Classifications, Endorsements and Restrictions**

**I.D. No.** MTV-09-26-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** Amendment of section 3.2(b) of Title 15 NYCRR.

**Statutory authority:** Vehicle and Traffic Law, sections 215(a) and 501(2)(b)

**Subject:** Drivers’ Licenses - classifications, endorsements and restrictions.

**Purpose:** Adds a new “J” license endorsement for escort vehicle operation.

**Text of proposed rule:** Subdivision (b) of section 3.2 is amended by adding a new paragraph (2) to read as follows:

(2) *Regulatory endorsements. The following endorsements are established in regulation:*

(i) *J - escort vehicle. The J endorsement shall be obtained in the same manner as an escort certificate under Vehicle and Traffic Law article 21-c. The J endorsement shall have the same force and effect as an escort certificate issued under Vehicle and Traffic Law article 21-c and the holder of a J endorsement shall have the same responsibilities and obligations of the holder of an escort certificate issued under Vehicle and Traffic Law article 21-c. The J endorsement may be added to a CDL license or to a license that is not a CDL.*

**Text of proposed rule and any required statements and analyses may be obtained from:** Heidi A. Bazicki, NYS Department of Motor Vehicles, 6 Empire State Plaza, Room 522A, Albany, New York 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

**Data, views or arguments may be submitted to:** Kathleen Macdonald, NYS Department of Motor Vehicles, 6 Empire State Plaza, Room 522A, Albany, New York 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement**

1. Statutory authority: Vehicle and Traffic Law (VTL) § 215 (a) provides that the Commissioner of Motor Vehicles may enact rules and regulations

that regulate and control the exercise of the powers of the Department of Motor Vehicles. VTL § 501(2)(b) authorizes the Commissioner to create, by regulation, additional endorsements.

2. Legislative objectives: Currently, in New York State, to lawfully operate an escort vehicle, a motorist must obtain and hold a valid escort certificate pursuant to VTL Article 21-c. The proposed rule meets the legislative objective of safe escort vehicle operation on New York State public roads by creating an equivalent to paper escort certificates through a license endorsement “J” printed on the motorist’s physical license.

3. Needs and benefits: The purpose of this proposed rule is to amend Part 3.2(b) by adding a new endorsement “J” for escort vehicle operation. The proposed rule is necessary to establish a more efficient and secure identification of licensed motorists authorized to operate escort vehicles. Benefits of the rule include reduced central office processing, reduced use of paper, reduced replacement of lost paper certificates held by a motorist, reduced fraud, and enhanced agency recordkeeping. Of the current 3,416 total escort vehicle certificates, 3,254 (95%) are held by New York State motorists and only 162 certificates (5%) are held by out-of-state motorists. A new license endorsement printed directly on the license of authorized in-state motorists is vastly more practical than issuance of paper certificates and continues to maintain the statutory objective of safe escort vehicle operation on New York State public roads under VTL Article 21-c. Out-of-state motorists would still obtain a paper certificate.

4. Costs: The proposed rule will have no fiscal impact upon the State government, the Department of Motor Vehicles or local governments.

5. Local government mandates: This proposed rule does not impose any new mandates or responsibilities upon local governments.

6. Paperwork: There are no new or additional reporting requirements or other paperwork required by this proposal.

7. Duplication: The proposed rule provides an equivalent to paper escort certificates under VTL Article 21-c through a license endorsement available to in-state licensed motorists only. The proposed rule does not duplicate other existing New York State or Federal requirements or laws.

8. Alternatives: Other alternatives considered included continued issuance of paper escort certificates to in-state and out-of-state licensed motorists alike as provided under VTL Article 21-c.

9. Federal standards: The rule does not exceed any minimum standards of the Federal government for the same or similar subject areas.

10. Compliance schedule: Compliance will commence upon publication of the Notice of Adoption in the State Register.

**Regulatory Flexibility Analysis**

No Regulatory Flexibility Analysis is submitted with this notice because the proposed rule does not impose any requirements on small businesses and local governments. This proposed rule making will not impose any adverse economic impacts on small businesses and local governments or impose any reporting, recordkeeping or other compliance requirements on small businesses and local governments.

**Rural Area Flexibility Analysis and Job Impact Statement**

A Rural Area Flexibility Analysis and a Job Impact Statement are not required for this rule making proposal because it will not adversely affect rural areas or job creation.

This proposal establishes a new license endorsement for escort vehicle operation. Due to its focus, this rule will not disproportionately affect rural areas or have a negative impact on job development.

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## Public Service Commission

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### NOTICE OF ADOPTION

**Siting, Design, Construction and Operation of Major Renewable Generation and Major Electric Transmission Facilities**

**I.D. No.** PSC-51-24-00004-A

**Filing No.** 122

**Filing Date:** 2026-02-17

**Effective Date:** 2026-03-09

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Repeal of Part 1100; addition of new Parts 1100, 1101 and 1102 to Title 16 NYCRR.

**Statutory authority:** Public Service Law, sections 3-c, 138 and 139

**Subject:** Siting, design, construction and operation of major renewable generation and major electric transmission facilities.

**Purpose:** To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities.

**Substance of final rule:** The Public Service Commission (Commission) has approved and the Office of Renewable Energy Siting and Electric Transmission (ORES or Office) has adopted additions to Title 16 of the Official Compilation of Codes, Rules and Regulations of the State of New York (16 NYCRR) relating to the siting, design, construction, and operation of major renewable energy generation facilities and major electric transmission facilities. In accordance with Article VIII of the New York State Public Service Law (PSL), the Office of Renewable Energy Siting and Electric Transmission promulgated a comprehensive set of regulations, including uniform standards and conditions (USCs) for the siting, design, construction, and operation of major renewable energy generation facilities, as defined at PSL § 137(4), and major electric transmission facilities, as defined at PSL § 137(3). These proposed rules and USCs were adopted as Parts 1100, 1101, and 1102 of Title 16. Prior to adopting the new Parts 1100, 1101, and 1102, the proposed rule repealed the existing Part 1100.

The new Part 1100 is a continuation of the existing Subparts 1100-1, 1100-3 through 1100-5, 1100-7 through 1100-9, and 1100-11 through 1100-15, and contains provisions for both major renewable energy generation facilities and major electric transmission facilities related to basic procedures, including those for pre-application consultations with the Office and other State agencies; filing, service and publication of notice of an application; processing of an application, environmental management and construction plans, and post-construction compliance filings; and declaratory rulings. Part 1100, as proposed, differs from the existing Subparts as it would incorporate new procedural requirements for major electric transmission facilities in addition to the procedures for major renewable generation facilities, including procedures for upgrades and new work for major electric transmission facilities located substantially within existing electric transmission rights-of-way.

Part 1101 is a continuation of substantive provisions of the existing Subparts 1100-2, 1100-6, and 1100-10 for major renewable energy facilities and contains limited proposed requirements clarifying the specific analyses and support for an application for a siting permit for a renewable energy generation facility, and describes necessary content for each of the twenty-five separate exhibits covering topics such as real property, visual impacts, cultural resources, water resources and aquatic ecology, wetlands, and agricultural resources; establishes the USCs for siting, design, construction, and operation of major electric generation facilities; and sets requirements for the compliance filings to be approved by the Office prior to construction. Part 1101, as proposed, includes substantive changes from the existing Subparts with respect to pre-application procedures; requirements regarding agricultural resources, wetlands, noise impacts, and visual impacts; and replacement of “environmental justice” with “disadvantaged communities” in compliance with the requirements of the Climate Leadership and Community Protection Act (CLCPA). Part 1101, as proposed, also includes changes necessary to conform this version with the proposed Parts 1101 and 1102.

Part 1102 establishes a comprehensive set of regulations for major electric transmission facilities and contains the requirements for the specific analyses and support for an application for a siting permit for an electric transmission facility, and describes necessary content for each of the twenty-nine separate exhibits covering topics such as real property, route selection and alternatives, noise impacts, visual impacts, cultural resources, water resources and aquatic ecology, wetlands, public need, impacts to disadvantaged communities, and electric system effects and interconnection; establishes the USCs for the siting, design, construction, and operation of major electric generation facilities; and sets requirements for the environmental management and construction plan (EM&CP) to be approved by the Office prior to construction. Exhibits and EM&CP components include information regarding, but are not limited to, design goals and specific measures to avoid, minimize, and mitigate impacts to natural or other resources.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov).

**Final rule as compared with last published rule:** Nonsubstantial changes were made in Parts 1100, 1101 and 1102.

**Revised rule making(s) were previously published in the State Register on** October 22, 2025.

**Text of rule may be obtained from:** Meave Tooher, Department of Public Service, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 473-4553, email: [Meave.Toohar@dps.ny.gov](mailto:Meave.Toohar@dps.ny.gov) An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Revised Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Non-substantive clarifications and corrections made to the proposed revised rule do not necessitate a Revised Regulatory Impact Statement

(RIS), Regulatory Flexibility Analysis (RFA), Rural Area Flexibility Analysis (RAFA), or Job Impact Statement (JIS). None of the changes affects the Office of Renewable Energy Siting and Electric Transmission’s analysis expressed in all previously published RIS, RFA, RAFA and JIS statements published with the Notice of Proposed Rule Making and Notice of Revised Rule Making and those statements remain adequate for this rule.

#### **Initial Review of Rule**

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 3rd year after the year in which this rule is being adopted.

#### **Assessment of Public Comment**

The Office of Renewable Energy Siting (Office or ORES), in consultation with the Department of Public Service (Department or DPS) and subject to approval by the Public Service Commission (Commission), initiated a proposed rulemaking to repeal the current 16 NYCRR Part 1100 (Office of Renewable Energy Siting and Electric Transmission), and replace it with a new Part 1100 (General Procedures), Part 1101 (Major Renewable Energy Facility Siting), and Part 1102 (Major Electric Transmission Facility Siting). The purpose of the rulemaking is to establish procedural rules and uniform standards and conditions for the siting, design, construction, operation, and decommissioning of major renewable energy generation and electric transmission facilities.

On April 20, 2024, the New York State Legislature enacted the Renewable Action Through Project Interconnection and Deployment Act (RAPID Act) as part of the FY 2025 Executive Budget Legislation, repealing former Executive Law § 94-c, which governed the siting of major renewable energy generation facilities, and replacing it with new Public Service Law (PSL) § 3-c and PSL article VIII (Article VIII) to accelerate and consolidate the environmental review, permitting, and siting of major renewable energy (MRE) facilities and major electric transmission (MET) facilities under the purview of ORES. The RAPID Act authorizes ORES, in consultation with DPS and subject to approval by the Commission, to promulgate rules and regulations to implement a new siting permit program for MET facilities.

A Notice of Proposed Rulemaking and Acceptance of a Draft Generic Environmental Impact Statement (DGEIS) were published in the State Register on December 18, 2024 (Case 24-M-0433), and comments requested to be provided through March 18, 2025. On March 7, 2025, ORES extended the public comment period to April 18, 2025. ORES sought public comments on the draft regulations and DGEIS through 20 in-person public comment hearings and two virtual public comment hearings. A total of over 2,000 individual comments were received on the proposed rule and the DGEIS, resulting in substantial revisions to the regulations as originally proposed in several key areas.

On October 22, 2025, ORES issued a Notice of Revised Rulemaking and Public Comment Period, and Acceptance of Final Generic Environmental Impact Statement (FGEIS), which was published in the State Register that same day. Key areas addressed in the revised rulemaking include: revised pre-application procedures; revised alternative route scoping procedures for MET facilities; revised procedures for upgrades and new work for MET facilities located substantially within existing electric transmission rights-of-way; replacement of “environmental justice” with “disadvantaged communities” in compliance with the Climate Leadership and Community Protection Act (CLCPA); and revisions to noise standards for both MRE and MET facilities.

Written comments in response to the revised rulemaking were directed to be filed through December 8, 2025. In total, 405 individual public comments were received. Copies of individual comments and letters are available through the DPS Document and Matter Management (DMM) system.

ORES received a significant number of general comments, many expressing opposition to the State’s climate goals and policies (other than the RAPID Act); specific generation, transmission, and the siting of transmission lines and use of renewable energy in general, and specific facility applications. Other comments expressed support for the FGEIS, the regulations, and the State’s wider climate goals and policies. Some comments pointed out typographic errors. Numerous clarifications were made in response to questions and comments, as discussed below.

#### **Definitions:**

Several comments suggested changes/additions to the definitions section of the regulations. Most were determined not to require change, with a few exceptions including:

(ap) In-service date.

Pre-application procedures:

Several commenters made suggestions regarding the timing of pre-application requirements. The revisions clarify all necessary pre-application requirements must be fulfilled at the time of application filing, as well as several other pre-application timelines.

Several comments were made regarding the requirement for municipalities to inform applicants of pending new local law provisions. Pending

legislation is meant to include local laws that are under consideration by a municipality at the time of the 60-day notice and would go into effect pursuant to the filing requirements with the Secretary of State under Municipal Home Rule Law § 27(3) prior to the intended application filing date. No change was made.

In response to a comment, section 1100-1.3(g)(1) has been clarified regarding the timing for preapplication consultations with the Office for projects located substantially within existing transmission rights-of-way (ROW).

Comments were also made regarding the required format of supplemental drawings, and time limits on the Office's review of supplemental filings. No changes were made in response to these comments.

Comments were made regarding the requirement that an application may not be filed less than 60 days after receipt of the State Historic Preservation Office's (SHPO's) determination. The regulations were clarified that an application may be filed earlier if the applicant has received an effect or impact determination.

Section 1102-1.1(f)(3)(i)(c) of the regulations has been revised to clarify the standards for consideration of late-raised alternatives in response to comments about this provision.

#### Application procedures:

ORES received comments regarding the timing of permit processing if an applicant successfully appeals Office staff's notice of intent to deny.

A commenter recommended that the new requirement for "an affirmation of an attorney, or an affidavit of the moving party if not represented by an attorney, describing the good faith efforts to resolve the dispute without resort to a motion" should be deleted. This recommendation was accepted.

A commenter recommended that section 1100-8.7(a)(5) (Close of the record) either cross reference the service requirements of section 1100-8.5(a) as the proper method for the ALJ to provide notice or clarify that such notice shall be provided electronically. This provision was clarified.

#### Application Exhibits:

Multiple comments were received regarding wetlands. Comments requested clarifications regarding which wetlands were subject to various provisions. While certain pre-application and application exhibit requirements are only applicable to NYS-regulated wetlands, impacts to all wetlands must be avoided and minimized pursuant to the regulations. Clarifications in the regulatory language were made to address this issue.

Comments were received regarding wetland adjacent areas. Clarifications were made to make clear ORES's intent to align the regulations with NYSDEC's wetlands regulations.

#### Noise:

Comments were received regarding cumulative noise standards for wind facilities. A clarification was made at section 1101-2.7(b)(1)(ii) to allow for cases where existing facilities already exceed the non-cumulative design goals established within Article VIII, but the sound produced by the proposed facility does not result in any perceptible increase in noise levels at sensitive receptor locations.

Clarifications were made in response to comments regarding the treatment of backup generators.

Comments were made regarding the regulatory language requiring system interconnection effects. The regulations were clarified to reflect these comments and the assessment of public comments (APC) explains that the Office intends to allow flexibility in meeting this requirement.

A commenter noted that section 1101-2.12 does not allow applicants to propose payment into the Endangered Species Mitigation Bank as allowed by section 1101-3.4(x). This section was clarified.

Comments were received regarding provisions for the Office's review of host community benefits, and one commenter provided references to information regarding host community benefit agreements. No changes were made.

#### Uniform standards and conditions:

The provisions regarding pre-construction meetings, compliance meetings, and third-party inspectors were clarified for consistency between the generation and transmission regulations in response to comments.

Several commenters recommended removing required mandatory bald eagle nest surveys 14 days before construction for all projects. No changes were made in response to these comments.

Section 1102-3.1(d) was clarified to address several comments regarding the need to demonstrate federal approvals.

#### Application and Permit Amendments:

The Office received criticism regarding the timeline for processing of a major application amendment after a permit is deemed complete. If the amendment is determined to be major, consent to vacatur of the notice of complete application (NOCA) is necessary to allow the Office the full statutory timeframes to determine whether the major application amendment is complete and ready for further review and processing. A comment was also made about the local agency account fee in such a case. No changes were made.

Commenters made various suggestions regarding handling of existing major electric transmission facilities without a Public Service Law Article VII certificate or new work located substantially within an existing transmission right-of-way. Section 1100-11.6 was revised to clarify provisions for applications for projects proposed substantially within existing rights-of-way, including identification of specific applications requirements and pre-applications procedures that are pre-emptively waived for such projects.

Commenters suggested various ways to divide MET projects so that major modification determinations would not apply to the entire project. No revisions were made.

#### Other permits and approvals:

One commenter requested clarification that local floodplain development permits are preempted by the Office's permits. The Office's regulations do not preempt local floodplain development permits.

Commenters expressed concern that requiring proof of federal or federally-delegated permits or approvals could unnecessarily delay projects. Revisions to sections 1101-3.1 and 1102-4.4(a) clarify that proof of such approvals is required prior to initiation of the activity for which approval is required.

#### Post-permit compliance phase:

Commenters requested clarification on what constitutes "minor changes" and how the Office would process them. Commenters also requested shorter timelines for processing "major amendments." No changes were made in response to these comments.

## NOTICE OF ADOPTION

### Climate Change Resilience Plans

**I.D. No.** PSC-17-25-00009-A

**Filing Date:** 2026-02-13

**Effective Date:** 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order approving, with modifications, New York State Electric & Gas Corporation's (NYSEG) revised Climate Change Vulnerability Plans, except for the cost, timing, and priority of all proposed resilience investments.

**Statutory authority:** Public Service Law, section 66(29)

**Subject:** Climate Change Resilience Plans.

**Purpose:** To approve with modifications NYSEG's revised Climate Change Vulnerability Plans.

**Substance of final rule:** The Commission, on February 12, 2026, adopted an order approving, with modifications, New York State Electric & Gas Corporation's (NYSEG) revised Climate Change Vulnerability Plans, except for the cost, timing, and priority of all proposed resilience investments, which must be addressed in ongoing and future rate case proceedings. NYSEG shall remove the 21st Century Grid (Lancaster Area) Project, SCADA/Automation Program, TripSaver Program, and Java Microgrid Project, and Rochester Gas and Electric Corporation (RG&E) shall remove the Distribution Automation Program, SCADA/Automation Program, and TripSaver Program, from their respective Revised Climate Change Resilience Plans. NYSEG and RG&E shall file revised Climate Change Resilience Plans addressing the directives in the body of the order within 60 days of the issuance of the order. NYSEG and RG&E shall continue working with their climate resilience working group to determine when operational changes are needed and revise these procedures, specifications, and process strategies when necessary. NYSEG and RG&E shall file updated Plans for Commission consideration by November 21, 2028. NYSEG and RG&E are directed to include the costs, timing, and priority of all proposed resilience investments in ongoing and future rate case proceedings, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the April 30, 2025 issue of the Register, I.D. No. PSC-17-25-00009-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0222SA7)

## NOTICE OF ADOPTION

## Climate Change Resilience Plans

I.D. No. PSC-17-25-00010-A

Filing Date: 2026-02-13

Effective Date: 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order approving, with modifications, Rochester Gas and Electric Corporation's (RG&E) revised Climate Change Vulnerability Plans, except for the cost, timing, and priority of all proposed resilience investments.

**Statutory authority:** Public Service Law, section 66(29)

**Subject:** Climate Change Resilience Plans.

**Purpose:** To approve, with modifications, RG&E's revised Climate Change Vulnerability Plans.

**Substance of final rule:** The Commission, on February 12, 2026, adopted an order approving, with modifications, Rochester Gas and Electric Corporation's (RG&E) revised Climate Change Vulnerability Plans, except for the cost, timing, and priority of all proposed resilience investments, which must be addressed in ongoing and future rate case proceedings. NYSEG shall remove the 21st Century Grid (Lancaster Area) Project, SCADA/Automation Program, TripSaver Program, and Java Microgrid Project, and Rochester Gas and Electric Corporation (RG&E) shall remove the Distribution Automation Program, SCADA/Automation Program, and TripSaver Program, from their respective Revised Climate Change Resilience Plans. NYSEG and RG&E shall file revised Climate Change Resilience Plans addressing the directives in the body of the order within 60 days of the issuance of the order. NYSEG and RG&E shall continue working with their climate resilience working group to determine when operational changes are needed and revise these procedures, specifications, and process strategies when necessary. NYSEG and RG&E shall file updated Plans for Commission consideration by November 21, 2028. NYSEG and RG&E are directed to include the costs, timing, and priority of all proposed resilience investments in ongoing and future rate case proceedings, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the April 30, 2025 issue of the Register, I.D. No. PSC-17-25-00010-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(22-E-0222SA8)

## NOTICE OF ADOPTION

## Transfer of Ownership

I.D. No. PSC-25-25-00015-A

Filing Date: 2026-02-13

Effective Date: 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order authorizing Chautauqua Utilities, Inc. (CUI) and G2P Energy LLC's (G2P) petition to transfer stock from CUI to G2P resulting in G2P acquiring 100 percent ownership of CUI and its gas system assets.

