
NEW YORK STATE

REGISTER

INSIDE THIS ISSUE:

- Empire State Independent Film Production Tax Credit Program
- Lead Poisoning Prevention Control
- LIPA's Household Assistance Rate (HAR) Program

Rule Review

Notice of Availability of State and Federal Funds

Appendix

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on June 7, 2026
- the 45-day period expires on May 23, 2026

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

For press and media inquiries call:
(518) 486-9844

For *State Register* production, scheduling and subscription information
call: (518) 474-6957
E-mail: adminrules@dos.ny.gov

For legal assistance with *State Register* filing requirements
call: (518) 474-6740
E-mail: dos.dl.inetcounsel@dos.ny.gov

An electronic version of the *New York State Register* is freely available at:
dos.ny.gov/state-register



The New York State Register (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The *New York State Register* is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

 printed on recycled paper

NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

The *Register* costs \$80 a year for a subscription mailed first class and \$40 for periodical (second) class. Prepayment is required. To order, send a check or money order payable to the NYS Department of State to the following address:

NYS Department of State
One Commerce Plaza
99 Washington Avenue
Suite 650
Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

Rule Making Activities

Civil Service, Department of

- 1 / Jurisdictional Classification (A)
- 3 / Jurisdictional Classification (P)
- 9 / Supplemental Military Leave Benefits (P)
- 10 / Jurisdictional Classification (P)

Corrections and Community Supervision, Department of

- 10 / Packages and Articles Sent to Institutions (P)
- 11 / Incarcerated Individual Telephone Calls (RP)

Economic Development, Department of

- 13 / Empire State Independent Film Production Tax Credit Program (P)
- 14 / Empire State Film Production Tax Credit Program (P)

Financial Services, Department of

- 15 / Agent Training Allowance Subsidies for Certain Life Insurance and Annuity Business (P)
- 15 / Regulations Implementing the Comprehensive Motor Vehicle Insurance Reparation Act Claims for Personal Injury Protection Benefits (P)

Health, Department of

- 16 / Lead Poisoning Prevention Control (A)

Long Island Power Authority

- 19 / LIPA's Household Assistance Rate (HAR) Program (E)

Public Service Commission

- 20 / Gas Moratorium Consumer Protections (A)
- 20 / Tariff Amendments (A)
- 21 / Gas Moratorium Customer Protections (A)
- 21 / Minimum Broadband Download Speeds Required Under the ABA (A)
- 21 / Extreme Heat Protections (A)
- 22 / Level 2 EV Make-Ready Program (A)
- 23 / Lightened Regulation (A)
- 23 / Minor Rate Increase (A)
- 23 / Waiver of Timing Requirement (A)
- 24 / Transfer of Indirect Ownership of Telephone Systems, Cable Television System and Cable Franchises (A)
- 26 / New Tariff Schedule P.S.C. No. 1 - Water (A)
- 26 / Submetering of Electricity (A)
- 26 / Maintenance Tier Funding (A)
- 27 / 2026 Electric Emergency Response Plan (A)
- 28 / 2026-2027 Installed Reserve Margin (A)
- 28 / 2026 Electric Emergency Response Plan (A)
- 29 / Tariff Amendments (A)
- 29 / Modification of DSIP Filing Cadence (A)

Action Pending Index / 33

Rule Review

89 / Civil Service, Department of

Securities Offerings

91 / State Notices

Advertisements for Bidders/Contractors

93 / Sealed Bids

Notice of Availability of State and Federal Funds

97 / Environmental Facilities Corporation

98 / Housing and Community Renewal, Division of

Miscellaneous Notices/Hearings

101 / Notice of Abandoned Property Received by the State Comptroller

101 / Notice of Public Hearing

102 / Public Notice

Appendix / 107

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Civil Service

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00001-A
Filing No. 258
Filing Date: 2026-03-23
Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete a position from and to classify positions in the non-competitive class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00002-A
Filing No. 259
Filing Date: 2026-03-23
Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00003-A
Filing No. 260
Filing Date: 2026-03-23
Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the exempt class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00004-A

Filing No. 261

Filing Date: 2026-03-23

Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00005-A

Filing No. 262

Filing Date: 2026-03-23

Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00006-A

Filing No. 263

Filing Date: 2026-03-23

Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00007-A

Filing No. 264

Filing Date: 2026-03-23

Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class and to classify a position in the non-competitive class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00008-A

Filing No. 265

Filing Date: 2026-03-23

Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Assessment of Public Comment

The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification

I.D. No. CVS-46-25-00009-A

Filing No. 266

Filing Date: 2026-03-23

Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00009-P.

Final rule as compared with last published rule: No changes.
Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov
Assessment of Public Comment
 The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification
I.D. No. CVS-46-25-00010-A
Filing No. 267
Filing Date: 2026-03-23
Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:
Action taken: Amendment of Appendix 2 of Title 4 NYCRR.
Statutory authority: Civil Service Law, section 6(1)
Subject: Jurisdictional Classification.
Purpose: To delete a position from the non-competitive class.
Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00010-P.
Final rule as compared with last published rule: No changes.
Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov
Assessment of Public Comment
 The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification
I.D. No. CVS-46-25-00011-A
Filing No. 268
Filing Date: 2026-03-23
Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:
Action taken: Amendment of Appendix 2 of Title 4 NYCRR.
Statutory authority: Civil Service Law, section 6(1)
Subject: Jurisdictional Classification.
Purpose: To classify a position in the non-competitive class.
Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00011-P.
Final rule as compared with last published rule: No changes.
Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov
Assessment of Public Comment
 The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification
I.D. No. CVS-46-25-00012-A
Filing No. 269
Filing Date: 2026-03-23
Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:
Action taken: Amendment of Appendix 2 of Title 4 NYCRR.
Statutory authority: Civil Service Law, section 6(1)
Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.
Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00012-P.
Final rule as compared with last published rule: No changes.
Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov
Assessment of Public Comment
 The agency received no public comment.

NOTICE OF ADOPTION

Jurisdictional Classification
I.D. No. CVS-46-25-00013-A
Filing No. 270
Filing Date: 2026-03-23
Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:
Action taken: Amendment of Appendix 2 of Title 4 NYCRR.
Statutory authority: Civil Service Law, section 6(1)
Subject: Jurisdictional Classification.
Purpose: To classify positions in the non-competitive class.
Text or summary was published in the November 19, 2025 issue of the Register, I.D. No. CVS-46-25-00013-P.
Final rule as compared with last published rule: No changes.
Text of rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov
Assessment of Public Comment
 The agency received no public comment.

**PROPOSED RULE MAKING
 NO HEARING(S) SCHEDULED**

Jurisdictional Classification
I.D. No. CVS-14-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:
Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.
Statutory authority: Civil Service Law, section 6(1)
Subject: Jurisdictional Classification.
Purpose: To classify positions in the non-competitive class.
Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading “Office of Parks, Recreation and Historic Preservation,” by adding thereto the positions of Communications Technician (2) and Park Manager 1 (Marine) (1).
Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov
Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov
Public comment will be received until: 60 days after publication of this notice.
Regulatory Impact Statement
 A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.
Regulatory Flexibility Analysis
 A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was

previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-14-26-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Office of Information Technology Services," by increasing the number of positions of Assistant Public Information Officer from 5 to 6.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-14-26-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office for the Prevention of Domestic Violence," by deleting therefrom the positions of Gender Violence Prevention Specialist 1 (14) and by adding thereto the positions of Gender Violence Prevention Specialist 1.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-14-26-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Civil Service under the subheading "Public Employment Relations Board," by increasing the number of positions of Associate Counsel from 1 to 2.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Gaming Commission," by increasing the number of positions of Deputy Director from 1 to 2.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified

Service, listing positions in the non-competitive class, in the Department of Civil Service, by adding thereto the position of Equal Opportunity Specialist 1 (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Corrections and Community Supervision, by increasing the number of positions of Assistant Commissioner from 19 to 21.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Labor, by increasing the number of positions of Data Analyst 2 from 5 to 6 and Data Analyst 3 from 2 to 3.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for Classified Service, listing positions in the exempt class, in the Department of Audit and Control, by increasing the number of positions of Special Investment Officer from 103 to 122.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov
Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Environmental Conservation, by increasing the number of positions of Associate Counsel from 17 to 18.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Family Assistance under the subheading "Office of Temporary and Disability Assistance," by adding thereto the position of Legislative Coordinator.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Westchester County under the subheading "All Departments," by adding thereto the positions of Account Clerk (s) (HELP Program), Accountant I (s) (HELP Program), Accountant II (s) (HELP Program), Administrative Assistant (s) (HELP Program) and Application Support Specialist (s) (HELP Program); and in the Westchester County under the subheading "Department of Parks, Recreation and Conservation," by adding thereto the positions of Park Superintendent I (s) (HELP Program); and in the Westchester County under the subheading "Department of Planning," by adding thereto the position of Program Administrator (Contract Management) (HELP Program); and in the Westchester County under the subheading "Department of Probation," by adding thereto the position of Office Assistant (Probation)

(HELP Program); and in the Westchester County under the subheading "Department of Information Technology," by adding thereto the positions of Program Coordinator (Shared Services) (HELP Program), Server Engineer I (s) (HELP Program), Server Engineer II (s) (HELP Program), Staff Assistant (Archivist) (s) (HELP Program), Staff Assistant (Information Systems) (s) (HELP Program) and Switchboard Supervisor (HELP Program); and in the Westchester County under the subheading "Department of Laboratories and Research," by adding thereto the position Chief of Laboratories (L&R Microbiology) (HELP Program); and in the Westchester County under the subheading "Department of Law," by adding thereto the positions of Legal Secretary I (s) (HELP Program); and in the Westchester County under the subheading "Department of Human Resources," by adding thereto the positions of Human Resources Audit Clerk (s) (HELP Program), Human Resources Specialist I (s) (HELP Program), Human Resources Specialist III (s) (HELP Program), HRIS Specialist (HELP Program) and Program Administrator (Personnel Records) (HELP Program); and in the Westchester County under the subheading "Department of Finance," by adding thereto the position of Staff Assistant (Contracts Management) (HELP Program); and in the Westchester County under the subheading "Department of Health," by adding thereto the positions of Assistant Commissioner of Health (Environmental Quality) (HELP Program), Program Administrator (Special Children's Health Services) (HELP Program) and Program Specialist (Health) (s) (HELP Program); and in the Westchester County under the subheading "Department of Public Works and Transportation," by adding thereto the positions of Associate Engineer (Construction) (s) (HELP Program), Deputy Superintendent of Buildings (s) (HELP Program), Director of Design Coordination (s) (HELP Program), Program Administrator (Contract Management) (HELP Program), Program Coordinator (Capital Program) (HELP Program) and Supervising Plant Operator (HVAC-HP) (s) (HELP Program); and in the Westchester County under the subheading "Department of Senior Programs," by adding thereto the positions of Program Administrator (Contract Management) (HELP Program) and Staff Assistant (Support Management – Senior Programs and Services) (HELP Program); and in the Westchester County under the subheading "Department of Social Services," by adding thereto the positions of Budget Specialist I (s) (HELP Program), Child Welfare Manager II (s) (HELP Program), Director of Temporary Assistance (s) (HELP Program), Director – Fiscal Operations (HELP Program), Employment Counselor (s) (HELP Program), Intermediate Audit Clerk (s) (HELP Program), Manager – Reimbursement (Social Services) (HELP Program), Program Administrator (Contract Management) (s) (HELP Program), Program Administrator (Veteran's Services) (s) (HELP Program), Program Specialist (Contract Management) (s) (HELP Program) and Public Health Nurse (s) (HELP Program).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00013-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for Classified Service, listing positions in the exempt class, in the Department of Health, by increasing the number of positions of Assistant Public Information Officer from 9 to 10.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00014-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the State Department Service under the subheading "All State Departments and Agencies," by adding thereto the positions of Interpreter (Sign Language).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00015-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Financial Services, by adding thereto the positions of Information Technology Specialist 2 (Information Security) (8), Information Technology Specialist 3 (Information Security) (4), Information Technology Specialist 4 (Information Security) (2), Manager Information Technology Services 1 (Information Security) (2), and Manager Information Technology Services 2 (Information Security) (2).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-14-26-00016-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Mental Hygiene under the subheading "Office for People with Developmental Disabilities," by adding thereto the positions of Advocacy Specialist 3 (1) and Advocacy Specialist 4 (1) and by increasing the number of positions of Equal Opportunity Specialist 4 from 1 to 2.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Supplemental Military Leave Benefits

I.D. No. CVS-14-26-00017-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend sections 21.15 and 28-1.17 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Supplemental military leave benefits.

Purpose: To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2026.

Substance of proposed rule (Full text is posted at the following State website: <https://www.cs.ny.gov/commission/Webcast/webcastlinks.cfm> - March 2026 calendar in archives): The proposed rule amends sections 21.15 and 28-1.17 of the Attendance Rules for Employees in New York State Departments and Institutions to continue the availability of the single grant of supplemental military leave with pay and further leave at reduced pay through December 31, 2026, and to provide for separate grants of the greater of 22 working days or 30 calendar days of training leave at reduced pay during calendar year 2026. Union represented employees already

receive these benefits pursuant to memoranda of understanding (MOUs) negotiated with the Governor's Office of Employee Relations (GOER). The proposed rule merely amends section 21.15 of the Attendance Rules consistent with the current MOUs, and amends section 28-1.17 to extend equivalent benefits to employees serving in positions designated managerial or confidential (m/c).

Under current statute, section 242 of the New York State Military Law provides that public officers and employees who are members of the organized militia or any reserve force or reserve component of the armed forces of the United States may receive the greater of 22 working days or 30 calendar days of leave with pay to perform ordered military duty in the service of New York State or the United States during each calendar year or any continuous period of absence.

Following the events of September 11, 2001, certain State employees have been ordered to extended active military duty, or frequent periods of intermittent active military duty. These employees faced the loss of State salary, with attendant loss of benefits for their dependents, upon exhaustion of the annual grant of Military Law paid leave. Accordingly, supplemental military leave, leave at reduced pay and training leave at reduced pay were made available to such employees pursuant to MOUs negotiated with the employee unions. Corresponding amendments to the Attendance Rules were adopted extending equivalent military leave benefits to employees in m/c designated positions. While these benefits are intended to expire upon a date certain, the benefits described herein have been repeatedly renewed in the wake of the continuing war on terror, including homeland security activities and overseas operations.

With respect to supplemental military leave, eligible State employees federally ordered, or ordered by the Governor, to active military duty (other than for training) in response to the war on terror receive a single, non-renewable grant of the greater of 22 working days or 30 calendar days of supplemental military leave with full pay.

With respect to military leave at reduced pay, upon exhaustion of the military leave benefit conferred by the Military Law, and the single grant of supplemental military leave with pay, and any available accruals (other than sick leave) which an employee elects to use, employees who continue to perform qualifying military duty are eligible to receive military leave at reduced pay. Compensation for such leave is based upon the employee's regular State salary as of his/her last day in full pay status (defined as base pay, plus location pay, plus geographic differential) reduced by military pay (defined as base pay, plus food and housing allowances) received from the United States or New York State for military service, if the former exceeded the latter. While in leave at reduced pay status, employees are eligible to receive leave days due upon his/her personal leave anniversary if such anniversary date falls during a period of military leave at reduced pay, and can accumulate biweekly vacation and sick leave credits for any pay period in which they remain in full pay status for at least seven out of ten days (or a proportionate number of days for employees with work weeks of less than 10 days per bi-weekly pay period.) These leave benefits are available even for employees who do not receive supplemental pay because their military salaries (as defined) exceed their regular State pay.

With respect to training leave at reduced pay, many employees ordered to military duty in response to the war on terror also continue to perform other required military service unrelated to the war on terror. To support employees performing other military duty, including mandatory summer and weekend training and other activation, a new category of leave was established, entitled "training leave at reduced pay." Eligible employees receive the greater of 22 work days or 30 calendar days of training leave at reduced pay following qualifying military duty in response to the war on terror, and after depleting the annual Military Law grant of leave with pay and any leave credits (other than sick leave) that they elect to use. Training leave at reduced pay may then be used for any ordered military duty during the calendar year that is not related to the war on terror. Employees who have already utilized leave at reduced pay receive the same compensation for any periods of training leave at reduced pay. Employees who have not used leave at reduced pay prior to their initial use of training leave at reduced pay are paid according to the employee's regular State salary as of his or her last day in full pay status reduced by military pay received from the United States or New York State for military service, if the former exceeds the latter. Employees on training leave at reduced pay retain the same leave accrual benefits as apply to leave at reduced pay.

The proposed rule extends the availability of supplemental military leave with pay, leave at reduced pay and training leave at reduced pay through December 31, 2026. Employees must establish eligibility for supplemental military leave (provided they have not already depleted the single grant of such leave), leave at reduced pay and training leave at reduced pay during 2026 by performing qualifying military service.

Employees on leave at reduced pay or training leave at reduced pay on January 1, 2026, have their rate of pay calculated from their base State pay as of January 1, 2026, reduced by the military pay rate applied to their most recent period in either reduced pay category prior to 2026. For em-

employees who have used leave at reduced pay or training leave at reduced pay prior to year 2026, their pay for either type of reduced pay leave at any point between January 1, 2026 and December 31, 2026, will be calculated from their base State pay as of their last day in full pay status after January 1, 2026, prior to their initial use of leave of reduced pay or training leave at reduced pay, offset by the rate of military pay from their most recent period of reduced pay leave, prior to 2026. Employees whose initial use of either reduced pay leave category occurs during 2026 will have their pay rate determined by their base State pay on their last day of full pay status, minus military pay. For all employees receiving leave at reduced pay or training leave at reduced pay in 2026, the initial pay calculation will apply to all subsequent periods of reduced pay leave.

The proposed amendment provides that in no event shall supplemental military leave, leave at reduced pay or training leave at reduced pay be granted for military service performed after December 31, 2026, nor shall such leaves be available to employees who have voluntarily separated from State service or who are terminated for cause.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

Section 6(1) of the Civil Service Law authorizes the State Civil Service Commission to prescribe and amend suitable rules and regulations concerning leaves of absence for employees in the Classified Service of the State.

Since September 11, 2001, certain State employees have been federally ordered, or ordered by the Governor, to active military duty. The New York State Military Law provides for the greater of 22 working days or 30 calendar days of military leave at full (State) pay for ordered service during each calendar year or continuous period of absence. Employees ordered to prolonged active duty, or repeatedly ordered to intermittent periods of active duty, faced exhaustion of the Military Law leave with pay benefit. Further periods of military service would then subject these employees to economic hardship from the loss of their regular State salaries and deprive their dependents of needed benefits derived from State employment.

To support State employees called to military duty after September 11, 2001, the Office of Employee Relations (OER) executed memoranda of understanding (MOUs) with the employee unions to provide for a supplemental grant of military leave with pay and leave at reduced pay. Subsequent MOUs established a new benefit entitled training leave at reduced pay. These military leave benefits have been repeatedly renewed in the wake of the ongoing War on Terror, including homeland security activities and military operations in Afghanistan and Iraq.

The Office of Employee Relations has executed new MOUs with the Classified Service employee unions extending the availability of the single grant of supplemental military leave with pay and leave at reduced pay, and training leave at reduced pay through December 31, 2020. The State Civil Service Commission shall amend the Attendance Rules in accordance with the MOUs and extend equivalent benefits to employees serving in m/c designated positions.

The Civil Service Commission has received no public comments after publication of prior amendments to the Attendance Rules establishing or re-authorizing the benefits now put forward for renewal. Previous re-adoption of the proposed amendments have been proposed and adopted as consensus rules. As no person or entity is likely to object to the rule as written, the proposed rule is advanced as a consensus rule pursuant to State Administrative Procedure Act (SAPA) § 202(1)(b)(i).

Job Impact Statement

By amending Title 4 of NYCRR to extend the availability of supplemental military leave, leave at reduced pay and training leave at reduced pay for eligible employees subject to the Attendance Rules for Employees in New York State Departments and Institutions, these rules will positively impact jobs or employment opportunities for eligible employees, as set forth in section 201-a(2)(a) of the State Administrative Procedure Act (SAPA). Therefore, a Job Impact Statement (JIS) is not required by section 201-a of such Act.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-14-26-00018-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Education Department, by increasing the number of positions of Museum Scientist 3 from 10 to 14.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Department of Corrections and Community Supervision

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Packages and Articles Sent to Institutions

I.D. No. CCS-14-26-00019-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 724 of Title 7 NYCRR.

Statutory authority: Correction Law, section 112

Subject: Packages and Articles Sent to Institutions.

Purpose: Repeal section pertaining the Watertown Correctional Facility which was closed in 2021.

Text of proposed rule: Amend Part 724 Title as follows:

Part 724 Packages and Articles Sent [or Brought] to Institutions

Amend Section 724.1, Description as follows:

This Part establishes the policy of the department concerning the order-

ing of packages and articles from a vendor by incarcerated individuals and their family and friends which will be received [sent or brought to facilities and received] through facility package rooms.

Only packages received directly from a vendor will be permitted, except for up to two non-food packages per calendar year, which may be provided by the family and friends of an incarcerated individual.

Text of proposed rule and any required statements and analyses may be obtained from: Jason Golub, Deputy Commissioner and Counsel, Department of Corrections and Community Supervision, 1220 Washington Avenue, Harriman State Campus, Albany, NY 12226-2050, (518) 457-4951, email: Rules@DOCCS.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

a. Statutory Authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the Commissioner of Corrections and Community Supervision with the superintendence, management, and control of the correctional facilities in the Department of Corrections and Community Supervision (Department) and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof. In this regard, the Department interprets this authority to extend to promulgation of rules and regulations governing packages and articles sent to correctional facilities.

b. Legislative Objectives:

In proposing this rule, the Department seeks to further the legislative objectives of the orderly and efficient operation of New York State Correctional Facilities and the mitigation of threats to the safety and security of the incarcerated population and correctional staff by minimizing the introduction of contraband drugs into facilities.

c. Needs and Benefits:

In 2021, the Prison Violence Task Force (PVTf) was convened to evaluate and develop recommendations to enhance safety and security in Department facilities. Many recommendations received from staff involved solutions for reducing the amount of contraband received into facility package rooms. Staff assigned to facility package rooms are inundated with a significant influx of packages that must be inspected and processed in a timely manner. Consequently, the package room is one of the highest-risk areas in a facility, as it relates to contraband.

Accordingly, the Vendor Package Program was one for the first initiatives rolled out by the PVTf. The data collected during the rollout phase of the program illustrate the success of the program. By the end of December 2022, the Department experienced a 73 percent drop in the number of contraband items recovered in facility package rooms.

Under the Vendor Package Program, all packages and articles sent to facilities are only allowed to be received directly from vendors via U.S. Postal Service, Federal Express, UPS, etc. Packages are not allowed to be brought to the facility during visits or mailed directly to the facility, with one exception that family or friends are permitted to send two non-food packages per year.

Upon publication of the PVTf's final report in 2023, the Vendor Package Program was implemented statewide through revisions to Department Directive 4911 - Packages & Articles Sent to Facilities and related substantive amendments to 7 N.Y.C.R.R., Chapter VIII, Part 724.

This proposed amendment will provide additional clarity by updating the language in section 724.1 to be consistent with the Directive.

d. Costs:

i. Compliance with this rule imposes no cost on the Department's personnel or the incarcerated individuals required to follow the rule. No other entity is impacted by this rule.

ii. Costs to the agency, the State and local governments for the implementation and continuation of the rule: None. The regulation does not apply to local governments. As set forth above in subdivision (i), there would be no additional costs incurred by State agencies.

iii. This cost analysis is based upon the Department's oversight and experience relative to the operation and function of a correctional facility.

e. Paperwork:

This rule imposes no reporting requirements.

f. Local Government Mandates:

This rulemaking imposes no program, service, duty, or responsibility on any county, city, town, village, school district, or other special district. It applies only to Department correctional facilities.

g. Duplication:

There is no overlap or contract with any other legal requirements of the State or Federal government.

h. Alternatives:

There is no viable alternative to the proposed rulemaking, as it is intended to clarify a regulation and a policy that have already been adopted by the Department.

i. Federal Standards:

No Federal standards are applicable to the subject matter of this rule.

j. Compliance Schedule:

Department personnel can achieve compliance with the rule upon its adoption.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Department makes this finding based on the fact that the rule modifies existing regulations and therefore imposes no new requirements on such entities.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of public or private entities in rural areas. The Department makes this finding based on the fact that the rule modifies existing regulations and therefore imposes no new requirements on such entities. Rural areas are not affected.

Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rule Making because the rulemaking will not have a substantial adverse impact on jobs or employment opportunities nor does it have adverse implications for job opportunities.

REVISED RULE MAKING NO HEARING(S) SCHEDULED

Incarcerated Individual Telephone Calls

I.D. No. CCS-01-26-00002-RP

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following revised rule:

Proposed Action: Amendment of sections 723.3, 723.4 and 723.5 of Title 7 NYCRR.

Statutory authority: Correction Law, sections 112 and 623

Subject: Incarcerated Individual Telephone Calls.

Purpose: Updates to the incarcerated individual telephone call program including elimination of references to collect calling.