**Statutory authority:** Public Service Law, sections 4(1) and 70

**Subject:** Transfer of ownership.

**Purpose:** To authorize CUI and G2P's petition to transfer ownership of CUI to G2P.

**Substance of final rule:** The Commission, on February 12, 2026, adopted an order authorizing Chautauqua Utilities, Inc. (CUI) and G2P Energy LLC's (G2P) (together, the Petitioners) petition to transfer stock from CUI to G2P resulting in G2P acquiring 100 percent ownership of CUI and its

gas system assets. The authority is granted for one year from the issuance of the order and shall expire if the transaction is not completed within the one-year period. Within 90 days of the date of closing, CUI shall file with the Secretary to the Commission documents showing the acquisition has occurred, documents showing the total costs attributable to the acquisition and the corresponding journal entries recorded on CUI's, G2P's, and PPP's books of record and documents showing that the guarantees of the loan with County of Chautauqua Industrial Development Agency have been transferred and the loan balance at that time. Within 90 days of the Commission Order, CUI shall file a report with the Secretary to the Commission regarding the purchase, installation, and maintenance of a full capacity relief device at each of its delivery points. Within 90 days of the order, CUI shall file, with the Secretary to the Commission, a Financial Integrity Plan identifying actions to restore its equity ratio to at least 30 percent by the end of calendar year 2027. CUI shall file an annual progress report regarding the Financial Integrity Plan required in Ordering Clause No. 7, with supporting documentation, within 60 days after the end of calendar years 2026 and 2027. PPP Future Development Inc. (PPP) and its affiliates shall not pledge, encumber, or otherwise use the assets of CUI as collateral to finance other acquisitions or obligations without prior Commission approval. CUI, PPP and G2P shall provide Department of Public Service Staff with access to all their books and records upon request. The Petitioners shall continue to maintain separate books and records for CUI, including but not limited to the general ledger and trial balance. The books and records of CUI shall not be removed from New York State without prior Commission approval. All costs associated with the transaction shall be excluded from CUI's rate base, expenses, and capitalization for ratemaking and regulatory accounting purposes. No transaction-related costs shall be recovered from CUI's customers. CUI is directed to work with Staff of the Department of Public Service's Office of Consumer Services to develop written customer service operation processes and procedures, amended customer-facing documents and notices, and related materials, as discussed in the body of the order. CUI is directed to file a report including copies of these materials with the Secretary to the Commission within 180 days of the issuance of the order. Within 30 days following Staff's review of the report and identification of any necessary revisions, CUI shall submit final updated materials with the Secretary to the Commission, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the June 25, 2025 issue of the Register, I.D. No. PSC-25-25-00015-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-G-0259SA1)

## NOTICE OF ADOPTION

## Minor Rate Increase

I.D. No. PSC-29-25-00004-A

Filing Date: 2026-02-13

Effective Date: 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order authorizing the Village of Rouses Point's (Rouses Point) proposed tariff amendments to its P.S.C. No. 1 — Electricity to increase its total revenues by 66.2 percent effective March 1, 2026.

**Statutory authority:** Public Service Law, sections 5, 65 and 66

**Subject:** Minor Rate Increase.

**Purpose:** To approve Rouses Point's tariff amendments to its P.S.C. No. 1 - Electricity.

**Substance of Final Rule:** The Commission, on February 12, 2026, adopted an order authorizing the Village of Rouses Point's (Rouses Point) proposed tariff amendments to its P.S.C. No. 1 — Electricity to increase its total revenues by 66.2 percent effective March 1, 2026. Rouses Point is directed to file a cancellation supplement, effective on not less than one day's notice, on or before February 25, 2026, cancelling the tariff amendments listed in Appendix A to the order. Rouses Point is directed to file

tariff amendments to effectuate the rates and terms outlined in the body of the order on not less than three days' notice to become effective on March 1, 2026. Rouses Point is directed to develop written customer service procedures and related materials. Rouses Point shall file these written customer service procedures with the Secretary to the Commission within 180 days of the issuance of the order. Rouses Point is directed to file a meter testing plan, for its in-service electric meters, that conforms with Title 16 of the New York Codes, Rules and Regulations Part 92 with the Secretary to the Commission, within 60 days of the issuance of the order. Rouses Point is directed to file, with the Secretary to the Commission, a sample copy of the customer notification letter advising impacted customers of the Company's schedule for the utility work in its service area, within 60 days of the issuance of the order. Rouses Point is directed to file, in Case 24-E-0498, a letter stating that it has added the required information regarding LED streetlighting and its adoption the New York Municipal Power Agency tariff, Rider B, to its tariff via a filing in this proceeding, with the Secretary to the Commission within 60 days of the issuance of the order. The Village of Rouses Point is directed to notify customers of the Commission's determination in this proceeding, no later than 60 days following the issuance of the order, by newspaper publication once a week for four consecutive weeks consistent with the requirements of Public Service Law § 66(12)(b) and Title 16 New York Codes, Rules and Regulations § 720-8.1. Rouses Point is directed to file with the Secretary to the Commission, no later than 90 days after the issuance of the order, a copy of the newspaper publication, required in Ordering Clause No. 8, and an affidavit demonstrating that it has complied with Ordering Clause No. 8, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the July 23, 2025 issue of the Register, I.D. No. PSC-29-25-00004-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### **Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (25-E-0333SA1)

### **NOTICE OF ADOPTION**

#### **Lightened Regulatory Regime**

**I.D. No.** PSC-36-25-00005-A

**Filing Date:** 2026-02-13

**Effective Date:** 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order granting Moraine Solar Energy Center, LLC's (MSEC) petition for a lightened regulatory regime with regards to its proposed 94MW solar energy generating project located in the Town of Burns, Allegany County.

**Statutory authority:** Public Service Law, sections 2(13), (33), 11, 19, 24, 25, 26, 66(6), (12), 68, 69, 69-a, 70, 119-b and 164

**Subject:** Lightened regulatory regime.

**Purpose:** To approve MSEC's petition for lightened regulation for its proposed solar facility in the Town of Burns, Allegany County.

**Substance of Final Rule:** The Commission, on February 12, 2026, adopted an order granting Moraine Solar Energy Center, LLC's (MSEC) petition for a lightened regulatory regime with regards to its proposed 94MW solar energy generating project located in the Town of Burns, Allegany County, New York. MSEC shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. MSEC shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating MSEC's complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order. MSEC shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. MSEC shall ensure that the electric plant authorized by the order may be inspected by authorized representatives of Department of Public Service staff pursuant to § 66(8) of the Public Service Law. MSEC shall file with the Secretary, within three days after commencement of commercial operation of

the electric plant, a written notice thereof, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the September 10, 2025 issue of the Register, I.D. No. PSC-36-25-00005-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### **Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (25-E-0423SA1)

### **NOTICE OF ADOPTION**

#### **Offshore Wind**

**I.D. No.** PSC-44-25-00003-A

**Filing Date:** 2026-02-13

**Effective Date:** 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order approving the New York State Energy Research and Development Authority's (NYSERDA) proposed Offshore Wind Implementation Plan.

**Statutory authority:** Public Service Law, sections 4(1), 5(1), (2) and 66(2); Energy Law, section 6-104(5)(b)

**Subject:** Offshore wind.

**Purpose:** To approve NYSEDA's proposed implementation plan.

**Substance of Final Rule:** The Commission, on February 12, 2026, adopted an order approving the New York State Energy Research and Development Authority's (NYSERDA) proposed Offshore Wind Implementation Plan. NYSEDA shall report on Offshore Wind Renewable Energy Certificate acquisition and financial impacts within its Clean Energy Standard progress reports, which include the Clean Energy Standard Biennial review, as well as the New York State Energy Research and Development Authority's quarterly and annual financial administrative reporting, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the November 5, 2025 issue of the Register, I.D. No. PSC-44-25-00003-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### **Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0302SA72)

### **NOTICE OF ADOPTION**

#### **Maintenance Tier Award**

**I.D. No.** PSC-45-25-00002-A

**Filing Date:** 2026-02-13

**Effective Date:** 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order approving Ampersand Ogdensburg Hydro, LLC's petition for a maintenance award under the Tier 2 Maintenance Tier of the Clean Energy Standard (CES).

**Statutory authority:** Public Service Law, sections 4(1), 5(1), (2), 66(2); Energy Law, section 6-104(5)(b)

**Subject:** Maintenance Tier award.

**Purpose:** To approve Ampersand Ogdensburg Hydro, LLC's petition for a Tier 2 Maintenance award.

**Substance of Final Rule:** The Commission, on February 12, 2026, adopted an order approving Ampersand Ogdensburg Hydro, LLC's (Ampersand Ogdensburg) petition for a maintenance award under the Tier 2 Maintenance Tier of the Clean Energy Standard (CES). Ampersand Ogdensburg is offered a ten-year Tier 2 maintenance resource contract under the Renewable Energy Standard, with a maintenance award of \$7.22 per megawatt hour, on up to 7,591 megawatt hours of energy generated annually at the Ogdensburg hydroelectric generating facility. The ten-year term shall commence no earlier than March 1, 2026. Ampersand Ogdensburg shall provide written notice to the Secretary to the Commission of its decision whether or not it unconditionally accepts the terms and conditions, as discussed in the body of the order and contained in the ordering clauses, within 30 days of the effective date of the order. Failure to timely file the notice shall be deemed a decision by Ampersand Ogdensburg to decline this offer. The New York State Energy Research and Development Authority (NYSERDA) is authorized to enter into a Renewable Energy Standard maintenance resource contract with Ampersand Ogdensburg. NYSEDA is authorized to use legacy Renewable Portfolio Standard uncommitted funds for payments of the Tier 2 maintenance resource contract with Ampersand Ogdensburg, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the November 12, 2025 issue of the Register, I.D. No. PSC-45-25-00002-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-E-0603SA13)

## NOTICE OF ADOPTION

### Energy Affordability Guarantee Pilot

**I.D. No.** PSC-49-25-00003-A

**Filing Date:** 2026-02-13

**Effective Date:** 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order authorizing Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc.'s proposal for cost recovery related to the administration of the Energy Affordability Guarantee Pilot (Pilot).

**Statutory authority:** Public Service Law, sections 4(1), 5(1)(b), (2), 65(1), (2), (3), 66(1) and (2)

**Subject:** Energy Affordability Guarantee Pilot.

**Purpose:** To authorize Con Edison and Orange & Rockland's proposal for cost recovery related to the administration of the Pilot.

**Substance of Final Rule:** The Commission, on February 12, 2026, adopted an order authorizing Consolidated Edison Company of New York, Inc. (Con Edison) and Orange and Rockland Utilities, Inc. (O&R) proposal for cost recovery related to the administration of the Energy Affordability Guarantee Pilot (Pilot). Con Edison and O&R are authorized to recover costs for the implementation of the Guarantee Pilot, up to the funding level authorized herein. Each utility shall track the costs incurred and defer these costs, inclusive of carrying costs, for future disposition in a subsequent base rate proceeding. Con Edison and O&R shall file updated cost recovery plans by September 1, 2028. Con Edison and O&R shall file reports indicating the incremental administrative costs incurred associated with Pilot implementation no later than 60 days after the end of each calendar year, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the December 10, 2025 issue of the Register, I.D. No. PSC-49-25-00003-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-M-0565SA23)

## NOTICE OF ADOPTION

### Energy Affordability Guarantee Pilot

**I.D. No.** PSC-49-25-00007-A

**Filing Date:** 2026-02-13

**Effective Date:** 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order authorizing New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation's proposal for cost recovery related to the administration of the Energy Affordability Guarantee Pilot (Pilot).

**Statutory authority:** Public Service Law, sections 4(1), 5(1)(b), (2), 65(1), (2), (3), 66(1) and (2)

**Subject:** Energy Affordability Guarantee Pilot.

**Purpose:** To authorize NYSEG and RG&E's proposal for cost recovery related to the administration of the Pilot.

**Substance of Final Rule:** The Commission, on February 12, 2026, adopted an order authorizing New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation's (RG&E) proposal for cost recovery related to the administration of the Energy Affordability Guarantee Pilot (Pilot). NYSEG and RG&E are authorized to recover costs for the implementation of the Guarantee Pilot, up to the funding level authorized herein. Each utility shall track the costs incurred and defer these costs, inclusive of carrying costs, for future disposition in a subsequent base rate proceeding. NYSEG and RG&E shall file updated cost recovery plans by September 1, 2028. NYSEG and RG&E shall file reports indicating the incremental administrative costs incurred associated with Pilot implementation no later than 60 days after the end of each calendar year, subject to the terms and conditions set forth in the order.

**Text or summary was published** in the December 10, 2025 issue of the Register, I.D. No. PSC-49-25-00007-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-M-0565SA24)

## NOTICE OF ADOPTION

### Energy Affordability Guarantee Pilot

**I.D. No.** PSC-49-25-00008-A

**Filing Date:** 2026-02-13

**Effective Date:** 2026-02-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 2/12/26, the PSC adopted an order authorizing Central Hudson Gas and Electric Corporation's (Central Hudson) proposal for cost recovery related to the administration of the Energy Affordability Guarantee Pilot (Guarantee Pilot).

**Statutory authority:** Public Service Law, sections 4(1), 5(1)(b), (2), 65(1), (2), (3), 66(1) and (2)

**Subject:** Energy Affordability Guarantee Pilot.

**Purpose:** To authorize Central Hudson's proposal for cost recovery related to the administration of the Guarantee Pilot.

**Substance of Final Rule:** The Commission, on February 12, 2026, adopted an order authorizing Central Hudson Gas and Electric Corporation's (Central Hudson) proposal for cost recovery related to the administration of the Energy Affordability Guarantee Pilot (Pilot). Central Hudson is authorized to recover costs for the implementation of the Guarantee Pilot, up to the funding level authorized herein. Central Hudson shall track the costs incurred and defer these costs, inclusive of carrying costs, for future disposition in a subsequent base rate proceeding. Central Hudson

shall file an updated cost recovery plan by September 1, 2028. Central Hudson shall file a report indicating the incremental administrative costs incurred associated with Pilot implementation no later than 60 days after the end of each calendar year, subject to the terms and conditions set forth in the order.

*Text or summary was published* in the December 10, 2025 issue of the Register, I.D. No. PSC-49-25-00008-P.

*Final rule as compared with last published rule:* No changes.

*Text of rule may be obtained from:* Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-M-0565SA22)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Rules and Procedures for Interconnecting Energy Storage Facilities**

**I.D. No.** PSC-09-26-00015-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

*Proposed Action:* The Commission is considering a petition filed by the New York Battery and Energy Storage Technology Consortium seeking relief related to the interconnection of energy storage facilities in Consolidated Edison Company of New York, Inc.'s service territory.

*Statutory authority:* Public Service Law, sections 5, 65, and 66

*Subject:* Rules and procedures for interconnecting energy storage facilities.

*Purpose:* To ensure interconnection rules and procedures are just and reasonable and consistent with the public interest.

*Substance of proposed rule:* The Public Service Commission (Commission) is considering the petition filed by the New York Battery and Energy Storage Technology Consortium (NY-BEST) on January 13, 2026, related to the interconnection of energy storage facilities in Consolidated Edison Company of New York, Inc.'s (Con Edison's) service territory (the Petition). The Petition references and attaches NY-BEST's January 2026 whitepaper entitled "Unlocking Distributed Energy Storage to Address Reliability Needs in New York City," and asserts that Con Edison has adopted a change in its methodology for evaluating new energy storage interconnections that has improperly limited such interconnections. Accordingly, the Petition seeks the following relief from the Commission, including: (1) a directive that Con Edison revert to its previous evaluation methodology for new energy storage interconnections, (2) a directive that Con Edison allow new projects to be evaluated using curved charging profiles, and (3) the initiation of a stakeholder process designed to reform and improve Con Edison's interconnection and market rules.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service website: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

*Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:* Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: [beth.faranda@dps.ny.gov](mailto:beth.faranda@dps.ny.gov)

*Data, views or arguments may be submitted to:* Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6517, email: [Secretary@dps.ny.gov](mailto:Secretary@dps.ny.gov)

*Public comment will be received until:* 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0621SP5)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Minor Water Rate Filing to Increase Annual Water Revenues**

**I.D. No.** PSC-09-26-00016-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

*Proposed Action:* The Public Service Commission is considering a proposal filed by Westfall Village Water Co., Inc. to increase its annual operating revenues by \$1,651 or ten percent, effective July 1, 2026.

*Statutory authority:* Public Service Law, sections 4(1), 5(1)(f), 89-b(1) and 89-c(10)

*Subject:* Minor water rate filing to increase annual water revenues.

*Purpose:* To ensure that the rates charged by a water company are just and reasonable.

*Substance of proposed rule:* The Public Service Commission (Commission) is considering a proposal filed by Westfall Village Water Co., Inc. (Westfall or the Company) on January 27, 2026, to amend its tariff, P.S.C. No. 1 – Water, to increase its total annual water revenues by approximately \$1,651 or ten percent. Westfall serves a small housing development in Averill Park, New York. The proposed amendments have an effective date of July 1, 2026.

Westfall states that, since its initial rates went into effect on July 1, 2011, the customer base has not grown as expected. As a result, the Company has been operating at a substantial loss: in 2025, the Company received \$16,511 in revenue, \$17,876 less than its operating expenses. The Company proposes to increase its revenue requirement by ten percent, acknowledging that this increase is insufficient to cover annual losses. The Company notes that the owner of the housing development, Edward Patanian, will continue to subsidize water system operations to reduce the bill impact on customers. Westfall further requests a waiver of the newspaper publication requirements for this filing, stating that it will notify its customers directly by mail.

The Commission is also reviewing the Company's operations and procedures and may direct modifications or improvements as deemed necessary.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, reject, or modify, in whole or in part, the relief proposed and may resolve related matters.

*Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:* Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: [beth.faranda@dps.ny.gov](mailto:beth.faranda@dps.ny.gov)

*Data, views or arguments may be submitted to:* Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: [secretary@dps.ny.gov](mailto:secretary@dps.ny.gov)

*Public comment will be received until:* 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-W-0051SP1)

**HEARINGS SCHEDULED  
FOR PROPOSED RULE MAKINGS**

| Agency I.D. No.                                  | Subject Matter   | Location—Date—Time  |
|--|--|---|
| <b>Environmental Conservation, Department of</b> |  |   |
| ENV-03-26-00004-P .....                          | Atlantic Striped Bass Commercial Management  | Virtual—March 24, 2026, 2:00 p.m.   |
| <b>Public Service Commission</b>                 |  |   |
| PSC-04-26-00009-P .....                          | Proposed Major Rate Increase in Con Edison’s Annual Revenues by Approximately \$66 Million | Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—May 12, 2026 and continuing daily as needed (Evidentiary Hearing)*, 10:00 a.m. |

\*On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website ([www.dps.ny.gov](http://www.dps.ny.gov)) under Case 25-S-0741.

**ACTION PENDING INDEX**

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(\*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

| Agency code | Issue number | Year published | Serial number | Action Code |
|-------------|--------------|----------------|---------------|-------------|
| <b>AAM</b>  | <b>01</b>    | <b>12</b>      | <b>0001</b>   | <b>P</b>    |

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

| Agency I.D. No. | Expires | Subject Matter | Purpose of Action |
|-----------------|---------|----------------|-------------------|
|-----------------|---------|----------------|-------------------|

**AGRICULTURE AND MARKETS, DEPARTMENT OF**

|                   |                |   |  |
|-------------------|----------------|---|--|
| AAM-40-25-00005-P | ..... 10/08/26 | Veterinary Certificates                       | Correct an incorrect reference to General Business Law   |
| AAM-09-26-00002-P | ..... 03/04/27 | Control of the Asian Long Horned Beetle (ALB) | To lift approximately 7.4 square miles of Asian long horned beetle quarantine in Nassau and Suffolk Counties |

**ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF**

|                   |                |   |   |
|-------------------|----------------|---|---|
| ASA-42-25-00002-P | ..... 10/22/26 | State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS. | To provide for oversight of CCBHCs by the Offices (OMH and OASAS).  |
| ASA-45-25-00001-P | ..... 11/12/26 | General Service standards for Substance Use Disorder Outpatient Programs.   | To clarify certain services in the regulation and bring children and family treatment and support services into Part 822. |

**AUDIT AND CONTROL, DEPARTMENT OF**

|                   |                |                           |   |
|-------------------|----------------|---------------------------|---|
| AAC-06-26-00008-P | ..... 02/11/27 | Expedited Payment Program | To establish the value of property to be paid or delivered under the expedited payment program. |
|-------------------|----------------|---------------------------|---|

**CANNABIS MANAGEMENT, OFFICE OF**

|                   |                |                          |   |
|-------------------|----------------|--------------------------|---|
| OCM-38-25-00008-P | ..... 09/24/26 | Cannabis Showcase Events | Adds new section setting forth standards for Cannabis Showcase Events |
|-------------------|----------------|--------------------------|---|

**CHILDREN AND FAMILY SERVICES, OFFICE OF**

|                   |                |  |   |
|-------------------|----------------|--|---|
| CFS-46-25-00014-P | ..... 11/19/26 | Diligence of efforts requirements and permanency planning for youth in foster care | To provide greater clarity and specificity for permanency planning requirements for youth in foster care. |
|-------------------|----------------|--|---|

**Action Pending Index**

| Agency I.D. No.                     | Expires  | Subject Matter                | Purpose of Action  |
|-------------------------------------|----------|-------------------------------|--|
| <b>CIVIL SERVICE, DEPARTMENT OF</b> |          |                               |  |
| CVS-46-25-00001-P                   | 11/19/26 | Jurisdictional Classification | To delete a position from and to classify positions in the non-competitive class                   |
| CVS-46-25-00002-P                   | 11/19/26 | Jurisdictional Classification | To classify a position in the exempt class.  |
| CVS-46-25-00003-P                   | 11/19/26 | Jurisdictional Classification | To delete positions from and to classify positions in the exempt class.                            |
| CVS-46-25-00004-P                   | 11/19/26 | Jurisdictional Classification | To classify positions in the non-competitive class   |
| CVS-46-25-00005-P                   | 11/19/26 | Jurisdictional Classification | To classify a position in the exempt class.  |
| CVS-46-25-00006-P                   | 11/19/26 | Jurisdictional Classification | To delete positions from and to classify positions in the non-competitive class                    |
| CVS-46-25-00007-P                   | 11/19/26 | Jurisdictional Classification | To classify a position in the exempt class and to classify a position in the non-competitive class |
| CVS-46-25-00008-P                   | 11/19/26 | Jurisdictional Classification | To classify positions in the non-competitive class   |
| CVS-46-25-00009-P                   | 11/19/26 | Jurisdictional Classification | To classify positions in the exempt class.   |
| CVS-46-25-00010-P                   | 11/19/26 | Jurisdictional Classification | To delete a position from the non-competitive class  |
| CVS-46-25-00011-P                   | 11/19/26 | Jurisdictional Classification | To classify a position in the non-competitive class  |
| CVS-46-25-00012-P                   | 11/19/26 | Jurisdictional Classification | To delete positions from and to classify positions in the non-competitive class                    |
| CVS-46-25-00013-P                   | 11/19/26 | Jurisdictional Classification | To classify positions in the non-competitive class   |
| CVS-48-25-00008-P                   | 12/03/26 | Jurisdictional Classification | To classify positions in the non-competitive class   |
| CVS-48-25-00009-P                   | 12/03/26 | Jurisdictional Classification | To classify a position in the non-competitive class  |
| CVS-48-25-00010-P                   | 12/03/26 | Jurisdictional Classification | To classify a position in the exempt class and to delete a position from the non-competitive class |
| CVS-48-25-00011-P                   | 12/03/26 | Jurisdictional Classification | To classify a position in the exempt class.  |
| CVS-48-25-00012-P                   | 12/03/26 | Jurisdictional Classification | To classify positions in the exempt class.   |
| CVS-48-25-00013-P                   | 12/03/26 | Jurisdictional Classification | To classify positions in the non-competitive class   |
| CVS-48-25-00014-P                   | 12/03/26 | Jurisdictional Classification | To delete a position from and to classify a position in the exempt class.                          |
| CVS-48-25-00015-P                   | 12/03/26 | Jurisdictional Classification | To delete positions from and to classify positions in the non-competitive class                    |

| Agency I.D. No.                     | Expires  | Subject Matter                | Purpose of Action   |
|-------------------------------------|----------|-------------------------------|---|
| <b>CIVIL SERVICE, DEPARTMENT OF</b> |          |                               |   |
| CVS-48-25-00016-P                   | 12/03/26 | Jurisdictional Classification | To classify positions in the exempt class and to classify a position in the non-competitive class                               |
| CVS-48-25-00017-P                   | 12/03/26 | Jurisdictional Classification | To delete positions from and to classify positions in the non-competitive class   |
| CVS-48-25-00018-P                   | 12/03/26 | Jurisdictional Classification | To classify positions in the exempt class.  |
| CVS-48-25-00019-P                   | 12/03/26 | Jurisdictional Classification | To delete positions from and to classify positions in the non-competitive class   |
| CVS-48-25-00020-P                   | 12/03/26 | Jurisdictional Classification | To classify positions in the non-competitive class  |
| CVS-48-25-00021-P                   | 12/03/26 | Jurisdictional Classification | To classify a position in the exempt class.   |
| CVS-01-26-00010-P                   | 01/07/27 | Jurisdictional Classification | To delete a position from and to classify a position in the exempt class and to classify positions in the non-competitive class |
| CVS-01-26-00011-P                   | 01/07/27 | Jurisdictional Classification | To classify a position in the exempt class.   |
| CVS-01-26-00012-P                   | 01/07/27 | Jurisdictional Classification | To classify a position in the non-competitive class   |
| CVS-01-26-00013-P                   | 01/07/27 | Jurisdictional Classification | To classify a position in the non-competitive class   |
| CVS-01-26-00014-P                   | 01/07/27 | Jurisdictional Classification | To classify positions in the non-competitive class  |
| CVS-01-26-00015-P                   | 01/07/27 | Jurisdictional Classification | To classify positions in the non-competitive class  |
| CVS-01-26-00016-P                   | 01/07/27 | Jurisdictional Classification | To classify positions in the non-competitive class  |
| CVS-01-26-00017-P                   | 01/07/27 | Jurisdictional Classification | To classify a position in the exempt class  |
| CVS-01-26-00018-P                   | 01/07/27 | Jurisdictional Classification | To delete a position from and to classify positions in the exempt class and to classify positions in the non-competitive class  |
| CVS-01-26-00019-P                   | 01/07/27 | Jurisdictional Classification | To classify a position in the non-competitive class   |
| CVS-01-26-00020-P                   | 01/07/27 | Jurisdictional Classification | To classify positions in the non-competitive class  |
| CVS-01-26-00021-P                   | 01/07/27 | Jurisdictional Classification | To classify a position in the exempt class and to classify positions in the non-competitive class                               |
| CVS-06-26-00001-P                   | 02/11/27 | Jurisdictional Classification | To delete positions from and to add a position in the non-competitive class   |
| CVS-06-26-00002-P                   | 02/11/27 | Jurisdictional Classification | To classify positions in the non-competitive class  |

**Action Pending Index****NYS Register/March 4, 2026**

| Agency I.D. No.   | Expires  | Subject Matter                                    | Purpose of Action   |
|---|----------|---|---|
| <b>CIVIL SERVICE, DEPARTMENT OF</b>                         |          |   |   |
| CVS-06-26-00003-P   | 02/11/27 | Jurisdictional Classification                     | To classify positions in the non-competitive class  |
| CVS-06-26-00004-P   | 02/11/27 | Jurisdictional Classification                     | To classify positions in the exempt class.  |
| CVS-06-26-00005-P   | 02/11/27 | Jurisdictional Classification                     | To delete positions from and classify positions in the non-competitive class  |
| CVS-06-26-00006-P   | 02/11/27 | Jurisdictional Classification                     | To classify positions in the exempt class and to classify a position in the non-competitive class                   |
| CVS-06-26-00007-P   | 02/11/27 | Family Sick Leave                                 | To increase amount of annual family sick leave from twenty-five (25) to thirty (30) days for eligible M/C employees |
| CVS-09-26-00005-P   | 03/04/27 | Jurisdictional Classification                     | To delete a position from and to classify a position in the non-competitive class.                                  |
| CVS-09-26-00006-P   | 03/04/27 | Jurisdictional Classification                     | To delete positions from and classify positions in the non-competitive class.                                       |
| CVS-09-26-00007-P   | 03/04/27 | Jurisdictional Classification                     | To classify a position in the non-competitive class.  |
| CVS-09-26-00008-P   | 03/04/27 | Jurisdictional Classification                     | To classify a position in the non-competitive class.  |
| CVS-09-26-00009-P   | 03/04/27 | Jurisdictional Classification                     | To classify the positions in the exempt class.  |
| CVS-09-26-00010-P   | 03/04/27 | Jurisdictional Classification                     | To classify a position in the non-competitive class.  |
| CVS-09-26-00011-P   | 03/04/27 | Jurisdictional Classification                     | To classify a position in the exempt class.   |
| CVS-09-26-00012-P   | 03/04/27 | Jurisdictional Classification                     | To classify a position in the non-competitive class.  |
| CVS-09-26-00013-P   | 03/04/27 | Jurisdictional Classification                     | To delete positions from and classify positions in the non-competitive class.                                       |
| CVS-09-26-00014-P   | 03/04/27 | Jurisdictional Classification                     | To classify a position in the non-competitive class   |
| <b>CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF</b> |          |   |   |
| CCS-32-25-00001-P   | 08/13/26 | Parole Board decision making for minor offenders. | To clarify what the Board must consider when conducting an interview and rendering a decision.                      |
| CCS-50-25-00001-P   | 12/17/26 | Heat Mitigation Plan                              | To establish a heat mitigation plan for Department facilities.  |
| CCS-01-26-00002-P   | 01/07/27 | Incarcerated Individual Telephone Calls           | Eliminate references to collect calls to align with the current incarcerated individual telephone call program.     |

| Agency I.D. No.                               | Expires  | Subject Matter  | Purpose of Action  |
|---|----------|---|--|
| <b>CRIMINAL JUSTICE SERVICES, DIVISION OF</b> |          |   |  |
| CJS-35-25-00003-P                             | 09/03/26 | Hate Crime Demographic Data Collection  | To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor |
| CJS-04-26-00004-P                             | 01/28/27 | Staff Development (Probation)   | The proposed amendments make necessary updates to modernize the regulations involving staff development.                         |
| <b>ECONOMIC DEVELOPMENT, DEPARTMENT OF</b>    |          |   |  |
| EDV-06-26-00010-P                             | 02/11/27 | Semiconductor Manufacturing Workforce Training Incentive Program              | Allow Dept to implement the Semiconductor Manufacturing Workforce Training Incentive Program                                     |
| <b>EDUCATION DEPARTMENT</b>                   |          |   |  |
| EDU-30-25-00003-P                             | 07/30/26 | Regents Advisory Council on Museums term lengths                              | To reduce the length of terms to three years and establish a limit of two consecutive terms                                      |
| EDU-38-25-00010-RP                            | 09/24/26 | Statewide Protocols for Diapering and Toileting                               | To implement Chapter 361 of the Laws of 2024.  |
| EDU-38-25-00013-RP                            | 09/24/26 | Special education impartial hearing officers (IHOs).                          | To amend the definition of an IHO and to clarify the IHO complaint process.  |
| EDU-42-25-00013-EP                            | 10/22/26 | Transferring of Prescriptions by Pharmacists                                  | Require pharmacists and pharmacies to transfer a patient's entire prescription, including all authorized refills, upon request   |
| EDU-42-25-00014-P                             | 10/22/26 | Special education due process hearings.                                       | Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools                |
| EDU-46-25-00016-P                             | 11/19/26 | Comprehensive library board policies.   | To strengthen library governance and accountability across New York's public and association libraries.                          |
| EDU-46-25-00017-P                             | 11/19/26 | Personal finance education and climate education.                             | Ensuring personal finance education and climate education is provided to students in grades kindergarten through 12.             |
| EDU-46-25-00018-P                             | 11/19/26 | Professional learning plans.  | See attached   |
| EDU-52-25-00015-P                             | 12/31/26 | Degree requirements for registered professional nurses                        | To implement Chapters 502 of the Laws of 2017 and Chapter 380 of the Laws of 2018.   |
| EDU-52-25-00016-EP                            | 12/31/26 | Registered pharmacy technicians' practice settings                            | To implement Chapter 543 of the Laws of 2025.  |
| EDU-52-25-00017-P                             | 12/31/26 | Part-time Study for Undergraduate Students                                    | Conform regulations to 2025-26 Enacted State Budget changes to the Part-Time Tuition Assistance Program and expand eligibility.  |
| EDU-04-26-00012-P                             | 01/28/27 | Automated External Defibrillators and School Cardiac-Emergency Response plans | To ensure the regulations are in compliance with Chapter 189 of the Laws of 2025 and Chapter 422 of the Laws of 2025             |
| EDU-04-26-00013-P                             | 01/28/27 | Establishing a program review process for teacher preparation programs.       | Strengthen quality assurance of teacher preparation programs and determine if programs meet pedagogical core requirements.       |

| Agency I.D. No.                                  | Expires  | Subject Matter  | Purpose of Action   |
|--|----------|---|---|
| <b>EDUCATION DEPARTMENT</b>                      |          |   |   |
| EDU-08-26-00005-P                                | 02/25/27 | Examination requirements for optometry licensure.   | To align the examination requirements for licensure with the National Board of Examiners in Optometry.                          |
| EDU-08-26-00006-P                                | 02/25/27 | Epinephrine Devices   | Removal of the phrase “epinephrine auto-injector” and replacement with “epinephrine device” pursuant to Chapter 502 of 2025.    |
| <b>ELECTIONS, STATE BOARD OF</b>                 |          |   |   |
| SBE-04-26-00001-EP                               | 01/28/27 | Relates to reporting requirements of certain transactions within 24-hrs for participants in the Public Campaign Finance Program | Establishes requirements to prevent the improper payment of public matching funds   |
| SBE-04-26-00002-EP                               | 01/28/27 | Adds clarification to the enforcement process, the administrative hearing process, and the assessing of penalties.              | To assist in the enforcement of Election Law 14-209 in regards to participating committees                                      |
| SBE-04-26-00003-EP                               | 01/28/27 | Special Rules for Candidates for Governor and Lieutenant Governor   | Implements legislative changes regarding the manner in which candidates for Gov. and Lt. Gov. receive public campaign funds.    |
| <b>ENVIRONMENTAL CONSERVATION, DEPARTMENT OF</b> |          |   |   |
| *ENV-04-25-00005-P                               | 04/30/26 | Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)          | DEC’s primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law             |
| ENV-09-25-00001-P                                | 03/05/26 | Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve                               | Protection of public safety and natural resources   |
| ENV-24-25-00005-P                                | 06/18/26 | Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.                            | To modify fisher trapping seasons in upstate New York   |
| ENV-25-25-00017-P                                | 08/26/26 | Wastewater cybersecurity  | To create minimum cybersecurity controls for DEC regulated wastewater facilities.   |
| ENV-39-25-00017-P                                | 12/02/26 | Climate Smart Community Projects  | To update regulations required by statute to implement climate smart community projects.  |
| ENV-49-25-00015-P                                | 02/09/27 | Amendments to CO2 budget trading program in NY.   | Regulation of CO2 emissions from power plants in NY.  |
| ENV-01-26-00022-P                                | 01/07/27 | Hunting with a crossbow   | Removes regulations that are now obsolete and contradictory to recent changes in the Environmental Conservation Law.            |
| ENV-03-26-00004-P                                | 03/24/27 | Atlantic Striped Bass commercial management.  | To allow transfer of fish tags in the commercial Atlantic Striped Bass fishery.   |
| ENV-06-26-00009-P                                | 02/11/27 | Coolwater Sportfishing Regulations  | Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations |

| Agency I.D. No.                          | Expires        | Subject Matter  | Purpose of Action  |
|--|----------------|---|--|
| <b>FINANCIAL SERVICES, DEPARTMENT OF</b> |                |   |  |
| *DFS-17-16-00003-P                       | ..... exempt   | Plan of Conversion by Commercial Travelers Mutual Insurance Company               | To convert a mutual accident and health insurance company to a stock accident and health insurance company                       |
| *DFS-25-18-00006-P                       | ..... exempt   | Plan of Conversion by Medical Liability Mutual Insurance Company                  | To convert a mutual property and casualty insurance company to a stock property and casualty insurance company                   |
| DFS-09-26-00017-P                        | ..... 03/04/27 | Consolidated rulemaking regarding peer-to-peer car sharing                        | To ensure consumers have appropriate insurance protection when using or operating a vehicle through a car sharing program.       |
| <b>GAMING COMMISSION, NEW YORK STATE</b> |                |   |  |
| SGC-20-25-00001-P                        | ..... 05/21/26 | Voluntary self-exclusion duties of operators.                                     | To enhance the State's voluntary self-exclusion program.   |
| SGC-07-26-00005-P                        | ..... 02/18/27 | Powerball game features.  | To provide for operation of the Power Play and Double Play game features of the Powerball lottery draw game.                     |
| <b>HEALTH, DEPARTMENT OF</b>             |                |   |  |
| *HLT-14-94-00006-P                       | ..... exempt   | Payment methodology for HIV/AIDS outpatient services                              | To expand the current payment to incorporate pricing for services  |
| *HLT-52-24-00002-RP                      | ..... 03/24/26 | Lead Poisoning Prevention Control   | Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units |
| HLT-28-25-00012-RP                       | ..... 07/16/26 | Cybersecurity Requirements for Public Water Systems                               | To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.           |
| HLT-29-25-00001-P                        | ..... 07/23/26 | Special Needs Assisted Living Residence (SNALR) Voucher Program                   | To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.                                     |
| HLT-40-25-00001-P                        | ..... 10/08/26 | Ionizing Radiation  | Compatibility with federal standards and modernization to reflect current technology.  |
| HLT-46-25-00015-P                        | ..... 11/19/26 | Children's Camps  | To protect the health and safety of children who attend children's overnight, summer day and traveling summer day camps.         |
| HLT-51-25-00002-P                        | ..... 12/24/26 | Licensure and Practice of Nursing Home Administration                             | Changes to a definition and standards of approval for the Licensure and Practice of Nursing Home Administration.                 |
| HLT-51-25-00008-P                        | ..... 12/24/26 | Certificates of Qualification for Clinical Laboratory Directors                   | To create two pathways for certificate of qualification in order to comply with federal rules for clinical laboratory directors. |
| HLT-51-25-00009-P                        | ..... 12/24/26 | Clinical Laboratories   | To provide clarification to requirements & standards & address the Department's need to update outdated provisions.              |
| HLT-04-26-00005-P                        | ..... 01/28/27 | Personal Care Services (PCS) and Consumer Directed Personal Care Services (CDPCS) | Allows Licensed Practical Nurses in addition to Registered Nurses to perform initial assessments for PCS & CDPCS in NYS Medicaid |

| Agency I.D. No.                                   | Expires  | Subject Matter  | Purpose of Action  |
|---|----------|---|--|
| <b>HEALTH, DEPARTMENT OF</b>                      |          |   |  |
| HLT-07-26-00004-P                                 | 02/18/27 | Chemical Analyses of Blood, Urine, Breath or Saliva for Alcoholic Content   | To update, clarify, and simplify certain requirements.   |
| HLT-09-26-00001-P                                 | 03/04/27 | Standards for Tissue Banks and Nontransplant Anatomic Banks, and conforming changes.                                    | Update to reflect current standards, practices & federal requirements; include additional protections for donors and recipients. |
| <b>HOUSING AND COMMUNITY RENEWAL, DIVISION OF</b> |          |   |  |
| HCR-41-25-00024-P                                 | 12/17/26 | Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").                               | To update the Rural Rent Assistance Program regulations to conform with long-standing practice.                                  |
| <b>LAW, DEPARTMENT OF</b>                         |          |   |  |
| LAW-39-25-00001-P                                 | 10/01/26 | Stop Addictive Feeds Exploitation (SAFE) for Kids Act   | To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act                   |
| LAW-04-26-00014-P                                 | 01/28/27 | Price gouging   | Define abnormal disruptions of the market arising from stress of weather and convulsions of nature.                              |
| <b>LONG ISLAND POWER AUTHORITY</b>                |          |   |  |
| *LPA-08-01-00003-P                                | exempt   | Pole attachments and related matters  | To approve revisions to the authority's tariff   |
| *LPA-41-02-00005-P                                | exempt   | Tariff for electric service   | To revise the tariff for electric service  |
| *LPA-04-06-00007-P                                | exempt   | Tariff for electric service   | To adopt provisions of a ratepayer protection plan   |
| *LPA-03-10-00004-P                                | exempt   | Residential late payment charges  | To extend the application of late payment charges to residential customers   |
| *LPA-15-18-00013-P                                | exempt   | Outdoor area lighting   | To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting                                    |
| *LPA-37-18-00013-P                                | exempt   | The net energy metering provisions of the Authority's Tariff for Electric Service                                       | To implement PSC guidance increasing eligibility for value stack compensation to larger projects                                 |
| *LPA-37-18-00017-P                                | exempt   | The treatment of electric vehicle charging in the Authority's Tariff for Electric Service                               | To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment                     |
| *LPA-37-18-00018-P                                | exempt   | The treatment of energy storage in the Authority's Tariff for Electric Service  | To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap                         |
| *LPA-09-20-00010-P                                | exempt   | To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory | To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets              |
| *LPA-28-20-00033-EP                               | exempt   | LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment                          | To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts |

| Agency I.D. No.                      | Expires        | Subject Matter  | Purpose of Action  |
|--------------------------------------|----------------|---|--|
| <b>LONG ISLAND POWER AUTHORITY</b>   |                |   |  |
| *LPA-37-20-00013-EP                  | ..... exempt   | The terms of deferred payment agreements available to LIPA’s commercial customers | To expand eligibility for and ease the terms of deferred payment agreements for LIPA’s commercial customers                      |
| *LPA-12-21-00011-P                   | ..... exempt   | LIPA’s Long Island Choice (retail choice) tariff                                  | To simplify and improve Long Island Choice based on stakeholder collaborative input  |
| *LPA-17-22-00012-P                   | ..... exempt   | COVID-19 arrears forgiveness and low-income customer discount eligibility         | To implement an arrears forgiveness program and expand low-income customer discount eligibility                                  |
| *LPA-17-22-00014-P                   | ..... exempt   | LIPA’s delivery service adjustment cost recovery rider                            | To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers        |
| *LPA-39-23-00025-P                   | ..... exempt   | The Small Generator Interconnection Procedures in the Authority’s Tariff          | To update the small generator interconnection procedures consistent with Public Service Commission guidance                      |
| *LPA-46-23-00011-P                   | ..... exempt   | 12-month Bill Protection Guarantee  | To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration     |
| *LPA-39-24-00010-P                   | ..... exempt   | Standby and Buyback Service Rates   | LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates |
| *LPA-45-24-00007-P                   | ..... exempt   | Retail Energy Storage Procurement and Residential Energy Storage Programs         | To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered     |
| LPA-51-25-00007-P                    | ..... exempt   | Closure of TOD Bill Protection Guarantee to new entrants                          | To confirm the closure of TOD Bill Protection to new entrants.   |
| LPA-51-25-00010-P                    | ..... exempt   | LIPA’s Household Assistance Rate (“HAR”) Program                                  | To pause customer disenrollments in LIPA’s HAR Program, and to extend the lookback period for HAR eligibility to 18 months.      |
| <b>MENTAL HEALTH, OFFICE OF</b>      |                |   |  |
| OMH-13-25-00001-P                    | ..... 04/02/26 | Rights of Patients  | To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.                   |
| <b>MOTOR VEHICLES, DEPARTMENT OF</b> |                |   |  |
| MTV-08-26-00004-P                    | ..... 02/25/27 | Approval of safety belts  | Conform regulation to industry practice  |
| MTV-09-26-00003-P                    | ..... 03/04/27 | Drivers’ Licenses - classifications, endorsements and restrictions                | Adds a new “J” license endorsement for escort vehicle operation.   |
| <b>NIAGARA FALLS WATER BOARD</b>     |                |   |  |
| *NFW-04-13-00004-EP                  | ..... exempt   | Adoption of Rates, Fees and Charges   | To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders   |
| *NFW-13-14-00006-EP                  | ..... exempt   | Adoption of Rates, Fees and Charges   | To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders    |

| Agency I.D. No.   | Expires        | Subject Matter   | Purpose of Action  |
|---|----------------|--|--|
| <b>NIAGARA FALLS WATER BOARD</b>                          |                |  |  |
| *NFW-52-22-00004-EP                                       | ..... exempt   | Adoption of Rates, Fees, and Charges   | To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders   |
| NFW-50-25-00003-EP  | ..... 12/17/26 | Adoption of Rates, Fees, and Charges   | To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.  |
| <b>OGDENSBURG BRIDGE AND PORT AUTHORITY</b>               |                |  |  |
| *OBA-33-18-00019-P  | ..... exempt   | Increase in Bridge Toll Structure  | To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit |
| *OBA-07-19-00019-P  | ..... exempt   | Increase in Bridge Toll Structure  | To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit |
| <b>PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR</b> |                |  |  |
| PDD-50-25-00004-EP  | ..... 12/17/26 | Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities. | To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.  |
| PDD-52-25-00001-P   | ..... 12/31/26 | Article 16 Clinic Services Eligibility   | Clarify eligibility requirements for services at Article 16 clinics.   |
| <b>POWER AUTHORITY OF THE STATE OF NEW YORK</b>           |                |  |  |
| *PAS-01-10-00010-P  | ..... exempt   | Rates for the sale of power and energy   | Update ECSB Programs customers' service tariffs to streamline them/include additional required information                     |
| <b>PUBLIC EMPLOYMENT RELATIONS BOARD</b>                  |                |  |  |
| PRB-03-26-00001-P   | ..... 01/21/27 | Modification of PERB's Rules of Procedure governing both the public sector and the private sector.                           | To bring PERB's Rules concerning hearing transcripts into line with the requirements of SAPA and FOIL.                         |
| <b>PUBLIC SERVICE COMMISSION</b>                          |                |  |  |
| *PSC-09-99-00012-P  | ..... exempt   | Transfer of books and records by Citizens Utilities Company  | To relocate Ogden Telephone Company's books and records out-of-state   |
| *PSC-15-99-00011-P  | ..... exempt   | Electronic tariff by Woodcliff Park Corp.  | To replace the company's current tariff with an electronic tariff  |
| *PSC-12-00-00001-P  | ..... exempt   | Winter bundled sales service election date by Central Hudson Gas & Electric Corporation                                      | To revise the date   |
| *PSC-44-01-00005-P  | ..... exempt   | Annual reconciliation of gas costs by Corning Natural Gas Corporation  | To authorize the company to include certain gas costs  |
| *PSC-07-02-00032-P  | ..... exempt   | Uniform business practices   | To consider modification   |
| *PSC-36-03-00010-P  | ..... exempt   | Performance assurance plan by Verizon New York   | To consider changes  |