Substance of revised rule (Full text is posted at the following State website: <https://doccs.ny.gov/rules-regulations-0>): The Department of Corrections and Community Supervision is amending several sections in 7 NYCRR, Chapter VII, Sections 723.3-723.5. As part of its ongoing mission to prepare individuals in custody for successful reentry and community reintegration, the Department has made contact with family and loved ones more accessible by eliminating collect call requirements in its facilities. This significant policy change eliminates financial barriers to communication and aims to strengthen the vital connections between incarcerated individuals and their loved ones. Substantive revisions to the proposed rule eliminate references to procedures for collect calling and outdated language regarding associated administrative changes.

Several of the revisions are non-substantive and are being made to improve grammar, incorporate gender-neutral references, re-number sections and improve clarity. A summary of the more substantive amendments follows:

The term "inmate" was replaced with "incarcerated individual" or appropriate variations throughout.

The term "correction counselor" was replaced with "Offender Rehabilitation Coordinator" throughout.

The term "senior correction counselor" was replaced with "Supervising Offender Rehabilitation Coordinator" throughout.

Amend 723.3(a) by deleting entire subdivision (a) to remove outdated references to collect calls.

Amend 723.3(b) by renumbering to (a) and removing specific calling hours, which are subject to change as determined by the superintendent.

Amend 723.3(c) by renumbering to (b) and clarifying that, with the exception of calls from an incarcerated individual to the Correctional Association of New York's hotline, parties on a call will be notified of monitoring and recording may be shared with law enforcement and prosecutors, and removing an example of such notice, which may be found in Directive 4423.

Amend 723.3(e) by renumbering to (d).

Amend renumbered 723.3(d)(1)(i) by substituting “Department of Correctional Services” with “Department of Corrections and Community Supervision”.

Amend renumbered 723.3(d)(1)(ii) by deleting entire subparagraph (ii) to remove reference to the former Division of Parole, which merged with the Department of Corrections and Community Supervision.

Amend renumbered 723.3 Note by deleting Note which is no longer applicable.

Amend 723.3(f) by renumbering to (e).

Amend renumbered 723.3(e)(1)(i) by deleting subparagraph (i) to remove outdated language regarding calls for incarcerated individuals in transit status.

Amend renumbered 723.3(e)(2) by deleting the word ‘collect’ in two places.

Amend renumbered 723(e)(3) by deleting entire paragraph regarding calls for returned parole violators.

Amend 723.3(g) by renumbering to (f).

Amend renumbered 723.3(f)(2) by substituting “guidance and counseling” for “correction counselor” and deleting subparagraphs (i)-(iv) to remove an unnecessary level of specificity for chronological entries of emergency calls.

Amend renumbered 723.3(f) by deleting paragraphs (3), (4), (5) and (6) to remove outdated provisions regarding emergency collect calls.

Amend 723.3(h) by renumbering to (g).

Amend renumbered 723.3(g)(2)(i) by deleting subparagraph (i) to remove outdated requirements for placing collect calls outside the continental United States and its territories.

Amend renumbered 723.3(g)(3) by deleting paragraph (3) to remove outdated requirements for placing collect calls outside the continental United States and its territories.

Amend renumbered 723.3(g)(4) by deleting paragraph (4) to remove outdated requirements for placing collect calls in cases of extreme emergency outside the continental United States and its territories.

Add new subdivision 723.3(h) to clarify an incarcerated individual is permitted to make one personal phone call within twenty-four hours of disciplinary confinement, pre-hearing confinement pending a disciplinary hearing, placement in a segregated confinement unit for administrative purposes, or placement in a mental health treatment unit, and at weekly intervals, except when doing so would create an unacceptable risk to the safety and security of incarcerated individuals and staff.

Amend 723.4(a)(1) to delete “usually a correction officer”.

Amend 723.4(a)(2) to delete “and collect charged have been accepted”.

Amend 723.4(a) to delete Note to remove outdated exceptions for placing collect calls outside the continental United States and its territories.

Amend 723.4(b) to delete “collect” and “through the assistance of a chaplain of family services staff person”.

Amend 723.4(b)(2) to substitute “telephone” for “collect”.

Amend 723.4(b)(3) to delete “called” and substitute “charges” for “call”.

Amend 723.4(b)(4) to provide specific location where Directive 2612 Incarcerated Individuals with Sensorial Disabilities may be found and viewed.

Amend 723.5(a) to delete “collect”, “credit card calls may be made nor” and substitute “received” with “are allowed” to implement administrative change.

Amend 723.5(a)(2) to substitute “discussed with Division of Management Information Services” with “reviewed and approved by Central Office” to implement administrative change.

Amend 723.5(b)(7) to delete “has the authority to temporarily suspend the telephone call. The superintendent” and substitute “and request to temporarily suspend the telephone call home program” for “and program services” to clarify the superintendent or their designee may temporarily suspend the call home program in the event of a facility-emergency.

Amend 723.5(c)(1) to substitute “Upon admission” for “At the reception center”, delete “is entered into the self-dial telephone system on the first day of arrival. The number” and the work “overnight” to implement administrative change.

Amend 723.5(c)(3) to substitute “the details of the call” for “but not limited to, the following information”, insert the word “electronically” and delete subparagraphs (i), (ii), (iii), (iv) and (v) to remove unnecessary level of specificity of the contents of computer-generated call records.

Amend 723.5(d) to delete information regarding use of a PIN number by incarcerated individuals and delete paragraphs (1), (2), (3), (4), (5) and (6) to remove detailed instructions for placing self-dialed calls, which are set forth and incorporate by reference to Directive 4423 Incarcerated Individual Telephone Calls.

Revised rule compared with proposed rule: Substantial revisions were made in section 723.3(c).

Text of revised proposed rule and any required statements and analyses may be obtained from Jason Golub, Deputy Commissioner and Counsel, Department of Corrections and Community Supervision, 1220 Washington

Avenue, Building 4, Albany, New York 12224, (518) 457-4951, email: rules@doccs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 45 days after publication of this notice.

Revised Regulatory Impact Statement

a. Statutory Authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the Commissioner of Corrections and Community Supervision with the superintendence, management, and control of the correctional facilities in the Department of Corrections and Community Supervision (Department) and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof. In this regard, the Department interprets this authority to extend to promulgation of rules and regulations governing incarcerated individual telephone calls.

Article 22, section 623, subdivision 4 of the Correction Law directs the Department to establish rules and regulations or departmental procedures to ensure that any incarcerated individual phone call system provides reasonable security measures to preserve the safety and security of each correctional facility, all staff and all persons outside a facility who may receive incarcerated individual phone calls.

b. Legislative Objectives:

In proposing this rule, the Department seeks to further the legislative objectives of orderly and efficient operation of New York State Correctional Facilities; ensuring that incarcerated individuals maintain contact with their loved ones without creating an undue financial burden on the incarcerated individual or the recipient of incarcerated individual calls; and providing the department with the flexibility to make available either a “collect call” or “prepaid” system, or a combination thereof.

c. Needs and Benefits:

The incarcerated telephone call program is currently regulated under Part 723 of Title 7 of the New York State Code of Rules and Regulations.

As part of its ongoing mission to prepare individuals in custody for successful reentry and community reintegration, effective August 1, 2025, the Department has made contact with family and loved ones more accessible. Phone calls made by incarcerated individuals, via tablets or facility phones, are now free of charge. This significant policy change eliminates financial barriers to communication and aims to strengthen the vital connections between incarcerated individuals and their loved ones. Maintaining meaningful relationships with family and friends is a key factor in promoting positive behavior and successful reintegration upon reentry to the community. This new program provides an important productive activity and means to communicate.

In 2025, an amendment to Correction Law section 146 mandated that telephone calls from an incarcerated individual to the Correctional Association of New York’s hotline shall be free and exempt from any monitoring from the Department.

This rule is necessary to implement this new program by updating and replacing outdated terminology and to conform the existing regulation with the Department’s current incarcerated telephone call program administration.

d. Costs:

i. Compliance with this rule imposes no cost on the Department’s personnel or the incarcerated individuals required to follow the rule. No other entity is impacted by this rule.

ii. New York has negotiated one of the lowest call rates in the country at 1.5 cents per minute, compared to the previous rate of 2.4 cents per minute. The Department fiscal year budget has allocated \$9 million to cover costs associated with providing free calls to incarcerated individuals.

iii. This cost analysis is based on the Department’s own review of its procedures.

e. Paperwork:

This rule imposes no reporting requirements.

f. Local Government Mandates:

This rulemaking imposes no program, service, duty, or responsibility on any county, city, town, village, school district, or other special district. It applies only to DOCCS correctional facilities.

g. Duplication:

There is no overlap or contract with any other legal requirements of the State or Federal government.

h. Alternatives:

Alternatives to the elimination of the collect call program include maintaining the status quo of passing along the cost of outgoing calls to the recipient or instituting a prepaid system, in which the cost of the call is imposed on the incarcerated individual. However, Correction Law § 623 mandates that the lowest possible cost to the telephone user shall be emphasized when determining the best value of a telephone service. In addition, it provides the Department with the option of developing either a

prepaid or collect call system, while requiring neither. The Department has determined that replacing the collect call system with a prepaid system, the expense of which is borne by the Department, successfully achieves the legislative objective of connecting incarcerated individuals with their loved ones at the lowest cost to the individual. There have been several attempts by the Legislature to achieve similar goals of prepaid calls for incarcerated individuals. This proposed rule is consistent with these efforts as well.

- i. Federal Standards:
No Federal standards are applicable to the subject matter of this rule.
- j. Compliance Schedule:
Department personnel can achieve compliance with the rule upon its adoption.

Revised Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Department makes this finding based on the fact that the rule modifies existing regulations and therefore imposes no new requirements on such entities.

Revised Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of public or private entities in rural areas. The Department makes this finding based on the fact that the rule modifies existing regulations and therefore imposes no new requirements on such entities. Rural areas are not affected.

Revised Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rule Making because the rulemaking will not have a substantial adverse impact on jobs or employment opportunities nor does it have adverse implications for job opportunities.

Assessment of Public Comment

The agency received no public comment.

Production Plus program which is designed to incentivize frequent, new and returning productions through 2028. Under the new regulatory language, companies which produce two or more projects in New York State with a minimum \$100 million in qualified spending will receive an additional 10% incentive on all future projects. Independent companies can opt to reach a threshold of \$20 million in qualified spending for an additional 5% incentive.

The text of the rulemaking is available at: www.esd.ny.gov

Text of proposed rule and any required statements and analyses may be obtained from: Thomas Regan, Department of Economic Development, 625 Broadway, Albany NY 12245, (518) 292-5120, email: thomas.regan@esd.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

STATUTORY AUTHORITY:

Part I of Chapter 59 of the Laws of 2025 created the Empire State Independent Film Production Tax Credit program.

LEGISLATIVE OBJECTIVES:

To create a tax credit program for independent films which provides the credit in an expedited manner and makes New York more competitive with other state's film incentive programs.

NEEDS AND BENEFITS:

The proposed rule is necessary to create the administrative procedures for the Empire State Independent Film Production Tax Credit program (Program).

This Program is important to attract independent film projects to New York State because under this Program, the credit is allowed for the taxable year in which the production was completed. This accelerated timing for eligible companies to claim the credit is critical for smaller productions as they seek financing for their projects in New York State.

The regulation sets forth the overall administrative framework for the new Program and, more specifically, details that the allocation for this independent stand-alone Program which, per calendar year is, is \$20 million for qualified film with a budget of less than \$10 million and \$80 million for qualified films with budget over \$10 million. Other highlights include -- mandating that applicants use third party verification in the Program and creating the production plus program which is designed to incentivize frequent, new and returning productions through 2028. Under the new regulatory language, companies which produce two or more projects in New York State with a minimum \$100 million in qualified spending will receive an additional 10% incentive on all future projects. Independent companies can opt to reach a threshold of \$20 million in qualified spending for an additional 5% incentive.

COSTS:

I. Costs to private regulated parties (the business applicants): None. The proposed rule will not impose any additional costs to eligible business applicants.

II. Costs to the regulating agency for the implementation and continued administration of the rule: None. The proposed rule will not impose any additional costs the agency.

III. Costs to the State government: None. The proposed rule will not impose any additional costs on the State.

IV. Costs to local governments: None. The proposed rule will not impose any costs on local governments.

LOCAL GOVERNMENT MANDATES:

None. There are no local government mandates associated with this Program.

PAPERWORK:

The rule amends the administrative process of a tax credit program. The rule entails certain paperwork burdens including materials to be submitted as part of applications for tax credits, additional documents the Department of Economic Development (Department) may request from applicants as part of its evaluation of applications, and certain records that must be maintained by Program participants for auditing purposes.

DUPLICATION:

The proposed rule creates a new tax credit program in Part 172 of 5 NYCRR. Accordingly, there is no risk of duplication in the adoption of the proposed rule.

ALTERNATIVES:

No alternatives were considered with regard to creating a new rule in response to the statutory requirement. All amendments are specifically required by statute.

FEDERAL STANDARDS:

There are no Federal standards applicable to this Program; it is purely a State Program that offers tax benefits to certain companies that produce qualified films within New York State.

COMPLIANCE SCHEDULE:

Department of Economic Development

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Empire State Independent Film Production Tax Credit Program

I.D. No. EDV-14-26-00020-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Addition of Part 172 to Title 5 NYCRR.

Statutory authority: L. 2025, ch. 59, part I

Subject: Empire State Independent Film Production Tax Credit Program.

Purpose: To create the administrative process of this tax credit program.

Substance of proposed rule (Full text is posted at the following State website: www.esd.ny.gov): The regulation contained in 5 NYCRR Part 172 creates the administrative process for the Empire State Independent Film Production Tax Credit Program (the "Program") and is summarized as follows:

The regulation begins by creating substantive definitions for the Program including some key terms such as (1) "authorized applicant;" (2) "completion of a qualified film;" (3) "productions costs;" (4) "qualified film;" (5) "qualified independent film production company;" (6) "production plus qualified film;" and (7) "production plus majority owner."

The regulation then sets out eligibility criteria for applicants as well as requirements for their initial and final applications.

Next, the regulation lays out the criteria for evaluations for both initial and final applications. It then mandates that applicants use third party verification in the program.

Next, the regulation delineates the record retention and the appeal processes before concluding with the requirements for the newly created

The proposed rule will be effective upon publication of the Notice of Adoption in the State Register. The Department and any applicants to the Empire State Independent Film Production Tax Credit Program will be able to achieve compliance with the regulation as soon as it is adopted.

Regulatory Flexibility Analysis

Participation in the Empire State Independent Film Production Tax Credit Program (Program) is entirely at the discretion of qualifying business entities. Neither statute nor the rule impose any obligation on any local government or business entity to participate in the Program. The rule does not impose any adverse economic impact or compliance requirements on small businesses or local governments. In fact, the rule may have a positive economic impact on small businesses.

Because it is evident from the nature of the rule that it will have either no impact or a positive impact on small businesses and local government, no further affirmative steps were needed to ascertain that fact and none were taken. Accordingly, a Regulatory Flexibility Analysis for Small Businesses and Local Governments is not required and one has not been prepared.

Rural Area Flexibility Analysis

Under the Empire State Independent Film Production Tax Credit Program (Program), certain businesses in rural areas of New York State may be eligible to apply to participate in the Program entirely at their discretion. Municipalities are not eligible to participate in the Program. The rule does not impose any special reporting, recordkeeping or other compliance requirements on private entities in rural areas. Therefore, the rule will not have a substantial adverse economic impact on rural areas nor on the reporting, recordkeeping or other compliance requirements on public or private entities in such rural areas. Accordingly, a Rural Area Flexibility Analysis is not required and one has not been prepared.

Job Impact Statement

The rule creates the administrative process for the Empire State Independent Film Production Tax Credit Program (Program). The Program will not have a substantial adverse impact on jobs and employment opportunities; rather, the program is intended to increase employment opportunities.

Because it is evident from the nature of the rulemaking that it will have either no impact or a positive impact on job and employment opportunities, no further affirmative steps were needed to ascertain that fact and none were taken. Accordingly, a Job Impact Statement is not required and one has not been prepared.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Empire State Film Production Tax Credit Program

I.D. No. EDV-14-26-00021-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 170 of Title 5 NYCRR.

Statutory authority: L. 2025, ch. 59, part I

Subject: Empire State Film Production Tax Credit Program.

Purpose: To update the administrative process of this tax credit program.

Substance of proposed rule (Full text is posted at the following State website: www.esd.ny.gov): The revisions to 5 NYCRR Part 170 update the administrative process of the Empire State Film Production Tax Credit Program and are summarized as follows:

The regulation begins by making substantive amendments to the definitions of some key terms such as (1) "authorized applicant;" (2) "completion of a qualified film;" (3) "productions costs;" (4) "qualified film production company;" (5) "qualified independent film production company;" (6) "production plus qualified film" and (7) "production plus majority owner."

The regulation makes New York more competitive in attracting projects by removing the individual cap on the above-the-line eligibility while maintaining the guardrail to not exceed 40% of all other qualified costs.

The regulation allows an independent production company to choose to submit their final application after completing principal and ongoing production but prior to project completion so that they can receive the tax credit sooner. In doing so, the company forgoes any post production costs incurred after principal and ongoing photography completion date.

The regulation now requires that final application be received within 24 months of its post production end date. Extensions may be considered by the Department upon advance notice.

Importantly, the regulation establishes the Production Plus program, which incentivizes frequent, new and returning productions through 2028. Under the new regulatory language, companies which produce two or

more projects in New York State with a minimum \$100 million in qualified spending will receive an additional 10% incentive on all future projects. Independent companies can opt to reach a threshold of \$20 million in qualified spending for an additional 5% incentive.

The text of the rulemaking is available at www.esd.ny.gov

Text of proposed rule and any required statements and analyses may be obtained from: Thomas Regan, Department of Economic Development, 625 Broadway, Albany NY 12245, (518) 292-5120, email: thomas.regan@esd.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

STATUTORY AUTHORITY:

Part P of Chapter 60 of the Laws of 2004 created the Empire State Film Production Tax Credit Program (Program) and authorized the Commissioner of Economic Development to promulgate regulations. Part I of Chapter 59 of the Laws of 2025 made recent substantive changes to the Program.

LEGISLATIVE OBJECTIVES:

The amended legislation updates the film tax credit program to make it more competitive with other states' programs and to increase the incentive to film in New York State.

NEEDS AND BENEFITS:

The proposed rule is necessary to update the administrative procedures to conform with recent statutory changes outlined below.

Per statute, the regulation makes New York more competitive in attracting projects by removing the individual cap on the above-the-line eligibility while maintaining the guardrail to not exceed 40% of all other qualified costs.

It now allows an independent production company to choose to submit their final application after completing principal and ongoing production but prior to project completion so that they can receive the tax credit sooner. In doing so, the company forgoes any post production costs incurred after principal and ongoing photography completion date.

Importantly, the regulation establishes the Production Plus program, which incentivizes frequent, new and returning productions through 2028. Under the new regulatory language, companies which produce two or more projects in New York State with a minimum \$100 million in qualified spending will receive an additional 10% incentive on all future projects. Independent companies can opt to reach a threshold of \$20 million in qualified spending for an additional 5% incentive.

Overall, the above changes benefit both the Department of Economic Development (Department) and the film industry. The Department's regulations now align with recent statutory changes so that they can be administered in an efficient manner. The industry also may now avail itself of these positive changes to the Program.

COSTS:

I. Costs to private regulated parties (the business applicants): None. The proposed rule will not impose any additional costs to eligible business applicants.

II. Costs to the regulating agency for the implementation and continued administration of the rule: None. The proposed rule will not impose any additional costs the agency.

III. Costs to the State government: None. The proposed rule will not impose any additional costs on the State.

IV. Costs to local governments: None. The proposed rule will not impose any costs on local governments.

LOCAL GOVERNMENT MANDATES:

None. There are no local government mandates associated with this Program.

PAPERWORK:

The rule amends the administrative process of a tax credit program. The rule entails certain paperwork burdens including materials to be submitted as part of applications for tax credits, additional documents the Department may request from applicants as part of its evaluation of applications, and certain records that must be maintained by Program participants for auditing purposes.

DUPLICATION:

The proposed rule amends the existing tax credit program in Part 170 of 5 NYCRR. Accordingly, there is no risk of duplication in the adoption of the proposed rule.

ALTERNATIVES:

No alternatives were considered with regard to revising the rule in response to the statutory requirement. All amendments are specifically required by statute.

FEDERAL STANDARDS:

There are no Federal standards applicable to this Program; it is purely a State program that offers tax benefits to certain companies that produce qualified films within New York State.

COMPLIANCE SCHEDULE:

The proposed rule will be effective upon publication of the Notice of Adoption in the State Register. The Department and any applicants to the Empire State Film Production Tax Credit Program will be able to achieve compliance with the regulation as soon as it is adopted.

Regulatory Flexibility Analysis

Participation in the Empire State Film Production Tax Credit Program (the "Program") is entirely at the discretion of qualifying business entities. Neither statute nor the rule impose any obligation on any local government or business entity to participate in the Program. The rule does not impose any adverse economic impact or compliance requirements on small businesses or local governments. In fact, the rule may have a positive economic impact on small businesses.

Because it is evident from the nature of the rule that it will have either no impact or a positive impact on small businesses and local government, no further affirmative steps were needed to ascertain that fact and none were taken. Accordingly, a Regulatory Flexibility Analysis for Small Businesses and Local Governments is not required and one has not been prepared.

Rural Area Flexibility Analysis

Under the Empire State Film Production Tax Credit Program (the "Program"), certain businesses in rural areas of New York State may be eligible to apply to participate in the Program entirely at their discretion. Municipalities are not eligible to participate in the Program. The rule does not impose any special reporting, recordkeeping or other compliance requirements on private entities in rural areas. Therefore, the rule will not have a substantial adverse economic impact on rural areas nor on the reporting, recordkeeping or other compliance requirements on public or private entities in such rural areas. Accordingly, a Rural Area Flexibility Analysis is not required and one has not been prepared.

Job Impact Statement

The rule amends the administrative process for the Empire State Film Production Tax Credit Program (the "Program"). The Program will not have a substantial adverse impact on jobs and employment opportunities; rather, the program is intended to increase employment opportunities.

Because it is evident from the nature of the rulemaking that it will have either no impact or a positive impact on job and employment opportunities, no further affirmative steps were needed to ascertain that fact and none were taken. Accordingly, a Job Impact Statement is not required and one has not been prepared.

(2) less than 25 percent of the agent's earned income has been received from the sale of policies and contracts during each of the three years prior to appointment; or

(3) less than 25 percent of the agent's worktime during each of the three years prior to appointment was allocated to individual life and annuity sales.

(b) Subparagraph (e)(3)(D): an agent may not receive a training allowance subsidy, on a cumulative basis:

(1) for an agent in the first year of the subsidies, the greater of [\$51,000] \$54,000 and 60 percent of the first year commission limit;

(2) for an agent in the second year of the subsidies, the greater of [\$80,000] \$85,000 and 60 percent of the first year commission limit in the first year and 40 percent of the first year commission limit in the second year;

(3) for an agent in the third year of such subsidies, the greater of [\$97,000] \$105,000 and 60 percent of the first year commission limit in the first year and 40 percent of the first year commission limit in the second year, and 20 percent of the first year commission limit for the third year; and

(4) for an agent in the fourth year of such subsidies, the greater of [\$107,000] \$116,000 and 60 percent of the first year commission limit in the first year and 40 percent of the first year commission limit in the second year, 20 percent of the first year commission limit in the third year, and 10 percent of the first year commission limit in the fourth year.

(c) Subparagraph (e)(3)(E): if the agent has earned at least [\$117,000] \$127,000 of income during either of the two calendar years immediately preceding commencement of receipt of training allowance subsidies, a company may pay additional training allowance subsidies of [\$1,800] \$2,000 to the agent during each of the first two years of this agent's receipt of training allowance subsidies for every [\$3,600] \$4,000 of the earned income in excess of [\$117,000] \$127,000, provided that the cumulative training allowance subsidy does not exceed [\$81,000] \$87,000 in the agent's first year of receipt of training allowance subsidy and provided further that the agent receives not greater than [\$107,000] \$116,000 in total training allowance subsidies.

Text of proposed rule and any required statements and analyses may be obtained from: James MacDonald, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-5331, email: James.MacDonald@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

Insurance Law section 4228(e)(3) sets forth the cumulative maximum training allowance subsidies an insurer may pay to insurance agents with respect to the types of policies specified in Insurance Law section 4228(a). Chapter 427 of the Laws of 2025 ("Chapter 427") amended Insurance Law section 4228(e)(3) to increase the cumulative maximum training allowance subsidies and took effect on September 26, 2025. The proposed third amendment increases the cumulative training allowance subsidies set forth in 11 NYCRR 12 to align with the revisions made by Chapter 427.

Since the proposed amendment increases the permissible training allowance subsidies to conform to Chapter 427, the Department of Financial Services does not anticipate any objection from insurance agents or other stakeholders.

Accordingly, this rulemaking is determined to be a consensus rulemaking, as defined in State Administrative Procedure Act ("SAPA") section 102(11), and is proposed pursuant to SAPA section 202(1)(b)(i). Therefore, this rulemaking is exempt from the requirements to file a Regulatory Impact Statement, Regulatory Flexibility Analysis for Small Businesses and Local Governments, and a Rural Area Flexibility Analysis.

Job Impact Statement

The New York State Department of Financial Services finds that this rule will not adversely impact jobs or employment opportunities in New York. This proposed amendment merely conforms to revisions made to Insurance Law section 4228(e)(3) by Chapter 427 of the Laws of 2025, which increased the cumulative maximum training allowance subsidies an insurer may pay to insurance agents.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Regulations Implementing the Comprehensive Motor Vehicle Insurance Reparation Act Claims for Personal Injury Protection Benefits

I.D. No. DFS-14-26-00023-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Department of Financial Services

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Agent Training Allowance Subsidies for Certain Life Insurance and Annuity Business

I.D. No. DFS-14-26-00022-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend Part 12 (Regulation 50) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301 and 4228

Subject: Agent Training Allowance Subsidies for Certain Life Insurance and Annuity Business.

Purpose: To liberalize agent eligibility requirements and adjust for inflation.

Text of proposed rule: Section 12.2 is amended as follows:

Insurance Law section 4228(e)(3)(G) provides that the superintendent shall periodically adjust the cumulative maximum training allowance subsidy limits to agents set forth in sections 4228(e)(3)(C) through (E) for agents with respect to the types of policies specified in Insurance Law section 4228(a). Accordingly, the amounts as specified in section 4228(e)(3)(C) through (E) are adjusted as follows:

(a) Subparagraph (e)(3)(C): an agent may receive a training allowance subsidy, provided that:

(1) the agent has earned less than [\$36,000] \$40,000 from the sale of policies and contracts cumulatively during the three years prior to such agent's appointment; [or]

Proposed Action: This is a consensus rule making to amend Subpart 65-3 (Regulation 68-C) of Title 11 NYCRR.

Statutory authority: Financial Services Law, sections 202, 302; Insurance Law, sections 301 and 5106

Subject: Regulations Implementing the Comprehensive Motor Vehicle Insurance Reparation Act Claims for Personal Injury Protection Benefits.

Purpose: Updates the prescribed No-Fault Denial of Claim NF-10 Form.

Text of proposed rule: NYS Form NF-10 in Appendix 13 is hereby repealed, and a new NYS Form NF-10 is added.

Please see the Appendix at the end of this issue for the new NYS Form NF-10.

Text of proposed rule and any required statements and analyses may be obtained from: Hoda Nairooz, Department of Financial Services, One State Street, New York, NY 10004, (212) 480-5595, email: hoda.nairooz@dfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Consensus Rule Making Determination

No person is likely to object to the amendment because it repeals and replaces Form NF 10 in Appendix 13 in order to: add a link for filing a dispute with the American Arbitration Association (“AAA”) electronically through its Simple File portal; update AAA’s contact information; add spaces to insert the email addresses of an insurer’s representative and a third-party administrator’s representative; remove the signature and date fields from the “Arbitration Requested By” section; and add signature and date lines directly below the fraud warning statement.

The Department determines this rule to be a consensus rule, as defined in State Administrative Procedure Act (“SAPA”) section 102(11) and it is proposed pursuant to SAPA section 202(1)(b)(i). Accordingly, this rulemaking is exempt from the requirements to file a Regulatory Impact Statement, Regulatory Flexibility Analysis for Small Businesses and Local Governments, and a Rural Area Flexibility Analysis.

Job Impact Statement

This amendment will not have a substantial adverse impact on jobs and employment opportunities in New York State because it merely repeals and replaces Form NF 10 in order to: add a link for filing a dispute with the American Arbitration Association (“AAA”) electronically through its Simple File portal; update AAA’s contact information; add spaces to insert the email addresses of an insurer’s representative and a third-party administrator’s representative; remove the signature and date fields from the “Arbitration Requested By” section; and add signature and date lines directly below the fraud warning statement.

Department of Health

NOTICE OF ADOPTION

Lead Poisoning Prevention Control

I.D. No. HLT-52-24-00002-A

Filing No. 271

Filing Date: 2026-03-24

Effective Date: 2026-04-08

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Subpart 67-2; and addition of Subpart 67-5 to Title 10 NYCRR.

Statutory authority: Public Health Law, sections 1370-a, 1373, 1374, 1375 and 1377

Subject: Lead Poisoning Prevention Control.

Purpose: Outlines the targeted State rental registry and proactive lead safety inspections for rental units in dwellings with two or more units.

Substance of final rule: The following summarizes the adopted regulations pertaining to the creation of Subpart 67-5 and the substantive proposed amendments to Subpart 67-2 (Environmental Assessment and Abatement) of Title 10 Part 67 of the New York Codes Rules and Regulations. Existing code language with gender specific pronouns would

be replaced with gender neutral pronouns throughout the regulation and are not specifically referenced in this summary.

In repealing and replacing section 67-2.2, the definitions of “abatement,” “encapsulation,” “enclosure,” and “lead-based paint” are modified to clarify their meaning and to make them consistent with definitions in the new Subpart 67-5. Abatement is clarified to mean a permanent form of lead remediation. Encapsulation is removed from the abatement category because, although it remediates lead hazards for ten years or more, it does not permanently render lead-based paint inaccessible. The definition of “enclosure” is modified to clarify that rigid materials must be affixed to lead-containing surfaces to render them inaccessible. Additionally, the definition of “enclosure” is modified to remove the term abatement, as enclosure is no longer considered a form of abatement in the revised definition. The definition of “lead-based paint” is revised to include an additional unit of measure that constitutes paint as lead-based.

The definition of “child care facility” was updated in section 67-2.2 to replace the reference to the former state department of social services with the New York State Office of Children and Family Services.

Definitions were also added for “interim controls,” “lead-paint analyzer,” “paint film stabilization,” “remediation,” and “workplan.” The definition of “interim controls” was added to clarify the difference between efforts that have the potential to temporarily reduce exposure to lead hazards and permanent efforts to eliminate exposure defined as abatement. The term “risk reduction efforts” is removed accordingly. The definition of “lead-paint analyzer” was added to replace the definition of X-ray fluorescence analyzer or XRF due to advancing technologies in lead identification. The term X-ray fluorescence analyzer is no longer used in Subpart 67-5 so the definition is removed. The definition of “paint film stabilization” was added to further eliminate the incorrect use of the term abatement to describe the remediation method used to temporarily stabilize lead-based paint. The definition of “remediation” was added to further eliminate the incorrect use of the term abatement as a term to describe all actions used to discontinue condition(s) conducive to lead poisoning. Remediation is the correct term to describe actions necessary to discontinue conditions conducive to lead poisoning and could include paint film stabilization, encapsulation, enclosure, or abatement activities such as replacement or removal. The definition of “workplan” is added because it is referenced in section 67-2.6(b).

Section 67-2.3 is amended to add inspection of buildings, structures, or portions thereof that are accessible to a child, and specifies the conditions for which an additional dwelling requires investigation.

The instructions for substrate correction readings when using an X-ray fluorescence analyzer are removed from section 67-2.4 addressing sampling for lead, and are replaced with references to U.S. Environmental Protection Agency (EPA) protocols and manufacturer’s guidelines to address improvements in sampling method technology.

The requirement for issuance of a notice and demand was changed from may to shall for consistency with PHL § 1373(1) and long-standing guidance issued by the Department. Section 67-2.6 replaced the incorrect reference of PHL § 1373(2) with the corrected reference to PHL § 1373(1). The requirement for the owner of a qualifying dwelling to comply with a notice and demand was added to this section to stipulate enforcement for failure to comply with any aspect of the notice and demand, such as adhering to a response timeline or workplan submission requirements. Previously, the owner’s compliance with the notice and demand was only referenced as a requirement to remediate conditions conducive to lead poisoning upon receipt of the notice and demand.

Section 67-2.7(c) was revised to clarify that the owner is the responsible party for relocation of occupants until remediation is complete.

References to “abatement” were replaced with “remediation” throughout the Subpart where abatement had been incorrectly used in instances where other types of less permanent remediation may be acceptable. The term “risk reduction efforts” was replaced with “interim controls” to describe acceptable actions an owner could take prior to receipt of a notice and demand.

Reference to the Commissioner or their designated representative complying with applicable laws or regulations was removed because the regulation clearly states it is the owner of the dwelling who is responsible for complying with all Federal, State, and local laws, and for providing documentation of such compliance to the Commissioner or their designated representative on request.

The prohibition on reoccupying a vacant dwelling which has not met the requirements of the notice and demand was strengthened in section 67-2.6.

Requirements for encapsulation as a remediation method were restructured to be clearer and a statement that encapsulation is not considered an abatement method was added. Likewise, requirements for enclosure as a remediation method were restructured to be clearer.

Subpart 67-5 is added to Part 67, promulgating regulations to administer a targeted State rental property registry and enforce proactive lead hazard inspection requirements pursuant to Public Health Law (PHL) § 1377(6).

Section 67-5.1 outlines the purpose of Subpart 67-5, establishing the administrative requirements for a targeted State rental registry and lead safety certification requirements in multi-family dwellings built before 1980 in communities of concern as identified pursuant to PHL § 1370-a(3).

Section 67-5.2 provides definitions for terms used in the regulation.

Section 67-5.3 outlines the applicability of the regulation and provides specific examples of residential uses to which the Subpart does not apply, including dwellings located in cities of a population of one million residents or more. Other residential environments to which 67-5 does not apply, because they do not meet the requirements of the enabling statute, include temporary residences such as hotels and motels, campgrounds, children's camps, correctional facilities, hospitals, nursing homes, college dormitories owned by an academic institution, or any other dwellings which the Department determines, based on the nature of the property's occupancy, do not meet the requirements of the statute.

Section 67-5.4 outlines the administrative requirements of the rental registry and the responsibilities of the owners of applicable dwellings to register qualifying properties.

Section 67-5.5 outlines the technical and frequency requirements of lead hazard inspections, inspector qualifications, and dust wipe sampling requirements. It outlines exemptions from the inspection requirements for owner-occupied units and units verified by the Department or its designated representative to be free of lead-based paint. These units are still subject to registration in the rental registry.

Section 67-5.6 outlines the requirements for obtaining a lead safety certificate, including receipt of a satisfactory lead safety inspection and satisfactory dust wipe sampling results. A lead safety certificate must be signed by a qualified lead safety inspector and must indicate that, at the time of the attestation, the unit was free from visible conditions conducive to lead poisoning including the presence of lead dust.

Section 67-5.7 addresses the issuance of a notice and demand (or equivalent) when lead-based paint hazards and/or visual lead soil hazards are identified, and requires the owner to comply with the notice and demand (or equivalent). The property owner is required to attest in writing that they will follow lead safe work practices and comply with all applicable Federal, State and local laws.

Section 67-5.8 outlines protections for tenants occupying dwellings subject to the rental registry, including notification of lead-based paint hazards and/or visual lead soil hazards, exclusion of pregnant people and children from work areas when warranted or, in extremely hazardous cases, temporary relocation of tenants. The section also prohibits retaliatory action against tenants for reporting suspected lead hazards. Section 67-8(f) clarifies that the owner is the responsible party for relocation of occupants until remediation is complete.

Section 67-5.9 outlines the basis for formal enforcement when an owner fails to comply with provisions of the Subpart, and allows for administrative action as authorized by Public Health Law for submission of fraudulent information into the rental registry.

Final rule as compared with last published rule: Nonsubstantial changes were made in sections 67-2.7(f)(i), 67-2.9, 67-5.2(u) and 67-5.6(a).

Revised rule making(s) were previously published in the State Register on December 3, 2025.

Text of rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqna@health.ny.gov

Revised Regulatory Impact Statement

Statutory Authority:

Public Health Law (PHL) § 1370 authorizes the Department of Health (Department) to establish a program responsible for establishing and coordinating activities to prevent lead poisoning and minimize risk of exposure to lead. PHL § 1373 requires the Department to designate "communities of concern" as areas presenting high risk for lead poisoning and to issue a written notice and demand for the discontinuance of a paint condition conducive to lead poisoning in any designated dwelling in an area of high risk. PHL § 1374 outlines receivership provisions for failure to comply with a notice and demand, and PHL § 1375 establishes enforcement agencies having jurisdiction for the Title. Most recently, PHL § 1377 directs the Department to develop a registry and lead safety certification program for all residential dwellings with two or more units built prior to 1980 which are potentially eligible for rental, lease or hiring out, and which are located in communities of concern as identified by the Department pursuant to PHL § 1370-a(3).

Legislative Objectives:

The legislative objective in PHL § 1377 is to protect the health and safety of children by reducing childhood lead poisoning in rental properties located in communities of concern through the creation of a registry of rental properties and establishing requirements for lead hazard inspections

of rental properties with two or more units built prior to 1980. Communities of concern are areas with the highest prevalence of children with elevated blood lead levels. The objective is to protect children from the hazardous effects of lead poisoning. The proposed amendments to Part 67 (addition of Subpart 67-5 and amendments to Subpart 67-2) meet the legislative objective by requiring that eligible units be registered in a rental registry established by the Department, lead hazard inspections be completed, and lead-based paint hazards and/or visual lead soil hazards be safely remediated, and a lead safety certification issued for each eligible unit on a 3-year recurring cycle. Additionally, the amendments provide for protection of tenants and clarify administrative provisions for program oversight and implementation.

Needs and Benefits:

The effects of lead poisoning on a child are devastating and irreversible. Investment in lead hazard control results in an enormous financial return as it prevents the deleterious, lifelong impacts of lead poisoning.

Proactive remediation of lead hazards can help decrease the number of children who suffer elevated blood lead levels. According to NYS LeadWeb database, in 2021 alone there were roughly 7,000 children in New York State diagnosed with elevated blood lead levels. Lead poisoning can lead to societal impacts including but not limited to healthcare costs, special education costs, lost tax revenue and increased crime, which could cost New York State up to \$3.5 billion dollars per year. Every dollar invested in lead-based paint hazard control results in a return of \$25 to \$327. Statistics on societal impacts of lead poisoning were taken from this study and adjusted for inflation: Gould, E. (2009). Childhood Lead Poisoning: Conservative Estimates of the Social and Economic Benefits of Lead Hazard Control. *Environmental Health Perspectives*, 117(7), 1162-1167.

New York State has some of the oldest housing stock in the country and lead-based paint in homes remains the most significant contributing factor to lead poisoning in children. Many of the communities of concern are located along the Hudson River and the historic Erie Canal region, where the oldest housing stock can be found. Although the use of lead in household paint has been prohibited since 1978, leaded building components remain in many of these dwellings forty-six years later. Friction and impact surfaces such as windows and doors are particularly problematic due to the difficulty of keeping these surfaces intact such that they do not shed lead dust.

The State rental registry and proactive lead hazard inspection regulations are needed to protect tenants from lead hazards in their homes. They require owners of such dwellings to register units and, through lead hazard inspections, dust wipe sampling, safe remediation of lead hazards and subsequent reinspection, eliminate lead-based paint hazards and/or visual lead soil hazards to ensure tenant safety. Without a preventative program such as this, children with high blood lead levels are identified through routine testing at age one and two or when symptoms of lead poisoning are identified, and at that point, irreversible injury to the child has already occurred.

Costs:

Costs for the Implementation of and Continuing Compliance with the Regulation to the Regulated Entity:

The proposed amendments to Part 67, authorized by PHL § 1377(6) and (7), will increase costs to regulated entities. The amendments to Subpart 67-2 are not expected to increase existing costs to regulated entities (residential property owners); however, the addition of Subpart 67-5, is expected to increase costs to regulated entities (owners of multi-family dwellings located in communities of concern). Subpart 67-5 will introduce requirements for lead hazard inspections and dust wipe sampling at a minimum frequency of once every three years to obtain a lead safety certificate, the need for additional lead hazard inspections if lead-based paint hazards and/or visual lead soil hazards are identified during the inspection, the need for repeat dust wipe sampling in the event initial dust wipe sampling exceeded the United States Environmental Protection Agency (EPA) threshold for lead in dust, and the requirement to remediate lead hazards.

There are an estimated 282,000 affected units located in communities of concern statewide. Owners (regulated parties) might own just one dwelling with two units or may own multiple dwellings with dozens of units in various states of compliance; therefore, the costs to each regulated party will vary greatly.

The amendments require that a lead hazard inspection, if conducted by a third party, be conducted by an EPA certified risk assessor and the inspection costs will range from an estimated \$250.00 to \$450.00 for each rental unit. If lead-based paint and/or visual lead soil hazards are identified during inspections, there will be remediation costs which could vary from several hundred dollars for paint film stabilization to up to \$40,000 for lead abatement of windows, doors and floors in significantly deteriorated units. There will also be additional costs for re-inspections to evaluate remediation efforts and issue a lead safety certificate. The anticipated

maximum cost to an owner per unit could be approximately \$500 for an initial inspection, \$40,000 for remediation/abatement, and an additional \$500 for a clearance inspection for a total of \$41,000 per unit.

PHL § 1377(7) and the amendments to Part 67 allow for an owner to conduct their own lead safety inspections if they are appropriately qualified, and the statute specifically allows the Department to establish the necessary qualifications for parties conducting and submitting lead hazard inspections to the Department or its designee. If an owner has obtained a valid EPA risk assessor certification, they would qualify to conduct inspections of their own units. The cost to obtain EPA risk assessor certification ranges from \$1200.00 to \$1400.00. This would eliminate the lead hazard inspection cost, but the cost for dust wipe sampling and the remediation costs would still be incurred by the owner.

Flexibility in inspection methods, allowing Local Health Department (LHD) staff or other qualified municipal agencies such as local codes enforcement staff to conduct inspections will allow for decreased costs to the landlord with the cost burden subsequently falling on the above-mentioned agencies. Programmatic costs have been considered and a total of approximately \$18.5 million has been appropriated to the Department, with \$15.86 million appropriated as Aid to Localities to support LHDs with program implementation and will cover costs associated with staff salary, travel, overhead, and supplies.

For landlords, the cost of remediation will depend on the level of lead-based paint hazards and/or visual lead soil hazards identified. In Rochester, where local codes enforcement has supported inspections for lead hazards for the last 15 years, roughly 5% of rental properties were found to have interior lead hazards and roughly 10% were found to have exterior lead hazards. If the number of interior and exterior hazards remains similar to those seen in Rochester, approximately 4,700 interior hazards and approximately 9,400 exterior hazards may be identified per year across all communities of concern. If we assume 20% of properties are found to have interior lead hazards, then the number of interior hazards may be closer to 18,800 per year. To support landlords, there is approximately \$20 million in funds available via the Homes and Community Renewal (HCR) program to support remediation and abatement. The cost of implementation is expected to escalate at the rate of inflation for subsequent implementation periods, while the total annual cost of remediation is expected to decrease as eligible properties are remediated or abated.

Costs to State and Local Governments:

Approximately \$18.5 million was allocated to the Department to support implementation of this program. A majority of these funds, approximately \$15.86 million, will be allocated to LHDs to support local implementation and enforcement of this program. Funds for each LHD will vary from approximately \$500,000 in the county with the least number of units in a community of concern, to \$1.3 million in the county with multiple communities of concern and the largest number of rent-eligible units in those communities. The remaining funds will be used by the Department to support database management of the rental registry and outreach and communication with partners across sectors. The funds allocated to LHDs are expected to be sufficient to stand up and support core functions related to program management, database management, inspection management, and enforcement, as well as stakeholder engagement. The total cost of the program, across the Department and HCR, is estimated to be approximately \$120 million for the first three-year compliance period.

Costs to the Department of Health:

The Department will create and maintain a data management system to collect, track, and report data on all aspects of the rental registry program, in part to fulfill the statutory reporting obligations found at PHL § 1377(11). The cost of this software procurement is expected to be approximately \$1-2 million per year and will come out of the State portion of the appropriation. Additionally, several staff positions will be created at the Department to support effective implementation and evaluation of this program.

Local Government Mandates:

This regulation affects LHDs and their partners such as Local Codes Enforcement. LHDs will be contracted by the Department to oversee the lead hazard inspection and lead safety certificate programs for communities of concern in their jurisdictions. Flexibility in inspection methods will allow LHD staff, other municipal agencies such as local code enforcement staff, or certified third-parties to conduct inspections. LHDs will be required to conduct audit inspections of a minimum of 10% of third party inspections. This regulation requires that LHDs implement and enforce all components of the Lead Rental Registry, which will require outreach and education, notification to the regulated community and tracking of inspections.

Paperwork:

This regulation requires that LHDs implement and enforce all components of the Lead Rental Registry, which will require outreach and education, notification to the regulated community, and tracking of inspections.

However, the Department is working to procure a database management system will support automation of many, if not all, of these activities so additional paperwork burden is expected to be minimal.

Duplication:

These amendments do not duplicate any State or federal requirements; however, they do build on existing federal regulations promulgated by the EPA and Housing and Urban Development (HUD) related to the Residential Lead-Based Paint Hazard Reduction Act.

Alternatives:

Since promulgation of these regulations are required by Public Health Law § 1377(6) and (7), no other alternatives were considered.

Federal Standards:

There are no federal standards for administering a lead rental registry or conducting proactive lead hazard inspections. However, the EPA oversees a Risk Assessor Certification Program to license professionals conducting Lead Risk Assessments as well as Lead Renovation, Repair, and Painting and Lead Abatement contractor certifications to support use of lead safe work practices.

Compliance Schedule:

This proposed rule will become effective immediately upon adoption. Beginning on November 3, 2025, the effective date of PHL § 1377, regulated entities can register, inspect, and submit a Lead Safety Certification throughout the three-year monitoring period. If lead hazards are identified, regulated entities must take actions immediately to address the lead hazards as appropriate to receive a Lead Safety Certification.

Revised Regulatory Flexibility Analysis

Changes made to the last published rule do not necessitate revision to the previously published RFA.

Revised Rural Area Flexibility Analysis

Changes made to the last published rule do not necessitate revision to the previously published RAFA.

Revised Job Impact Statement

Changes made to the last published rule do not necessitate revision to the previously published JIS.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The New York State Department of Health (Department) received twelve public comments by email on the revised rulemaking published in the State Register on December 3, 2025. Commenters included public health, environmental, and medical professionals, an advocacy group, Local Health Departments (LHDs) and municipal governments, and various associations. Additionally, representatives from several organizations, including subject matter experts and physicians, collaborated to provide one set of comments.

Commenters shared concerns over specific definitions in Subpart 67-5. Concerns regarding the definition of lead-based paint hazards included a request that it match the US Environmental Protection Agency (EPA) definition and mention friction and impact surfaces, and an objection to using the current EPA definition of lead-based paint (1.0 mg/cm²) on grounds that it is not sufficiently health-protective. Commenters also requested the Department add a definition for 'recurring lead hazards' to section 67-5.2. The Department believes the definitions are science-based and sufficient for consistent and statewide implementation of the regulations. Additional details will be provided in guidance for LHD implementation. No revisions were made based on these comments.

Commenters suggested the definition of 'Owner' in section 67-5.2 is too broad and implicates tenants as a potential owner. The Department reviewed the definition of 'Owner' and removed the word 'lessee' to ensure that property owner responsibilities cannot fall to tenants.

Commenters expressed concern over the impact of Subpart 67-5 on property owners. Concerns included impacts to rental or leasing processes and rental licensing, increased lawsuit risk, and inadequate resources to perform remediation. Commenters requested the Department add detail on tenant access procedures and documentation requirements. Several components of these comments were outside the scope of Subpart 67-5. The Department provided details on available funding to assist with remediations, clarified that property owners have both the authority and responsibility to grant access for statutory inspection purposes, and reiterated the importance of protecting children from the harmful impacts of lead poisoning. Any negative consequences of this rulemaking will be monitored, and additional guidance will be provided to LHDs as needed. No changes were made in response to these comments.

Commenters expressed several concerns regarding lead hazard provisions for soil in Subpart 67-5. Specifically, they stated the regulations lack clarity and the definition of 'visual lead soil hazard' should apply to the

entire yard. Commenters conveyed that the EPA definition of ‘soil hazards’ is not protective and that exceptions to the soil requirement should not be allowed in times of inclement weather. The intent of PHL and Subpart 67-5 is to reduce the potential for lead exposure. Focusing efforts to address bare soil in areas where people are likely to spend time is appropriate. During times of snow cover, soil does not present a direct exposure concern. Property owners and tenants are encouraged through the Department’s website to identify any hazards that may arise following snow melt or other changes. Tenants are encouraged to notify property owners promptly of any hazards and request repair or notify their LHD for follow-up. No changes were made in response to these comments.

Several commenters expressed the opinion that Subpart 67-5 is unclear and lacks detail for successful implementation. Examples include objection to the term ‘manner acceptable to the Department’ and reliance on guidance, templates and forms to outline aspects of the program. The Department asserts that Subpart 67-5 provides adequate detail for property owner compliance and tenant education. Guidance, templates and forms are routinely provided to LHDs and stakeholders. No revisions were made in response to these comments.

One commenter raised concern that the Department was exceeding its authority by allowing exemptions in Subpart 67-5 and for allowing remediation instead of abatement. The Department is authorized to interpret the statute and make reasonable determinations as to whether a specific property falls outside of the statutory requirements of PHL § 1377. The Department also notes that the statute does not reference abatement. No revisions were made in response to this comment.

One commenter posed questions on how Subpart 67-5 would impact Local Code Enforcement processes and protocols. The commenter raised concerns with Code Enforcement Officer authority and increased workload for officers. Several questions were outside the scope of Subpart 67-5 and were forwarded to NYS Department of State for consideration. The Department clarified that officers working in municipal Certificate of Occupancy programs with LHDs fall under the definition of ‘designated representative’ and therefore possess inspection and certificate issuance authority. The Department understands the workload concerns, and procedural solutions will be addressed through collaboration with the NYS Department of State and in guidance.