| Agency I.D. No.                  | Expires      | Subject Matter  | Purpose of Action  |
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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-40-03-00015-P               | ..... exempt | Receipt of payment of bills by St. Lawrence Gas Company   | To revise the process  |
| *PSC-41-03-00010-P               | ..... exempt | Annual reconciliation of gas expenses and gas cost recoveries   | To consider filings of various LDCs and municipalities                                     |
| *PSC-41-03-00011-P               | ..... exempt | Annual reconciliation of gas expenses and gas cost recoveries   | To consider filings of various LDCs and municipalities                                     |
| *PSC-44-03-00009-P               | ..... exempt | Retail access data between jurisdictional utilities   | To accommodate changes in retail access market structure or commission mandates            |
| *PSC-02-04-00008-P               | ..... exempt | Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York                         | To rehear the Nov. 25, 2003 order  |
| *PSC-06-04-00009-P               | ..... exempt | Transfer of ownership interest by SCS Energy LLC and AE Investors LLC   | To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC |
| *PSC-10-04-00005-P               | ..... exempt | Temporary protective order  | To consider adopting a protective order  |
| *PSC-10-04-00008-P               | ..... exempt | Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue                              | To amend the agreement   |
| *PSC-14-04-00008-P               | ..... exempt | Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds                                  | To submeter gas service to commercial customers located at the Buffalo Speedway            |
| *PSC-15-04-00022-P               | ..... exempt | Submetering of electricity by Glenn Gardens Associates, L.P.  | To permit submetering at 175 W. 87th St., New York, NY                                     |
| *PSC-21-04-00013-P               | ..... exempt | Verizon performance assurance plan by Metropolitan Telecommunications   | To clarify the appropriate performance level   |
| *PSC-22-04-00010-P               | ..... exempt | Approval of new types of electricity meters by Powell Power Electric Company  | To permit the use of the PE-1250 electronic meter  |
| *PSC-22-04-00013-P               | ..... exempt | Major gas rate increase by Consolidated Edison Company of New York, Inc.  | To increase annual gas revenues  |
| *PSC-22-04-00016-P               | ..... exempt | Master metering of water by South Liberty Corporation   | To waive the requirement for installation of separate water meters                         |
| *PSC-25-04-00012-P               | ..... exempt | Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P. | To amend the agreement   |
| *PSC-27-04-00008-P               | ..... exempt | Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates                                   | To amend the agreement   |
| *PSC-27-04-00009-P               | ..... exempt | Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates                                   | To amend the agreement   |
| *PSC-28-04-00006-P               | ..... exempt | Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation                                     | To authorize participation in the parent corporation's line of credit                      |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |  |
| *PSC-31-04-00023-P               | ..... exempt | Distributed generation service by Consolidated Edison Company of New York, Inc.  | To provide an application form   |
| *PSC-34-04-00031-P               | ..... exempt | Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.   | To set appropriate level of permanent rates  |
| *PSC-35-04-00017-P               | ..... exempt | Application form for distributed generation by Orange and Rockland Utilities, Inc.   | To establish a new supplementary application form for customers  |
| *PSC-43-04-00016-P               | ..... exempt | Accounts recievable by Rochester Gas and Electric Corporation  | To include in its tariff provisions for the purchase of ESCO accounts recievable                       |
| *PSC-46-04-00012-P               | ..... exempt | Service application form by Consolidated Edison Company of New York, Inc.  | To revise the form and make housekeeping changes   |
| *PSC-46-04-00013-P               | ..... exempt | Rules and guidelines governing installation of metering equipment  | To establish uniform statewide business practices  |
| *PSC-02-05-00006-P               | ..... exempt | Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.   | To consider imposing remedial actions against the company and its owners, officers and directors       |
| *PSC-09-05-00009-P               | ..... exempt | Submetering of natural gas service by Hamlet on Olde Oyster Bay  | To consider submetering of natural gas to a commercial customer  |
| *PSC-14-05-00006-P               | ..... exempt | Request for deferred accounting authorization by Freeport Electric Inc.  | To defer expenses beyond the end of the fiscal year  |
| *PSC-18-05-00009-P               | ..... exempt | Marketer Assignment Program by Consolidated Edison Company of New York, Inc.   | To implement the program   |
| *PSC-20-05-00028-P               | ..... exempt | Delivery point aggregation fee by Allied Frozen Storage, Inc.  | To review the calculation of the fee   |
| *PSC-25-05-00011-P               | ..... exempt | Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation  | To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11 |
| *PSC-27-05-00018-P               | ..... exempt | Annual reconciliation of gas costs by New York State Electric & Gas Corporation  | To consider the manner in which the gas cost incentive mechanism has been applied                      |
| *PSC-41-05-00013-P               | ..... exempt | Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities                 | To consider the filings  |
| *PSC-45-05-00011-P               | ..... exempt | Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation   | To defer certain costs   |
| *PSC-46-05-00015-P               | ..... exempt | Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC | To consider the sale   |
| *PSC-47-05-00009-P               | ..... exempt | Transferral of gas supplies by Corning Natural Gas Corporation   | To approve the transfer  |
| *PSC-50-05-00008-P               | ..... exempt | Long-term debt by Saratoga Glen Hollow Water Supply Corp.  | To obtain long-term debt   |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| *PSC-04-06-00024-P               | ..... exempt | Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.     | To approve of the transfer  |
| *PSC-06-06-00015-P               | ..... exempt | Gas curtailment policies and procedures  | To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established |
| *PSC-07-06-00009-P               | ..... exempt | Modification of the current Environmental Disclosure Program                                     | To include an attributes accounting system  |
| *PSC-22-06-00019-P               | ..... exempt | Hourly pricing by National Grid  | To assess the impacts   |
| *PSC-22-06-00020-P               | ..... exempt | Hourly pricing by New York State Electric & Gas Corporation                                      | To assess the impacts   |
| *PSC-22-06-00021-P               | ..... exempt | Hourly pricing by Rochester Gas & Electric Corporation   | To assess the impacts   |
| *PSC-22-06-00022-P               | ..... exempt | Hourly pricing by Consolidated Edison Company of New York, Inc.                                  | To assess the impacts   |
| *PSC-22-06-00023-P               | ..... exempt | Hourly pricing by Orange and Rockland Utilities, Inc.  | To assess the impacts   |
| *PSC-24-06-00005-EP              | ..... exempt | Supplemental home energy assistance benefits   | To extend the deadline to Central Hudson's low-income customers   |
| *PSC-25-06-00017-P               | ..... exempt | Purchased power adjustment by Massena Electric Department  | To revise the method of calculating the purchased power adjustment and update the factor of adjustment                  |
| *PSC-34-06-00009-P               | ..... exempt | Inter-carrier telephone service quality standards and metrics by the Carrier Working Group       | To incorporate appropriate modifications  |
| *PSC-37-06-00015-P               | ..... exempt | Procedures for estimation of customer bills by Rochester Gas and Electric Corporation            | To consider estimation procedures   |
| *PSC-37-06-00017-P               | ..... exempt | Procedures for estimation of customer bills by Rochester Gas and Electric Corporation            | To consider estimation procedures   |
| *PSC-43-06-00014-P               | ..... exempt | Electric delivery services by Strategic Power Management, Inc.                                   | To determine the proper mechanism for the rate-recovery of costs  |
| *PSC-04-07-00012-P               | ..... exempt | Petition for rehearing by Orange and Rockland Utilities, Inc.                                    | To clarify the order  |
| *PSC-06-07-00015-P               | ..... exempt | Meter reading and billing practices by Central Hudson Gas & Electric Corporation                 | To continue current meter reading and billing practices for electric service  |
| *PSC-06-07-00020-P               | ..... exempt | Meter reading and billing practices by Central Hudson Gas & Electric Corporation                 | To continue current meter reading and billing practices for gas service   |
| *PSC-11-07-00010-P               | ..... exempt | Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc. | To implement the recommendations in the staff's investigation   |
| *PSC-11-07-00011-P               | ..... exempt | Storm-related power outages by Consolidated Edison Company of New York, Inc.                     | To modify the company's response to power outages, the timing for any such changes and other related matters            |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-17-07-00008-P               | ..... exempt | Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.   | To amend the agreement   |
| *PSC-18-07-00010-P               | ..... exempt | Existing electric generating stations by Independent Power Producers of New York, Inc.  | To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation   |
| *PSC-20-07-00016-P               | ..... exempt | Tariff revisions and making rates permanent by New York State Electric & Gas Corporation  | To seek rehearing  |
| *PSC-21-07-00007-P               | ..... exempt | Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation  | To revise the rates, charges, rules and regulations for gas service  |
| *PSC-22-07-00015-P               | ..... exempt | Demand Side Management Program by Consolidated Edison Company of New York, Inc.   | To recover incremental program costs and lost revenue  |
| *PSC-23-07-00022-P               | ..... exempt | Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation                         | To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity |
| *PSC-24-07-00012-P               | ..... exempt | Gas Efficiency Program by the City of New York  | To consider rehearing a decision establishing a Gas Efficiency Program   |
| *PSC-39-07-00017-P               | ..... exempt | Gas bill issuance charge by New York State Electric & Gas Corporation   | To create a gas bill issuance charge unbundled from delivery rates   |
| *PSC-41-07-00009-P               | ..... exempt | Submetering of electricity rehearing  | To seek reversal   |
| *PSC-42-07-00012-P               | ..... exempt | Energy efficiency program by Orange and Rockland Utilities, Inc.  | To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service   |
| *PSC-42-07-00013-P               | ..... exempt | Revenue decoupling by Orange and Rockland Utilities, Inc.   | To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.   |
| *PSC-45-07-00005-P               | ..... exempt | Customer incentive programs by Orange and Rockland Utilities, Inc.  | To establish a tariff provision  |
| *PSC-02-08-00006-P               | ..... exempt | Additional central office codes in the 315 area code region   | To consider options for making additional codes  |
| *PSC-04-08-00010-P               | ..... exempt | Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation                                      | To grant easement rights to Millennium Pipeline Company, L.L.C.  |
| *PSC-04-08-00012-P               | ..... exempt | Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs | To consider modifying the commission's regulation over marketing practices of energy service companies   |
| *PSC-08-08-00016-P               | ..... exempt | Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.  | To consider the transfer   |
| *PSC-12-08-00019-P               | ..... exempt | Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation                                | To consider the request  |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-12-08-00021-P               | ..... exempt | Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation   | To consider the request   |
| *PSC-13-08-00011-P               | ..... exempt | Waiver of commission policy and NYSEG tariff by Turner Engineering, PC  | To grant or deny Turner's petition  |
| *PSC-13-08-00012-P               | ..... exempt | Voltage drops by New York State Electric & Gas Corporation  | To grant or deny the petition   |
| *PSC-23-08-00008-P               | ..... exempt | Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project | To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project |
| *PSC-25-08-00007-P               | ..... exempt | Policies and procedures regarding the selection of regulatory proposals to meet reliability needs                                       | To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs  |
| *PSC-25-08-00008-P               | ..... exempt | Report on Callable Load Opportunities   | Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years   |
| *PSC-28-08-00004-P               | ..... exempt | Con Edison's procedure for providing customers access to their account information  | To consider Con Edison's implementation plan and timetable for providing customers access to their account information  |
| *PSC-31-08-00025-P               | ..... exempt | Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)   | To authorize recovery of the DRS costs from the CMR   |
| *PSC-32-08-00009-P               | ..... exempt | The ESCO referral program for KEDNY to be implemented by October 1, 2008  | To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program  |
| *PSC-33-08-00008-P               | ..... exempt | Noble Allegany's request for lightened regulation   | To consider Noble Allegany's request for lightened regulation as an electric corporation  |
| *PSC-36-08-00019-P               | ..... exempt | Land Transfer in the Borough of Manhattan, New York   | To consider petition for transfer of real property to NYPH  |
| *PSC-39-08-00010-P               | ..... exempt | RG&E's economic development plan and tariffs  | Consideration of the approval of RG&E's economic development plan and tariffs   |
| *PSC-40-08-00010-P               | ..... exempt | Loans from regulated company to its parent  | To determine if the cash management program resulting in loans to the parent should be approved   |
| *PSC-41-08-00009-P               | ..... exempt | Transfer of control of cable TV franchise   | To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved   |
| *PSC-43-08-00014-P               | ..... exempt | Annual Reconciliation of Gas Expenses and Gas Cost Recoveries   | The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries  |
| *PSC-46-08-00008-P               | ..... exempt | Property transfer in the Village of Avon, New York  | To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York  |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| *PSC-46-08-00010-P               | ..... exempt | A transfer of indirect ownership interests in nuclear generation facilities  | Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities                    |
| *PSC-46-08-00014-P               | ..... exempt | The attachment of cellular antennae to an electric transmission tower  | To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower       |
| *PSC-48-08-00005-P               | ..... exempt | A National Grid high efficiency gas heating equipment rebate program   | To expand eligibility to customers converting from oil to natural gas   |
| *PSC-48-08-00008-P               | ..... exempt | Petition for the master metering and submetering of electricity  | To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York |
| *PSC-48-08-00009-P               | ..... exempt | Petition for the submetering of electricity  | To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York     |
| *PSC-50-08-00018-P               | ..... exempt | Market Supply Charge   | A study on the implementation of a revised Market Supply Charge   |
| *PSC-51-08-00006-P               | ..... exempt | Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458                                    | To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458                           |
| *PSC-51-08-00007-P               | ..... exempt | Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078  | To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078  |
| *PSC-53-08-00011-P               | ..... exempt | Use of deferred Rural Telephone Bank funds   | To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds        |
| *PSC-53-08-00012-P               | ..... exempt | Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY                                 | Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY                                |
| *PSC-53-08-00013-P               | ..... exempt | To transfer common stock and ownership   | To consider transfer of common stock and ownership  |
| *PSC-01-09-00015-P               | ..... exempt | FCC decision to redefine service area of Citizens/Frontier   | Review and consider FCC proposed redefinition of Citizens/Frontier service area   |
| *PSC-02-09-00010-P               | ..... exempt | Competitive classification of independent local exchange company, and regulatory relief appropriate thereto                  | To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2      |
| *PSC-05-09-00008-P               | ..... exempt | Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues                               | To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing                 |
| *PSC-05-09-00009-P               | ..... exempt | Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects              | To consider the long term impacts on steam rates and on public policy of various options concerning the steam system        |
| *PSC-06-09-00007-P               | ..... exempt | Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access | To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.                         |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-07-09-00015-P               | ..... exempt | Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property        | To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets              |
| *PSC-07-09-00017-P               | ..... exempt | Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm          | To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm               |
| *PSC-07-09-00018-P               | ..... exempt | Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY | To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York                        |
| *PSC-12-09-00010-P               | ..... exempt | Charges for commodity   | To charge customers for commodity costs   |
| *PSC-12-09-00012-P               | ..... exempt | Charges for commodity   | To charge customers for commodity costs   |
| *PSC-13-09-00008-P               | ..... exempt | Options for making additional central office codes available in the 718/347 numbering plan area                                 | To consider options for making additional central office codes available in the 718/347 numbering plan area                     |
| *PSC-14-09-00014-P               | ..... exempt | The regulation of revenue requirements for municipal utilities by the Public Service Commission                                 | To determine whether the regulation of revenue requirements for municipal utilities should be modified                          |
| *PSC-16-09-00010-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York |
| *PSC-16-09-00020-P               | ..... exempt | Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity        | Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity        |
| *PSC-17-09-00010-P               | ..... exempt | Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts              | To permit electric utilities in New York State to use the Elster REX2   |
| *PSC-17-09-00011-P               | ..... exempt | Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes         | Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes         |
| *PSC-17-09-00012-P               | ..... exempt | Petition for the submetering of gas at commercial property  | To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY |
| *PSC-17-09-00014-P               | ..... exempt | Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff  | To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff                                      |
| *PSC-17-09-00015-P               | ..... exempt | The construction of a tower for wireless antennas on land owned by National Grid  | To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga                        |
| *PSC-18-09-00012-P               | ..... exempt | Petition for rehearing of Order approving the submetering of electricity  | To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York |
| *PSC-18-09-00013-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York   |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-18-09-00017-P               | ..... exempt | Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers  | To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower   |
| *PSC-20-09-00016-P               | ..... exempt | The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc     | To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc   |
| *PSC-20-09-00017-P               | ..... exempt | The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program  | To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program        |
| *PSC-22-09-00011-P               | ..... exempt | Cost allocation for Consolidated Edison's East River Repowering Project   | To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project |
| *PSC-25-09-00005-P               | ..... exempt | Whether to grant, deny, or modify, in whole or in part, the petition  | Whether to grant, deny, or modify, in whole or in part, the petition   |
| *PSC-25-09-00006-P               | ..... exempt | Electric utility implementation plans for proposed web based SIR application process and project status database                | To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation              |
| *PSC-25-09-00007-P               | ..... exempt | Electric rates for Consolidated Edison Company of New York, Inc   | Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc                                      |
| *PSC-27-09-00011-P               | ..... exempt | Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access   | To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.                |
| *PSC-27-09-00014-P               | ..... exempt | Billing and payment for energy efficiency measures through utility bill   | To promote energy conservation   |
| *PSC-27-09-00015-P               | ..... exempt | Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access | To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.              |
| *PSC-29-09-00011-P               | ..... exempt | Consideration of utility compliance filings   | Consideration of utility compliance filings  |
| *PSC-32-09-00009-P               | ..... exempt | Cost allocation for Consolidated Edison's East River Repowering Project   | To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project |
| *PSC-34-09-00016-P               | ..... exempt | Recommendations made in the Management Audit Final Report   | To consider whether to take action or recommendations contained in the Management Audit Final Report                         |
| *PSC-34-09-00017-P               | ..... exempt | To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC     | To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC                       |
| *PSC-36-09-00008-P               | ..... exempt | The increase in the non-bypassable charge implemented by RG&E on June 1, 2009   | Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009                    |
| *PSC-37-09-00015-P               | ..... exempt | Sale of customer-generated steam to the Con Edison steam system   | To establish a mechanism for sale of customer-generated steam to the Con Edison steam system                                 |
| *PSC-37-09-00016-P               | ..... exempt | Applicability of electronic signatures to Deferred Payment Agreements   | To determine whether electronic signatures can be accepted for Deferred Payment Agreements                                   |

| Agency I.D. No.                  | Expires      | Subject Matter  | Purpose of Action  |
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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-39-09-00015-P               | ..... exempt | Modifications to the \$5 Bill Credit Program  | Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program                                    |
| *PSC-39-09-00018-P               | ..... exempt | The offset of deferral balances with Positive Benefit Adjustments   | To consider a petition to offset deferral balances with Positive Benefit Adjustments   |
| *PSC-40-09-00013-P               | ..... exempt | Uniform System of Accounts - request for deferral and amortization of costs   | To consider a petition to defer and amortize costs   |
| *PSC-51-09-00029-P               | ..... exempt | Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs                 | To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period             |
| *PSC-51-09-00030-P               | ..... exempt | Waiver or modification of Capital Expenditure condition of merger   | To allow the companies to expend less funds for capital improvement than required by the merger                                |
| *PSC-52-09-00006-P               | ..... exempt | ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology                  | To consider whether to change the Order Prescribing Study Methodology  |
| *PSC-52-09-00008-P               | ..... exempt | Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000                 | To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities |
| *PSC-05-10-00008-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY    |
| *PSC-05-10-00015-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY       |
| *PSC-06-10-00022-P               | ..... exempt | The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility | To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility    |
| *PSC-07-10-00009-P               | ..... exempt | Petition to revise the Uniform Business Practices   | To consider the RESA petition to allow rescission of a customer request to return to full utility service                      |
| *PSC-08-10-00007-P               | ..... exempt | Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847                          | Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847                         |
| *PSC-08-10-00009-P               | ..... exempt | Consolidated Edison of New York, Inc. energy efficiency programs  | To modify approved energy efficiency programs  |
| *PSC-12-10-00015-P               | ..... exempt | Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations                                     | To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations   |
| *PSC-14-10-00010-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY          |
| *PSC-16-10-00005-P               | ..... exempt | To consider adopting and expanding mobile stray voltage testing requirements  | Adopt additional mobile stray voltage testing requirements   |