Commenters raised questions over inspector credentials and EPA Risk Assessor certification requirements in Subpart 67-5. The Department establishes training standards to ensure that LHD staff are qualified to identify and assess hazards pertinent to our childhood lead poisoning prevention programs including the Rental Registry. LHD staff working on these programs are trained by EPA-certified Lead Risk Assessors. No changes were made in response to these comments.

Commenters expressed the need for transparency and public access to the Rental Registry. The Department intends to make some information collected through the Rental Registry data system publicly available and accessible and will also meet the reporting requirements outlined in PHL § 1377(11). No changes were made in response to these comments.

Commenters requested that Subpart 67-5 incentivize permanent abatement and raised concerns with the allowance of paint film stabilization and interim controls. The Department clarified that permanent abatement is incentivized by the availability of an exemption from future inspection requirements upon full abatement, as well as by the availability of remediation funds that prioritize full abatement. Paint film stabilization is a less costly remediation method that can control exposure to lead with regular maintenance. Interim controls are intended to be used prior to remediation to offer immediate, albeit temporary protections for tenants. No changes were made in response to these comments.

Several commenters stated section 67-5.8 does not offer adequate tenant protections. Specific requests included provisions to strengthen tenant protections during remediation; to address landlord retaliation; to clarify how written notices must be provided; to increase funds for tenant relocation; and to specify mechanisms by which tenants can report hazards. Tenant protections in section 67-5.8 are within the enforcement authority and capacity of the Department and LHDs. Standard forms, templates, and outreach materials will be provided and will convey safety information, recourse options, and guidance for tenants to report new hazards or unsafe remediation work. Funding is available for tenant relocation through the NYS Homes and Community Renewal Leading in Lead Pilot Program. No changes were made in response to these comments.

Commenters raised concerns about dust wipe sampling protocols, requesting that Subpart 67-5 reference EPA and/or HUD sampling protocols, specify that the Department has the authority to update dust wipe thresholds and require dust wipe sampling of open porches. The Department has not incorporated HUD sampling protocols by reference, though Section 67-5.10 adopted EPA dust wipe and soil sampling standards memorialized at 40 CFR 745.65 through incorporation by reference. If the EPA modifies its standards, the Department will reevaluate and update the regulations as it deems necessary. Due to a lack of EPA stan-

dards for dust wipe sampling of exterior surfaces, the Department believes it is not technically feasible to require dust wipe sampling of exterior porch floors. No changes were made in response to these comments.

Commenters requested more specificity in Subpart 67-5 for enforcement, notice requirements and appeal rights, and procedures for false certifications. Enforcement requirements and appeal rights are included in PHL § 1375 and § 1377 and cannot be substantively changed in regulation. Procedures for addressing false certifications are outlined in Section 67-5.9(b). Further instruction on enforcement procedures will be provided in guidance to LHDs. No changes were made in response to these comments.

One commenter requested clarification on the exemption process and asked whether LHDs must confirm a dwelling is free of lead-based paint with XRF analysis and dust wipe sampling, or if they can accept third-party documentation. LHDs may rely on third party documentation of a surface-by-surface lead paint analyzer inspection for the purposes of exemption; however, the Department, an LHD or its designated representative must confirm the findings via an onsite audit. The collection of dust wipe samples during such audit are not required. Additional information will be provided in guidance to the LHDs. No changes were made in response to this comment.

A commenter suggested that Naturally Occurring Retirement Communities where homeowners age in place should be exempt from Subpart 67-5. Section 67-5.5(n)(3) outlines an exemption option to inspection and dust wipe sampling requirements for owner-occupied units or units occupied by the owner’s immediate family. The Department recognizes that there may be unique housing scenarios that do not fall within the intent of PHL § 1377. LHDs, in consultation with the Department, can examine the applicability of PHL § 1377 and Subpart 67-5 in relation to these scenarios as they occur. No changes were made in response to this comment.

One commenter requested the term ‘certified inspector’ appearing in section 67-5.6(a) be replaced with ‘qualified inspector’ and that a definition for ‘qualified inspector’ be added. Certified inspector was a typographical error and the Department has corrected the term to ‘qualified inspector,’ as used elsewhere throughout the regulation.

One comment requested a definition and specific criteria for identifying the “communities of concern.” The phrase “communities of concern” has been clearly defined at PHL § 1370-a(3), and has been used to map such communities since 2014. While the Department provided zip code level criteria for its current determinations about the boundaries of Communities of Concern, flexibility was given to LHDs to further refine the areas based on locally available information. Changes to the boundaries must be reviewed and approved by the Department. No changes were made in response to this comment.

Some commenters suggested a phased roll-out of the Rental Registry program or a postponed start to allow owners more time to prepare. Implementation and compliance dates are mandated by PHL § 1377 and the Department does not have the authority to change the deadlines in regulation.

Long Island Power Authority

EMERGENCY RULE MAKING

LIPA’s Household Assistance Rate (HAR) Program

I.D. No. LPA-51-25-00010-E

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: LIPA staff proposes modifications to its Tariff for Electric Service effective immediately, to pause customer disenrollments in LIPA’s Household Assistance Rate (HAR) Program, and to extend the lookback period for HAR Program eligibility to 18 months.

Statutory authority: Public Authorities Law, sections 1020-f(u) and (z)

Finding of necessity for emergency rule: Preservation of general welfare.

Specific reasons underlying the finding of necessity: The proposed changes are pursuant to the emergency rulemaking provisions of the State Administrative Procedures Act (“SAPA”). These changes are proposed on an emergency basis to help protect the welfare of its customers and the associated economic impacts resulting from the federal shutdown that began on October 1, 2025, which created a delay in the disbursements of Low-Income Home Energy Assistance Programs such as HAR.

Subject: LIPA's Household Assistance Rate (HAR) Program.

Purpose: To pause customer disenrollments in LIPA's HAR Program, and to extend the lookback period for HAR eligibility to 18 months.

Substance of emergency rule: The Long Island Power Authority ("LIPA" or "Authority") staff ("Staff") proposes emergency changes to LIPA's Tariff for Electric Service (the "Tariff"), effective immediately, to pause customer disenrollments in LIPA's Household Assistance Rate ("HAR") Program, and to extend the lookback period for LIPA's HAR Program eligibility to eighteen (18) months.

On November 13, 2025, the New York State Public Service Commission issued its Order Pausing Customer Disenrollments in Utility Energy Affordability Programs (the "Order") which, in relevant part, directed the regulated utilities to: 1) pause EAP disenrollments through November 30, 2026; and 2) file tariff amendments to extend, or where applicable, state that the lookback period for EAP eligibility to 18 months.¹ LIPA's EAP is known as the HAR Program.

To provide LIPA customers with the same rights and protections provided to other utility customers in the State, Staff proposes emergency Tariff modifications consistent with those directed in the Order. Specifically, the Tariff will be amended to state that HAR Program disenrollments will be paused through November 30, 2026, and that customers will be eligible for the HAR Program if they provide documentation of enrollment in a qualifying program in the preceding 18 months, an increase from the current lookback period of 12 months.

The proposed changes are pursuant to the emergency rulemaking provisions of the State Administrative Procedures Act (SAPA) and, if approved, will be effective for 60 days from March 23, 2026. LIPA Staff further requests that the Trustees grant Staff the discretion to extend the 60-day provision if needed, in accordance with the SAPA emergency rulemaking provision. These changes are proposed on an emergency basis to help protect the welfare of its customers and the associated economic impacts resulting from the federal shutdown that began on October 1, 2025, which created a delay in the disbursements of Low-Income Home Energy Assistance Programs such as HAR.

Further, LIPA Staff filed a Notice of Proposed Rulemaking with the State Register on December 9, 2025, to modify its tariff on a permanent basis to pause HAR Program disenrollments through November 30, 2026, and to extend the lookback period for LIPA's HAR Program eligibility to eighteen (18) months. The Notice was published in the State Register on December 24, 2025. Public Statement Hearings were held on February 23, 2026, in Nassau and Suffolk Counties. LIPA Staff will bring this tariff proposal to the Board of Trustees for their approval at its March 25, 2026, meeting.

The LIPA Board may adopt, reject, or modify, in whole or in part, the action proposed, the commenters' proposed programmatic changes, including recommendation(s) submitted by the New York State Department of Public Service, and may resolve related matters.

¹ Case 14-M-0565 – Proceeding on Motion of the Commission to Examine Programs to Address Energy Affordability for Low Income Utility Customers, Order Pausing Customer Disenrollments in Utility Energy Affordability Programs, issued and effective November 13, 2025.

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt the provisions of this emergency rule as a permanent rule, having previously submitted to the Department of State a notice of proposed rule making, I.D. No. LPA-51-25-00010-P, Issue of December 24, 2025. The emergency rule will expire May 21, 2026.

Text of rule and any required statements and analyses may be obtained from: William Wai, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553, (516) 222-7700, email: tariffchanges@lipower.org

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

Assessment of Public Comment

The agency received no public comment.

Public Service Commission

NOTICE OF ADOPTION

Gas Moratorium Consumer Protections

I.D. No. PSC-33-22-00008-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order adopting a Customer Bill of Rights or existing and prospective utility customers that may be subject to gas moratorium.

Statutory authority: Public Service Law, sections 5, 31, 65, 66-a and 66-b

Subject: Gas moratorium consumer protections.

Purpose: To adopt a customer bill of rights regarding gas moratoriums.

Substance of final rule: The Commission, on March 19, 2026, adopted an order adopting a Customer Bill of Rights or existing and prospective utility customers that may be subject to gas moratorium. Central Hudson Gas & Electric Corporation (Central Hudson); Consolidated Edison Company of New York, Inc. (Con Edison); Conning Natural Gas Corporation (Conning); KeySpan Gas East Corporation d/b/a National Grid (KeySpan), Liberty Utilities (St. Lawrence Gas) Corp. (Liberty SLG); National Fuel Gas Distribution Corporation (National Fuel); Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk); New York State Electric & Gas Corporation (NYSEG); Orange and Rockland Utilities, Inc. (O&R); Rochester Gas and Electric Corporation (RG&E); and The Brooklyn Union Gas Company d/b/a National Grid NY (Brooklyn Union) shall, when filing a Notice of Potential Moratorium with the Secretary to the Commission, include with that filing a copy of the Moratorium Customer Bill of Rights, consistent with the standard language included in Appendix A to this Order, that the LDC will supply to existing customers and applicants. Additionally, at the time an LDC files a Notice of Potential Moratorium, the LDC shall publish the information contained within the Moratorium Customer Bill of Rights on its website, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 17, 2022 issue of the Register, I.D. No. PSC-33-22-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0131SA3)

NOTICE OF ADOPTION

Tariff Amendments

I.D. No. PSC-44-22-00003-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order directing Local Distribution Companies (LDC's) to file tariff leaves containing the moratorium need criteria they will use to assess the reliability of their systems going forward.

Statutory authority: Public Service Law, sections 5, 65, 66 and 66-a

Subject: Tariff amendments.

Purpose: To direct LDC's to file tariff leaves regarding moratorium need criteria.

Substance of Final Rule: The Commission, on March 19, 2026, adopted

an order directing Local Distribution Companies (LDC's) to file tariff leaves containing the moratorium need criteria they will use to assess the reliability of their systems going forward. Central Hudson Gas & Electric Corporation (Central Hudson); Consolidated Edison Company of New York, Inc.(Con Edison); Corning Natural Gas Corporation (Corning); KeySpan Gas East Corporation d/b/a National Grid (KeySpan), Liberty Utilities (St. Lawrence Gas) Corp. (Liberty SLG); National Fuel Gas Distribution Corporation (National Fuel); Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk); New York State Electric & Gas Corporation (NYSEG); Orange and Rockland Utilities, Inc. (O&R); Rochester Gas and Electric Corporation (RG&E); and The Brooklyn Union Gas Company d/b/a National Grid NY (Brooklyn Union) are directed to report the number of low- and moderate-income customers, as well as disadvantaged communities within their service territories, and the area subject to any moratorium in an LDC's Notice of Potential Moratorium. Central Hudson, Con Edison, Corning, KeySpan, Liberty SLG, National Fuel, Niagara Mohawk, NYSEG, O&R, RG&E and Brooklyn Union shall include, in each of their annual updates required to be filed in their respective long-term plan proceedings, the information identified in the body and Appendix B to this Order, to provide specific threshold values for moratorium criteria and to identify opportunities for non-pipes alternatives beginning in May 2027, subject to the terms and conditions set forth in the order.

Text or summary was published in the November 2, 2022 issue of the Register, I.D. No. PSC-44-22-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0131SA13)

NOTICE OF ADOPTION

Gas Moratorium Customer Protections

I.D. No. PSC-48-22-00003-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order directs the LDCs to report on customer populations in the disadvantaged communities as adopted by the Climate Action Council within the LDCs' respective service territories who may be impacted by a moratorium.

Statutory authority: Public Service Law, Sections 5, 31, 65, 66, 66-a and 66-b

Subject: Gas moratorium customer protections.

Purpose: To direct the LDC's to report on disadvantaged communities in their service territories.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order directing Local Distribution Companies (LDC's) to file tariff leaves containing the moratorium need criteria they will use to assess the reliability of their systems going forward. Central Hudson Gas & Electric Corporation (Central Hudson); Consolidated Edison Company of New York, Inc.(Con Edison); Corning Natural Gas Corporation (Corning); KeySpan Gas East Corporation d/b/a National Grid (KeySpan), Liberty Utilities (St. Lawrence Gas) Corp. (Liberty SLG); National Fuel Gas Distribution Corporation (National Fuel); Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk); New York State Electric & Gas Corporation (NYSEG); Orange and Rockland Utilities, Inc. (O&R); Rochester Gas and Electric Corporation (RG&E); and The Brooklyn Union Gas Company d/b/a National Grid NY (Brooklyn Union) are directed to report the number of low- and moderate-income customers, as well as disadvantaged communities within their service territories, and the area subject to any moratorium in an LDC's Notice of Potential Moratorium. Central Hudson, Con Edison, Corning, KeySpan, Liberty SLG, National Fuel, Niagara Mohawk, NYSEG, O&R, RG&E and Brooklyn Union shall include, in each of their annual updates required to be filed in their respective long-term plan proceedings, the information identified in the body and Appendix B to this Order, to provide specific

threshold values for moratorium criteria and to identify opportunities for non-pipes alternatives beginning in May 2027, subject to the terms and conditions set forth in the order.

Text or summary was published in the November 30, 2022 issue of the Register, I.D. No. PSC-48-22-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(20-G-0131SA14)

NOTICE OF ADOPTION

Minimum Broadband Download Speeds Required Under the ABA

I.D. No. PSC-21-25-00006-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order maintaining the Affordable Broadband Act (ABA) minimum download speed of 25 Mbps except for Digital Subscriber Line (DSL) technology.

Statutory authority: General Business Law, section 399-zzzzz(9)

Subject: Minimum broadband download speeds required under the ABA.

Purpose: To determine the minimum download speed through the ABA.

Substance of final rule: The Commission, on March 19, 2026, adopted an order maintaining the Affordable Broadband Act (ABA) minimum download speed of 25 Mbps except for Digital Subscriber Line (DSL) technology, subject to the terms and conditions set forth in the order.

Text or summary was published in the May 28, 2025 issue of the Register, I.D. No. PSC-21-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-M-0200SA1)

NOTICE OF ADOPTION

Extreme Heat Protections

I.D. No. PSC-22-25-00002-A

Filing Date: 2026-03-19

Effective Date: 2026-03-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order adopting uniform protections for residential electric and water customers and customers with residential end-users during periods of extreme heat and directing utility tariff filings.

Statutory authority: Public Service Law, sections 5(1), 30, 32-34, 50, 65(1), 66(1), (2), 89-B(1), (3-a)-(3-b), 89-C(1), (2) and (4)

Subject: Extreme heat protections.

Purpose: To adopt uniform protections during extreme heat periods for residential electric and water customers.

Substance of final rule: The Commission, on March 19, 2026, adopted an order adopting uniform protections for residential electric and water

customers and customers with residential end-users during periods of extreme heat and directing utility tariff filings. Consolidated Edison Company of New York, Inc. (Con Edison); Liberty Utilities (Liberty NY Water) Corporation; New York State Electric & Gas Corporation (NYSEG); Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk); Orange and Rockland Utilities, Inc. (O&R); Rochester Gas and Electric Corporation (RG&E); and Veolia Water New York, Inc. (Veolia) shall update their respective tariffs to reflect the modified extreme heat protections, policies, and procedures to be filed on not less than five days' notice, to become effective on June 1, 2026. Central Hudson Gas and Electric Corporation (Central Hudson) shall update its tariff to reflect the modified extreme heat protections, policies, and procedures to be filed on not less than five days' notice, to become effective on June 1, 2026, on a temporary basis. The tariff amendments shall not become effective on a permanent basis until approved by the Commission. Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia shall implement the extreme heat protections, policies, and procedures, as described and adopted within the body of the order by June 1, 2026. Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia shall notify customers of the Commission's determination in this proceeding, by newspaper publication once a week for four consecutive weeks at least 30 days prior to the amendment's effective date, consistent with the requirements of Public Service Law §§ 66(12)(b) and 89-c(10)(b), and the New York Codes, Rules and Regulations § 720-8.1. Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia shall file with the Secretary to the Commission, no later than 30 days after newspaper publication has been completed, a copy of the newspaper publication, and an affidavit demonstrating that it has complied with Ordering Clause No. 4. Central Hudson shall work with Office of Consumer Services staff and interested stakeholders to identify the number of regions within its service territory for extreme heat protection purposes and specify these regions within its tariff filing required in Ordering Clause No. 2. Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia shall convene a technical conference with Department of Public Service staff and interested stakeholders to develop criteria for identifying heat islands, a list of potential heat islands, and details regarding the boundaries of the potential heat islands within their service territories. These aforementioned utilities shall submit the details of the criteria for identifying heat islands, a list of potential heat islands, and details regarding the boundaries of the potential heat islands within their service territories to the Secretary to the Commission by June 1, 2026, for immediate implementation on an interim basis. This Commission will consider whether to adopt, modify, or reject, in whole or in part, the filed heat island list and criteria on a permanent basis following a comment period for stakeholders to provide feedback and input. Following Commission adoption, the aforementioned utilities shall include the finalized criteria and a list and details of the heat islands within their respective service territories, as part of their Outreach and Education Plans related to extreme heat. Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia shall review their heat island list at least once annually to ensure all heat islands within their service territories have been identified. If one of the aforementioned utilities identifies an additional location as a heat island, based on the criteria, it shall submit an amended list with the newest identified heat island(s) within its Outreach and Education Plans related to extreme heat. Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia shall each develop and submit for Department of Public Service staff review and feedback an Outreach and Education Plan related to extreme heat by May 1, 2026, which includes the information detailed within this Order, as a supplemental filing to its annual Outreach and Education Plan in Case 17-M-0475. Each year thereafter, the aforementioned utilities shall file these extreme heat-related Outreach and Education Plans as part of the "Mandated Outreach and Education" section of each aforementioned utilities' annual Outreach and Education Plan submitted in Case 17-M-0475. Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia shall develop procedural and/or training manuals that include the procedures and processes outlined within the order, at a minimum, and file these materials with the Secretary to the Commission by June 1, 2026. The aforementioned utilities shall abide by the procedural and training materials submitted within this proceeding. Effective June 1, 2026, any existing practices, procedures, or policies that were approved, and instituted, during any respective rate proceedings for Central Hudson, Con Edison, Liberty NY Water, NYSEG, Niagara Mohawk, O&R, RG&E and Veolia are superseded by the protections, procedures, and policies adopted within the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 4, 2025 issue of the Register, I.D. No. PSC-22-25-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-M-0586SA1)

NOTICE OF ADOPTION

Level 2 EV Make-Ready Program

I.D. No. PSC-31-25-00004-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order denying in its entirety, the Joint Utilities petition to continue the level 2 (L2) electric vehicle (EV) Make-Ready Program, with modifications and making further directions.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12) and (14)

Subject: Level 2 EV Make-Ready Program.

Purpose: To deny the Joint Utilities petition to continue the L2 EV Make-Ready Program.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order denying, in its entirety, the Joint Utilities petition to continue the level 2 (L2) electric vehicle (EV) Make-Ready Program, with modifications and making further directions. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (together, the Joint Utilities) shall permanently cease accepting applications for the Level 2 component of the Make-Ready Program within 30 days from the date of the order. The Joint Utilities shall cease the admittance of any new applicants for the Direct Current Fast Charger component of the Make-Ready Program within 30 days from the date of the order. The Joint Utilities shall not accept new applications for the Direct Current Fast Charger component of the Make-Ready Program until the conditions discussed in the body of the order have been met. The Joint Utilities shall implement controls sufficient to ensure that newly installed and energized chargers are properly transmitting required data prior to resuming the acceptance of any new applications in the direct current fast charger portion of the Make-Ready Program. The Joint Utilities shall submit a filing consistent with the directives in the body of the order if they cannot achieve the 90 percent data threshold for the direct current fast charger portion of the Make-Ready Program within the 30 days. Department of Public Service (DPS) Staff shall verify that the Joint Utilities have each met the 90 percent threshold prior to the reopening of the direct current fast charger portion of the Make-Ready Program. The Joint Utilities shall allow only those Network Service Providers who have met the 90 percent threshold of data submission to participate and be eligible to be a party to new applications and to receive Make-Ready Program incentives for the direct current fast charger portion of the Make-Ready Program. The Joint Utilities shall each prepare an updated Data Compliance Plan, consistent with the discussion in the body of the order, in consultation with DPS Staff, a draft of which shall be due no later than 30 days from the issuance of the order and a final version of which shall be filed with the Secretary to the Commission no later than 60 days from the date of issuance of the order. The Joint Utilities shall each prepare an updated Implementation Plan, consistent with the directives in the body of the order, in consultation with DPS Staff, a draft of which shall be due no later than 30 days from the issuance of the order and a final version of which shall be filed with the Secretary to the Commission no later than 60 days from the issuance of the order. The Joint Utilities shall each prepare an updated Participant Guide, consistent with the directives in the body of the order, in consultation with DPS Staff, a draft of which shall be due no later than 30 days from the issuance of the order and a final version of which shall be filed with the Secretary to the Commission no later than 60 days from the issuance of the order. The Joint Utilities shall obtain and file a letter from the Director of the Office of Markets and Innovations confirming that the updated Data Compliance Plan, Implementation Plan,

and Participant Guide conform to the Commission's directives. The Joint Utilities shall conduct an onsite operational verification of a representative sample of its oldest installed Make-Ready-funded charging ports within 90 days of the issuance of the order. The Joint Utilities shall file a report describing the onsite operational verification including: (i) the sampling approach, (ii) the number and vintage of ports checked, (iii) the results (operational/not operational), and (iv) corrective actions and timelines for any non-operational ports within 120 days of the issuance of the order. The Joint Utilities shall convene a technical conference consistent with the discussion in the body of the order. The Joint Utilities shall file the end of program reports, as described in the Midpoint Review Order, with the Secretary to the Commission by June 30, 2026. The Joint Utilities shall continue to file annual reports with the Secretary to the Commission no later than June 30 of each year. The Joint Utilities shall continue the already-existing oversight meetings to ensure satisfactory resolution of collecting and analyzing the Make-Ready Program data, subject to the terms and conditions set forth in the order.

Text or summary was published in the August 6, 2025 issue of the Register, I.D. No. PSC-31-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0138SA22)

NOTICE OF ADOPTION

Lightened Regulation

I.D. No. PSC-37-25-00003-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order granting Oxbow Hill Solar, LLC's (Oxbow Hill) petition for a lightened regulatory regime for its solar facility located in the Town of Fenner, Madison County, New York.

Statutory authority: Public Service Law, sections 2(13), (33), 11, 19, 21.10, 24, 25, 26, 66(6), (12), 68, 69, 69-a, 70, 119-b and 164

Subject: Lightened regulation.

Purpose: To grant Oxbow Hill's petition for lightened regulation.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order granting Oxbow Hill Solar, LLC's (Oxbow Hill) petition for a lightened regulatory regime for its solar facility located in the Town of Fenner, Madison County, New York. Oxbow Hill shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. Oxbow Hill shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. Oxbow Hill shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. Oxbow Hill shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof. Oxbow Hill shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating Oxbow Hill's complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 17, 2025 issue of the Register, I.D. No. PSC-37-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0541SA1)

NOTICE OF ADOPTION

Minor Rate Increase

I.D. No. PSC-38-25-00003-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order authorizing the Village of Greene and Town of Greene's (Greene) tariff revisions to P.S.C. No. 1 Electricity to increase its annual revenues \$532,732, or 19.9 percent effective April 1, 2026.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Minor rate increase.

Purpose: To authorize Greene's minor rate increase effective April 1, 2026.