| Agency I.D. No.                  | Expires      | Subject Matter  | Purpose of Action   |
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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-16-10-00007-P               | ..... exempt | Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access  | To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications                    |
| *PSC-16-10-00015-P               | ..... exempt | Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access | To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications                   |
| *PSC-18-10-00009-P               | ..... exempt | Electric utility transmission right-of-way management practices   | To consider electric utility transmission right-of-way management practices   |
| *PSC-19-10-00022-P               | ..... exempt | Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York    | To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York           |
| *PSC-22-10-00006-P               | ..... exempt | Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service | Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service      |
| *PSC-22-10-00008-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York              |
| *PSC-24-10-00009-P               | ..... exempt | Verizon New York Inc. tariff regulations relating to voice messaging service  | To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff                     |
| *PSC-25-10-00012-P               | ..... exempt | Reassignment of the 2-1-1 abbreviated dialing code  | Consideration of petition to reassign the 2-1-1 abbreviated dialing code  |
| *PSC-27-10-00016-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York                       |
| *PSC-34-10-00003-P               | ..... exempt | The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program                       | The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program                         |
| *PSC-34-10-00005-P               | ..... exempt | Approval of a contract for \$250,000 in tank repairs that may be a financing  | To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs               |
| *PSC-34-10-00006-P               | ..... exempt | The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program                       | The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program                         |
| *PSC-36-10-00010-P               | ..... exempt | Central Hudson's procedures, terms and conditions for an economic development plan  | Consideration of Central Hudson's procedures, terms and conditions for an economic development plan                             |
| *PSC-40-10-00014-P               | ..... exempt | Disposition of a state sales tax refund   | To determine how much of a state sales tax refund should be retained by National Grid   |
| *PSC-40-10-00021-P               | ..... exempt | Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall                     | To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall                               |
| *PSC-41-10-00018-P               | ..... exempt | Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter         | Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-41-10-00022-P               | ..... exempt | Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY                          | Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY                          |
| *PSC-42-10-00011-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York                    |
| *PSC-43-10-00016-P               | ..... exempt | Utility Access to Ducts, Conduit Facilities and Utility Poles   | To review the complaint from Optical Communications Group   |
| *PSC-44-10-00003-P               | ..... exempt | Third and fourth stage gas rate increase by Corning Natural Gas Corporation   | To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase                        |
| *PSC-51-10-00018-P               | ..... exempt | Commission proceeding concerning three-phase electric service by all major electric utilities                               | Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities      |
| *PSC-11-11-00003-P               | ..... exempt | The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service     | The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service     |
| *PSC-13-11-00005-P               | ..... exempt | Exclude the minimum monthly bill component from the earnings test calculation   | Exclude the minimum monthly bill component from the earnings test calculation   |
| *PSC-14-11-00009-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York          |
| *PSC-19-11-00007-P               | ..... exempt | Utility price reporting requirements related to the Commission's "Power to Choose" website                                  | Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website    |
| *PSC-20-11-00012-P               | ..... exempt | Petition for the submetering of electricity   | To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York                     |
| *PSC-20-11-00013-P               | ..... exempt | Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges                | To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable               |
| *PSC-22-11-00004-P               | ..... exempt | Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications                               | To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter                                     |
| *PSC-26-11-00007-P               | ..... exempt | Water rates and charges   | To approve an increase in annual revenues by about \$25,266 or 50%  |
| *PSC-26-11-00009-P               | ..... exempt | Petition for the submetering of electricity at commercial property  | To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York |
| *PSC-26-11-00012-P               | ..... exempt | Waiver of generation retirement notice requirements   | Consideration of waiver of generation retirement notice requirements  |
| *PSC-29-11-00011-P               | ..... exempt | Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order | To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| *PSC-35-11-00011-P               | ..... exempt | Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8  | Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters                 |
| *PSC-36-11-00006-P               | ..... exempt | To consider expanding mobile stray voltage testing requirements  | Adopt additional mobile stray voltage testing requirements  |
| *PSC-38-11-00002-P               | ..... exempt | Operation and maintenance procedures pertaining to steam trap caps   | Adopt modified steam operation and maintenance procedures   |
| *PSC-38-11-00003-P               | ..... exempt | Waiver of certain provisions of the electric service tariffs of Con Edison   | Consideration of waiver of certain provisions of the electric service tariffs of Con Edison                                     |
| *PSC-40-11-00010-P               | ..... exempt | Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)                                  | Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE                           |
| *PSC-40-11-00012-P               | ..... exempt | Granting of transfer of plant in-service to a regulatory asset   | To approve transfer and recovery of unamortized plant investment  |
| *PSC-42-11-00018-P               | ..... exempt | Availability of telecommunications services in New York State at just and reasonable rates                                     | Providing funding support to help ensure availability of affordable telecommunications service throughout New York              |
| *PSC-43-11-00012-P               | ..... exempt | Transfer of outstanding shares of stock  | Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC                |
| *PSC-47-11-00007-P               | ..... exempt | Remedying miscalculations of delivered gas as between two customer classes   | Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations   |
| *PSC-48-11-00007-P               | ..... exempt | Transfer of controlling interests in generation facilities from Dynegy to PSEG   | Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG                    |
| *PSC-48-11-00008-P               | ..... exempt | Petition for the submetering of electricity  | To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York                |
| *PSC-01-12-00007-P               | ..... exempt | The New York State Reliability Council's revisions to its rules and measurements   | To adopt revisions to various rules and measurements of the New York State Reliability Council                                  |
| *PSC-01-12-00008-P               | ..... exempt | Transfer of real property and easements from NMPNS to NMP3   | Consideration of the transfer of real property and easements from NMPNS to NMP3   |
| *PSC-01-12-00009-P               | ..... exempt | Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove                                 | To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered |
| *PSC-11-12-00002-P               | ..... exempt | Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff | Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff  |
| *PSC-11-12-00005-P               | ..... exempt | Transfer of land and water supply assets   | Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman                                     |
| *PSC-13-12-00005-P               | ..... exempt | Authorization to transfer certain real property  | To decide whether to approve the transfer of certain real property  |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-19-12-00023-P               | ..... exempt | Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000               | To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.  |
| *PSC-21-12-00006-P               | ..... exempt | Tariff filing requirements and refunds  | To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted            |
| *PSC-21-12-00011-P               | ..... exempt | Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47                        | Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47                        |
| *PSC-23-12-00007-P               | ..... exempt | The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility              | To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility  |
| *PSC-23-12-00009-P               | ..... exempt | Over earnings sharing between rate payers and shareholders  | To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan                      |
| *PSC-27-12-00012-P               | ..... exempt | Implementation of recommendations made in a Management Audit Report   | To consider implementation of recommendations made in a Management Audit Report   |
| *PSC-28-12-00013-P               | ..... exempt | Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism                   | Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics             |
| *PSC-29-12-00019-P               | ..... exempt | Waiver of 16 NYCRR 894.1 through 894.4  | To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process           |
| *PSC-30-12-00010-P               | ..... exempt | Waiver of 16 NYCRR 894.1 through 894.4  | To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process            |
| *PSC-33-12-00009-P               | ..... exempt | Telecommunications companies ability to attach to utility company poles   | Consideration of Tech Valley's ability to attach to Central Hudson poles  |
| *PSC-37-12-00009-P               | ..... exempt | Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers                           | Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers                           |
| *PSC-42-12-00009-P               | ..... exempt | Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements   | To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements                                       |
| *PSC-45-12-00008-P               | ..... exempt | Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff         | Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff         |
| *PSC-45-12-00010-P               | ..... exempt | Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District | Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District |
| *PSC-50-12-00003-P               | ..... exempt | Affiliate standards for Corning Natural Gas Corporation   | To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing                                     |
| *PSC-04-13-00006-P               | ..... exempt | Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW      | To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW                       |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-04-13-00007-P               | ..... exempt | Authorization to transfer certain real property   | To decide whether to approve the transfer of certain real property  |
| *PSC-06-13-00008-P               | ..... exempt | Verizon New York Inc.'s retail service quality  | To investigate Verizon New York Inc.'s retail service quality   |
| *PSC-08-13-00012-P               | ..... exempt | Filing requirements for certain Article VII electric facilities   | To ensure that applications for certain electric transmission facilities contain pertinent information                          |
| *PSC-08-13-00014-P               | ..... exempt | Uniform System of Accounts - Request for Accounting Authorization   | To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred                 |
| *PSC-12-13-00007-P               | ..... exempt | Protecting company water mains  | To allow the company to require certain customers to make changes to the electrical grounding system at their homes             |
| *PSC-13-13-00008-P               | ..... exempt | The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines           | To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted |
| *PSC-18-13-00007-P               | ..... exempt | Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes | Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes   |
| *PSC-21-13-00003-P               | ..... exempt | To consider policies that may impact consumer acceptance and use of electric vehicles   | To consider and further develop policies that may impact consumer acceptance and use of electric vehicles                       |
| *PSC-21-13-00005-P               | ..... exempt | To implement an abandonment of Windover's water system  | To approve the implementation of abandonment of Windover's water system   |
| *PSC-21-13-00008-P               | ..... exempt | Rates of National Fuel Gas Distribution Corporation   | To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive |
| *PSC-21-13-00009-P               | ..... exempt | Reporting requirements for natural gas local distribution companies   | To help ensure efficient and economic expansion of the natural gas system as appropriate  |
| *PSC-22-13-00009-P               | ..... exempt | On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers     | On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers                                       |
| *PSC-23-13-00005-P               | ..... exempt | Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations    | Equalize regulatory treatment based on level of competition and practical considerations  |
| *PSC-25-13-00008-P               | ..... exempt | To deny, grant or modify, in whole or in part, Central Hudson's rehearing request   | To deny, grant or modify, in whole or in part, Central Hudson's rehearing request   |
| *PSC-25-13-00009-P               | ..... exempt | Provision by utilities of natural gas main and service lines  | To help ensure efficient and economic expansion of the natural gas system as appropriate  |
| *PSC-25-13-00012-P               | ..... exempt | To deny, grant or modify, in whole or in part, Central Hudson's rehearing request   | To deny, grant or modify, in whole or in part, Central Hudson's rehearing request   |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-27-13-00014-P               | ..... exempt | Columbia Gas Transmission Corporation Cost Refund   | For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund        |
| *PSC-28-13-00014-P               | ..... exempt | Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces      | To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces        |
| *PSC-28-13-00016-P               | ..... exempt | The request of NGT for lightened regulation as a gas corporation  | To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC                    |
| *PSC-28-13-00017-P               | ..... exempt | The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments         | Consider the request by TE for waiver of regulations that gas be odorized in certain lines                                    |
| *PSC-32-13-00009-P               | ..... exempt | To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices                | To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices                |
| *PSC-32-13-00012-P               | ..... exempt | To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion      | To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion      |
| *PSC-33-13-00027-P               | ..... exempt | Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines | Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines         |
| *PSC-33-13-00029-P               | ..... exempt | Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy                     | To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy |
| *PSC-34-13-00004-P               | ..... exempt | Escrow account and surcharge to fund extraordinary repairs  | To approve the establishment of an escrow account and surcharge   |
| *PSC-42-13-00013-P               | ..... exempt | Failure to Provide Escrow Information   | The closure of the Escrow Account   |
| *PSC-42-13-00015-P               | ..... exempt | Failure to Provide Escrow Information   | The closure of the Escrow Account   |
| *PSC-43-13-00015-P               | ..... exempt | Petition for submetering of electricity   | To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y      |
| *PSC-45-13-00021-P               | ..... exempt | Investigation into effect of bifurcation of gas and electric utility service on Long Island                                   | To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island     |
| *PSC-45-13-00022-P               | ..... exempt | Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)  | To consider a waiver of certain regulations relating to the content of an application for transmission line siting            |
| *PSC-45-13-00023-P               | ..... exempt | Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)  | To consider a waiver of certain regulations relating to the content of an application for transmission line siting            |
| *PSC-45-13-00024-P               | ..... exempt | Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines  | To consider a waiver of certain regulations relating to the content of an application for transmission line siting            |
| *PSC-45-13-00025-P               | ..... exempt | Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)  | To consider a waiver of certain regulations relating to the content of an application for transmission line siting            |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-47-13-00009-P               | ..... exempt | Petition for submetering of electricity   | To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y               |
| *PSC-47-13-00012-P               | ..... exempt | Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates                  | Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates      |
| *PSC-49-13-00008-P               | ..... exempt | Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.                         | To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.         |
| *PSC-51-13-00009-P               | ..... exempt | Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing      | To ensure there is a reasonable basis for data submitted in support of a request for a change in rates                           |
| *PSC-51-13-00010-P               | ..... exempt | Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing      | To ensure there is a reasonable basis for data submitted in support of a request for a change in rates                           |
| *PSC-51-13-00011-P               | ..... exempt | Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing      | To ensure there is a reasonable basis for data submitted in support of a request for a change in rates                           |
| *PSC-52-13-00012-P               | ..... exempt | The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC) | To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)   |
| *PSC-52-13-00015-P               | ..... exempt | To enter into a loan agreement with the banks for up to an amount of \$94,000   | To consider allowing Knolls Water Company to enter into a long-term loan agreement   |
| *PSC-05-14-00010-P               | ..... exempt | The New York State Reliability Council's revisions to its rules and measurements  | To adopt revisions to various rules and measurements of the New York State Reliability Council                                   |
| *PSC-07-14-00008-P               | ..... exempt | Petition for submetering of electricity   | To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.  |
| *PSC-07-14-00012-P               | ..... exempt | Water rates and charges   | Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project          |
| *PSC-08-14-00015-P               | ..... exempt | Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities   | To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities |
| *PSC-10-14-00006-P               | ..... exempt | Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance                  | To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance                   |
| *PSC-11-14-00003-P               | ..... exempt | Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces    | To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces           |
| *PSC-16-14-00014-P               | ..... exempt | Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties  | To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties          |

| Agency I.D. No.                  | Expires      | Subject Matter   | Purpose of Action  |
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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |  |
| *PSC-16-14-00015-P               | ..... exempt | Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336      | Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336 |
| *PSC-17-14-00003-P               | ..... exempt | Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism                       | Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism                       |
| *PSC-17-14-00004-P               | ..... exempt | To consider certain portions of petitions for rehearing, reconsideration and/or clarification                                  | To consider certain portions of petitions for rehearing, reconsideration and/or clarification                                  |
| *PSC-17-14-00007-P               | ..... exempt | To consider petitions for rehearing, reconsideration and/or clarification  | To consider petitions for rehearing, reconsideration and/or clarification  |
| *PSC-17-14-00008-P               | ..... exempt | To consider certain portions of petitions for rehearing, reconsideration and/or clarification                                  | To consider certain portions of petitions for rehearing, reconsideration and/or clarification                                  |
| *PSC-19-14-00014-P               | ..... exempt | Market Supply Charge   | To make tariff revisions to the Market Supply Charge for capacity related costs  |
| *PSC-19-14-00015-P               | ..... exempt | Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications                  | To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter   |
| *PSC-22-14-00013-P               | ..... exempt | Petition to transfer and merge systems, franchises and assets  | To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets                            |
| *PSC-23-14-00010-P               | ..... exempt | Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications | To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter                        |
| *PSC-23-14-00014-P               | ..... exempt | Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric                | Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric              |
| *PSC-24-14-00005-P               | ..... exempt | To examine LDC's performance and performance measures  | To improve gas safety performance  |
| *PSC-26-14-00013-P               | ..... exempt | Waiver of RG&E's tariffed definition of emergency generator  | To consider waiver of RG&E's tariffed definition of emergency generator  |
| *PSC-26-14-00020-P               | ..... exempt | New electric utility backup service tariffs and standards for interconnection may be adopted                                   | To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid    |
| *PSC-26-14-00021-P               | ..... exempt | Consumer protections, standards and protocols pertaining to access to customer data may be established                         | To balance the need for the information necessary to support a robust market with customer privacy concerns                    |
| *PSC-28-14-00014-P               | ..... exempt | Petition to transfer systems, franchises and assets  | To consider the Comcast and Charter transfer of systems, franchise and assets  |
| *PSC-30-14-00023-P               | ..... exempt | Whether to permit the use of the Sensus iPERL Fire Flow Meter  | Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter                        |
| *PSC-30-14-00026-P               | ..... exempt | Petition for a waiver to master meter electricity  | Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY               |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-31-14-00004-P               | ..... exempt | To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross                             | To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross                             |
| *PSC-32-14-00012-P               | ..... exempt | Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition  | To consider the Connect New York Coalition's petition seeking a formal investigation and hearings                               |
| *PSC-35-14-00004-P               | ..... exempt | Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY                                  | To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY                      |
| *PSC-36-14-00009-P               | ..... exempt | Modification to the Commission's Electric Safety Standards  | To consider revisions to the Commission's Electric Safety Standards   |
| *PSC-38-14-00003-P               | ..... exempt | Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program                                   | Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program                                   |
| *PSC-38-14-00004-P               | ..... exempt | The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn | The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn |
| *PSC-38-14-00005-P               | ..... exempt | Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2             | Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2             |
| *PSC-38-14-00007-P               | ..... exempt | Whether to expand Con Edison's low income program to include Medicaid recipients  | Whether to expand Con Edison's low income program to include Medicaid recipients  |
| *PSC-38-14-00008-P               | ..... exempt | The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn | The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn |
| *PSC-38-14-00010-P               | ..... exempt | Inter-carrier telephone service quality standard and metrics and administrative changes   | To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines   |
| *PSC-38-14-00012-P               | ..... exempt | Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2             | Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2             |
| *PSC-39-14-00020-P               | ..... exempt | Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters                                      | Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters        |
| *PSC-40-14-00008-P               | ..... exempt | To consider granting authorization for Buy Energy Direct to resume marketing to residential customers                           | To consider granting authorization for Buy Energy Direct to resume marketing to residential customers                           |
| *PSC-40-14-00009-P               | ..... exempt | Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality                   | Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1             |
| *PSC-40-14-00011-P               | ..... exempt | Late Payment Charge   | To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due                  |
| *PSC-40-14-00013-P               | ..... exempt | Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY                     | To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY         |