Substance of final rule: The Commission, on March 19, 2026, adopted an order authorizing the Village of Greene and Town of Greene's tariff revisions to P.S.C. No. 1 – Electricity to increase its annual revenues \$532,732, or 19.9 percent effective April 1, 2026. The Village of Greene Electric Department (Greene) is directed to file a cancellation supplement, effective on not less than one day's notice, on or before March 26, 2026, cancelling the tariff amendments listed in Appendix A to the order. Greene is directed to file, on not less than five days' notice, to become effective on April 1, 2026, such tariff revisions establishing the approved rates as shown in Appendix D and all other tariff changes consistent with the discussion in the body of the order. Greene is directed to notify customers of the Commission's determination in this proceeding and the tariff revisions identified in Ordering Clause No. 2 within 60 days following the issuance of the order, by newspaper publication once a week for four consecutive weeks, in one or more newspapers having general circulation in the Village of Greene Electric Department's service territory. Greene is directed to file with the Secretary to the Commission within 90 days following issuance of the order a copy of the newspaper publication identified in Ordering Clause No. 4 and an affidavit demonstrating that it has complied with Ordering Clause No. 4. Greene is directed to reduce its Contributions for Extensions balance by \$180,176, as discussed in the body of the order, and to file with the Secretary to the Commission within 90 days following issuance of the order a copy of the journal entry reflecting the reduction. Greene is directed to file with the Secretary to the Commission within 90 days following issuance of the order the following customer service documents: its plan to offer budget billing or leveled payment plans; a confidential asset form and notice form to send to Department of Social Services; a revised deferred payment agreement form; and a revised customer bill, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 24, 2025 issue of the Register, I.D. No. PSC-38-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0463SA1)

NOTICE OF ADOPTION

Waiver of Timing Requirement

I.D. No. PSC-38-25-00004-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order granting New York State Electric & Gas Corporation's (NYSEG) motion for 31-day waiver of

the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings.

Statutory authority: Public Service Law, sections 5 and 66(12)

Subject: Waiver of timing requirement.

Purpose: To grant NYSEG's motion for 31-day waiver of 150-day provision.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order granting New York State Electric & Gas Corporation's motion for 31-day waiver of the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 24, 2025 issue of the Register, I.D. No. PSC-38-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0375SA2)

NOTICE OF ADOPTION

Waiver of Timing Requirement

I.D. No. PSC-38-25-00005-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order granting Rochester Gas and Electric Corporation's (RG&E) motion for 31-day waiver of the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings.

Statutory authority: Public Service Law, sections 5 and 66(12)

Subject: Waiver of timing requirement.

Purpose: To grant RG&E's motion for 31-day waiver of 150-day provision.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order granting Rochester Gas and Electric Corporation's motion for 31-day waiver of the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 24, 2025 issue of the Register, I.D. No. PSC-38-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-G-0380SA2)

NOTICE OF ADOPTION

Waiver of Timing Requirement

I.D. No. PSC-38-25-00006-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order granting Rochester

Gas and Electric Corporation's (RG&E) motion for 31-day waiver of the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings.

Statutory authority: Public Service Law, sections 5 and 66(12)

Subject: Waiver of timing requirement.

Purpose: To grant RG&E's motion for 31-day waiver of 150-day provision.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order granting Rochester Gas and Electric Corporation's motion for 31-day waiver of the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 24, 2025 issue of the Register, I.D. No. PSC-38-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0379SA2)

NOTICE OF ADOPTION

Waiver of Timing Requirement

I.D. No. PSC-38-25-00007-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order granting New York State Electric & Gas Corporation's (NYSEG) motion for 31-day waiver of the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings.

Statutory authority: Public Service Law, sections 5 and 66(12)

Subject: Waiver of timing requirement.

Purpose: To grant NYSEG's motion for 31-day waiver of 150-day provision.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order granting New York State Electric & Gas Corporation's motion for 31-day waiver of the 150-day provision of the Commission's Statement of Policy on Test Periods in Major Rate Proceedings, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 24, 2025 issue of the Register, I.D. No. PSC-38-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-G-0378SA2)

NOTICE OF ADOPTION

Transfer of Indirect Ownership of Telephone Systems, Cable Television System and Cable Franchises

I.D. No. PSC-42-25-00003-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving Charter Communications, Inc. (Charter) & Cox Enterprises Inc.'s (CEI) joint petition (JP) to transfer indirect non-controlling ownership in Charter's telephone & cable systems, and franchises in NY to CEI.

Statutory authority: Public Service Law, sections 99, 100 and 222

Subject: Transfer of indirect ownership of telephone systems, cable television system and cable franchises.

Purpose: To approve the JP to transfer indirect non-controlling ownership of Charter's telecom, cable & franchises in NY to CEI.

Substance of final rule: The Commission, on March 19, 2026, adopted an order approving Charter Communications, Inc. (Charter) & Cox Enterprises Inc.'s (CEI, together the Petitioners) joint petition (JP) to transfer indirect non-controlling ownership in Charter's telephone & cable systems, and franchises in NY to CEI. The JP and the Supplement to the JP to transfer an indirect, non-controlling ownership and voting interest of approximately 24 percent, but no more than 30 percent, in Charter Communications Holdings, LLC (Charter Holdings), its certificated telecommunications subsidiaries, Charter Fiberlink NY-CCO, LLC (Fiberlink-NY), Time Warner Cable Information Services (New York), LLC d/b/a Time Warner Cable (TWCIS-NY), and Time Warner Cable Business LLC d/b/a Time Warner Cable (TWCB) (together, with Fiberlink-NY and TWCIS-NY, Charter Telecom Licensees) and its franchised cable television subsidiaries Spectrum Northeast, LLC (Spectrum Northeast) and Spectrum New York Metro, LLC (Spectrum Metro) (together, with Spectrum Northeast, the Charter Cable Franchisees) (collectively, with Charter Parent and Charter Telecom Licensees, Charter), to Cox Enterprises, Inc. (CEI) (together with Charter, Petitioners) (Transaction), pursuant to Public Service Law § § 99, 100, and 222 is approved, subject to the conditions discussed in the body of this Order, and upon receipt by the Commission of certification by the Petitioners that they, and their successors in interest, unequivocally accept and agree to comply with the conditions and commitments set forth in the body of the order. Such certification shall be submitted within seven business days of the issuance of the order. If the Petitioners do not unconditionally accept within seven business days of the issuance of the order, the order shall constitute a denial of the JP. Within 60 days after the closing of the Transaction, the Petitioners shall notify the Secretary to the Commission in writing that the Transaction has been successfully executed. If the Transaction contemplated herein is not consummated within one year of the date of the order, the Commission may rescind the approval granted herein. For three full calendar years following the closing of the Transaction, beginning on January 1 of the calendar year immediately following the closing of the Transaction, Petitioners shall maintain an annual escalated PSC Complaint rate (for telephone and cable complaints combined) that is at or below 30 escalated complaints per year as reported by the Department of Public Service's (Department) Office of Consumer Services. If Charter fails to meet this commitment, the Petitioners shall invest \$2 million in incremental customer service improvements in New York State for each year that they fail to meet this obligation. Such incremental improvements will be determined in consultation with Department staff. The Petitioners shall within 30 days after the end of each calendar year file the combined PSC Complaint rate (for telephone and cable) data with the Secretary to the Commission. Charter shall not charge fees to residential cable television service customers to exchange equipment when a consumer requests an upgrade or downgrade of service or chooses to return rented equipment for such cable television service (such as, they elect to stop receiving service at an "additional outlet," i.e., a secondary or tertiary television set in the home). Nothing herein shall preclude Charter from charging customers to return or exchange equipment by mail or other similar delivery means, or for any installation charge or service call requested by the customer for the purpose of performing such equipment exchange. Charter shall make available to all new residential wireline voice service customers in New York State access to at least one battery backup option that provides 24 hours of standby time. Charter shall provide an annual notice to all residential wireline voice service customers in New York State disclosing relevant information regarding battery backup solutions. Charter and/or any of its operating affiliates shall not be permitted to charge New York State customers of Commission-regulated services for costs specifically and directly incurred by the Company associated with the process of obtaining approval for the Transaction. Where Charter provides Commission-regulated wireline voice service to residential customers in New York State who have confirmed in writing to Charter that they are blind, disabled, or 70 years of age or older, and all the remaining residents of the household are blind, disabled, 70 years of age or older, or 18 years of age or younger, Charter shall not suspend service for an additional 20 days after the date of suspension as stated on the notice of suspension, and shall make a diligent effort to contact an adult resident at the customer's premises at least eight days prior to the date on which suspension of service may occur for the purpose of devising a payment plan. Charter will, at least annually, provide a plain-language notification

to any residential customers of Commission-regulated wireline voice services of the protection available under this provision. A person shall be considered "disabled" if the person has (a) a physical, mental or medical impairment resulting from anatomical, physiological, genetic or neurological conditions that prevent the exercise of a normal bodily function or is demonstrable by medically accepted clinical or laboratory diagnostic techniques and (b) has a documented record of such an impairment. All Charter door-to-door sales employees, including contractors, shall carry identification stating their affiliation with the Company when approaching a consumer's residence. Any commitment identified under Ordering Clauses 5 through 9 shall continue for three years following the closing of the Transaction. To ensure compliance with Ordering Clauses 5 through 9, the Petitioners shall file a report with the Secretary to the Commission 12 months from the closing of the Transaction and continuing every 12 months for two additional years thereafter, detailing the activities, expenditures, and schedules related to the conditions imposed herein, to the extent necessary, to verify that these activities, outcomes, and notifications are occurring in a timely manner. The Petitioners shall sustain a workforce adequate to provide responsive and reliable customer service in the State of New York for a period of no less than five years from the closing of the Transaction. To ensure compliance with Ordering Clause 12, the Petitioners shall be required to file annually with the Secretary to the Commission details of all Charter employees in New York, in a format provided by Department staff, beginning no later than 30 days after the closing of the Transaction, and continuing with annual updates for five years thereafter. The Petitioners shall invest at least \$20 million, over three years from the closing of the Transaction, in support of Charter's Broadband Field Technician Apprenticeship Program for newly hired field technicians in New York. To ensure compliance with Ordering Clause 14, the Petitioners shall file a report with the Secretary to the Commission 12 months from the closing of the Transaction and continuing every 12 months for two additional years, that includes, but shall not be limited to, a list of investments made under the program that details at a minimum, the date of investment, description of the investment, the amount of investment, and supporting documentation, including journal entries, of the investments for the reporting cycle. The Petitioners shall invest at least \$100 million within three years to upgrade Charter's network to be capable of offering symmetric internet access service with download/upload speeds up to 1/1 Gigabit-per-second throughout Charter's service territories in New York State, completing at least 35 percent of its network upgrade by the end of year one from the Order approving the Transaction; 70 percent by the end of year two; and 100 percent by the end of year three. The Petitioners shall file a report with the Secretary to the Commission every six months, beginning six months from the issuance of the order, that includes a list of investments made under this capital investment program with details including, at a minimum, location, date, description, amount, and supporting documentation, including journal entries, of the investments made for each reporting cycle. No later than June 30, 2027, the Petitioners shall upgrade at least 500 outdoor Wi-Fi access points in New York State and offer free, non-customer internet access from those locations for 30 minutes per month through a Spectrum Free Trial SSID for at least two years thereafter. Within 30 days of the closing of the Transaction, the Petitioners shall file a report with the Secretary to the Commission that includes the list of 500 outdoor Wi-Fi access points to be upgraded under this program. Thereafter, Petitioners shall file a final report by July 31, 2027, with the Secretary to the Commission that includes, at a minimum, the list of access points being upgraded under the program and status of each replacement. And, for two years following the completion of the upgrades, the Petitioners shall annually certify that Charter offers free, non-customer access for 30 minutes per month through a Spectrum Free Trial SSID from those locations. Regardless of the status of the Affordable Broadband Act, the Petitioners shall commit to, for a period of at least five years following the closing of the Transaction, continue to offer Spectrum Internet Assist to all eligible customers in Charter's New York service territories without diminishment in eligibility criteria and current speed offering of 50/10 Megabits-per-second that Charter offers in New York as of the closing of the Transaction. To ensure compliance with Ordering Clause 20, the Petitioners shall file an attestation with the Secretary to the Commission annually for five years following the closing of the Transaction certifying that Spectrum Internet Assist offering remains publicly available consistent with the discussion in the body of the order. The Petitioners shall, within three years of the closing of the Transaction, invest a total of \$3 million either in the form of capital expenditure and/or through the provision of in-kind services (including installation, equipment usage, and monthly recurring service costs) to bring broadband service to currently unserved shelter locations within the State serving homeless or other vulnerable populations. The value of the free service will be \$20 per month per shelter unit within each shelter, and the cost of installation will vary based on the needs of each location. The identification of shelters will seek cost effective projects, with a goal to reach at least 1,600

shelter units through this initiative. All locations built out for this initiative shall commence the five-year free service within three years of the closing of the Transaction. Moreover, should any participating shelters terminate their service before the five-year free service offer is completed, Charter shall transfer the remaining free months of service to other participating shelters until the \$3 million investment has been made in full. Identification of the shelters for this total contribution of \$3 million in direct investments and/or in-kind services shall be mutually determined by Department staff and Charter and located within areas of the State currently served by Charter. To ensure compliance with Ordering Clause 22, the Petitioners shall be required to file a report with the Secretary to the Commission, every six months, beginning six months from the closing of the Transaction, documenting, at a minimum, the locations, the amount of the investments, the timing of such, the recipients, and supporting documentation, including journal entries of the investments. The Petitioners shall be bound by, must obey, and will continue to implement federal and New York State non-discrimination laws, will cooperate with any New York agency investigating any allegations of discrimination, and will report to the Commission with regard to discrimination complaints, consistent with the discussion in the body of the order. Moreover, the Petitioners shall be subject to separate penalties or enforcement for two years for any repeated failure(s) to comply. On or before January 31 of each year beginning in 2027 and for a period of five years following the closing of the Transaction, Charter shall submit a copy of its federal EEO-1 report, in New York State, and describe the policies or activities that ensure equal opportunity and non-discrimination in recruitment and hiring during the preceding calendar year, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 22, 2025 issue of the Register, I.D. No. PSC-42-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-M-0466SA1)

NOTICE OF ADOPTION

New Tariff Schedule P.S.C. No. 1 - Water

I.D. No. PSC-42-25-00006-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving the Lake Joseph Homeowners' Association, Inc.'s (Lake Joseph HOA) new tariff schedule P.S.C. No. 1 - Water to become effective April 1, 2026, and grants exemption from filing and notice requirements.

Statutory authority: Public Service Law, sections 4(1), 5(1)(f), 5(4), 89-c(1) and(10)

Subject: New Tariff Schedule P.S.C. No. 1 - Water.

Purpose: To approve Lake Joseph HOA's new tariff schedule PSC No. 1 - Water and grants exemption filing and notice requirements.

Substance of final rule: The Commission, on March 19, 2026, adopted an order approving the Lake Joseph Homeowners' Association, Inc.'s (Lake Joseph HOA) new tariff schedule P.S.C. No. 1 - Water to become effective April 1, 2026, and grants exemption from filing and notice requirements. Lake Joseph HOA's new electronic tariff schedule, P.S.C. No. 1 - Water, shall become effective on April 1, 2026, provided that the tariff revisions consistent with the discussion in the body of this Order and shown in Appendix B are filed on not less than five days' notice. Lake Joseph HOA shall file a consecutively numbered cancellation supplement to cancel the paper tariff schedule, P.S.C. No. 1 - Water, originally filed by the Lake Joseph Water Company, Inc., in its entirety, effective April 1, 2026. Lake Joseph HOA is exempted from the filing and notice requirements of Public Service Law § 89-c(10)(b) for changes to rates, fees, and charges that are voted on by members in accordance with its bylaws and otherwise compliant with the tariff. Lake Joseph HOA shall include the New York State Department of Public Service's web address, telephone number, and mailing address on all its customers-facing materials, including the invoices,

beginning with the next quarterly billing following the issuance of the order. A quarterly sample bill, inclusive of the above information, shall be filed with the Secretary to the Commission by May 30, 2026. Lake Joseph HOA is directed to notify its customers directly by mail, hand-delivery, or electronically of the Commission's determination in this proceeding and file with the Secretary to the Commission, no later than April 30, 2026, a copy of the customer notification letter together with an attestation that it has provided the notice to its customers, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 22, 2025 issue of the Register, I.D. No. PSC-42-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-W-0611SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-43-25-00002-A

Filing Date: 2026-03-19

Effective Date: 2026-03-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order authorizing Troy 1818, LLC's petition to submeter electricity at 1818 5th Avenue, Troy, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Troy 1818, LLC's petition to submeter electricity.

Substance of final rule: The Commission, on March 19, 2026, adopted an order authorizing Troy 1818, LLC's petition to submeter electricity at 1818 5th Avenue, Troy, New York, located in the service territory of Niagara Mohawk Power Corporation d/b/a National Grid, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 29, 2025 issue of the Register, I.D. No. PSC-43-25-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0544SA1)

NOTICE OF ADOPTION

Maintenance Tier Funding

I.D. No. PSC-48-25-00006-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order authorizing the New York State Energy and Research Development Authority (NYSERDA) to enter into a ten-year Maintenance Tier contract with Patriot Hydro Funding, LLC (Patriot) for the facility located in Dexter, NY.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2); and Energy Law, section 6-104(5)(b)

Subject: Maintenance Tier Funding.

Purpose: To authorize NYSERDA to provide ten-year maintenance tier support to Patriot.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order authorizing the New York State Energy and Research Development Authority (NYSERDA) to enter into a ten-year Maintenance Tier contract with Patriot Hydro Funding, LLC (Patriot) for the facility located in Dexter, Jefferson County, New York. Patriot is offered a ten-year maintenance resource contract under the Renewable Energy Standard, with a maintenance award of \$23.27 per megawatt hour, on up to 13,585 megawatt hours of energy generated annually at the Dexter hydroelectric generating facility, as discussed in the body of the order. The ten-year term shall commence no earlier than April 1, 2026, or within 30 days of the receipt of the documentation directed by Ordering Clause No. 3, whichever is later. Patriot shall provide written notice to the Secretary to the Commission of its decision whether or not it unconditionally accepts the terms and conditions, as discussed in the body of the order and contained in these ordering clauses, within 30 days of the effective date of the order. Failure to timely file the notice shall be deemed a decision by Patriot to decline this offer. Patriot shall provide NYSERDA and Department of Public Service Staff with the necessary documentation, including but not limited to, invoices and engineer reports, associated with the completion of the capital expenditures described in its petition. NYSERDA is authorized to enter into a Renewable Energy Standard maintenance resource contract with Patriot. NYSERDA is authorized to use legacy Renewable Portfolio Standard uncommitted funds for payments of the maintenance resource contract with Patriot, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 3, 2025 issue of the Register, I.D. No. PSC-48-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (17-E-0603SA14)

NOTICE OF ADOPTION

Maintenance Tier Funding

I.D. No. PSC-48-25-00007-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order authorizing the New York State Energy and Research Development Authority (NYSERDA) to enter into a ten-year Maintenance Tier contract with Patriot Hydro Funding, LLC (Patriot) for the facility located in Victory Mills.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2); and Energy Law, section 6-104(5)(b)

Subject: Maintenance Tier Funding.

Purpose: To authorize NYSERDA to provide ten-year maintenance tier support to Patriot.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order authorizing the New York State Energy and Research Development Authority (NYSERDA) to enter into a ten-year Maintenance Tier contract with Patriot Hydro Funding, LLC (Patriot) for the facility located in the City of Victory Mills, Saratoga County, New York. Patriot is offered a ten-year maintenance resource contract under the Renewable Energy Standard, with a maintenance award of \$23.27 per megawatt hour, on up to 5,269 megawatt hours of energy generated annually at the Victory Mills hydroelectric generating facility, as discussed in the body of the order. The ten-year term shall commence no earlier than April 1, 2026, or within 30 days of the receipt of the documentation directed by Ordering Clause No. 3, whichever is later. Patriot shall provide written notice to the Secretary to the Commission of its decision whether or not it unconditionally accepts the terms and conditions, as discussed in the body of the order and contained in these ordering clauses, within 30 days of the effective date of

the order. Failure to timely file the notice shall be deemed a decision by Patriot to decline this offer. Patriot shall provide NYSERDA and Department of Public Service Staff with the necessary documentation, including but not limited to, invoices and engineer reports associated with the completion of the capital expenditures described in its petition. NYSERDA is authorized to enter into a Renewable Energy Standard maintenance resource contract with Patriot. NYSERDA is authorized to use legacy Renewable Portfolio Standard uncommitted funds for payments of the maintenance resource contract with Patriot, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 3, 2025 issue of the Register, I.D. No. PSC-48-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (17-E-0603SA15)

NOTICE OF ADOPTION

2026 Electric Emergency Response Plan

I.D. No. PSC-52-25-00003-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving Orange & Rockland Utilities, Inc. (O&R) amended 2026 Electric Emergency Response Plan.

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21) **Subject:** 2026 Electric Emergency Response Plan.

Purpose: To approve O&R's 2026 Electric Emergency Response Plan.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order approving Orange & Rockland Utilities, Inc. (O&R) amended 2026 Electric Emergency Response Plan. O&R shall submit all associated filings and associated compliance items required by its emergency response plan with the Secretary to the Commission in Matter 26-00064. Central Hudson Gas and Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, shall file the approved plans with the county executive or the chief elected official of a county, for each county within its service territory, or the emergency management office of the City of New York, as required by the Public Service Law, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (25-E-0722SA5)

NOTICE OF ADOPTION

2026 Electric Emergency Response Plan

I.D. No. PSC-52-25-00004-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving Niagara Mohawk Power Corporation d/b/a National Grid (National Grid) amended 2026 Electric Emergency Response Plan.

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: 2026 Electric Emergency Response Plan.

Purpose: To approve National Grid's 2026 Electric Emergency Response Plan.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order approving Niagara Mohawk Power Corporation d/b/a National Grid (National Grid) amended 2026 Electric Emergency Response Plan. National Grid shall submit all associated filings and associated compliance items required by its emergency response plan with the Secretary to the Commission in Matter 26-00065. Central Hudson Gas and Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, shall file the approved plans with the county executive or the chief elected official of a county, for each county within its service territory, or the emergency management office of the City of New York, as required by the Public Service Law, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0722SA3)

NOTICE OF ADOPTION

2026-2027 Installed Reserve Margin

I.D. No. PSC-52-25-00007-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order adopting an Installed Reserve Margin (IRM) of 24.5% for the New York Control Area (NYCA) for the 2026-2027 Capability Year.

Statutory authority: Public Service Law, sections 4(1), 5(2), 65(1), 66(1), (2), (4) and (5)

Subject: 2026-2027 Installed Reserve Margin.

Purpose: To adopt the 2026-2027 IRM for the NYCA.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order adopting an Installed Reserve Margin of 24.5% for the New York Control Area for the Capability Year beginning May 1, 2026, and ending April 30, 2027, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(07-E-0088SA20)

NOTICE OF ADOPTION

2026 Electric Emergency Response Plan

I.D. No. PSC-52-25-00008-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving Rochester Gas and Electric Corporation (RG&E) amended 2026 Electric Emergency Response Plan.

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: 2026 Electric Emergency Response Plan.

Purpose: To approve RG&E's 2026 Electric Emergency Response Plan.

Substance of Final Rule The Commission, on March 19, 2026, adopted an order approving Rochester Gas and Electric Corporation (RG&E) amended 2026 Electric Emergency Response Plan. RG&E shall submit all associated filings and associated compliance items required by its emergency response plan with the Secretary to the Commission in Matter 26-00068. Central Hudson Gas and Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, shall file the approved plans with the county executive or the chief elected official of a county, for each county within its service territory, or the emergency management office of the City of New York, as required by the Public Service Law, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0722SA6)

NOTICE OF ADOPTION

2026 Electric Emergency Response Plan

I.D. No. PSC-52-25-00010-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving New York State Electric & Gas Corporation (NYSEG) amended 2026 Electric Emergency Response Plan.

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)

Subject: 2026 Electric Emergency Response Plan.

Purpose: To approve NYSEG's 2026 Electric Emergency Response Plan.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order approving New York State Electric & Gas Corporation (NYSEG) amended 2026 Electric Emergency Response Plan. NYSEG shall submit all associated filings and associated compliance items required by its emergency response plan with the Secretary to the Commission in Matter 26-00066. Central Hudson Gas and Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, shall file the approved plans with the county executive or the chief elected official of a county, for each county within its service territory, or the emergency management office of the City of New York, as required by the Public Service Law, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0722SA4)

NOTICE OF ADOPTION

2026 Electric Emergency Response Plan

I.D. No. PSC-52-25-00011-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving Central Hudson Gas and Electric Corporation’s (Central Hudson) amended 2026 Electric Emergency Response Plan.

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)
Subject: 2026 Electric Emergency Response Plan.

Purpose: To approve Central Hudson’s 2026 Electric Emergency Response Plan.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order approving Central Hudson Gas and Electric Corporation’s (Central Hudson) amended 2026 Electric Emergency Response Plan. Central Hudson shall submit all associated filings and associated compliance items required by its emergency response plan with the Secretary to the Commission in Matter 26-00062. Central Hudson Gas and Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, shall file the approved plans with the county executive or the chief elected official of a county, for each county within its service territory, or the emergency management office of the City of New York, as required by the Public Service Law, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00011-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0722SA1)

NOTICE OF ADOPTION

2026 Electric Emergency Response Plan

I.D. No. PSC-52-25-00013-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving Consolidated Edison Company of New York, Inc.’s (Con Edison) amended 2026 Electric Emergency Response Plan.

Statutory authority: Public Service Law, sections 5(1)(b), 25-a and 66(21)
Subject: 2026 Electric Emergency Response Plan.