| Agency I.D. No.                  | Expires      | Subject Matter   | Purpose of Action  |
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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |  |
| *PSC-40-14-00014-P               | ..... exempt | Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)  | To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process     |
| *PSC-40-14-00015-P               | ..... exempt | Late Payment Charge  | To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due               |
| *PSC-42-14-00003-P               | ..... exempt | Annual Reconciliation of Gas Expenses and Gas Cost Recoveries  | The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries |
| *PSC-42-14-00004-P               | ..... exempt | Winter Bundled Sales Service Option  | To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge |
| *PSC-48-14-00014-P               | ..... exempt | Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line       | To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line           |
| *PSC-52-14-00019-P               | ..... exempt | Petition for a waiver to master meter electricity  | Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY |
| *PSC-01-15-00014-P               | ..... exempt | State Universal Service Fund Disbursements   | To consider Edwards Telephone Company's request for State Universal Service Fund disbursements                               |
| *PSC-08-15-00010-P               | ..... exempt | Request pertaining to the lawfulness of National Grid USA continuing its summary billing program                         | To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program                |
| *PSC-10-15-00007-P               | ..... exempt | Notification concerning tax refunds  | To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds |
| *PSC-10-15-00008-P               | ..... exempt | Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes           | Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes               |
| *PSC-13-15-00024-P               | ..... exempt | Whether Leatherstocking should be permitted to recover a shortfall in earnings   | To decide whether to approve Leatherstocking's request to recover a shortfall in earnings                                    |
| *PSC-13-15-00026-P               | ..... exempt | Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product  | To permit the use of the Sensus Smart Point Gas AMR/AMI product  |
| *PSC-13-15-00027-P               | ..... exempt | Whether to permit the use of the Measurlogic DTS 310 electric submeter   | To permit the use of the Measurlogic DTS 310 submeter  |
| *PSC-13-15-00028-P               | ..... exempt | Whether to permit the use of the SATEC EM920 electric meter  | To permit necessary to permit the use of the SATEC EM920 electric meter  |
| *PSC-13-15-00029-P               | ..... exempt | Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters                   | To permit the use of the Triacta submeters   |
| *PSC-17-15-00007-P               | ..... exempt | To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million | To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million     |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-18-15-00005-P               | ..... exempt | Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism                        | Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism                  |
| *PSC-19-15-00011-P               | ..... exempt | Gas Safety Performance Measures and associated negative revenue adjustments   | To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid                         |
| *PSC-22-15-00015-P               | ..... exempt | To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)                   | To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)             |
| *PSC-23-15-00005-P               | ..... exempt | The modification of New York American Water's current rate plan   | Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff  |
| *PSC-23-15-00006-P               | ..... exempt | The modification of New York American Water's current rate plan   | Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff  |
| *PSC-25-15-00008-P               | ..... exempt | Notice of Intent to Submeter electricity  | To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York   |
| *PSC-29-15-00025-P               | ..... exempt | Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY                           | Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY                |
| *PSC-32-15-00006-P               | ..... exempt | Development of a Community Solar Demonstration Project  | To approve the development of a Community Solar Demonstration Project   |
| *PSC-33-15-00009-P               | ..... exempt | Remote net metering of a demonstration community net metering program   | To consider approval of remote net metering of a demonstration community net metering program                             |
| *PSC-33-15-00012-P               | ..... exempt | Remote net metering of a Community Solar Demonstration Project  | To consider approval of remote net metering of a Community Solar Demonstration Project                                    |
| *PSC-34-15-00021-P               | ..... exempt | Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs   | To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs                     |
| *PSC-35-15-00014-P               | ..... exempt | Consideration of consequences against Light Power & Gas, LLC for violations of the UBP  | To consider consequences against Light Power & Gas, LLC for violations of the UBP   |
| *PSC-37-15-00007-P               | ..... exempt | Submetered electricity  | To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007 |
| *PSC-40-15-00014-P               | ..... exempt | Whether to permit the use of the Open Way 3.5 with cellular communications  | To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93                              |
| *PSC-42-15-00006-P               | ..... exempt | Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC | Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements   |
| *PSC-44-15-00028-P               | ..... exempt | Deferral of incremental expenses associated with new compliance requirements  | Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements       |
| *PSC-47-15-00013-P               | ..... exempt | Whitepaper on Implementing Lightened Ratemaking Regulation  | Consider Whitepaper on Implementing Lightened Ratemaking Regulation   |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-48-15-00011-P               | ..... exempt | Proposal to retire Huntley Units 67 and 68 on March 1, 2016   | Consider the proposed retirement of Huntley Units 67 and 68  |
| *PSC-50-15-00006-P               | ..... exempt | The reduction of rates  | To consider the reduction of rates charged by Independent Water Works, Inc.  |
| *PSC-50-15-00009-P               | ..... exempt | Notice of Intent to submeter electricity  | To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York            |
| *PSC-51-15-00010-P               | ..... exempt | Modification of the EDP   | To consider modifying the EDP  |
| *PSC-01-16-00005-P               | ..... exempt | Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices                                       | To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices   |
| *PSC-04-16-00007-P               | ..... exempt | Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility | Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility |
| *PSC-04-16-00012-P               | ..... exempt | Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station                           | Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station                   |
| *PSC-04-16-00013-P               | ..... exempt | Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic           | Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic                     |
| *PSC-06-16-00013-P               | ..... exempt | Continued deferral of approximately \$16,000,000 in site investigation and remediation costs                            | To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs                 |
| *PSC-06-16-00014-P               | ..... exempt | MEGA's proposed demonstration CCA program   | To consider MEGA's proposed demonstration CCA program  |
| *PSC-14-16-00008-P               | ..... exempt | Resetting retail markets for ESCO mass market customers   | To ensure consumer protections with respect to residential and small non-residential ESCO customers                          |
| *PSC-18-16-00013-P               | ..... exempt | Amendments to the Uniform Business Practices of ESCOs   | To ensure consumer protection for ESCO customers   |
| *PSC-18-16-00014-P               | ..... exempt | Amendments to the Uniform Business Practices of ESCOs   | To ensure consumer protection for ESCO customers   |
| *PSC-18-16-00015-P               | ..... exempt | Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process                   | To ensure consumer protections for ESCO customers  |
| *PSC-18-16-00016-P               | ..... exempt | Amendments to the Uniform Business Practices of ESCOs   | To ensure consumer protection for ESCO customers   |
| *PSC-18-16-00018-P               | ..... exempt | Amendments to the Uniform Business Practices of ESCOs   | To ensure consumer protection for ESCO customers   |
| *PSC-20-16-00008-P               | ..... exempt | Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)   | To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)             |
| *PSC-20-16-00010-P               | ..... exempt | Deferral and recovery of incremental expense  | To consider deferring costs of conducting leak survey and repairs for subsequent recovery                                    |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |  |
| *PSC-20-16-00011-P               | ..... exempt | Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study       | To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device  |
| *PSC-25-16-00009-P               | ..... exempt | To delay Companies' third-party assessments of customer personally identifiable information until 2018           | To extend the time period between the Companies' third-party assessments of customer personally identifiable information |
| *PSC-25-16-00026-P               | ..... exempt | Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications | To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications      |
| *PSC-28-16-00017-P               | ..... exempt | A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework           | To determine appropriate rules for and calculation of the distributed generation reliability credit                      |
| *PSC-29-16-00024-P               | ..... exempt | Participation of NYPA customers in surcharge-funded clean energy programs  | To consider participation of NYPA customers in surcharge-funded clean energy programs                                    |
| *PSC-32-16-00012-P               | ..... exempt | Benefit-Cost Analysis Handbooks  | To evaluate proposed methodologies of benefit-cost evaluation  |
| *PSC-33-16-00001-EP              | ..... exempt | Use of escrow funds for repairs  | To authorize the use of escrow account funds for repairs   |
| *PSC-33-16-00005-P               | ..... exempt | Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility               | Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges            |
| *PSC-35-16-00015-P               | ..... exempt | NYSRC's revisions to its rules and measurements  | To consider revisions to various rules and measurements of the NYSRC   |
| *PSC-36-16-00004-P               | ..... exempt | Recovery of costs for installation of electric service   | To consider the recovery of costs for installation of electric service   |
| *PSC-40-16-00025-P               | ..... exempt | Consequences pursuant to the Commission's Uniform Business Practices (UBP)                                       | To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements     |
| *PSC-47-16-00009-P               | ..... exempt | Petition to use commercial electric meters   | To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications      |
| *PSC-47-16-00010-P               | ..... exempt | Standby Service rate design  | To consider the report filed and the recommendations therein   |
| *PSC-47-16-00013-P               | ..... exempt | Standby Service rate design  | To consider the report filed and the recommendations therein   |
| *PSC-47-16-00014-P               | ..... exempt | Standby Service rate design  | To consider the report filed and the recommendations therein   |
| *PSC-47-16-00016-P               | ..... exempt | Standby Service rate design  | To consider the report filed and the recommendations therein   |
| *PSC-02-17-00010-P               | ..... exempt | Implementation of the four EAMs  | To consider the implementation of EAMs for RG&E  |
| *PSC-02-17-00012-P               | ..... exempt | Implementation of the four EAMs  | To consider the implementation of EAMs for NYSEG   |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| *PSC-18-17-00024-P               | ..... exempt | A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades | To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist                             |
| *PSC-18-17-00026-P               | ..... exempt | Revisions to the Dynamic Load Management surcharge   | To consider revisions to the Dynamic Load Management surcharge  |
| *PSC-20-17-00008-P               | ..... exempt | Compressed natural gas as a motor fuel for diesel fueled vehicles  | To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel |
| *PSC-20-17-00010-P               | ..... exempt | Compressed natural gas as a motor fuel for diesel fueled vehicles  | To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel    |
| *PSC-21-17-00013-P               | ..... exempt | The establishment and implementation of Earnings Adjustment Mechanisms   | To consider the establishment and implementation of Earnings Adjustment Mechanisms  |
| *PSC-22-17-00004-P               | ..... exempt | Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives       | To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms                                    |
| *PSC-24-17-00006-P               | ..... exempt | Development of the Utility Energy Registry   | Improved data access  |
| *PSC-26-17-00005-P               | ..... exempt | Notice of Intent to submeter electricity   | To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York                             |
| *PSC-34-17-00011-P               | ..... exempt | Waiver to permit Energy Cooperative of America to serve low-income customers   | To consider the petition for a waiver   |
| *PSC-37-17-00005-P               | ..... exempt | Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives       | To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms                                     |
| *PSC-39-17-00011-P               | ..... exempt | Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan                   | To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan                  |
| *PSC-42-17-00010-P               | ..... exempt | Petition for rehearing of negative revenue adjustment and contents of annual Performance Report                                  | To consider NFGD's petition for rehearing   |
| *PSC-48-17-00015-P               | ..... exempt | Low Income customer options for affordable water bills   | To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs   |
| *PSC-50-17-00017-P               | ..... exempt | New Wave Energy Corp.'s petition for rehearing   | To consider the petition for rehearing filed by New Wave Energy Corp.   |
| *PSC-50-17-00018-P               | ..... exempt | Application of the Public Service Law to DER suppliers   | To determine the appropriate regulatory framework for DER suppliers   |
| *PSC-50-17-00019-P               | ..... exempt | Transfer of utility property   | To consider the transfer of utility property  |
| *PSC-50-17-00021-P               | ..... exempt | Disposition of tax refunds and other related matters   | To consider the disposition of tax refunds and other related matters  |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-51-17-00011-P               | ..... exempt | Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project               | To consider Con Edison's petition for the recovery of costs for implementing the JFK Project                      |
| *PSC-04-18-00005-P               | ..... exempt | Notice of intent to submeter electricity  | To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity                      |
| *PSC-05-18-00004-P               | ..... exempt | Lexington Power's ZEC compliance obligation   | To promote and maintain renewable and zero-emission electric energy resources                                     |
| *PSC-06-18-00012-P               | ..... exempt | To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan | To modify grandfathering criteria   |
| *PSC-06-18-00017-P               | ..... exempt | Merger of NYAW and Whitlock Farms Water Corp.   | To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity                    |
| *PSC-07-18-00015-P               | ..... exempt | The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades                       | To consider AEC's petition requesting resolution of their billing dispute with National Grid                      |
| *PSC-11-18-00004-P               | ..... exempt | New York State Lifeline Program   | To consider TracFone's petition seeking approval to participate in Lifeline                                       |
| *PSC-13-18-00015-P               | ..... exempt | Eligibility of an ESCO to market to and enroll residential customers  | To consider whether Astral should be allowed to market to and enroll residential customers following a suspension |
| *PSC-13-18-00023-P               | ..... exempt | Reconciliation of property taxes  | To consider NYAW's request to reconcile property taxes  |
| *PSC-14-18-00006-P               | ..... exempt | Petition for abandonment  | To consider the abandonment of Willsboro Bay Water Company's water system   |
| *PSC-17-18-00010-P               | ..... exempt | Petition for use of gas metering equipment  | To ensure that consumer bills are based on accurate measurements of gas usage                                     |
| *PSC-18-18-00009-P               | ..... exempt | Transfer of control of Keene Valley Video Inc.  | To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest |
| *PSC-23-18-00006-P               | ..... exempt | Whether to impose consequences on Aspiry for its non-compliance with Commission requirements                          | To ensure the provision of safe and adequate energy service at just and reasonable rates                          |
| *PSC-24-18-00013-P               | ..... exempt | Implementation of program rules for Renewable Energy Standard and ZEC requirements                                    | To promote and maintain renewable and zero-emission electric energy resources                                     |
| *PSC-28-18-00011-P               | ..... exempt | Storm Hardening Collaborative Report  | To ensure safe and adequate gas service   |
| *PSC-29-18-00008-P               | ..... exempt | Participation in Targeted Accessibility Fund  | To encourage enhanced services for low-income consumers   |
| *PSC-29-18-00009-P               | ..... exempt | Overvaluing real property tax expense recovery in water rates   | To prevent unjust and unreasonable water rates  |
| *PSC-34-18-00015-P               | ..... exempt | Petition to submeter electricity  | To ensure adequate submetering equipment and energy efficiency protections are in place                           |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-34-18-00016-P               | ..... exempt | Deferral of pre-staging and mobilization storm costs  | To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs                 |
| *PSC-35-18-00003-P               | ..... exempt | Con Edison's 2018 DSIP and BCA Handbook Update  | To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider                       |
| *PSC-35-18-00005-P               | ..... exempt | NYSEG and RG&E's 2018 DSIP and BCA Handbook Update  | To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers                     |
| *PSC-35-18-00006-P               | ..... exempt | National Grid's 2018 DSIP and BCA Handbook Update   | To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider                    |
| *PSC-35-18-00008-P               | ..... exempt | Central Hudson's 2018 DSIP and BCA Handbook Update  | To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider                   |
| *PSC-35-18-00010-P               | ..... exempt | O&R's 2018 DSIP and BCA Handbook Update   | To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider                               |
| *PSC-39-18-00005-P               | ..... exempt | Participation in New York State Lifeline Program  | To encourage enhanced services for low-income customers   |
| *PSC-40-18-00014-P               | ..... exempt | Annual Reconciliation of Gas Expenses and Gas Cost Recoveries   | To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018                                    |
| *PSC-42-18-00011-P               | ..... exempt | Voluntary residential beneficial electrification rate design  | To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers  |
| *PSC-42-18-00013-P               | ..... exempt | Petition for clarification and rehearing of the Smart Solutions Program Order   | To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity         |
| *PSC-45-18-00005-P               | ..... exempt | Notice of intent to submeter electricity and waiver of energy audit   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place                   |
| *PSC-01-19-00013-P               | ..... exempt | Order of the Commission related to caller ID unblocking   | To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County          |
| *PSC-03-19-00002-P               | ..... exempt | DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings | To reduce damage to underground utility facilities by requiring certain training and approving training curricula               |
| *PSC-04-19-00004-P               | ..... exempt | Con Edison's petition for the Gas Innovation Program and associated budget  | To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals |
| *PSC-04-19-00011-P               | ..... exempt | Update of revenue targets   | To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues                                       |
| *PSC-06-19-00005-P               | ..... exempt | Consideration of the Joint Utilities' proposed BDP Program  | To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects          |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-07-19-00009-P               | ..... exempt | Whether to impose consequences on AAA for its non-compliance with Commission requirements                       | To insure the provision of safe and adequate energy service at just and reasonable rates                                     |
| *PSC-07-19-00016-P               | ..... exempt | Participation in New York State Lifeline Program  | To encourage enhanced services for low-income customers  |
| *PSC-09-19-00010-P               | ..... exempt | Non-pipeline alternatives report recommendations  | To consider the terms and conditions applicable to gas service   |
| *PSC-13-19-00010-P               | ..... exempt | New Commission requirements for gas company operator qualification programs                                     | To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities     |
| *PSC-19-19-00013-P               | ..... exempt | Proposed merger of three water utilities into one corporation   | To determine if the proposed merger is in the public interest  |
| *PSC-20-19-00008-P               | ..... exempt | Reporting on energy sources   | To ensure accurate reporting and encourage clean energy purchases  |
| *PSC-20-19-00010-P               | ..... exempt | Compensation policies for certain CHP projects  | To consider appropriate rules for compensation of certain CHP resources  |
| *PSC-31-19-00013-P               | ..... exempt | Implementation of Statewide Energy Benchmarking   | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences              |
| *PSC-32-19-00012-P               | ..... exempt | Standby Service Rates and Buyback Service Rates   | To ensure just and reasonable rates, including compensation, for distributed energy resources                                |
| *PSC-38-19-00002-P               | ..... exempt | Petition to submeter electricity  | To ensure adequate submetering equipment and consumer protections are in place   |
| *PSC-39-19-00018-P               | ..... exempt | Petition to submeter electricity  | To ensure adequate submetering equipment and consumer protections are in place   |
| *PSC-41-19-00003-P               | ..... exempt | A voluntary residential three-part rate that would include fixed, usage and demand charges                      | To provide qualifying residential customers with an optional three-part rate   |
| *PSC-46-19-00008-P               | ..... exempt | Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York                             | To promote and maintain renewable electric energy resources  |
| *PSC-10-20-00003-P               | ..... exempt | The Commission's statewide low-income discount policy   | To consider modifications to certain conditions regarding utility low-income discount programs                               |
| *PSC-12-20-00008-P               | ..... exempt | Delivery rates of Corning Natural Gas Corporation   | Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020            |
| *PSC-16-20-00004-P               | ..... exempt | Disposition of a state sales tax refund   | To determine how much of a state sales tax refund should be retained by Central Hudson                                       |
| *PSC-18-20-00015-P               | ..... exempt | Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program                 | Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program          |
| *PSC-19-20-00004-P               | ..... exempt | Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process | To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements |

| Agency I.D. No.                  | Expires      | Subject Matter  | Purpose of Action   |
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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-19-20-00005-P               | ..... exempt | Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation             | To provide cost recovery for new DLM programs and prevent double compensation to participating customers                        |
| *PSC-19-20-00009-P               | ..... exempt | Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation             | To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity   |
| *PSC-25-20-00010-P               | ..... exempt | Whitepaper regarding energy service company financial assurance requirements  | To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies |
| *PSC-25-20-00016-P               | ..... exempt | Modifications to the Low-Income Affordability program   | To address the economic impacts of the COVID-19 pandemic  |
| *PSC-27-20-00003-P               | ..... exempt | To make the uniform statewide customer satisfaction survey permanent  | To encourage consumer protections and safe and adequate service   |
| *PSC-28-20-00022-P               | ..... exempt | Compensation of distributed energy resources  | To ensure just and reasonable rates, including compensation, for distributed energy resources                                   |
| *PSC-28-20-00034-P               | ..... exempt | Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act               | To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals     |
| *PSC-34-20-00005-P               | ..... exempt | Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers | To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory          |
| *PSC-38-20-00004-P               | ..... exempt | The annual Reconciliation of Gas Expenses and Gas Cost Recoveries   | To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries    |
| *PSC-42-20-00008-P               | ..... exempt | Availability of gas leak information to the public safety officials   | Facilitate availability of gas leak information to public safety officials by gas corporations                                  |
| *PSC-45-20-00003-P               | ..... exempt | Petition to submeter electricity  | To ensure adequate submetering equipment and consumer protections are in place  |
| *PSC-46-20-00005-P               | ..... exempt | The recommendations of the DPS Staff report to improve Hudson Valley Water's service                                  | To determine if approving the DPS Staff's recommendations is in the public interest   |
| *PSC-48-20-00005-P               | ..... exempt | Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process      | To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers            |
| *PSC-48-20-00007-P               | ..... exempt | Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions      | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences                 |
| *PSC-51-20-00009-P               | ..... exempt | Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process      | To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers               |
| *PSC-51-20-00014-P               | ..... exempt | Electric system needs and compensation for distributed energy resources   | To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources     |
| *PSC-01-21-00004-P               | ..... exempt | Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process      | To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers                  |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| *PSC-04-21-00016-P               | ..... exempt | Request for a waiver   | To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement                      |
| *PSC-09-21-00005-P               | ..... exempt | Utility capital expenditure proposal   | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences                 |
| *PSC-13-21-00016-P               | ..... exempt | Revised distribution strategies and reallocation of remaining funding  | To ensure the appropriate use of funding reserved for gas safety programs   |
| *PSC-17-21-00005-P               | ..... exempt | Submetering equipment  | To consider use of submetering equipment and if it is in the public interest  |
| *PSC-17-21-00006-P               | ..... exempt | Community Choice Aggregation and Community Distributed Generation  | To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation             |
| *PSC-17-21-00007-P               | ..... exempt | Utility studies of climate change vulnerabilities  | To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities                            |
| *PSC-18-21-00006-P               | ..... exempt | Community Choice Aggregation renewable products  | To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products               |
| *PSC-19-21-00008-P               | ..... exempt | Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)                                    | To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program               |
| *PSC-20-21-00004-P               | ..... exempt | Regulatory approvals in connection with a 437 MW electric generating facility                                    | To ensure appropriate regulatory review, oversight, and action, consistent with the public interest                             |
| *PSC-21-21-00019-P               | ..... exempt | Utility capital expenditure proposal   | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences                 |
| *PSC-29-21-00009-P               | ..... exempt | Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies      | To study the efficacy of using AMI to disconnect electric service during gas system emergencies                                 |
| *PSC-32-21-00002-P               | ..... exempt | The prohibition on ESCO service to low-income customers  | To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers        |
| *PSC-37-21-00010-P               | ..... exempt | Zero emitting electric generating facilities that are not renewable energy systems                               | To consider modifications to the Clean Energy Standard  |
| *PSC-37-21-00011-P               | ..... exempt | Green Button Connect implementation  | To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document               |
| *PSC-37-21-00012-P               | ..... exempt | Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process | To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers |
| *PSC-38-21-00006-P               | ..... exempt | Annual Reconciliation of Gas Expenses and Gas Cost Recoveries  | To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries    |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| *PSC-39-21-00007-P               | ..... exempt | The proposed alternative method of account identification  | To facilitate secure customer data exchanges between the utility or provider and energy service entities                      |
| *PSC-47-21-00003-P               | ..... exempt | Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated | To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access |
| *PSC-47-21-00005-P               | ..... exempt | Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated | To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access |
| *PSC-50-21-00006-P               | ..... exempt | Implementation of the Host Community Benefit Program   | To consider the proposed administration and implementation related to disbursement of customer bill credits                   |
| *PSC-50-21-00008-P               | ..... exempt | Implementation of the Host Community Benefit Program   | To consider the proposed administration and implementation related to disbursement of customer bill credits                   |
| *PSC-50-21-00011-P               | ..... exempt | Implementation of the Host Community Benefit Program   | To consider the proposed administration and implementation related to disbursement of customer bill credits                   |
| *PSC-50-21-00012-P               | ..... exempt | Implementation of the Host Community Benefit Program   | To consider the proposed administration and implementation related to disbursement of customer bill credits                   |
| *PSC-05-22-00001-P               | ..... exempt | Green gas products   | To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products  |
| *PSC-13-22-00011-P               | ..... exempt | Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020            | To consider a rehearing petition  |
| *PSC-14-22-00008-P               | ..... exempt | An opt-out community distributed generation program  | To establish the program rules for offering community distributed generation on and opt-out basis in New York State           |
| *PSC-18-22-00002-P               | ..... exempt | NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance                                    | To determine if NYSEG and RG&E's petition for waiver is in the public interest  |
| *PSC-19-22-00022-P               | ..... exempt | Modification of Con Edison's electric tariff   | To either eliminate or waive a provision of the Standby Service Offset Tariff   |
| *PSC-20-22-00009-P               | ..... exempt | Modify lease of utility property   | To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line              |
| *PSC-21-22-00007-P               | ..... exempt | Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process           | To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers       |
| *PSC-21-22-00008-P               | ..... exempt | Cybersecurity requirements   | Modify the framework to ensure the protection of utility systems and customer data from cyber events                          |
| *PSC-21-22-00011-P               | ..... exempt | Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process           | To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-24-22-00007-P               | ..... exempt | St. Lawrence Gas' petition for a waiver of its 2021 service quality performance | To determine if St. Lawrence Gas' petition for waiver is in the public interest   |
| *PSC-30-22-00009-P               | ..... exempt | Establishment of the regulatory regime applicable to a battery storage project  | To ensure appropriate regulation of an electric corporation   |
| *PSC-32-22-00023-P               | ..... exempt | Bioenergy generation in New York  | To consider compensation for bioenergy generation   |
| *PSC-33-22-00008-P               | ..... exempt | Gas moratorium consumer protections   | To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service      |
| *PSC-33-22-00009-P               | ..... exempt | Use of electric metering equipment  | To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage   |
| *PSC-38-22-00004-P               | ..... exempt | Establishment of the regulatory regime applicable to a battery storage project  | To ensure appropriate regulation of an electric corporation   |
| *PSC-42-22-00010-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-42-22-00011-P               | ..... exempt | Gas system planning   | To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives                                   |
| *PSC-42-22-00012-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-42-22-00013-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-42-22-00014-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-42-22-00015-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-42-22-00016-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-42-22-00017-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-42-22-00019-P               | ..... exempt | Gas system planning   | To consider screening and suitability criteria for non-pipeline alternatives  |
| *PSC-44-22-00003-P               | ..... exempt | Proposed draft tariff amendments  | To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs |
| *PSC-46-22-00010-P               | ..... exempt | Notice of intent to submeter electricity  | To ensure adequate submetering equipment and consumer protections are in place  |
| *PSC-48-22-00003-P               | ..... exempt | Gas moratorium customer protections   | To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium                         |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| *PSC-04-23-00008-P               | ..... exempt | Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)                  | Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions    |
| *PSC-05-23-00001-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00002-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00004-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00005-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00006-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00009-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00012-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00014-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-05-23-00015-P               | ..... exempt | Thermal Energy Network Pilot Proposal   | To consider authorizing utilities to construct and operate thermal energy network pilot projects                            |
| *PSC-13-23-00022-P               | ..... exempt | The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility | Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility             |
| *PSC-17-23-00003-P               | ..... exempt | Issuance of securities and other forms of indebtedness  | To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest               |
| *PSC-18-23-00001-P               | ..... exempt | A request for waiver of negative revenue adjustments  | Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE                            |
| *PSC-25-23-00003-P               | ..... exempt | Community Choice Aggregation  | To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements |
| *PSC-26-23-00010-P               | ..... exempt | Petition to modify the SIC tariff statement   | To consider whether amending the SIC mechanism is in the public interest  |
| *PSC-27-23-00006-P               | ..... exempt | A proposed methodology for annual greenhouse gas emissions inventory reporting                            | To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information             |
| *PSC-27-23-00013-P               | ..... exempt | The proposed Greenhouse Gas Emissions Reduction Pathways Study  | To consider whether the proposed Study is sufficient and whether to proceed with the Study                                  |
| *PSC-27-23-00015-P               | ..... exempt | The Tier 4 renewable energy certificate purchase and sale agreement modifications                         | To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement                    |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-29-23-00007-P               | ..... exempt | Reconciliation mechanism  | To limit any further near-term customer bill impacts   |
| *PSC-31-23-00001-P               | ..... exempt | A petition for a special permit exemption from odorization requirements   | To determine if the granting of the special permit is in the public interest   |
| *PSC-34-23-00008-P               | ..... exempt | Proposed transfer of capital stock  | To determine if the transfer of capital stock is in the public interest  |
| *PSC-35-23-00007-P               | ..... exempt | EV Commercial Managed Charging Program Implementation Plan  | To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory                         |
| *PSC-35-23-00011-P               | ..... exempt | EV Commercial Managed Charging Program Implementation Plan  | To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory                          |
| *PSC-35-23-00015-P               | ..... exempt | EV Commercial Managed Charging Program Implementation Plan  | To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories                           |
| *PSC-35-23-00020-P               | ..... exempt | Reconciliation mechanism  | To limit any further near-term customer bill impacts   |
| *PSC-38-23-00002-P               | ..... exempt | Program-wide adjustments to renewable energy certificate contracts  | To consider modification to existing renewable energy certificate contracts in light of increased project costs              |
| *PSC-40-23-00029-P               | ..... exempt | The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility | Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent  |
| *PSC-41-23-00007-P               | ..... exempt | Gas metering equipment  | To ensure that consumer bills are based on accurate measurements of gas usage  |
| *PSC-42-23-00011-P               | ..... exempt | Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline                         | To determine whether the request for the transfer is consistent with the law and in the public interest                      |
| *PSC-42-23-00013-P               | ..... exempt | Proposed sale and transfer of a water system and its assets   | To consider whether the terms of the sale are in public interest   |
| *PSC-47-23-00003-P               | ..... exempt | The prohibition on service to low-income customers by energy service companies (ESCOs)                                      | To consider extending the waiver of the prohibition  |
| *PSC-02-24-00002-P               | ..... exempt | Water metering equipment  | To ensure that consumer bills will be based on accurate measurements of water usage  |
| *PSC-02-24-00005-P               | ..... exempt | Water metering equipment  | To ensure that consumer bills will be based on accurate measurements of water usage  |
| *PSC-05-24-00003-P               | ..... exempt | Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility                  | To ensure an applicable regulatory regime under the PSL that is consistent with the public interest                          |
| *PSC-05-24-00004-P               | ..... exempt | Waiver of the requirements of velocity steam meter testing for 2023   | To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| *PSC-10-24-00004-P               | ..... exempt | Remote electric service disconnection and reconnection charges  | To ensure that charges assessed to utility customers are just and reasonable   |
| *PSC-11-24-00020-P               | ..... exempt | Appointment of a temporary operator for a water works corporation   | To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service       |
| *PSC-11-24-00021-P               | ..... exempt | Petition for the use of gas metering equipment  | To ensure that consumer bills are based on accurate measurements of gas usage  |
| *PSC-14-24-00013-P               | ..... exempt | Petition to modify the submeter approval order  | To ensure adequate consumer protections are in place   |
| *PSC-14-24-00015-P               | ..... exempt | Petition to modify the submeter approval order  | To ensure adequate consumer protections are in place   |
| *PSC-17-24-00007-P               | ..... exempt | Notice of intent to submeter electricity  | To ensure adequate submetering equipment and consumer protections are in place   |
| *PSC-18-24-00008-P               | ..... exempt | Partnership for the Urban Revitalization in Western New York Program revisions  | To consider and review proposed program modifications  |
| *PSC-25-24-00005-P               | ..... exempt | The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024 | Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG      |
| *PSC-26-24-00002-P               | ..... exempt | Energy Service Company Home Warranty Products   | To consider proposed consumer protections on Energy Service Company Home Warranty Products                                     |
| *PSC-26-24-00009-P               | ..... exempt | LPP replacement targets   | To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget                  |
| *PSC-26-24-00010-P               | ..... exempt | BTU content levels  | To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects     |
| *PSC-27-24-00003-P               | ..... exempt | Net Metering Rules  | To consider the proper treatment of banked remote net metering credits   |
| *PSC-30-24-00002-P               | ..... exempt | Petition for a special permit exemption and extension   | To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026 |
| *PSC-31-24-00011-P               | ..... exempt | IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process                | To ensure that proposed agreements comply with the Commission's Data Access Framework requirements                             |
| *PSC-32-24-00030-P               | ..... exempt | Petition for the use of gas metering equipment  | To ensure that consumer bills are based on accurate measurements of gas usage  |
| *PSC-32-24-00037-P               | ..... exempt | Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap    | To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap      |
| *PSC-33-24-00001-P               | ..... exempt | Customer required transformers and associated equipment   | To establish provisions to ensure safe and reliable service for all customers  |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| *PSC-34-24-00012-P               | ..... exempt | Deferral of costs associated with the development of Utility Thermal Energy Networks                                 | To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project             |
| *PSC-38-24-00005-P               | ..... exempt | To review a pilot proposal and associated budgets  | To assess whether the proposed pilot program impact is in the public interest   |
| *PSC-40-24-00003-P               | ..... exempt | Proposed Earnings Adjustment Mechanisms for Calendar Year 2024   | To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards                |
| *PSC-41-24-00024-P               | ..... exempt | Notice of intent to submeter electricity   | To ensure adequate submetering equipment and consumer protections are in place  |
| *PSC-44-24-00005-P               | ..... exempt | Petition for rehearing   | To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities          |
| *PSC-45-24-00005-P               | ..... exempt | Gas metering equipment   | To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage    |
| *PSC-47-24-00007-P               | ..... exempt | The Clean Energy Standard's zero emission by 2024 target   | To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target                 |
| *PSC-48-24-00006-P               | ..... exempt | The Westchester Power Community Choice Aggregation (CCA) Program.  | To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.                     |
| *PSC-49-24-00013-P               | ..... exempt | Transfer of assets.  | To ensure the transfer of utility company assets is in the general interest of the public.                                      |
| *PSC-52-24-00012-P               | ..... exempt | Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.            | To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for. |
| *PSC-52-24-00015-P               | ..... exempt | Utility integrated storage as a transmission and distribution asset.   | To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.      |
| *PSC-04-25-00010-P               | ..... exempt | The New York State Standardized Interconnection Requirements.  | To improve the process for distributed generation and energy storage projects interconnecting to utility systems.               |
| *PSC-05-25-00010-P               | ..... exempt | To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.         | To ensure that consumer bills are based on accurate measurements of water usage.  |
| *PSC-05-25-00017-P               | ..... exempt | Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates. | To provide customers with locational variant daily as-used demand pricing.  |
| *PSC-08-25-00006-P               | ..... exempt | Long-term gas system planning.   | To consider and review long-term gas system planning.   |
| *PSC-08-25-00009-P               | ..... exempt | Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.                          | To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines        |
| PSC-09-25-00006-P                | ..... exempt | To review a pilot proposal and associated budgets.   | To assess whether the proposed pilot program impact is in the public interest.  |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |   |
| PSC-10-25-00004-P                | ..... exempt | The New York State Standardized Interconnection Requirements (SIRs).  | To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems. |
| PSC-11-25-00003-P                | ..... exempt | Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment. | To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.                  |
| PSC-12-25-00028-P                | ..... exempt | The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024      | To determine if approving NYSEG and RG&E's petition is in the public interest.  |
| PSC-13-25-00002-P                | ..... exempt | Standby Service rates and Buyback Service rates.  | To establish updated Standby Service and Buyback Service rates that are just and reasonable.                                    |
| PSC-13-25-00005-P                | ..... exempt | To consider a petition for rehearing.   | To consider a petition for rehearing.   |
| PSC-13-25-00007-P                | ..... exempt | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-17-25-00006-P                | ..... exempt | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-19-25-00003-P                | ..... exempt | Petition to submeter electricity and waiver of energy audit.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-21-25-00005-P                | ..... exempt | Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.    | To address the transfer and any matters within the public interest.   |
| PSC-21-25-00006-P                | ..... exempt | Minimum broadband download speeds required under the ABA.   | To provide ABA customers adequate broadband speeds.   |
| PSC-21-25-00007-P                | ..... exempt | Petition to submeter electricity & waiver of energy audit requirement.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-22-25-00002-P                | ..... exempt | To establish a statewide policy for residential service terminations during extreme heat events.                            | To establish utility protections, policies and procedures related to the suspension of terminations during extreme heat events. |
| PSC-22-25-00004-P                | ..... exempt | The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.                        | The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.                                      |
| PSC-22-25-00007-P                | ..... exempt | Initial Tariff Schedule, P.S.C. No. 1 - Water.  | To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.         |
| PSC-22-25-00008-P                | ..... exempt | Transfer of franchises or stocks.   | To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.  |
| PSC-23-25-00002-P                | ..... exempt | Promulgate rules and regulations to require the trimming of vines on utility poles.   | To establish minimum requirements regarding vine management.  |

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| <b>PUBLIC SERVICE COMMISSION</b> |                |   |  |
| PSC-25-25-00005-P                | ..... exempt   | Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding. | Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.                         |
| PSC-25-25-00006-P                | ..... exempt   | Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding. | Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.                         |
| PSC-25-25-00007-P                | ..... exempt   | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.               |
| PSC-25-25-00009-P                | ..... exempt   | Petition to submeter electricity and waiver of energy audit requirement.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.               |
| PSC-25-25-00010-P                | ..... exempt   | Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding. | Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.                         |
| PSC-25-25-00012-P                | ..... exempt   | Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding. | Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.                         |
| PSC-26-25-00008-P                | ..... exempt   | Petition to extend a water works corporation's escrow account.  | To determine if the extension of Emerald Green's escrow account is in the public interest.                                   |
| PSC-26-25-00012-P                | ..... exempt   | Lease of property.  | To determine whether to authorize the lease of property.   |
| PSC-27-25-00019-P                | ..... exempt   | Proposed early deployment decarbonization projects and low carbon fuels pilot program.                            | To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.   |
| PSC-27-25-00021-RP               | ..... 07/09/26 | Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.                    | To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.                 |
| PSC-28-25-00002-P                | ..... exempt   | O&R's proposal for a Gas DR Pilot and associated budgets.   | To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.                          |
| PSC-28-25-00003-P                | ..... exempt   | Con Edison's proposal for a Gas DR Pilot and associated budgets.  | To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.                          |
| PSC-29-25-00005-P                | ..... exempt   | Minor rate filing.  | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.             |
| PSC-30-25-00001-P                | ..... exempt   | NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.  | To consider whether the smart monitoring product should be offered to mass-market customers.                                 |
| PSC-31-25-00004-P                | ..... exempt   | Proposal to modify the L2 EV plug limit and budget for the Program established in the Make Ready Order.           | To consider modifications to the Program so that the Joint Utilities may use their unspent budgets and build L2 EV chargers. |
| PSC-31-25-00005-P                | ..... exempt   | Petition to submeter electricity and waiver of energy audit requirement.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.               |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |   |  |
| PSC-32-25-00002-P                | ..... exempt | Proposed upstream transfer related to electric plant and steam plant.   | To consider whether the proposed transfer of electric and steam plant is in the public interest.                               |
| PSC-32-25-00003-P                | ..... exempt | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |
| PSC-32-25-00004-P                | ..... exempt | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |
| PSC-32-25-00005-P                | ..... exempt | Notice of Intent to submeter electricity & request for waiver of energy audit requirement                                     | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |
| PSC-33-25-00002-P                | ..... exempt | Gas metering equipment  | To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.  |
| PSC-34-25-00003-P                | ..... exempt | The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.  | To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project. |
| PSC-34-25-00004-P                | ..... exempt | The Haverstraw UTEN Pilot Proposal filings provided by O&R.   | To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.                |
| PSC-34-25-00006-P                | ..... exempt | The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.  | To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.       |
| PSC-34-25-00007-P                | ..... exempt | The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.   | To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.                |
| PSC-34-25-00009-P                | ..... exempt | The Syracuse UTEN Pilot Proposal filings provided by National Grid.   | To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.        |
| PSC-34-25-00010-P                | ..... exempt | The Chelsea UTEN Pilot Proposal filings provided by Con Edison.   | To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.            |
| PSC-34-25-00011-P                | ..... exempt | Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation. | Consider the Thermal Energy Network Customer Protection Plan filing.   |
| PSC-35-25-00005-P                | ..... exempt | Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.          | To consider the modification of plug designations in the EV Make-Ready program.  |
| PSC-35-25-00006-P                | ..... exempt | Consideration of the Audit Implementation Plans and audit recommendations.  | To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.        |
| PSC-35-25-00007-P                | ..... exempt | Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.                    | To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.                 |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| PSC-35-25-00008-P                | ..... exempt | Establishment of the regulatory regime applicable to the owner and operator of a solar generation project. | To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.      |
| PSC-36-25-00001-P                | ..... exempt | A residential weatherization program for the Downstate Utilities.  | To consider whether the proposed weatherization program should be approved, rejected, or modified.                  |
| PSC-36-25-00002-P                | ..... exempt | A residential weatherization program for the Upstate Utilities.  | To consider whether the proposed weatherization program should be approved, rejected, or modified.                  |
| PSC-36-25-00003-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.      |
| PSC-36-25-00007-P                | ..... exempt | Agreement for the provision of water service and waivers.  | To consider whether the terms of a water main extension agreement and requested waivers are in the public interest. |
| PSC-36-25-00008-P                | ..... exempt | Petition to submeter electricity & waiver of energy audit requirement.                                     | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.      |
| PSC-37-25-00003-P                | ..... exempt | The applicable regulatory regime for the owner and operator of a solar-powered generating facility.        | To determine whether a lightened regulatory regime for Oxbow Hill is consistent with the PSL.                       |
| PSC-37-25-00004-P                | ..... exempt | Proposed major rate increase in NYSEG's annual electric revenues by approximately \$464.4 million.         | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.    |
| PSC-37-25-00005-P                | ..... exempt | Proposed major rate increase in RG&E's annual electric revenues by approximately \$220.2 million.          | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.    |
| PSC-37-25-00006-P                | ..... exempt | Proposed major rate increase in RG&E's annual gas revenues by approximately \$72.9 million.                | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.    |
| PSC-37-25-00007-P                | ..... exempt | Proposed major rate increase in NYSEG's annual gas revenues by approximately \$93 million.                 | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.    |
| PSC-38-25-00003-P                | ..... exempt | Minor electric rate filing to increase annual electric revenues.   | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.    |
| PSC-38-25-00004-P                | ..... exempt | Waiver of the timing requirement in the Commission's policy on test years in rate cases.                   | To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.       |
| PSC-38-25-00005-P                | ..... exempt | Waiver of the timing requirement in the Commission's policy on test years in rate cases.                   | To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.       |
| PSC-38-25-00006-P                | ..... exempt | Waiver of the timing requirement in the Commission's policy on test years in rate cases.                   | To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.       |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| PSC-38-25-00007-P                | ..... exempt | Waiver of the timing requirement in the Commission's policy on test years in rate cases.   | To determine whether waiver of the Commission's 150 day requirement for test years is in the public interest.                 |
| PSC-39-25-00002-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                |
| PSC-39-25-00003-P                | ..... exempt | The applicable regulatory regime for the owner and operator of a solar-powered generating facility.                              | To determine whether a lightened regulatory regime for Hoffman Falls Wind is consistent with the PSL.                         |
| PSC-39-25-00005-P                | ..... exempt | Notice of Intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                |
| PSC-39-25-00006-P                | ..... exempt | Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.            | To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.                                |
| PSC-39-25-00007-P                | ..... exempt | Notice of Intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                |
| PSC-39-25-00009-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                |
| PSC-39-25-00010-P                | ..... exempt | The applicable regulatory regime for the owner and operator of a wind-powered generating facility.                               | To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.                                   |
| PSC-39-25-00011-P                | ..... exempt | Notice of intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                |
| PSC-39-25-00012-P                | ..... exempt | Interconnection costs.   | To consider a filing requesting relief from interconnection costs assigned by National Grid.                                  |
| PSC-39-25-00013-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                |
| PSC-39-25-00014-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                |
| PSC-39-25-00015-P                | ..... exempt | Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure. | To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.                            |
| PSC-39-25-00016-P                | ..... exempt | Monthly reporting requirements established in 2002 for demand response programs.   | To consider the cancellation of requirements to file monthly demand response program activity reports, which are duplicative. |
| PSC-40-25-00006-P                | ..... exempt | Electric metering equipment.   | To ensure that consumer bills are based on accurate measurements of electric usage.   |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| PSC-40-25-00010-P                | ..... exempt | Minor rate filing.   | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.                |
| PSC-42-25-00003-P                | ..... exempt | Transfer of indirect ownership of the telephone systems, cable television system and cable franchises.                     | To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.              |
| PSC-42-25-00004-P                | ..... exempt | Bulk energy storage programs.  | To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources. |
| PSC-42-25-00005-P                | ..... exempt | Implementation of the Host Community Benefit Program.  | To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.        |
| PSC-42-25-00006-P                | ..... exempt | New Tariff Schedule, P.S.C. No. 1 - Water, and exemption from public service law requirements.                             | To ensure that a Homeowners' Association's water service is in all respects just, reasonable, and in the public interest.       |
| PSC-42-25-00008-P                | ..... exempt | Notice of intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-42-25-00009-P                | ..... exempt | Notice of intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-42-25-00010-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-42-25-00011-P                | ..... exempt | Petition to submeter electricity & request for waiver of energy audit requirement.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-42-25-00012-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-43-25-00002-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-43-25-00003-P                | ..... exempt | Extension of the State Universal Service Fund.   | To continue to provide universal service at a reasonable rate in certain service territories.                                   |
| PSC-43-25-00004-P                | ..... exempt | Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility. | To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.             |
| PSC-43-25-00005-P                | ..... exempt | The Build-Ready Program under the Clean Energy Standard  | To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.   |
| PSC-44-25-00001-P                | ..... exempt | Electric metering equipment.   | To ensure that consumer bills are based on accurate measurements of electric usage.   |
| PSC-44-25-00002-P                | ..... exempt | Electric metering equipment.   | To consider use of electric submeter and ensure that consumer bills will be based on accurate measurements of electric usage.   |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |  |
| PSC-44-25-00004-P                | ..... exempt | Electric metering equipment.   | To ensure that consumer bills are based on accurate measurements of electric usage.  |
| PSC-48-25-00003-P                | ..... exempt | Approval of the proposed cost apportionment.                                   | To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers. |
| PSC-48-25-00004-P                | ..... exempt | Proposed tariff modification.  | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.               |
| PSC-48-25-00005-P                | ..... exempt | Clean Energy Standard Tier 1 repowering requirements.                          | To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.                              |
| PSC-48-25-00006-P                | ..... exempt | Dexter hydroelectric project located in Dexter, New York.                      | To promote and maintain renewable energy resources.  |
| PSC-48-25-00007-P                | ..... exempt | Victory Mills hydroelectric project located in Victory Mills, New York.        | To promote and maintain renewable energy resources.  |
| PSC-49-25-00001-P                | ..... exempt | The Ithaca UTEN Pilot Proposal filing provided by NYSEG.                       | To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.                  |
| PSC-49-25-00002-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |
| PSC-49-25-00004-P                | ..... exempt | Petition to submeter electricity & waiver of energy audit requirement.         | To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.                |
| PSC-49-25-00005-P                | ..... exempt | Gas metering equipment.  | To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.  |
| PSC-49-25-00006-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.               |
| PSC-49-25-00009-P                | ..... exempt | Petition to submeter electricity & waiver of energy audit requirement.         | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |
| PSC-49-25-00010-P                | ..... exempt | Petition to submeter electricity & waiver of energy audit requirement.         | To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.                |
| PSC-49-25-00011-P                | ..... exempt | Petition to submeter electricity & waiver of energy audit requirement.         | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |
| PSC-49-25-00012-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |
| PSC-49-25-00013-P                | ..... exempt | Notice of Intent to submeter electricity & waiver of energy audit requirement. | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                 |