Purpose: To approve Con Edison’s 2026 Electric Emergency Response Plan.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order approving Consolidated Edison Company of New York, Inc.’s (Con Edison) amended 2026 Electric Emergency Response Plan. Con Edison shall submit all associated filings and associated compliance items required by its emergency response plan with the Secretary to the Commission in Matter 26-00063. Central Hudson Gas and Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation d/b/a National Grid, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, shall file the approved plans with the county executive or the chief elected official of a county, for each county within its service territory, or the emergency management office of the City of New York, as required by the Public Service Law, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00013-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0722SA2)

NOTICE OF ADOPTION

Tariff Amendments

I.D. No. PSC-02-26-00002-A

Filing Date: 2026-03-23

Effective Date: 2026-03-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order authorizing Valley Energy Inc.’s (Valley Energy) tariff amendments to its P.S.C. No. 1 - Gas regarding Gas Transportation and Operation Procedures to become effective April 1, 2026.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Tariff amendments.

Purpose: To authorize Valley Energy’s amendments to P.S.C. No. 1 - Gas.

Substance of Final Rule: The Commission, on March 19, 2026, adopted an order authorizing Valley Energy Inc.’s tariff amendments to its P.S.C. No. 1 - Gas to reference and identify the applicability of its Gas Transportation and Operation Procedures Manual, for appropriate service classifications to become effective April 1, 2026, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 14, 2026 issue of the Register, I.D. No. PSC-02-26-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0234SA1)

NOTICE OF ADOPTION

Modification of DSIP Filing Cadence

I.D. No. PSC-02-26-00004-A

Filing Date: 2026-03-20

Effective Date: 2026-03-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 3/19/26, the PSC adopted an order approving the Joint Utilities petition to modify the next filing date for Distributed System Implementation Plans (DSIPs) from June 30, 2026 to June 30, 2027 and reset the biennial cadence.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), 66(1), (2), (3), (12) and (14)

Subject: Modification of DSIP filing cadence.

Purpose: To approve the Joint Utilities petition to modify the DSIP filing cadence.

Substance of final rule: The Commission, on March 19, 2026, adopted an order approving the Joint Utilities petition to modify the next filing date for Distributed System Implementation Plans (DSIPs) from June 30, 2026 to June 30, 2027 and reset the biennial cadence. Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Company of New York, Inc. (Con Edison), Niagara Mohawk Power Corporation d/b/a National Grid (Niagara Mohawk), New York State Electric & Gas Corporation (NYSEG), Orange and Rockland Utilities, Inc. (O&R), and Rochester Gas and Electric Corporation (RG&E) shall file a distributed system implementation plan no later than June 30, 2027. Central Hudson, Con Edison, Niagara Mohawk, NYSEG, O&R and RG&E shall file individual distributed system implementation plans no less frequently than biennially beginning in 2027, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 14, 2026 issue of the Register, I.D. No. PSC-02-26-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(16-M-0411SA12)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-12-26-00004-P	Amend the Existing Regulations to Include Changes Needed Based on Recent Statutory Revisions	Via Webex—May 28, 2026, 1:00 p.m. Instructions on how to “join” the hearing webinar and how to provide an oral statement may be accessed at the proposed regulations webpage for DEC, available at: https://www.dec.ny.gov/regulations/propregulations.html#public . Instructions will also be available on the DEC events calendar at: https://www.dec.ny.gov/calendar/ Persons who wish to receive the instructions by mail or telephone may call DEC at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 350 public comment hearing.
Long Island Power Authority		
LPA-13-26-00006-P	Formula Rate and Implementing Protocols for Transmission Network Upgrades Constructed/Owned by LIPA as a PPTN Designated Entity	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00007-P	Uniform Business Practices	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00008-P	Small Generator Interconnection Procedures	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00009-P	Electric Vehicle Phase-In Rates (EVPIR) for Behind-the-Meter Storage That is Not Paired with a Distributed Generator	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
Public Service Commission		
PSC-04-26-00009-P	Proposed Major Rate Increase in Con Edison’s Annual Revenues by Approximately \$66 Million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—May 12, 2026 and continuing daily as needed (Evidentiary Hearing)*, 10:00 a.m. *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-S-0741.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	0001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
-----------------	---------	----------------	-------------------

AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-09-26-00002-P 03/04/27	Control of the Asian Long Horned Beetle (ALB)	To lift approximately 7.4 square miles of Asian long horned beetle quarantine in Nassau and Suffolk Counties
-------------------	----------------	---	--

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-42-25-00002-P 10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS.	To provide for oversight of CCBHCs by the Offices (OMH and OASAS).
ASA-45-25-00001-P 11/12/26	General Service standards for Substance Use Disorder Outpatient Programs.	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822.

AUDIT AND CONTROL, DEPARTMENT OF

AAC-06-26-00008-P 02/11/27	Expedited Payment Program	To establish the value of property to be paid or delivered under the expedited payment program.
-------------------	----------------	---------------------------	---

CANNABIS MANAGEMENT, OFFICE OF

OCM-38-25-00008-P 09/24/26	Cannabis Showcase Events	Adds new section setting forth standards for Cannabis Showcase Events
OCM-12-26-00002-P 03/25/27	Amendments to medical cannabis regulations	Amends medical cannabis regulations to conform to enacted legislation.

CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-46-25-00014-P 11/19/26	Diligence of efforts requirements and permanency planning for youth in foster care	To provide greater clarity and specificity for permanency planning requirements for youth in foster care.
-------------------	----------------	--	---

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-48-25-00008-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00009-P	12/03/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-48-25-00010-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-48-25-00011-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-48-25-00012-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00013-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00014-P	12/03/26	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-48-25-00015-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00016-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class
CVS-48-25-00017-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00018-P	12/03/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-48-25-00019-P	12/03/26	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-48-25-00020-P	12/03/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-48-25-00021-P	12/03/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-26-00010-P	01/07/27	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class and to classify positions in the non-competitive class
CVS-01-26-00011-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-01-26-00012-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00013-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00014-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00015-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00016-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-01-26-00017-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class
CVS-01-26-00018-P	01/07/27	Jurisdictional Classification	To delete a position from and to classify positions in the exempt class and to classify positions in the non-competitive class
CVS-01-26-00019-P	01/07/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-01-26-00020-P	01/07/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-01-26-00021-P	01/07/27	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-06-26-00001-P	02/11/27	Jurisdictional Classification	To delete positions from and to add a position in the non-competitive class
CVS-06-26-00002-P	02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-06-26-00003-P	02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-06-26-00004-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-06-26-00005-P	02/11/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
CVS-06-26-00006-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class
CVS-06-26-00007-P	02/11/27	Family Sick Leave	To increase amount of annual family sick leave from twenty-five (25) to thirty (30) days for eligible M/C employees
CVS-09-26-00005-P	03/04/27	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class.
CVS-09-26-00006-P	03/04/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class.
CVS-09-26-00007-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00008-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00009-P	03/04/27	Jurisdictional Classification	To classify the positions in the exempt class.
CVS-09-26-00010-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00011-P	03/04/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-09-26-00012-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.

Action Pending Index**NYS Register/April 8, 2026**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-09-26-00013-P	03/04/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class.
CVS-09-26-00014-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-12-26-00001-P	03/25/27	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-14-26-00001-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00002-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00003-P	04/08/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-14-26-00004-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00005-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00006-P	04/08/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-26-00007-P	04/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-26-00008-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00009-P	04/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-26-00010-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00011-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00012-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00013-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00014-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00015-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00016-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00017-P	04/08/27	Supplemental military leave benefits	To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2026
CVS-14-26-00018-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-32-25-00001-P	08/13/26	Parole Board decision making for minor offenders.	To clarify what the Board must consider when conducting an interview and rendering a decision.
CCS-50-25-00001-P	12/17/26	Heat Mitigation Plan	To establish a heat mitigation plan for Department facilities.
CCS-01-26-00002-RP	01/07/27	Incarcerated Individual Telephone Calls	Eliminate references to collect calls to align with the current incarcerated individual telephone call program.
CCS-13-26-00001-P	04/01/27	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs.
CCS-14-26-00019-P	04/08/27	Packages and Articles Sent to Institutions	Repeal section pertaining the Watertown Correctional Facility which was closed in 2021.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-35-25-00003-P	09/03/26	Hate Crime Demographic Data Collection	To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor
CJS-04-26-00004-P	01/28/27	Staff Development (Probation)	The proposed amendments make necessary updates to modernize the regulations involving staff development.
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-06-26-00010-P	02/11/27	Semiconductor Manufacturing Workforce Training Incentive Program	Allow Dept to implement the Semiconductor Manufacturing Workforce Training Incentive Program
EDV-14-26-00020-P	04/08/27	Empire State Independent Film Production Tax Credit Program	To create the administrative process of this tax credit program
EDV-14-26-00021-P	04/08/27	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDUCATION DEPARTMENT			
EDU-30-25-00003-P	07/30/26	Regents Advisory Council on Museums term lengths	To reduce the length of terms to three years and establish a limit of two consecutive terms
EDU-38-25-00010-RP	09/24/26	Statewide Protocols for Diapering and Toileting	To implement Chapter 361 of the Laws of 2024.
EDU-38-25-00013-RP	09/24/26	Special education impartial hearing officers (IHOs).	To amend the definition of an IHO and to clarify the IHO complaint process.
EDU-42-25-00013-EP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient's entire prescription, including all authorized refills, upon request
EDU-42-25-00014-P	10/22/26	Special education due process hearings.	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-52-25-00015-P	12/31/26	Degree requirements for registered professional nurses	To implement Chapters 502 of the Laws of 2017 and Chapter 380 of the Laws of 2018.
EDU-52-25-00016-EP	12/31/26	Registered pharmacy technicians' practice settings	To implement Chapter 543 of the Laws of 2025.
EDU-52-25-00017-P	12/31/26	Part-time Study for Undergraduate Students	Conform regulations to 2025-26 Enacted State Budget changes to the Part-Time Tuition Assistance Program and expand eligibility.
EDU-04-26-00012-P	01/28/27	Automated External Defibrillators and School Cardiac-Emergency Response plans	To ensure the regulations are in compliance with Chapter 189 of the Laws of 2025 and Chapter 422 of the Laws of 2025
EDU-04-26-00013-P	01/28/27	Establishing a program review process for teacher preparation programs.	Strengthen quality assurance of teacher preparation programs and determine if programs meet pedagogical core requirements.
EDU-08-26-00005-P	02/25/27	Examination requirements for optometry licensure.	To align the examination requirements for licensure with the National Board of Examiners in Optometry.
EDU-08-26-00006-P	02/25/27	Epinephrine Devices	Removal of the phrase "epinephrine auto-injector" and replacement with "epinephrine device" pursuant to Chapter 502 of 2025.
EDU-12-26-00014-P	03/25/27	The Regulation of Complaints, Hearing Requests, and Hearing Requirements in Disciplinary Proceedings in the Professions.	To resolve the obsolete address issue by permitting offices to update forms without amending the regulation each time.
ELECTIONS, STATE BOARD OF			
SBE-04-26-00001-EP	01/28/27	Relates to reporting requirements of certain transactions within 24-hrs for participants in the Public Campaign Finance Program	Establishes requirements to prevent the improper payment of public matching funds
SBE-04-26-00002-EP	01/28/27	Adds clarification to the enforcement process, the administrative hearing process, and the assessing of penalties.	To assist in the enforcement of Election Law 14-209 in regards to participating committees
SBE-04-26-00003-EP	01/28/27	Special Rules for Candidates for Governor and Lieutenant Governor	Implements legislative changes regarding the manner in which candidates for Gov. and Lt. Gov. receive public campaign funds.
SBE-10-26-00002-EP	03/11/27	Providing conflict of interest regulations for local board of elections employees.	To ensure the bipartisan, standardized, transparent, application of conflicts of interest rules at boards of elections.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
*ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-49-25-00015-P	02/09/27	Amendments to CO2 budget trading program in NY.	Regulation of CO2 emissions from power plants in NY.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-01-26-00022-P	01/07/27	Hunting with a crossbow	Removes regulations that are now obsolete and contradictory to recent changes in the Environmental Conservation Law.
ENV-03-26-00004-P	03/24/27	Atlantic Striped Bass commercial management.	To allow transfer of fish tags in the commercial Atlantic Striped Bass fishery.
ENV-06-26-00009-P	02/11/27	Coolwater Sportfishing Regulations	Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations
ENV-11-26-00004-P	03/18/27	deer hunting seasons, deer hunting tags, and archery equipment	to increase antlerless deer harvest and improve the Department's ability to manage abundant deer populations
ENV-12-26-00004-P	05/28/27	Amend the existing regulations to include changes needed based on recent statutory revisions.	To require larger generators of food waste to donate edible food and recycle food waste if facilities exist to manage.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-09-26-00017-P	03/04/27	Consolidated rulemaking regarding peer-to-peer car sharing	To ensure consumers have appropriate insurance protection when using or operating a vehicle through a car sharing program.
DFS-14-26-00022-P	04/08/27	Agent Training Allowance Subsidies for Certain Life Insurance and Annuity Business	To liberalize agent eligibility requirements and adjust for inflation.
DFS-14-26-00023-P	04/08/27	Regulations Implementing the Comprehensive Motor Vehicle Insurance Repairation Act—Claims for Personal Injury Protection Benefits	Updates the prescribed No-Fault Denial of Claim NF-10 Form.
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
SGC-07-26-00005-P	02/18/27	Powerball game features.	To provide for operation of the Power Play and Double Play game features of the Powerball lottery draw game.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-29-25-00001-P	07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-40-25-00001-P	10/08/26	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-46-25-00015-P	11/19/26	Children's Camps	To protect the health and safety of children who attend children's overnight, summer day and traveling summer day camps.
HLT-51-25-00002-P	12/24/26	Licensure and Practice of Nursing Home Administration	Changes to a definition and standards of approval for the Licensure and Practice of Nursing Home Administration.
HLT-51-25-00008-P	12/24/26	Certificates of Qualification for Clinical Laboratory Directors	To create two pathways for certificate of qualification in order to comply with federal rules for clinical laboratory directors.
HLT-51-25-00009-P	12/24/26	Clinical Laboratories	To provide clarification to requirements & standards & address the Department's need to update outdated provisions.
HLT-04-26-00005-P	01/28/27	Personal Care Services (PCS) and Consumer Directed Personal Care Services (CDPCS)	Allows Licensed Practical Nurses in addition to Registered Nurses to perform initial assessments for PCS & CDPCS in NYS Medicaid
HLT-07-26-00004-P	02/18/27	Chemical Analyses of Blood, Urine, Breath or Saliva for Alcoholic Content	To update, clarify, and simplify certain requirements.
HLT-09-26-00001-P	03/04/27	Standards for Tissue Banks and Nontransplant Anatomic Banks, and conforming changes.	Update to reflect current standards, practices & federal requirements; include additional protections for donors and recipients.
HLT-11-26-00001-P	03/18/27	Radiology Services	To define portable radiology as a type of mobile radiology.
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-41-25-00024-P	12/17/26	Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").	To update the Rural Rent Assistance Program regulations to conform with long-standing practice.
LAW, DEPARTMENT OF			
LAW-39-25-00001-P	10/01/26	Stop Addictive Feeds Exploitation (SAFE) for Kids Act	To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act
LAW-04-26-00014-P	01/28/27	Price gouging	Define abnormal disruptions of the market arising from stress of weather and convulsions of nature.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-15-18-00013-P exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
*LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
*LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-51-25-00007-P exempt	Closure of TOD Bill Protection Guarantee to new entrants	To confirm the closure of TOD Bill Protection to new entrants.
LPA-51-25-00010-P exempt	LIPA's Household Assistance Rate ("HAR") Program	To pause customer disenrollments in LIPA's HAR Program, and to extend the lookback period for HAR eligibility to 18 months.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
LPA-13-26-00006-P exempt	Formula Rate and Implementing Protocols for Transmission Network Upgrades constructed/ owned by LIPA as a PPTN Designated Entity.	To adopt a formula rate and implementing protocols that will calculate an annual revenue requirement for PPTN network upgrades.
LPA-13-26-00007-P exempt	Uniform Business Practices	To modify the UBP to align with recent changes to the PSC UBP.
LPA-13-26-00008-P exempt	Small Generator Interconnection Procedures	LIPA Staff propose to modify the SGIP to implement certain NYS PSC Statewide Standardized Interconnection Requirements.
LPA-13-26-00009-P exempt	Electric Vehicle Phase-In Rates (“EVPIR”) for behind-the-meter storage that is not paired with a distributed generator.	To allow customers with behind-the-meter storage that is not paired with a distributed generator to participate in its EVPIR.
MENTAL HEALTH, OFFICE OF			
OMH-13-26-00002-P 04/01/27	Mental Health Outpatient Treatment and Rehabilitative Services (MHOTRS).	Provides increased flexibilities for MHOTRS and provides regulatory clarification.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-08-26-00004-P 02/25/27	Approval of safety belts	Conform regulation to industry practice
MTV-09-26-00003-P 03/04/27	Drivers’ Licenses - classifications, endorsements and restrictions	Adds a new “J” license endorsement for escort vehicle operation.
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NFW-50-25-00003-EP 12/17/26	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-50-25-00004-EP	12/17/26	Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities.	To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.
PDD-52-25-00001-P	12/31/26	Article 16 Clinic Services Eligibility	Clarify eligibility requirements for services at Article 16 clinics.
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-03-26-00001-P	01/21/27	Modification of PERB's Rules of Procedure governing both the public sector and the private sector.	To bring PERB's Rules concerning hearing transcripts into line with the requirements of SAPA and FOIL.
PRB-10-26-00001-P	03/11/27	Rules and Regulations to effectuate the Purposes of the Public Employees' Fair Employment Act (Civil Service Law Art. 14).	To streamline the Rules of Procedure governing proceedings brought under the Public Employees' Fair Employment Act.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Conring's new renewable natural gas projects
*PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
*PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
*PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
*PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
*PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
*PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
*PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
*PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
*PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
*PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
*PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
*PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
*PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
*PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
*PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
*PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
*PSC-10-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
*PSC-11-25-00003-P exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
*PSC-12-25-00028-P exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
*PSC-13-25-00002-P exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
*PSC-13-25-00005-P exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
*PSC-13-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00003-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-21-25-00007-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00004-P exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00007-P exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
PSC-25-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-26-25-00008-P exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00012-P exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-27-25-00019-P exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-27-25-00021-RP 07/09/26	Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.	To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.
PSC-28-25-00002-P exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-29-25-00005-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-25-00001-P exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
PSC-31-25-00005-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-32-25-00002-P exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
PSC-32-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00005-P exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-33-25-00002-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-34-25-00003-P exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
PSC-34-25-00004-P exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.
PSC-34-25-00006-P exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.
PSC-34-25-00007-P exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.
PSC-34-25-00009-P exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
PSC-34-25-00010-P exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
PSC-34-25-00011-P exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
PSC-35-25-00005-P exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
PSC-35-25-00006-P exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-35-25-00007-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-35-25-00008-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-36-25-00001-P exempt	A residential weatherization program for the Downstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00002-P exempt	A residential weatherization program for the Upstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00007-P exempt	Agreement for the provision of water service and waivers.	To consider whether the terms of a water main extension agreement and requested waivers are in the public interest.
PSC-36-25-00008-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-37-25-00004-P exempt	Proposed major rate increase in NYSEG's annual electric revenues by approximately \$464.4 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00005-P exempt	Proposed major rate increase in RG&E's annual electric revenues by approximately \$220.2 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00006-P exempt	Proposed major rate increase in RG&E's annual gas revenues by approximately \$72.9 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00007-P exempt	Proposed major rate increase in NYSEG's annual gas revenues by approximately \$93 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-39-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00003-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Hoffman Falls Wind is consistent with the PSL.
PSC-39-25-00005-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00006-P exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
PSC-39-25-00007-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00010-P exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-39-25-00011-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00012-P exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00013-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00015-P exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-39-25-00016-P exempt	Monthly reporting requirements established in 2002 for demand response programs.	To consider the cancellation of requirements to file monthly demand response program activity reports, which are duplicative.
PSC-40-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-40-25-00010-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-42-25-00004-P exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-42-25-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00012-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00003-P exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-43-25-00004-P exempt	Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility.	To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.
PSC-43-25-00005-P exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-48-25-00003-P exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.
PSC-48-25-00004-P exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-48-25-00005-P exempt	Clean Energy Standard Tier 1 repowering requirements.	To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.
PSC-49-25-00001-P exempt	The Ithaca UTEN Pilot Proposal filing provided by NYSEG.	To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.
PSC-49-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00004-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00005-P exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-49-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-49-25-00009-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00010-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00011-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00012-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00013-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-50-25-00005-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00006-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-50-25-00007-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00008-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-50-25-00009-P exempt	Distribution-level demand response programs.	More efficient demand response programs to gain operational efficiency and shave peak demand.
PSC-51-25-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-51-25-00004-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To ensure adequate consumer and energy efficiency protections in case of individual metering requirement waiver.
PSC-51-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-51-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-52-25-00002-P exempt	The computation of certain components used to compensate Distributed Energy Resources (DERs).	To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.
PSC-52-25-00005-P exempt	The appropriate regulatory regime for owning and operating electric plant, and commercial electric submetering.	To ensure appropriate regulation of an electric corporation.
PSC-52-25-00006-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates.	To determine the ratemaking treatment for Conring's incremental interest costs since base rates were last set by the Commission.
PSC-52-25-00009-P exempt	Copenhagen Hydroelectric project located in Copenhagen, New York.	To promote and maintain renewable electric energy resources.
PSC-52-25-00012-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00004-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the Retail Energy Supply Association's request for rehearing.
PSC-01-26-00005-P exempt	The Troy UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.
PSC-01-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-01-26-00007-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the M&R Energy Resources Corp.'s request for rehearing.
PSC-01-26-00008-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-01-26-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-02-26-00003-P exempt	Transfer in ownership of transmission interconnection facilities.	To determine if a transfer from New York Transco LLC to Consolidated Edison Company of New York, Inc. is in the public interest.
PSC-02-26-00005-P exempt	A financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-02-26-00006-P exempt	Proposed transfer of gas plant and Certificates of Environmental Compatibility and Public Need, and lightened regulation.	To consider whether the proposed transfer is in the public interest, and to ensure appropriate regulation of gas corporations.
PSC-02-26-00007-P exempt	Modification of monthly administrative fee charged to submetered tenants.	To ensure just and reasonable submetering charges and appropriate consumer protections.
PSC-03-26-00002-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for North Seneca Solar Project, LLC is consistent with the PSL.
PSC-04-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00007-P exempt	A debt financing arrangement with respect to electric generation facilities providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-04-26-00008-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00009-P exempt	Proposed major rate increase in Con Edison's annual revenues by approximately \$66 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-04-26-00010-P exempt	A hearing on the Commission's obligations under the Renewable Energy Program.	To determine whether a hearing should be held to evaluate whether the Renewable Energy Program should be modified or suspended.
PSC-05-26-00001-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To increase transparency in cost estimating by electric utilities under the Standardized Interconnection Requirements.
PSC-05-26-00002-P exempt	Transfer of street lighting facilities to the Village of New Square.	To consider whether the transfer of street lighting facilities to the Village of New Square is in the public interest.
PSC-05-26-00003-P exempt	Modification of headroom assessment methodology.	To consider improvements to provide stakeholders more actionable information on system limitations and available capacity.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-26-00004-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 4 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00005-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 6 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00006-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 3 hydroelectric project located in Gouverneur, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00011-P exempt	Pyrites hydroelectric project located in Pyrites, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00012-P exempt	A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-07-26-00001-P exempt	A process for offering flexible interconnection service options.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-07-26-00002-P exempt	A process for considering approval of specific meter socket adapter devices.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-07-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-26-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-09-26-00015-P exempt	The rules and procedures for interconnecting energy storage facilities.	To ensure interconnection rules and procedures are just and reasonable and consistent with the public interest.
PSC-09-26-00016-P exempt	Minor water rate filing to increase annual water revenues.	To ensure that the rates charged by a water company are just and reasonable.
PSC-10-26-00003-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00004-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00005-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00006-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-10-26-00007-P exempt	Rehearing of Commission Order.	To consider whether the the December 19, 2025 Order had errors of law or fact and to ensure safe and reliable water service.
PSC-11-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00007-P exempt	Implementation of program rules for the Zero-Emission Credit program and a Master Contract for other programs.	To promote and maintain zero-emission electric energy resources.
PSC-11-26-00008-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00009-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00010-P exempt	Proposed transfer of ownership interests in a natural gas fired electric generating facility.	To consider whether the proposed transfer is in the public interest.
PSC-11-26-00011-P exempt	Financing approval for entities subject to lightened regulation.	To review the proposed financing and consider whether it is within the public interest.
PSC-12-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-26-00006-P exempt	Rehearing on Commission Order.	To consider whether the February 13, 2026 Order had errors of law or fact and to ensure safe and reliable electric service.
PSC-12-26-00007-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00008-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00009-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00010-P exempt	Permanent waiver of P.S.C. No. 90 – Gas, § 10.I, the Dual Fuel Requirement, for a single applicant.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-12-26-00011-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-26-00012-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00013-P exempt	EV Phase-In rates.	To ensure the EV Phase-In rates remain revenue-neutral.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-12-26-00015-P exempt	Petition to submeter electricity & waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place
PSC-13-26-00003-P exempt	Petition for authorization to reallocate funds.	To ensure the requested relief is reasonable and allows for the provision of safe and adequate service.
PSC-13-26-00004-P exempt	Gas meter test standard.	To consider approval of the Model 6 transfer prover, with 2M and 10 M reference standard meters.
PSC-13-26-00005-P exempt	Transfer of certain electric and gas facilities.	To determine whether the transfer of the electric and gas facilities is in the public interest.
ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY			
RGT-48-25-00002-P 12/03/26	Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.	To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.
STATE, DEPARTMENT OF			
DOS-11-26-00003-P 03/18/27	Curriculum Update to Natural Hair Styling and Cosmetology Educational Standards.	To update course curricula for obtaining natural hair styling and cosmetology licenses.
STATE UNIVERSITY OF NEW YORK			
SUN-24-25-00006-RP 06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-08-26-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period April 1, 2026 through June 30, 2026.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-04-26-00011-P 01/28/27	Hotel/motel facilities used as temporary housing placements for persons and families experiencing homelessness	See attached addendum
VICTIM SERVICES, OFFICE OF			
OVS-12-26-00003-P 03/25/27	NYS Office of Victim Services (OVS) Victim Compensation Program and Victim Assistance Grants	To align OVS's rules and regulations with recent amendments to Article 22 of the Executive Law and enhance aid to crime victims.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
WORKERS' COMPENSATION BOARD			
WCB-01-26-00003-P	01/07/27	Residents and fellows	To provide guidance about treatment by residents/fellows; implement amendment to section 13-b of the Workers' Compensation Law
WCB-02-26-00001-P	01/14/27	Medical Fee Schedules	To update the medical fee schedules used for treatment in workers' compensation claims.
WCB-03-26-00003-P	01/21/27	Depositions	To update the deposition process.
WCB-11-26-00002-P	03/18/27	Temporary payments of compensation and medical treatment and care, including prescribed medicine under WCL 21-a	Conform regulation to the updates to WCL section 21-a taking effect 1/1/27 and provide clarity

RULE REVIEW

Department of Civil Service

Pursuant to section 207 of the State Administrative Procedure Act (SAPA), notice is hereby provided that upon publication of the Five Year Review of Existing Regulations and the conclusion of the forty-five (45) day public comment period, no public comments were received regarding any of the subject rules. The rules referenced herein have functioned consistent with the purposes underlying their adoption and shall be continued without modification.

Rules Adopted in Calendar Year 2001

Amendment to Chapter I of Title 4 of NYCRR (Rules for the Classified Service)

Description of the Rule: The rule repealed prior sections 4.11 and 4.12 and added a new section 4.11.

The rule describes the rights and limitations of “contingent permanent” appointments to positions in the competitive, non-competitive and labor classes.

Amendments to Chapter II of Title 4 of NYCRR (Attendance Rules for Employees in New York State Departments and Institutions)

Description of the Rules: The rules amended sections 28-1.3(b), 28-2.1(c) and 28-3.7(a) and (c) upon the request of the Governor’s Office of Employee Relations (GOER) to provide that qualified managerial/confidential employees may utilize up to 200 days of accrued sick leave credits to pay for health insurance premiums during retirement.

The amendments to sections 28-3.7(a) and (c) provide that the rules governing donations of leave credits for managerial/confidential employees shall be consistent with such leave donation policies granted represented employees through collective bargaining agreements.

Rules Adopted in Calendar Year 2006

Amendment to Chapter I of Title 4 of NYCRR (Rules for the Classified Service)

Description of the Rule: The rule revised section 4.5 to provide for probationary terms for positions of University Police Officer 1 and University Police Officer 1 (Spanish Language) of not less than 52 nor more than 78 weeks.

Amendment to Chapter V of the Title 4 of NYCRR (Regulations of the Department of Civil Service [President’s regulations])

Description of the Rule: Public Officers Law Article 6 (Freedom of Information Law; “FOIL”) requires subject agencies to adopt regulations regarding public access to records. In accordance with FOIL, the regulation specifies how requests shall be acknowledged and addresses when the Department is unable to grant or deny a request for records within the initial twenty-day period from when the request is received. To the degree that the Rule does not address the most current electronic communication systems, instructions regarding submitting online FOIL requests and receiving responsive records are prominently displayed on the Department’s official website.

Rules Adopted in Calendar Year 2011

Amendment to Chapter V of the Title 4 of NYCRR (Regulations of the Department of Civil Service [President’s regulations])

Description of the Rule: The rule amended section 72.1 to designate

units for suspension, demotion or displacement for employees in the Agency Law Enforcement Services bargaining unit of the Department of Environmental Conservation.

Amendment to Chapter V of the Title 4 of NYCRR (Regulations of the Department of Civil Service [President’s regulations])

Description of the Rule: This rule amended section 73.2(e) to clarify that the President of State Civil Service Commission, as head of the State Department of Civil Service, may disqualify a dependent of a covered employee or retiree who has secured or attempted to secure participation in the health insurance plan or benefits under the plan authorized by Civil Service Law Art. 11 personally or for another by fraud, deception or a false statement of a material fact, or who has accepted benefits personally or for another knowing s/he was not entitled thereto.

Rules Adopted During Calendar Year 2016

No current amendments to Title 4 of NYCRR were adopted during calendar year 2016.

Rules adopted during Calendar Year 2021

Amendment to Chapter II of Title 4 of NYCRR (Attendance Rules for Employees in New York State Departments and Institutions)

Description of the Rule: This Rule amended 21.1(b) to add Juneteenth to the list of State holidays recognized by the Attendance Rules.

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

CNL Securities Corp.
CNL Center at City Commons, 450 S. Orange Ave., Suite 1400,
Orlando, FL 32801
State or country in which incorporated — Florida

Compagnie de Saint-Gobain
12 Place De L'Iris Courbevoie, France 92400
State or country in which incorporated — France

Danone S.A.
59/60 rue La Fayette Paris, France 75009
State or country in which incorporated — France

Investment Managers Series Trust II
235 W. Galena St., Milwaukee, WI 53212
State or country in which incorporated — Delaware

NCM Altadena, LLC
10641 Paris St., Hollywood, FL 33026
State or country in which incorporated — Wyoming

Nuveen Securities, LLC
333 W. Wacker Dr., Chicago, IL 60606-1286
State or country in which incorporated — Illinois

Parklane Holdings Inc. d/b/a Corda
1570 San Pasqual, Pasadena, CA 91106
State or country in which incorporated — Delaware

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPLACE CONDENSING UNITS Eastern Correctional Facility Napanoch, Ulster County

Sealed bids for Project Nos. M3210-C, M3210-H, and M3210-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Replace Condensing Units, Buildings 1, 8, 26 & 93, Eastern Correctional Facility, 30 Institution Rd., Napanoch (Ulster County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, April 8, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$24,600 for C, \$68,700 for H, and \$23,000 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$1,000,000 and \$2,000,000 for H, and between \$250,000 and \$500,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 528 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on March 12, 2026, OGS Field Office, Eastern CF, 79 Institution Road, Napanoch, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Karen Flood, (845-434-0214) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work; an overall goal of 20% for MWBE participation, 10% for Minority-Owned Business Enterprises ("MBE") participation and 10% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work; and an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Electrical Work. The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby

establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

DEMOLISH BUILDING

Jackie Robinson Youth Center
Brooklyn, Kings County

Sealed bids for Project No. Q1953-C, comprising of a contract for Construction Work, Demolish Building, Jackie Robinson Youth Center, 1024 Fulton Street, Brooklyn (Kings County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Children and Family Services, until 2:00 p.m. on Wednesday, April 15, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$253,600 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$10,000,000 and \$15,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 366 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on April 2, 2026, Jackie Robinson Youth Center, 1024 Fulton Street, Brooklyn, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Naveed Khan (347-419-3503) or Sanjay Seepersaud (917-593-1133) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**RENOVATE
ROOM
New York State Capitol
Albany, Albany County**

Sealed bids for Project Nos. Q2038-C, Q2038-H, and Q2038-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Renovate Room 344, Assembly Lounge, New York State Capitol, State Street (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, April 22, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$22,900 for C, \$7,800 for H, and \$9,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$50,000 and \$100,000 for H, and between \$100,000 and \$250,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is December 11, 2026.

As a condition of award, within five (5) days of receipt of the proposed Contract Agreement from the State, the apparent low bidder shall return the Contract Agreement to the State, properly executed, along with the Bonds if required by said Agreement. Low bidders who cannot meet these provisions may be subject to disqualification and forfeiture of the bid security.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 11:00 a.m. on April 9, 2026, NY State Capitol Building, State St, Washington Ave Entrance, Albany NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Cheri Rice, (518-474-2251) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work; an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises ("MBE") participation and 0% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work and Electrical Work. The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, and 0% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

Environmental Facilities Corporation
625 Broadway
Albany, NY 12207-2997

MUNICIPALITIES OF NEW YORK STATE

New York State Clean Water State Revolving Fund; New York State Drinking Water State Revolving Fund

New York State Clean Water State Revolving Fund

The New York State Environmental Facilities Corporation (EFC) is announcing the availability of nearly \$560 million in interest-free or low-interest rate financing and grant funding through the Clean Water State Revolving Fund (CWSRF). Capitalization Grants for Federal Fiscal Year (FFY) 2026 and 2027 have yet to be awarded.

New project listing forms and project updates will be accepted through 4:00 p.m., Friday, May 29, 2026, for municipalities interested in competing for the funding shown above.

Eligible entities seeking funding must:

- List or update their project using the Project Listing and Update System (PLUS), available at: <https://plus.efc.ny.gov/>; and
- Submit an approvable engineering report consistent with the Engineering Report Outline for New York State Wastewater Infrastructure Projects available at: www.efc.ny.gov.

These items must be submitted to EFC by the deadline for the project to be eligible to compete for funding in FFY 2027.

ELIGIBLE PROJECTS:

Municipal water pollution control projects eligible for interest-free or low-interest rate financing and additional subsidy under Section 212 of the Clean Water Act (CWA) include, but are not limited to: wastewater treatment facilities, pumping stations and sewers, combined sewer overflow abatement; stormwater pollution abatement; and other municipally-owned projects or portions of projects that maintain, protect, or improve water quality.

Municipal and non-municipal entities are eligible for CWSRF interest-free or low-interest rate financing and additional subsidy for non-point source projects that protect water quality under CWA Section 319 or implement an approved National Estuary Plan under CWA Section 320. Projects include, but are not limited to, green infrastructure; landfill leachate collection, storage and treatment; stormwater management facilities and equipment; wetland and waterbody restoration; deficient or failing decentralized septic systems; or other non-point source projects to maintain, protect or improve water quality under Section 319.

Background

EFC administers the CWSRF. The CWSRF provides subsidized financial assistance to qualified municipalities to undertake eligible water infrastructure projects.

Deadline for submittals: To be eligible for CWSRF funding during FFY 2027 the required information must be submitted by 4:00 p.m., Friday, May 29, 2025.

Webinar: EFC will host at least one webinar to present information on available funding opportunities. These events will also provide guidance on how to access available funding. There will also be an opportunity to ask questions. Please check EFC's website at: www.efc.ny.gov for webinar dates, times, and registration information.

CONTACTS:

If you have questions, please email: CWSRFinfo@efc.ny.gov or contact: Máire Cunningham, Director of Program Management, Environmental Facilities Corporation, 625 Broadway, Albany, NY 12207-2997, (518) 402-6924

New York State Drinking Water State Revolving Fund

The New York State Department of Health (DOH) is announcing the availability of nearly \$475 million in interest-free or low-interest rate financing and grant funding through the Drinking Water State Revolving Fund (DWSRF). Capitalization Grants for FFY 2026 and 2027 have yet to be awarded.

Eligible entities seeking funding must:

- List or update their project by submitting a project listing form to DOH at: design@health.ny.gov; and
- Submit an acceptable engineering report consistent with the Drinking Water Engineering Report Outline.

The DWSRF Project Listing Form and Engineering Report Outline are available at: www.health.ny.gov/environmental/water/drinking/water.

These items must be submitted to DOH at design@health.ny.gov no later than 4:00 p.m., Friday, May 29, 2026. Submission of cost or other relevant updates for projects currently listed on the DWSRF Intended Use Plan (IUP) is highly encouraged. Please note the funds are subject to additional federal funding requirements.

ELIGIBLE PROJECTS:

Projects must be DWSRF eligible. Municipally-owned and privately-owned community water systems and non-profit, non-community water systems may be eligible for DWSRF subsidized financing or additional subsidy. Projects eligible for DWSRF financing include: construction, rehabilitation, and upgrading of water treatment plants; transmission and distribution mains; storage facilities; pump stations; rehabilitation or development of new drinking water sources; consolidation of water supply services; and capital investments to improve security of drinking water systems.

Background

EFC co-administers the DWSRF with DOH. The DWSRF provides subsidized financial assistance to qualified municipalities to undertake eligible water infrastructure projects.

Deadline for submittals: To be eligible for DWSRF funding during FFY 2026 the required information must be submitted by 4:00 p.m., Friday, May 29, 2026.

Webinar: DOH and EFC will host at least one webinar to present information on available funding opportunities. These events will also provide guidance on how to access available funding. There will also be an opportunity to ask questions. Please check EFC's website at: www.efc.ny.gov for webinar dates, times, and registration information.

CONTACTS:

If you have questions, please email: design@health.ny.gov or contact: Ashley Hyde, Design Section, Program Manager, Bureau of Water Supply Protection, Department of Health, Corning Tower, Rm. 1135, Empire State Plaza, Albany, NY 12237, (518) 402-7650

Division of Housing and Community Renewal

Housing Trust Fund Corporation
Office of Community Renewal
Hampton Plaza, 38-40 State St.
Albany, NY 12207

NON-ENTITLEMENT VILLAGES, TOWNS, CITIES, OR COUNTIES THROUGHOUT NEW YORK STATE, EXCLUDING METROPOLITAN CITIES, URBAN COUNTIES, AND INDIAN TRIBES THAT ARE DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT DESIGNATED ENTITLEMENT COMMUNITIES. NON-ENTITLEMENT AREAS ARE GENERALLY DEFINED AS CITIES, TOWNS, AND VILLAGES WITH POPULATIONS OF LESS THAN 50,000 EXCEPT THOSE DESIGNATED PRINCIPAL CITIES OF METROPOLITAN STATISTICAL AREAS, AND COUNTIES WITH POPULATIONS OF LESS THAN 200,000.

2026 NYS Community Development Block Grant Program

The Housing Trust Fund Corporation (HTFC) announces the availability of approximately \$20 million of Federal funds. This amount is provided as a guideline for expected awards and HTFC reserves the right to award additional funds, a portion of, or none of the funds based on funding availability.

NYS COMMUNITY DEVELOPMENT BLOCK GRANT PROGRAM

PROGRAM DESCRIPTION

The New York State Community Development Block Grant Program (CDBG) is a federally funded program administered by the Housing Trust Fund Corporation’s (HTFC) Office of Community Renewal (OCR). The program provides resources to eligible communities to enable the development of decent, affordable housing, create suitable living environments, and enhance economic opportunities across the state for low- and moderate-income persons.

The funds available in this NOFA consist of anticipated 2026 CDBG funds and prior fiscal year CDBG funds designated for use by eligible units of local government.

2026 MAXIMUM FUNDING LIMITS – Counties, Cities, Towns, and Villages

Activity	Maximum
Public Facilities	\$1,000,000
Stand-Alone Business Assistance	\$750,000
Microenterprise	\$300,000
Imminent Threat	\$1,000,000
Community Planning	\$50,000

APPLICATION SELECTION

The application and selection process will be conducted using existing federal and state merit-based statutory and regulatory criteria. Awards will be made in accordance with the New York State 2026-2030 Consolidated Plan, the 2026 New York State Action Plan, and the CDBG Request for Applications. Applications will be scored and ranked based on proposal and program design, need and impact, organizational capacity, and financial capacity.

CDBG ELIGIBLE ACTIVITIES

Public Facilities

Funding public facility projects includes facilities and improvements that are publicly owned, or that are owned by a nonprofit and open to the public. Eligible activities include the acquisition, construction, reconstruction, rehabilitation, or installation of public facilities. Eligible types of facilities and improvements include, but are not limited to:

- Neighborhood facilities, such as senior service centers, libraries, childcare centers, recreational facilities, parks, and playgrounds.
- Facilities for persons with special needs such as homeless or domestic violence shelters, nursing homes, or group homes for the disabled.
- Emergency facility structures and equipment.

- Accessibility modifications to comply with the Americans with Disability Act (including improvements to buildings used for general conduct of government).

Economic Development

Funding is made available to assist a for-profit business or to establish a microenterprise assistance program to support multiple businesses. All business assistance must result in the creation or retention of permanent jobs principally benefiting low- and moderate-income persons. For microenterprises (business with 5 or fewer employees), an owner that qualifies as a low- and moderate-income person also meets the requirements of the CDBG Program.

Eligible uses of NYS CDBG funds include but are not limited to acquisition of real property; financing of machinery, furniture, fixtures, and equipment; building construction and renovation; working capital; inventory; and employee training expenses. Costs associated with construction, building or other improvements may be subject to federal prevailing wage and are not eligible uses under the Microenterprise activity.

Imminent Threat

Funding is made available to support activities that alleviate existing conditions that have a blighting influence or pose a serious and immediate threat to the health or welfare of the community. Applicants will be required to demonstrate a compelling need for the public investment and document that no other funding sources are available.

Funds may be used to cover costs associated with:

- Repairs or improvements to water/sewer systems and storm sewer drainage
- Repairs to flood walls, roads, sidewalks and culverts
- Demolition of damaged structures including related environmental assessments and mitigation, site work, architectural, and engineering fees
- Public services required as a result of disaster

CDBG assistance will generally not be made available to projects with public facility failures resulting from neglected maintenance by a locality.

Community Planning

The NYS CDBG Community Planning program consists of two activities: Community Needs Assessments and Project Readiness Plans. Any planning proposal must address an activity that at application and upon implementation, meets a national objective under the CDBG program. That is, it must be shown that at least 51% of the persons who would benefit from implementation of the plan are low- and moderate- income persons.

APPLICATION FOR FUNDING

CDBG Activity	Application Format	Application Open Date	Application Deadline	Application Portal
Public Facilities, Economic Development, Imminent Threat, Planning	Open Round	Friday, March 20, 2026	Thursday, December 31, 2026	NYS Consolidated Funding Application (CFA)

Application materials and program guidance for all CDBG activities will be available on the NYS Homes and Community Renewal website, under Funding Opportunities. Applications are due no later than 4:00 pm on the Deadline date stated above. However, Open Round applications may be submitted any time after March 20, 2026 and before December 31, 2026, or until funding is committed.

CDBG PROGRAM:

FUNDING CONSIDERATIONS AND ALLOCATION PRIORITIES

- HTFC reserves the right to communicate with an applicant for the purpose of addressing clerical and mathematical errors in applications.
- HTFC reserves the right not to issue an award or contract to any

applicant if it has been determined that the applicant is not in compliance with existing contracts and has not taken satisfactory steps to remedy such non-compliance. Activities that commence prior to contract execution and environmental review will not be eligible for reimbursement.

- HTFC reserves the right to award all, more than identified, a portion of, or none of the available funds based upon funding availability, feasibility of the applications received, the competitiveness of the applications, an applicant's ability to meet HTFC criteria for funding, the applicant's ability to advance the State's housing goals, and HTFC's assessment of cost reasonableness.

- HTFC reserves the right to award all, a portion of, or none of the application's requested amount, and further reserves the right to review an application requesting funds as an application for funding under other programs for which the proposed activity is eligible, and to change or disallow aspects of the applications received.

- HTFC reserves the right to waive any requirement contained in this RFA or revise the terms as needed.

- Award of funds does not confirm eligibility of all activities included in an application proposal, and HTFC reserves the right to change or disallow aspects of the applications received and may make such changes an expressed condition of its commitment to provide funding for proposed activities.

CONTACT INFORMATION

For inquiries or technical assistance regarding the NYS CDBG program contact: Home and Community Renewal, Office of Community Renewal, 38-40 State St., 4th Fl. S, Albany, NY 12207, (518) 474-2057, OCRINFO@hcr.ny.gov

Applicants may make a request, based on demonstrated need, to submit a paper application in lieu of using the CFA application system. Requests may be emailed to OCRinfo@hcr.ny.gov or mailed to the address listed above.

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

NOTICE OF PUBLIC HEARING

Susquehanna River Basin Commission

SUMMARY: The Susquehanna River Basin Commission will hold a public hearing on April 23, 2026. The Commission will hold this hearing in person and telephonically. At this public hearing, the Commission will hear testimony on the projects and actions listed in the Supplementary Information section of this notice. Such projects and actions are intended to be scheduled for Commission action at its next business meeting, scheduled for June 4, 2026, which will be noticed separately. The public should note that this public hearing will be the only opportunity to offer oral comments to the Commission for the listed projects and actions. The deadline for the submission of written comments is May 4, 2026.

DATES: The public hearing will convene on April 23, 2026, at 5:00 p.m. The public hearing will end at 8:00 p.m. or at the conclusion of public testimony, whichever is earlier. The deadline for submitting written comments is Monday, May 4, 2026.

ADDRESSES: This public hearing will be conducted in person and telephonically. You may attend in person at Susquehanna River Basin Commission, 4423 N. Front St., Harrisburg, Pennsylvania, or join by telephone at Toll-Free Number 1-877-304-9269 and then enter the guest passcode 2619070 followed by #.

FOR FURTHER INFORMATION CONTACT: Jason Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238-0423 or joyler@srbc.gov.

Information concerning the project applications is available at the Commission's Water Application and Approval Viewer at <https://www.srbc.gov/waav>.

SUPPLEMENTARY INFORMATION: The public hearing will cover the following projects:

Projects Scheduled for Action:

1. Project Sponsor and Facility: Aquaport, LLC, Old Lycoming Township, Lycoming County, Pa. Application for groundwater withdrawal of up to 0.250 mgd (30-day average) from Well 1.

2. Project Sponsor and Facility: The Municipal Authority of the Borough of Berlin, Allegheny Township, Somerset County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.220 mgd from Well 9 and 0.153 mgd from Well 10, consumptive use of up to 0.498 mgd (peak day), and an out-of-basin diversion of up to 0.498 mgd (30-day average) (Docket No. 19980702).

3. Project Sponsor and Facility: BKV Operating, LLC (Susquehanna River), Washington Township, Wyoming County, Pa. Application for renewal with modification of surface water withdrawal of up to 5.000 mgd (peak day) (Docket No. 20240603).

4. Project Sponsor and Facility: Cargill Meat Solutions Corporation, Wyalusing Township, Bradford County, Pa. Applications for renewal of consumptive use of up to 0.080 mgd (peak day) and groundwater withdrawals (30-day averages) of up to 0.500 mgd from River Well 6, 1.000 mgd from River Well 7, and 0.500 mgd from River Well 8 (Docket No. 19990304).

5. Project Sponsor: Cedar Rock Materials Corporation. Project Facility: Bower Quarry, Salem Township, Luzerne County, Pa. Application for renewal of groundwater withdrawal of up to 0.720 mgd (30-day average) from Well PW-1 (Docket No. 20110302).

6. Project Sponsor: Chobani, LLC. Project Facility: South Edmeston, Town of Columbus, Chenango County, N.Y. Application for groundwater withdrawal of up to 0.756 mgd (30-day average) from Well 4.

7. Project Sponsor: Constellation Energy Generation, LLC. Project Facility: Christopher M. Crane Clean Energy Center, Londonderry Township, Dauphin County, Pa. Applications for renewal with modification for surface water withdrawal of up to 73.200 mgd (peak day) from the Susquehanna River, consumptive use of up to 21.000 mgd (peak day), and groundwater withdrawals (30-day averages) of up to 0.072 mgd from Well A, 0.054 mgd from Well B, and 0.045 mgd from Well C (Docket No. 20221203).

8. Project Sponsor and Facility: Galeton Borough Authority, West Branch Township, Potter County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.072 mgd from Wetmore Run Test Well 1 and 0.043 mgd from Wetmore Run Test Well 5.

9. Project Sponsor: Hazleton City Authority. Project Facility: Hazleton Division, Hazle Township, Luzerne County, Pa. Applications for groundwater withdrawals (30-day averages) of up to 0.223 mgd from Mount Pleasant Well 2, 0.432 mgd from Mount Pleasant Well 5, 0.468 mgd from Mount Pleasant Well 6, and 0.108 mgd from Mount Pleasant Well 11.

10. Project Sponsor: KH Holdings, LLC. Project Facility: KH Spring Waters, LLC, North Union Township, Schuylkill County, Pa. Application for consumptive use of up to 0.075 mgd (peak day).

11. Project Sponsor and Facility: Middlesex Township Municipal Authority, Middlesex Township, Cumberland County, Pa. Application for groundwater withdrawal of up to 0.914 mgd (30-day average) from Well 2.

12. Project Sponsor: Nature's Way Purewater Systems, Inc. Project Facility: USHydrations – Dupont Bottling Plant, Dupont Borough, Luzerne County, Pa. Application for renewal of consumptive use of up to 0.449 mgd (30-day average) (Docket No. 20230319).

13. Project Sponsor: New Enterprise Stone & Lime Co., Inc. Proj-

ect Facility: Lewisburg Quarry, Buffalo Township, Union County, Pa. Applications for surface water withdrawal of up to 0.300 mgd (peak day) from Buffalo Creek and renewal of consumptive use of up to 0.181 mgd (30-day average) (Docket No. 20040906).

14. Project Sponsor: New Enterprise Stone & Lime Co., Inc. Project Facility: Tyrone Quarry, Snyder Township, Blair County, and Warriors Mark Township, Huntingdon County, Pa. Application for surface water withdrawal of up to 0.216 mgd (peak day) from Logan Spring Run and modification to add Logan Spring Run as a source for consumptive use (Docket No. 20220611).