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| <b>PUBLIC SERVICE COMMISSION</b> |              |  |  |
| PSC-50-25-00005-P                | ..... exempt | Distribution-level demand response programs.   | More efficient demand response programs to gain operational efficiency and shave peak demand.                                    |
| PSC-50-25-00006-P                | ..... exempt | Distribution-level demand response programs.   | More efficient demand response programs to gain operational efficiency and shave peak demand.                                    |
| PSC-50-25-00007-P                | ..... exempt | Distribution-level demand response programs.   | More efficient demand response programs to gain operational efficiency and shave peak demand.                                    |
| PSC-50-25-00008-P                | ..... exempt | Distribution-level demand response programs.   | More efficient demand response programs to gain operational efficiency and shave peak demand.                                    |
| PSC-50-25-00009-P                | ..... exempt | Distribution-level demand response programs.   | More efficient demand response programs to gain operational efficiency and shave peak demand.                                    |
| PSC-51-25-00003-P                | ..... exempt | Notice of intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.                 |
| PSC-51-25-00004-P                | ..... exempt | Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units. | To ensure adequate consumer and energy efficiency protections in case of individual metering requirement waiver.                 |
| PSC-51-25-00005-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.                 |
| PSC-51-25-00006-P                | ..... exempt | Electric metering equipment.   | To ensure that consumer bills are based on accurate measurements of electric usage.  |
| PSC-52-25-00002-P                | ..... exempt | The computation of certain components used to compensate Distributed Energy Resources (DERs).                                    | To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.           |
| PSC-52-25-00003-P                | ..... exempt | O&R's 2026 Electric Emergency Response Plan.   | To consider the adequacy of O&R's proposed 2026 Electric Emergency Response Plan.  |
| PSC-52-25-00004-P                | ..... exempt | National Grid's 2026 Electric Emergency Response Plan.   | To consider the adequacy of National Grid's proposed 2026 Electric Emergency Response Plan.                                      |
| PSC-52-25-00005-P                | ..... exempt | The appropriate regulatory regime for owning and operating electric plant, and commercial electric submetering.                  | To ensure appropriate regulation of an electric corporation.   |
| PSC-52-25-00006-P                | ..... exempt | Deferral of incremental expenses beyond utility's control for future recovery in rates.  | To determine the ratemaking treatment for Conring's incremental interest costs since base rates were last set by the Commission. |
| PSC-52-25-00007-P                | ..... exempt | The New York State Reliability Council's establishment of an Installed Reserve Margin.   | To ensure adequate levels of installed capacity.   |
| PSC-52-25-00008-P                | ..... exempt | RG&E's 2026 Electric Emergency Response Plan.  | To consider the adequacy of RG&E's proposed 2026 Electric Emergency Response Plan.   |
| PSC-52-25-00009-P                | ..... exempt | Copenhagen Hydroelectric project located in Copenhagen, New York.  | To promote and maintain renewable electric energy resources.   |

| Agency I.D. No.                  | Expires      | Subject Matter   | Purpose of Action  |
|----------------------------------|--------------|--|--|
| <b>PUBLIC SERVICE COMMISSION</b> |              |  |  |
| PSC-52-25-00010-P                | ..... exempt | NYSEG's 2026 Electric Emergency Response Plan.   | To consider the adequacy of NYSEG's proposed 2026 Electric Emergency Response Plan.  |
| PSC-52-25-00011-P                | ..... exempt | Central Hudson's 2026 Electric Emergency Response Plan.  | To consider the adequacy of Central Hudson's proposed 2026 Electric Emergency Response Plan.                                     |
| PSC-52-25-00012-P                | ..... exempt | Minor electric rate filing to increase annual electric revenues.   | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.                 |
| PSC-52-25-00013-P                | ..... exempt | Con Edison's 2026 Electric Emergency Response Plans.   | To consider the adequacy of Con Edison's proposed 2026 Electric Emergency Response Plans.  |
| PSC-52-25-00014-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                   |
| PSC-01-26-00004-P                | ..... exempt | The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.                                  | To consider the Retail Energy Supply Association's request for rehearing.  |
| PSC-01-26-00005-P                | ..... exempt | The Troy UTEN Pilot Proposal filings provided by National Grid.  | To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.              |
| PSC-01-26-00006-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                   |
| PSC-01-26-00007-P                | ..... exempt | The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.                                  | To consider the M&R Energy Resources Corp.'s request for rehearing.  |
| PSC-01-26-00008-P                | ..... exempt | Minor rate filing.   | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.                 |
| PSC-01-26-00009-P                | ..... exempt | Notice of intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                   |
| PSC-02-26-00002-P                | ..... exempt | Revisions to tariff leaves to modify its gas tariff schedule to implement gas transportation and operation procedures. | To establish provisions to ensure safe and reliable service for all customers.   |
| PSC-02-26-00003-P                | ..... exempt | Transfer in ownership of transmission interconnection facilities.  | To determine if a transfer from New York Transco LLC to Consolidated Edison Company of New York, Inc. is in the public interest. |
| PSC-02-26-00004-P                | ..... exempt | Proposal to modify DSIP filing cadence.  | To consider modified timeline to submit DSIPs to allow for more meaningful filing and avoid unnecessary costs.                   |
| PSC-02-26-00005-P                | ..... exempt | A financing arrangement with respect to a proposed solar generating facility.  | To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.                       |

| Agency I.D. No.                  | Expires      | Subject Matter   | Purpose of Action   |
|----------------------------------|--------------|--|---|
| <b>PUBLIC SERVICE COMMISSION</b> |              |  |   |
| PSC-02-26-00006-P                | ..... exempt | Proposed transfer of gas plant and Certificates of Environmental Compatibility and Public Need, and lightened regulation.    | To consider whether the proposed transfer is in the public interest, and to ensure appropriate regulation of gas corporations.  |
| PSC-02-26-00007-P                | ..... exempt | Modification of monthly administrative fee charged to submetered tenants.  | To ensure just and reasonable submetering charges and appropriate consumer protections.   |
| PSC-03-26-00002-P                | ..... exempt | The applicable regulatory regime for the owner and operator of a solar-powered generating facility.                          | To determine whether a lightened regulatory regime for North Seneca Solar Project, LLC is consistent with the PSL.              |
| PSC-04-26-00006-P                | ..... exempt | Petition to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-04-26-00007-P                | ..... exempt | A debt financing arrangement with respect to electric generation facilities providing wholesale services.                    | To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.                      |
| PSC-04-26-00008-P                | ..... exempt | Notice of Intent to submeter electricity.  | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.                  |
| PSC-04-26-00009-P                | ..... exempt | Proposed major rate increase in Con Edison's annual revenues by approximately \$66 million.                                  | To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.                |
| PSC-04-26-00010-P                | ..... exempt | A hearing on the Commission's obligations under the Renewable Energy Program.  | To determine whether a hearing should be held to evaluate whether the Renewable Energy Program should be modified or suspended. |
| PSC-05-26-00001-P                | ..... exempt | The New York State Standardized Interconnection Requirements (SIRs).   | To increase transparency in cost estimating by electric utilities under the Standardized Interconnection Requirements.          |
| PSC-05-26-00002-P                | ..... exempt | Transfer of street lighting facilities to the Village of New Square.   | To consider whether the transfer of street lighting facilities to the Village of New Square is in the public interest.          |
| PSC-05-26-00003-P                | ..... exempt | Modification of headroom assessment methodology.   | To consider improvements to provide stakeholders more actionable information on system limitations and available capacity.      |
| PSC-05-26-00004-P                | ..... exempt | Hydro Development Group Acquisition, LLC, Halesboro 4 hydroelectric project located in Halesboro, New York.                  | To promote and maintain renewable electric energy resources.  |
| PSC-05-26-00005-P                | ..... exempt | Hydro Development Group Acquisition, LLC, Halesboro 6 hydroelectric project located in Halesboro, New York.                  | To promote and maintain renewable electric energy resources.  |
| PSC-05-26-00006-P                | ..... exempt | Hydro Development Group Acquisition, LLC, Halesboro 3 hydroelectric project located in Gouverneur, New York.                 | To promote and maintain renewable electric energy resources.  |
| PSC-06-26-00011-P                | ..... exempt | Pyrites hydroelectric project located in Pyrites, New York.  | To promote and maintain renewable electric energy resources.  |
| PSC-06-26-00012-P                | ..... exempt | A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services. | To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.                      |

| Agency I.D. No.  | Expires        | Subject Matter  | Purpose of Action   |
|--|----------------|---|---|
| <b>PUBLIC SERVICE COMMISSION</b>                           |                |   |   |
| PSC-07-26-00001-P  | ..... exempt   | A process for offering flexible interconnection service options.  | To provide rules that ensure safe and adequate service at just and reasonable rates.                                    |
| PSC-07-26-00002-P  | ..... exempt   | A process for considering approval of specific meter socket adapter devices.  | To provide rules that ensure safe and adequate service at just and reasonable rates.                                    |
| PSC-07-26-00003-P  | ..... exempt   | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.          |
| PSC-08-26-00002-P  | ..... exempt   | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.          |
| PSC-08-26-00003-P  | ..... exempt   | Petition to submeter electricity.   | To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.          |
| PSC-09-26-00015-P  | ..... exempt   | The rules and procedures for interconnecting energy storage facilities.   | To ensure interconnection rules and procedures are just and reasonable and consistent with the public interest.         |
| PSC-09-26-00016-P  | ..... exempt   | Minor water rate filing to increase annual water revenues.  | To ensure that the rates charged by a water company are just and reasonable.  |
| <b>ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY</b> |                |   |   |
| RGT-48-25-00002-P  | ..... 12/03/26 | Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.                         | To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.    |
| <b>STATE UNIVERSITY OF NEW YORK</b>                        |                |   |   |
| SUN-24-25-00006-RP   | ..... 06/18/26 | SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership. | Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved. |
| <b>TAXATION AND FINANCE, DEPARTMENT OF</b>                 |                |   |   |
| *TAF-46-20-00003-P   | ..... exempt   | Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith                 | To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021  |
| *TAF-17-24-00002-EP  | ..... exempt   | Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith                 | To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024  |
| TAF-08-26-00001-P  | ..... exempt   | Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.                | To set the sales tax component and the composite rate per gallon for the period April 1, 2026 through June 30, 2026.    |
| <b>TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF</b>      |                |   |   |
| TDA-04-26-00011-P  | ..... 01/28/27 | Hotel/motel facilities used as temporary housing placements for persons and families experiencing homelessness                | See attached addendum   |

| Agency I.D. No.                          | Expires  | Subject Matter  | Purpose of Action  |
|--|----------|---|--|
| <b>THRUWAY AUTHORITY, NEW YORK STATE</b> |          |   |  |
| THR-50-25-00002-P                        | 12/17/26 | On-Premises Advertising Device Permits                    | Include the definition of “on-premises device” in the Thruway Authority’s regulations and exempts such devices from permitting |
| <b>TRANSPORTATION, DEPARTMENT OF</b>     |          |   |  |
| TRN-51-25-00001-P                        | 12/24/26 | Compliance with Federal Motor Carrier Safety Regulations. | To incorporate by reference technical amendments to the Federal Motor Carrier Safety Regulations.                              |
| <b>WORKERS’ COMPENSATION BOARD</b>       |          |   |  |
| WCB-01-26-00003-P                        | 01/07/27 | Residents and fellows                                     | To provide guidance about treatment by residents/fellows; implement amendment to section 13-b of the Workers’ Compensation Law |
| WCB-02-26-00001-P                        | 01/14/27 | Medical Fee Schedules                                     | To update the medical fee schedules used for treatment in workers’ compensation claims.  |
| WCB-03-26-00003-P                        | 01/21/27 | Depositions   | To update the deposition process.  |

# ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

## SEALED BIDS

### PROVIDE FACILITY CLOSURE Sullivan Correctional Facility Fallsburg, Sullivan County

Sealed bids for Project Nos. Q1972-C, Q1972-H, Q1972-P, and Q1972-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Facility Closure, Sullivan Correctional Facility, 325 Riverside Drive, Fallsburg (Sullivan County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 11, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$35,900 for C, \$26,300 for H, \$27,600 for P, and \$16,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$500,000 and \$1,000,000 for H, between \$500,000 and \$1,000,000 for P, and between \$100,000 and \$250,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 420 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on February 26, 2026, OGS Field Office, Sullivan Correctional Facility, 325 Riverside Drive, Fallsburg, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Karen Flood (845) 434-0214 a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 0% for the C trade contractor, 0% for the E trade contractor, 0% for the H trade contractor, and 0% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**PROVIDE  
ADDITION**  
Coxsackie Correctional Facility  
Coxsackie, Greene County

Sealed bids for Project Nos. 45702-C, 45702-H, 45702-P, and 45702-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Addition, Building 20, Coxsackie Correctional Facility, 11260 State Route 9W, Coxsackie (Greene County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 11, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$23,100 for C, \$12,800 for H, \$5,400 for P, and \$19,900 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$100,000 and \$250,000 for H, between \$50,000 and \$100,000 for P, and between \$250,000 and \$500,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of

construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 358 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on February 26, 2026, State Police Building 20, 457 Plank Rd, Coxsackie, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of James Boulter (518) 731-8290 a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work and Electrical Work; an overall goal of 20% for MWBE participation, 10% for Minority-Owned Business Enterprises ("MBE") participation and 10% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work; and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Plumbing Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 6% for the E trade contractor, 3% for the H trade contractor, and 0% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available

for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

## PROVIDE

### FACILITY-WIDE CCTV/AUDIO MONITORING SYSTEM/ CIVILIAN PERSONAL ALARM SYSTEM/PA SYSTEM Orleans Correctional Facility Albion, Orleans County

Sealed bids for Project Nos. 46245-C, 46245-H, and 46245-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Provide Facility-Wide CCTV/Audio Monitoring System & Civilian Personal Alarm System & PA System, Orleans Correctional Facility, 3531 Gaines Basin Rd, Albion (Orleans County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, March 18, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$23,000 for C, \$22,000 for H, and \$623,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$250,000 and \$500,000 for C, between \$250,000 and \$500,000 for H, and between \$20,000,000 and \$30,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of

construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1088 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on March 5, 2026, Albion Field Office, 3571 State School Road, Albion, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Dann Barone (716) 860-0286 a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work and Electrical Work; and an overall goal of 20% for MWBE participation, 10% for Minority-Owned Business Enterprises ("MBE") participation and 10% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to [support@bidexpress.com](mailto:support@bidexpress.com), or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to [DCPlans@ogs.ny.gov](mailto:DCPlans@ogs.ny.gov), or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

# NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

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Division of Housing and Community Renewal  
Housing Finance Agency  
Division of Housing and Community Renewal  
641 Lexington Ave.  
New York, NY 10022

PERSONS/FIRMS SPONSORING THE CONSTRUCTION  
AND/OR REHABILITATION OF AFFORDABLE HOUSING FOR  
LOW, MODERATE AND MIDDLE-INCOME PERSONS/  
HOUSEHOLDS

**New York State Low Income Housing Tax Credit Program  
(SLIHC)**

**DESCRIPTION:**

New York State Homes and Community Renewal (HCR) announces the availability of tax credits under the New York State Low Income Housing Tax Credit Program (SLIHC).

Pertinent HCR guidance and the materials necessary to submit a request for SLIHC are available on the HCR website at <https://hcr.ny.gov/multifamily-finance-4-program-materials>.

**APPLICATION DEADLINE:**

Applications for SLIHC submitted pursuant to this NOCA and pertinent HCR guidance will be accepted until further notice.

A \$3,000 application fee is required for each SLIHC application with the following exception: not-for-profit applicants (or their wholly owned subsidiaries) or Minority/Women Owned Business Enterprises that will be sole general partner of the partnership/project owner or sole managing member of the limited liability company/project owner may request a deferral of payment until the time of tax credit allocation.

**SLIHC AVAILABLE:**

HCR expects to have approximately up to \$5 million per year available for SLIHC commitments.



# MISCELLANEOUS NOTICES/HEARINGS

## Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311  
or visit our web site at:  
[www.osc.state.ny.us](http://www.osc.state.ny.us)

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

## PUBLIC NOTICE

### New York City Deferred Compensation Plan & NYCE IRA

The New York City Deferred Compensation Plan & NYCE IRA (the "Plan") is seeking proposals from qualified vendors to provide Auditing Services for the City of New York Deferred Compensation Plan. The Request for Proposals ("RFP") will be available beginning on Wednesday, February 11, 2026. Responses are due no later than 4:30 p.m. Eastern Time on Wednesday, March 11, 2026. To obtain a copy of the RFP, please visit the Plan's website at [www1.nyc.gov/site/olr/about/about-rfp.page](http://www1.nyc.gov/site/olr/about/about-rfp.page) and download and review the applicable documents.

If you have any questions, please email them to Beth Kushner, Executive Director, at [RFPMail@nyceplans.org](mailto:RFPMail@nyceplans.org).

Consistent with the policies expressed by the City, proposals from certified minority-owned and/or women-owned businesses or proposals that include partnering arrangements with certified minority-owned and/or women-owned firms are encouraged. Additionally, proposals from small and New York City-based businesses are also encouraged.

## PUBLIC NOTICE

Department of State  
F-2026-0063

Date of Issuance – March 4, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0063, the applicant, Heidelberg Materials, is proposing dredge within an approx. 8,759 sqft area adjacent to the Heidelberg terminal dock to achieve 21' depth of water, removing approx.

1,135CY of material. Material to be removed via long arm excavator onto a floating barge and will be disposed of in an approved upland location. This project is located at 362 Boxart Street, City of Rochester, Monroe County, Genesee River.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2026-0063> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Genesee River Significant Coastal Fish & Wildlife Habitat:  
[https://dos.ny.gov/system/files/documents/2020/03/genesee\\_river.pdf](https://dos.ny.gov/system/files/documents/2020/03/genesee_river.pdf)
- City of Rochester Local Waterfront Revitalization Program:  
<https://dos.ny.gov/location/city-rochester-local-waterfront-revitalization-program>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or April 3, 2026.

*Comments should be addressed to:* Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: [CR@dos.ny.gov](mailto:CR@dos.ny.gov)

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

## PUBLIC NOTICE

Department of State  
F-2026-0086

Date of Issuance – March 4, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0086, Sean Kennedy. Proposal to install a 3'x24' ramp leading to a 6'x24' float and a 4-pile boat lift off existing platform. Project is located at the owners property of 813 West Park Avenue, Long Beach, NY, 11561, City of Long Beach, County of Nassau, along the Reynolds Channel waterbody.

The applicant's consistency certification and supporting information are available for review at:

<https://dos.ny.gov/f-2026-0047> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s): West Hempstead Bay State Designated Significant Coastal Fish and Wildlife Habitat:

[https://dos.ny.gov/system/files/documents/2020/03/west\\_hempstead\\_bay.pdf](https://dos.ny.gov/system/files/documents/2020/03/west_hempstead_bay.pdf)

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or April 3rd, 2026.

*Comments should be addressed to:* Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: [CR@dos.ny.gov](mailto:CR@dos.ny.gov)

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

## PUBLIC NOTICE

### Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0069 Matter of Thomas Kenna, 349 Carnation Avenue, Floral Park, NY 11001, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 349 Carnation Avenue, Village of Floral Park, County of Nassau, State of New York.

2026-0070 Matter of Mark Secaur, 66 Cedar Road, Malverne, NY 11565, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 66 Cedar Road, Village of Malverne, County of Nassau, State of New York.

2026-0071 Matter of Brian Lynch Architect, PLLC, Brian Lynch, 126 Atlantic Ave., Suite #3, Lynbrook, NY 11563, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 127 Gordon Road, Village of Valley Stream, County of Nassau, State of New York.

2026-0072 Matter of Brookhaven Expeditors, Andrew Malguarnera, 713 Main Street, Port Jefferson, NY 11777, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 8 Old Orchard Lane, Town of Brookhaven, County of Suffolk, State of New York.

2026-0073 Matter of Select Permits, Larry Buscemi, 15 Vineyard Way, Mount Sinai, NY 11766, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 113 Jamaica Avenue, Town of Brookhaven, County of Suffolk, State of New York.

# EXECUTIVE ORDERS

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**Executive Order No. 56.5: Extending the Declaration of a Disaster Emergency in the Counties of Bronx, New York, and Contiguous Counties Due to Healthcare Staffing Shortages in the State of New York.**

WHEREAS, a strike of nursing personnel in Bronx and New York counties has caused several hospitals in the State to experience severe staffing shortages, affecting the availability and delivery of care, threatening public health and safety, and the ability to provide critical care, including to vulnerable populations, at a time when respiratory viruses remain widespread;

WHEREAS, to protect public health and safety, on January 9, 2026, I issued Executive Order 56 declaring a State Disaster Emergency in the counties of Bronx, Nassau, New York, and contiguous counties;

WHEREAS, the terms, conditions, and suspensions of Executive Order 56 are a temporary measure to ensure continuity of care and patient safety, and are not intended to afford leverage to any party in collective bargaining; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution and Section 28 of Article 2-B of the Executive Law, do hereby find a continued need for a disaster emergency order in Bronx and New York Counties and do hereby extend the State Disaster Emergency as set forth in Executive Order Number 56 and continue the terms, conditions, and suspensions contained in Executive Order Number 56 as applied to Bronx, New York, and contiguous counties through and including February 8, 2026.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this 6th day of February in the year two thousand twenty-six.

*BY THE GOVERNOR*  
/S/ Kathy Hochul  
/s/ Karen Persichilli Keogh  
*Secretary to the Governor*

**Executive Order No. 56.6: Extending the Declaration of a Disaster Emergency in the Counties of Bronx, New York, and Contiguous Counties Due to Healthcare Staffing Shortages in the State of New York.**

WHEREAS, a strike of nursing personnel in Bronx and New York counties has caused several hospitals in the State to experience severe staffing shortages, affecting the availability and delivery of care, threatening public health and safety, and the ability to provide critical care, including to vulnerable populations, at a time when respiratory viruses remain widespread;

WHEREAS, to protect public health and safety, on January 9, 2026, I issued Executive Order 56 declaring a State Disaster Emergency in the counties of Bronx, Nassau, New York, and contiguous counties;

WHEREAS, the terms, conditions, and suspensions of Executive Order 56 are a temporary measure to ensure continuity of care and patient safety, and are not intended to afford leverage to any party in collective bargaining; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitu-

tion and Section 28 of Article 2-B of the Executive Law, do hereby find a continued need for a disaster emergency order in Bronx and New York Counties and do hereby extend the State Disaster Emergency as set forth in Executive Order Number 56 and continue the terms, conditions, and suspensions contained in Executive Order Number 56 as applied to Bronx, New York, and contiguous counties through and including February 10, 2026.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this 8th day of February in the year two thousand twenty-six.

*BY THE GOVERNOR*  
/S/ Kathy Hochul  
/s/ Karen Persichilli Keogh  
*Secretary to the Governor*

**Executive Order No. 56.7: Extending the Declaration of a Disaster Emergency in the Counties of Bronx, New York, and Contiguous Counties Due to Healthcare Staffing Shortages in the State of New York.**

WHEREAS, a strike of nursing personnel in Bronx and New York counties has caused several hospitals in the State to experience severe staffing shortages, affecting the availability and delivery of care, threatening public health and safety, and the ability to provide critical care, including to vulnerable populations, at a time when respiratory viruses remain widespread;

WHEREAS, to protect public health and safety, on January 9, 2026, I issued Executive Order 56 declaring a State Disaster Emergency in the counties of Bronx, Nassau, New York, and contiguous counties;

WHEREAS, the terms, conditions, and suspensions of Executive Order 56 are a temporary measure to ensure continuity of care and patient safety, and are not intended to afford leverage to any party in collective bargaining; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution and Section 28 of Article 2-B of the Executive Law, do hereby find a continued need for a disaster emergency order in Bronx and New York Counties and do hereby extend the State Disaster Emergency as set forth in Executive Order Number 56 and continue the terms, conditions, and suspensions contained in Executive Order Number 56 as applied to Bronx, New York, and contiguous counties through and including February 12, 2026.

(L.S.) GIVEN under my hand and the Privy Seal of the State in the City of Albany this tenth day of February in the year two thousand twenty-six.

*BY THE GOVERNOR*  
/S/ Kathy Hochul  
/s/ Karen Persichilli Keogh  
*Secretary to the Governor*

**Executive Order No. 56.8: Extending the Declaration of a Disas-**

**ter Emergency in the Counties of Bronx, New York, and Contiguous Counties Due to Healthcare Staffing Shortages in the State of New York.**

WHEREAS, a strike of nursing personnel in Bronx and New York counties has caused several hospitals in the State to experience severe staffing shortages, affecting the availability and delivery of care, threatening public health and safety, and the ability to provide critical care, including to vulnerable populations, at a time when respiratory viruses remain widespread;

WHEREAS, to protect public health and safety, on January 9, 2026, I issued Executive Order 56 declaring a State Disaster Emergency in the counties of Bronx, Nassau, New York, and contiguous counties;

WHEREAS, the terms, conditions, and suspensions of Executive Order 56 are a temporary measure to ensure continuity of care and patient safety, and are not intended to afford leverage to any party in collective bargaining; and

NOW, THEREFORE, I, KATHY HOCHUL, Governor of the State of New York, by virtue of the authority vested in me by the Constitution and Section 28 of Article 2-B of the Executive Law, do hereby find a continued need for a disaster emergency order in Bronx and New York Counties and do hereby extend the State Disaster Emergency as set forth in Executive Order Number 56 and continue the terms, conditions, and suspensions contained in Executive Order Number 56 as applied to Bronx, New York, and contiguous counties through and including February 17, 2026.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 12th day of February in the year two thousand twenty-six.

*BY THE GOVERNOR*

*/S/ Kathy Hochul*

*/s/ Karen Persichilli Keogh*

*Secretary to the Governor*