15. Project Sponsor and Facility: PPG Operations LLC (West Branch Susquehanna River), Goshen Township, Clearfield County, Pa. Application for renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20240319).

Extension of Emergency Certificate

1. Project Sponsor and Facility: Village of Sidney, Delaware County, N.Y. Request for extension and continued temporary operation under Emergency Certificate issued December 31, 2025, authorizing temporary extension of the approval term of Docket Nos. 19860201 and 19860201-3 for Well 2-88.

Opportunity to Appear and Comment:

Interested parties may appear or call into the hearing to offer comments to the Commission on any business listed above required to be the subject of a public hearing. Given the nature of the meeting, the Commission strongly encourages those members of the public wishing to provide oral comments to pre-register with the Commission by e-mailing Jason Oyler at joyler@srbc.gov before the hearing date. The presiding officer reserves the right to limit oral statements in the interest of time and to control the course of the hearing otherwise. Access to the hearing via telephone will begin at 4:45 p.m. Guidelines for the public hearing are posted on the Commission's website, www.srbc.gov, before the hearing for review. The presiding officer reserves the right to modify or supplement such guidelines at the hearing. Written comments on any business listed above required to be the subject of a public hearing may also be mailed to Mr. Jason Oyler, Secretary to the Commission, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, Pa. 17110-1788, or submitted electronically through <https://www.srbc.gov/meeting-comment/default.aspx?type=2&cat=7>. Comments mailed or electronically submitted must be received by the Commission on or before Monday, May 4, 2026.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: March 23, 2026

Jason E. Oyler,

General Counsel and Secretary to the Commission

PUBLIC NOTICE

GreenNY Council

Pursuant to Executive Order No. 22, Leading by Example: Directing State Agencies to Adopt a Sustainability and Decarbonization Program, September 20, 2022 ("EO 22"), the GreenNY Council hereby gives public notice of the following:

One (1) sustainable procurement specification was tentatively approved by the GreenNY Council and has been posted for public comment.

This includes new or amended specifications on the following topics:

- Luminaires, Retrofit Kits, Lamps, and Drivers

The above specifications are available for viewing at: <https://ogs.ny.gov/greenny/greenny-tentatively-approved-specifications>

Information regarding the GreenNY procurement specification approval process is also available at the above link.

Comments may be submitted electronically to GreenNY@dec.ny.gov

Comments from the public regarding the tentatively approved specifications will be accepted until Monday, May 11, 2026.

PUBLIC NOTICE

Department of State

F-2025-0800

Date of Issuance – April 8, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0800, LYPIA, LLC and H&H Ventures, LLC are proposing to construct a fill material transfer station, inclusive of material storage areas, a relieving platform, a wharf, installation of internal stormwater drainage system (storm drains, piping, and drywells), replacement of the existing bulkhead, and installation of 12-inch structural piles including dolphins. The proposed bulkhead will be placed landward of the existing non-functional bulkhead. The bulkhead will be 3-feet wide and will be constructed from 18-inch-wide steel sheet piles and will entail placement of a concrete cap. The site is located 1,050 feet northwest of the intersection of Greenpoint Avenue Outer Road and Railroad Avenue, along Newtown Creek in the borough of Queens, New York City. The Site is owned by H&H Ventures, LLC and is pending transfer of application to LYPIA, LLC.

The stated purpose of the proposed action is to stabilize the shoreline and develop the site into an industrial fill material transfer station.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2025-0800> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or May 8, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2025-0815

Date of Issuance – April 8, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2025-0815, David L. Pickett is proposing to remove and replace approx. 787' of timber bulkhead and replace with a sheet pile bulkhead. 256.1 cubic yards of excavation below Mean High Water to occur, but above Mean Low Water, and 232.31 cubic yards of clean sourced fill to be added above Mean Low Water and below Mean High Water. Net

of 23.78 cubic yards to be removed below Mean High Higher Water, and a new of 62.39 cubic yards to be removed below Mean High Water. Scour protection proposed to be installed seaward of bulkhead. The existing industrial structure on Lot 1 will be demolished to make room to construct two new residential buildings providing approximately 1,150 new homes. The proposed project would also create an outdoor public open space upland of the Bushwick Inlet on Lot 1 for a new publicly accessible walkway along the waterfront and proposed museum on Lot 25. Project is located at 40 and 56 Quay Street, Lot 1 & Lot 25, Brooklyn, NY, 11222, City of New York City, Kings County, along the Bushwick Inlet waterbody.

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s): New York City Local Waterfront Revitalization Program (LWRP) and the Bushwick Inlet Recognized Ecological Complex.

<https://dos.ny.gov/location/new-york-city-local-waterfront-revitalization-program>

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2025-0815> and or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or May 8, 2026.

Comments should be addressed to: Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0062

Date of Issuance – April 8, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0062: Friends of + Pool is proposing to place a temporary filtration system on a 103'x85' barge anchored by spud piles. The anchored barge supported by 42" spud piles, will have a holding tank for the filtered water on the temporary barge. The filtration system will consist of one intake and one discharge point that will be in place for approximately 150 days. The filtration system is an Ultraviolet filtration system, with no chemicals being discharged into the Hudson. Backwash water will be discharged at a rate of 800 gallons/30 minutes. There is a temporary suspended walkway, 7'x30', from the barge to the East River Esplanade that will support the proposed electrical and sewage line.

Project is located on the East River, between the Manhattan Bridge and Pier 35. City of New York City, New York County.

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s): New York City Local Waterfront Revitalization Program (LWRP).

<https://dos.ny.gov/location/new-york-city-local-waterfront-revitalization-program>

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2026-0062> and or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or May 8, 2026.

Comments should be addressed to: Department of State, Office of Planning and Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0167 (DA)

Date of Issuance – April 8, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

US Army Corps of Engineers, New York District, has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0167(DA), the US Army Corps of Engineers, New York District, is proposing to maintenance dredge the following Federal Navigation Project: Hudson River at the Troy Federal Lock & Dam, Reach N04. The proposed maintenance dredging would involve the removal of a combined estimated total of approximately 9,000 cubic yards of material from the dredging areas with subsequent placement of the dredged material in a registered commercial upland disposal site. The project will be dredged to its authorized depth of -14 feet plus 1 foot of allowable over depth. Troy Federal Lock & Dam, Hudson River, Rensselaer County.

The stated purpose of the proposed action is to alleviate the effects of shoaling in the area of reach N04; thus, granting USACE vessel's access to the Hudson River for channel clearing and snagging operations, and assuring safe and economical use of the Hudson River by commercial shipping interests.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/f-2026-0167> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30-days from the date of publication of this notice, or, May 8, 2026.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0188 (DA)

Date of Issuance – April 8, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

New York City Mayor's Office of Management & Budget, the

responsible entity for the U.S. Department of Housing and Urban Development (HUD), has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0188(DA), New York City Mayor's Office of Management & Budget, the responsible entity for HUD, proposes to provide \$500,000 in HUD Community Project Funding to Queens Botanical Garden Society, Inc. to aid in the construction of an approximately 3,200 square foot open air pavilion structure and composting toilets and an approximately 0.5-acre kids culture garden within the southwest corner of the Queens Botanical Garden (QBG).

The stated purpose of the project is to support the overall mission of the QBG and be an integral part of the QBG's Education Center that is envisioned for the southwest part of the garden. Additionally, the project would provide new amenity space in support of the QBG's goals to enhance the visitor's experience of the garden while providing new and expanded opportunities for visitors to explore the garden. The Proposed Project would also support the QBG's goals to better serve children and families by providing hands-on and interactive learning experiences.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/f-2026-0188> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15-days from the date of publication of this notice, or, April 23, 2026.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0101 Matter of 323T, LLC, 230 Colonial Drive, Horseheads, NY, 14845, for a variance concerning safety requirements, including freeboard. Involved is an existing building, located at 323 Taughanock Boulevard, City of Ithaca, County of Tompkins, State of New York.

2026-0139 Matter of Johnson-Schmidt Architect, PC, 15 East Market Street, Suite 202, Corning, NY, 14830, for a variance concerning safety requirements, including platform lifts. Involved is an existing building, located at 435 Main Street, Village of Johnson City, County of Broome, State of New York.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0159 Matter of EMTEC Consulting Engineers, Andrew Sagese, P.E., 3555 Veterans Memorial Hwy., Suite M, Ronkonkoma, NY 11779, for a variance concerning safety requirements, including, mechanical intake clearance requirements. Involved is an existing building located at 61 Audrey Avenue, Town of Oyster Bay, County of Nassau, State of New York.

2026-0162 Matter of Key26 LLC, Fred Lavi, 98 Cuttermill Road Suite 288N, Great Neck, NY 11021, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 64 S. Montgomery Street, Village of Valley Stream, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0164 In the Matter of Accessibility Services, Dominic Marinelli, 33 Leo Crest Court, West Seneca, NY 14224, for a variance concerning safety requirements, including lavatory height accessibility. Involved is a six-story building located at One Webb Avenue, Town of Harrison, County of Westchester, State of New York.

PUBLIC NOTICE

Susquehanna River Basin Commission Actions Taken at the March 12, 2026 Meeting

SUMMARY: As part of its regular business meeting held on March 12, 2026 in Harrisburg, Pennsylvania, the Commission approved the applications of certain water resources projects and took additional actions, as set forth in the Supplementary Information below.

DATE: March 12, 2026.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary, telephone: (717) 238-0423, ext. 1312, fax: (717) 238-2436; e-mail: joyler@srbc.gov. Regular mail inquiries may be sent to the above address. See also the Commission website at www.srbc.gov.

SUPPLEMENTARY INFORMATION: The Commission took the following actions at its March 12, 2026 business meeting: (1) adopted updates to the Commission's Statement of Investment Policy; (2) approved a grant amendment with the New York State Department of Environmental Conservation; (3) approved a grant agreement with the National Fish and Wildlife Foundation; and (4) acted on 16 regulatory program water projects and tabled one project as listed below.

Project Applications Approved:

1. Project Sponsor: Amazon Data Services, Inc. Project Facility: PHL100 Data Center Campus, Salem Township, Luzerne County, Pa.

Modification to increase consumptive use to a total consumptive use of up to 0.129 mgd (30 day average) (Docket No. 20240901).

2. Project Sponsor and Facility: Bloomfield Borough Water Authority, Centre Township, Perry County, Pa. Application for renewal of groundwater withdrawal of up to 0.053 mgd (30-day average) from Well 2 (Docket No. 20011001).

3. Project Sponsor and Facility: Borough of Mifflinburg, West Buffalo Township, Union County, Pa. Application for renewal of groundwater withdrawal of up to 0.640 mgd (30-day average) from Well PW-1 (Docket No. 19931104).

4. Project Sponsor and Facility: City of Oneonta, Otsego County, N.Y. Application for renewal of groundwater withdrawal of up to 0.689 mgd (30-day average) from Well 1 (Docket No. 19920303).

5. Project Sponsor: Galen Hall Holding Corp. Project Facility: Galen Hall Country Club, Inc., South Heidelberg Township, Berks County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 20021017).

6. Project Sponsor: Heidelberg Materials Northeast LLC. Project Facility: Wrightsville Quarry, Hellam Township and Wrightsville Borough, York County, Pa. Application for consumptive use of up to 0.178 mgd (30-day average).

7. Project Sponsor and Facility: Highlands of Donegal LLC, East Donegal Township, Lancaster County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30 day average) (Docket No. 20020210).

8. Project Sponsor and Facility: Houtzdale Municipal Authority, Rush Township, Centre County, Pa. Applications for renewal of groundwater withdrawals (30 day averages) of up to 0.580 mgd from Well TH-4, 0.430 mgd from Well TH-5, and 1.150 mgd from Well TH-10 (Docket No. 19950101).

9. Project Sponsor: Mott's LLP. Project Facility: Aspers Plant, Menallen Township, Adams County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.181 mgd from Well 7, 0.165 mgd from Well 9, and 0.236 mgd from Well 10; renewal with modification to increase to 0.396 mgd from Well 11; and consumptive use of up to 0.990 mgd (peak day) (Docket Nos. 19940303 and 20010204).

10. Project Sponsor and Facility: PEI Power LLC, Archbald Borough, Lackawanna County, Pa. Applications for renewal of surface water withdrawals (peak day) of up to 0.530 mgd from White Oak Run and 0.530 mgd from Laurel Run, and consumptive use of up to 0.530 mgd (peak day) (Docket No. 20010406).

11. Project Sponsor: Pennsylvania – American Water Company. Project Facility: Philipsburg/Moshannon District, Rush Township, Centre County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.530 mgd from Trout Run Well 1 and 0.720 mgd from Trout Run Well 2 (Docket No. 20010202).

12. Project Sponsor and Facility: Town of Erwin, Steuben County, N.Y. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.576 mgd from Well 2 and 0.576 mgd from Well 3 (Docket No. 20070602).

13. Project Sponsor: Tyoga Inc. Project Facility: Tyoga Golf Course, Delmar Township, Tioga County, Pa. Application for renewal of consumptive use of up to 0.249 mgd (30-day average) (Docket No. 20011010).

14. Project Sponsor: Veolia Water Pennsylvania, Inc. Project Facility: Newberry Operation, Newberry Township, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.121 mgd (30-day average) from the Paddletown Well (Docket No. 20090917).

15. Project Sponsor: Victaulic Company. Project Facility: Lawrenceville Facility, Lawrence Township, Tioga County, Pa. Application for renewal of consumptive use of up to 0.200 mgd (30-day average) (Docket No. 19960901).

Project Tabled:

1. Project Sponsor: KH Holdings, LLC. Project Facility: KH Spring Waters, LLC, North Union Township, Schuylkill County, Pa. Application for consumptive use of up to 0.075 mgd (peak day).

Authority: Public Law 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806, 807, and 808.

Dated: March 23, 2026

Jason E. Oyler

General Counsel and Secretary to the Commission

APPENDIX

The following form was filed with a Notice of Proposed Rule Making pertaining to Regulations Implementing the Comprehensive Motor Vehicle Insurance Reparation Act Claims for

Personal Injury Protection Benefits, I.D. DFS-14-26-00023-P published in this issue of the State Register.

**NEW YORK MOTOR VEHICLE NO-FAULT INSURANCE LAW
DENIAL OF CLAIM FORM**

TO INSURER: Complete this form, including item 33. Send two copies to applicant. Upon the request of the injured person, the insurer should send to the injured person a copy of all prescribed claim forms and documents submitted by or on behalf of the injured person.

NAME, ADDRESS AND NAIC NUMBER OF INSURER OR NAME AND ADDRESS OF SELF-INSURER		For American Arbitration Association use	
A. POLICYHOLDER	B. POLICY NUMBER	C. DATE OF ACCIDENT	D. INJURED PERSON
E. CLAIM NUMBER	F. APPLICANT FOR BENEFITS (Name and address)		G. AS ASSIGNEE YES <input type="checkbox"/> NO <input type="checkbox"/>

TO APPLICANT: SEE REVERSE SIDE IF YOU WISH TO CONTEST THIS DENIAL

YOU ARE ADVISED THAT FOR REASONS NOTED BELOW:

1. Your entire claim is denied as follows:

2. A portion of your claim is denied as follows:

<input type="checkbox"/> A. Loss of Earnings	\$ _____	<input type="checkbox"/> D. Interest	\$ _____
<input type="checkbox"/> B. Health Service Benefits	\$ _____	<input type="checkbox"/> E. Attorney's Fee	\$ _____
<input type="checkbox"/> C. Other Necessary Expenses	\$ _____	<input type="checkbox"/> F. Death Benefit	\$ _____

REASON(S) FOR DENIAL OF CLAIM (Check reasons and explain below in item 33)

POLICY ISSUES

<input type="checkbox"/> 3. Policy not in force on date of accident	<input type="checkbox"/> 6. Injured person not an "Eligible Injured Person"
<input type="checkbox"/> 4. Injured person excluded under policy conditions or exclusion	<input type="checkbox"/> 7. Injuries did not arise out of use or operation of a motor vehicle
<input type="checkbox"/> 5. Policy conditions violated:	<input type="checkbox"/> 8. Claim not within the scope of your election under Optional Basic Economic Loss coverage
<input type="checkbox"/> a. No reasonable justification given for late notice of claim	
<input type="checkbox"/> b. Reasonable justification not established--You may qualify for special expedited arbitration-- See page 2 of this form for instructions.	

LOSS OF EARNINGS BENEFITS DENIED

<input type="checkbox"/> 9. Period of disability contested: period in dispute From _____ Through _____	<input type="checkbox"/> 11. Exaggerated earnings claim of \$ _____ per month denied
<input type="checkbox"/> 10. Claimed loss not proven	<input type="checkbox"/> 12. Statutory offset taken
	<input type="checkbox"/> 13. Other, explained below

OTHER REASONABLE AND NECESSARY EXPENSES DENIED

<input type="checkbox"/> 14. Amount of claim exceeds daily limit of coverage	<input type="checkbox"/> 16. Incurred after one year from date of accident
<input type="checkbox"/> 15. Unreasonable or unnecessary expenses	<input type="checkbox"/> 17. Other, explained below

HEALTH SERVICE BENEFITS DENIED

<input type="checkbox"/> 18. Fees not in accordance with fee schedules	<input type="checkbox"/> 20. Treatment not related to accident
<input type="checkbox"/> 19. Excessive treatment, service or hospitalization From _____ Through _____	<input type="checkbox"/> 21. Unnecessary treatment, service or hospitalization From _____ Through _____
	<input type="checkbox"/> 22. Other, explained below

COMPLETE ITEMS 23 THROUGH 32 IF CLAIM FOR HEALTH SERVICE BENEFITS IS DENIED

23. Provider of Health Service (Name, Address and Zip Code)	25. Period of bill - treatment dates	29. Date final verification received
	26. Date of bill	30. Amount of bill \$ _____
24. Type of service rendered	27. Date bill received by insurer	31. Amount paid by insurer \$ _____
	28. Date final verification requested	32. Amount in dispute \$ _____

33. State reason for denial, fully and explicitly (attach extra sheets if needed):

DATE _____	Name and Title of Representative of Insurer _____	Telephone No. & Ext. _____
	Email Address of Representative of Insurer _____	
	Name and address of Insurer claim processor (Third Party Administrator), if applicable _____	Telephone No. & Ext. _____
	Email Address of Third Party Administrator _____	

DENIAL OF CLAIM FORM -- PAGE TWO

IF YOU WISH TO CONTEST THIS DENIAL, YOU HAVE THE FOLLOWING OPTIONS:

1. Should you wish to take this matter up with the New York State Department of Financial Services, you may file with the Department either on its website at <https://www.dfs.ny.gov/complaint> or you may write to the Consumer Assistance Unit, New York State Department of Financial Services, at: One State Street, New York, NY 10004; One Commerce Plaza, Albany, NY 12257; 1399 Franklin Avenue, Garden City, NY 11530; or 535 Washington Street, Suite 305, Buffalo, NY 14203.

Although the Department of Financial Services will attempt to resolve disputed claims, it cannot order or require an insurer to pay a disputed claim. If you wish to file a written complaint, send one copy of this Denial of Claim Form with copies of other pertinent documents with a letter fully explaining your complaint to the Department of Financial Services at one of the above addresses.

If you choose this option, you may at a later date still submit this dispute to arbitration or bring a lawsuit; or

2. You may submit this dispute to arbitration. If you wish to submit this claim to arbitration, then submit a copy of this Denial of Claim Form along with a complete submission of all other pertinent documents and a table of contents listing your submissions electronically at <https://www.adr.org/special-services/new-york-state-insurance> or by mail to the American Arbitration Association, 120 Broadway, 21st FL, New York, NY 10271, along with a \$40.00 filing fee. If filing electronically, please use Quick Pay <https://apps.adr.org/PCIPayment/faces/NYSIHome.jsf> to pay the filing fee.

Please contact the American Arbitration Association's customer service department at (917) 438-1500 with any questions about case filing.

A complete copy of this filing, listing all bills and proofs as well as a table of contents listing your submissions must be provided to the AAA and the insurer at the time of filing for arbitration. The filing must be complete with all necessary documentation, as any late submission may not be admissible at arbitration. The filing fee will be returned to you if the arbitrator awards you any portion of your claim. However, you may be assessed the costs of the arbitration proceeding if the arbitrator finds your claim to be frivolous, without factual or legal merit or was filed for the purpose of harassing the respondent. The decision of an arbitrator is binding, except for limited grounds for review set forth in the Law and regulations promulgated thereunder.

If you are contesting the denial of claim and wish to submit the dispute to arbitration, state on accompanying sheets the reason(s) you believe the denied or overdue benefits should be paid. Attach proof of disability and verification of loss of earnings in dispute, sign below, and send the completed form to the American Arbitration Association at the address given in item 2 above.

Loss of earnings: Date claim made: _____ Gross earnings per month \$ _____

Period of dispute: From _____ Through _____ Amount claimed: \$ _____

Health Services: (Attach bills in dispute and list each one separately)

<u>Name of Provider(s)</u>	<u>Date of Service</u>	<u>Amount of Bill</u>	<u>Amount in Dispute</u>	<u>Date Claim Mailed</u>

Other Necessary Expenses: (Attach bills in dispute and list each one separately)

<u>Type of Expenses Claimed</u>	<u>Amount Claimed</u>	<u>Date Incurred</u>	<u>Date Claim Mailed</u>	<u>Amount in Dispute</u>

Other: (attach additional sheet if necessary)

• Upon your request, if you file for arbitration within 90 days of the date of this denial or the claim becoming overdue, your case will be scheduled for arbitration on a priority basis.

• You qualify for **special expedited arbitration** if the insurer has determined that your written justification for submitting late notice of claim failed to meet a "reasonableness standard". Your specific request for special expedited arbitration must be filed within 30 days of the date of denial. Your filing must be complete and contain all information that you are submitting at the time of filing.

DENIAL OF CLAIM FORM -- PAGE THREE

3. You may bring a lawsuit to recover the amount of benefits you claim to be entitled to.

THE UNDERSIGNED AFFIRMS AND CERTIFIES AS TRUE UNDER THE PENALTY OF PERJURY THAT THIS FILING IS BEING MADE IN GOOD FAITH AND THAT UPON INFORMATION, BELIEF AND REASONABLE INQUIRY THE DOCUMENTS BEING SUBMITTED HEREWITH ARE NOT FRAUDULENT AND THAT EXACT COPIES OF ALL DOCUMENTS PROVIDED HEREWITH HAVE BEEN MAILED TO THE INSURER AGAINST WHOM THE ARBITRATION IS BEING REQUESTED. UNLESS DISCLOSED WITH THIS SUBMISSION, THE DISPUTED AMOUNTS REMAIN UNPAID TO THE APPLICANT BY ANY PAYOR AND THERE HAS BEEN NO OTHER FILING OF AN ARBITRATION REQUEST OR LAWSUIT TO RESOLVE THE DISPUTED MATTERS CONTAINED IN THIS SUBMISSION.

ANY PERSON WHO KNOWINGLY AND WITH INTENT TO DEFRAUD ANY INSURANCE COMPANY OR OTHER PERSON FILES AN APPLICATION FOR COMMERCIAL INSURANCE OR A STATEMENT OF CLAIM FOR ANY COMMERCIAL OR PERSONAL INSURANCE BENEFITS CONTAINING ANY MATERIALLY FALSE INFORMATION, OR CONCEALS FOR THE PURPOSE OF MISLEADING, INFORMATION CONCERNING ANY FACT MATERIAL THERETO, AND ANY PERSON WHO, IN CONNECTION WITH SUCH APPLICATION OR CLAIM, KNOWINGLY MAKES OR KNOWINGLY ASSISTS, ABETS, SOLICITS OR CONSPIRES WITH ANOTHER TO MAKE A FALSE REPORT OF THE THEFT, DESTRUCTION, DAMAGE OR CONVERSION OF ANY MOTOR VEHICLE TO A LAW ENFORCEMENT AGENCY, THE DEPARTMENT OF MOTOR VEHICLES OR AN INSURANCE COMPANY, COMMITS A FRAUDULENT INSURANCE ACT, WHICH IS A CRIME, AND SHALL ALSO BE SUBJECT TO A CIVIL PENALTY NOT TO EXCEED FIVE THOUSAND DOLLARS AND THE VALUE OF THE SUBJECT MOTOR VEHICLE OR STATED CLAIM FOR EACH VIOLATION.

SIGNATURE	DATE
ARBITRATION REQUESTED BY: <div style="display: flex; justify-content: space-between;"> LAST NAME FIRST NAME </div>	NAME OF LAW FIRM, IF ANY
TELEPHONE NUMBER:	ADDRESS
FAX NUMBER:	
EMAIL ADDRESS:	
ARE YOU AN ATTORNEY? YES <input type="checkbox"/> NO <input type="checkbox"/>	

IMPORTANT NOTICE TO APPLICANT

If box number 3 ("Policy not in force on date of accident") on the front of this form is checked as a reason for this denial, you may be entitled to No-fault benefits from the Motor Vehicle Accident Indemnification Corporation (M.V.A.I.C.) (646-205-7800) located at 100 William Street, New York, New York 10038. The Insurance Law requires that you must file an Affidavit of Intention to Make Claim with M.V.A.I.C. Therefore, it is in your best interest to contact the M.V.A.I.C. immediately and file such an affidavit, even if you intend to contest this denial.

