
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on July 5, 2026
- the 45-day period expires on June 20, 2026

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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99 Washington Avenue
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Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Audit and Control

NOTICE OF ADOPTION

Expedited Payment Program

I.D. No. AAC-06-26-00008-A

Filing No. 310

Filing Date: 2026-04-15

Effective Date: 2026-05-06

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Addition of section 123.10 to Title 2 NYCRR.

Statutory authority: Abandoned Property Law, section 1414

Subject: Expedited Payment Program.

Purpose: To establish the value of property to be paid or delivered under the expedited payment program.

Text or summary was published in the February 11, 2026 issue of the Register, I.D. No. AAC-06-26-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Marcella Buell, Office of the State Comptroller, 110 State Street, Albany, New York 12207, (518) 473-4138, email: mbuell@osc.ny.gov

Assessment of Public Comment

The agency received no public comment.

Department of Motor Vehicles

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Alcohol and Drug Rehabilitation Programs

I.D. No. MTV-18-26-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of section 134.14 of Title 15 NYCRR.

Statutory authority: Vehicle and Traffic Law, sections 215(a), 1196(1) and (6)

Subject: Alcohol and Drug Rehabilitation Programs.

Purpose: Fee increase for participation in the IDP.

Text of proposed rule: Subdivisions (b), (c) and (d) of section 134.14 are amended to read as follows:

(b) Except as provided in subdivisions (c) and (d) of this section, the total fee for a rehabilitation program shall [not exceed \$315] *be in accordance with a schedule of fees set by the commissioner*. [Seventy-five dollars of any such total] *A portion of the fee shall represent the reimbursement of costs for administrative expenses incurred by the Department of Motor Vehicles [and sentencing courts]. [A participant in the program shall not be required to pay the \$75 dollar fee to the department] Such fee may be reduced* if such participant held a conditional license pending prosecution under section 134.18 of this Part, if such conditional license was not revoked, and such conditional license was issued as the result of the same violation on which participation in such program is based. The [Commissioner] *commissioner* may require that [up to \$20] *a portion of the total fee for a rehabilitation program shall be used for reimbursement of costs for curriculum enhancements to be developed by the Department of Motor Vehicles and/or a third party authorized by the department*. If the commissioner so requires, written notification of such requirement shall be sent to all rehabilitation programs, and such portion of the fee shall be paid by the program directly to such authorized third party.

(c) A participant in a program who transfers to another program shall pay to the new program a fee [of \$25, plus \$10] *in accordance with a schedule of fees set by the commissioner* for each session remaining to be completed in the new program.

(d) A participant who has previously withdrawn from a program and subsequently reenters such program shall pay a reenrollment fee [of \$50] to the program *in accordance with a schedule of fees set by the commissioner*.

Text of proposed rule and any required statements and analyses may be obtained from: Heidi Bazicki, NYS Department of Motor Vehicles, 6 Empire State Plaza, Room 522A, Albany, New York 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Data, views or arguments may be submitted to: John J. Kenefick, NYS Department of Motor Vehicles, 6 Empire State Plaza, Room 522A, Albany, New York 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority: Vehicle and Traffic Law (VTL) section 215(a) provides that the Commissioner of Motor Vehicles (Commissioner) may enact rules and regulations that regulate and control the exercise of the powers of the Department of Motor Vehicles (DMV). Section 1196(1) of the VTL establishes the Alcohol and Drug Rehabilitation Program (also

referred to as the Impaired Driver Program or “IDP”) within the DMV. Section 1196(6) of the VTL provides that the Commissioner shall establish a schedule of fees to be paid by or on behalf of each participant in the IDP, and may from time to time, modify the fees. Such fees are intended to defray the expense to providers of offering the IDP.

2. Legislative objectives: Section 1196(6) of the VTL provides that the Commissioner shall establish a schedule of fees to be paid by or on behalf of a participant in the IDP and such fees shall defray the ongoing expenses of the IDP. With over 13,000 people per year participating in the IDP, it is crucial that sufficient providers of the IDP are available. The authority to set and modify fees is intended to ensure that existing and prospective IDP providers have an economic motive to provide the IDP. The proposed rule is in accord with the public policy objectives that the Legislature sought to advance by allowing the Commissioner to establish a schedule of fees and to modify such fees in order to defray the expenses of the IDP.

3. Needs and benefits: Upon conviction for a violation of alcohol-related offenses and driving while ability impaired by drugs, some defendants are, as part of their sentence, ordered to participate in the IDP. Many others take the course voluntarily, in part, because participation is necessary to obtain a conditional license following a license suspension or revocation. There are approximately 43 IDP providers in New York State. In calendar year 2024, the IDP provided their services to approximately 13,297 individuals. The IDP provider develops the curriculum, publishes a workbook for course participants, and provides training for the IDP instructors, a certification program and refresher courses. The New York State IDP relies on an industry of mostly small businesses to deliver courses to the public and to manage those persons through their education, screening, and rehabilitative journey.

The last major fee increase for the IDP providers was over twenty years ago in 2004. In 2016, the total fee for the course was increased by \$15.00, however, this \$15.00 increase was allocated toward the costs of the curriculum enhancements. The 2016 regulation did not raise the fee collected and retained by the IDP providers. The high cost of doing business with no increase in pay for the IDP providers has created a significant financial hardship which has resulted in the closure of more than 20% of the IDP provider businesses in recent years. Notably, the COVID-19 pandemic significantly impacted providers and the cumulative effect since that time has caused the industry itself to begin faltering, putting New York State’s IDP at risk. In 2019, prior to the COVID-19 pandemic, there were 60 providers of the IDP and in 2013 there were 70 providers of the IDP. As of today, there are currently only 43 providers of the IDP. The current IDP providers have indicated that a failure to increase the fee could force them to discontinue their respective programs as well. DMV relies on these IDP providers to deliver training to the public, and the reduction in providers has reduced the availability of courses for those in the public seeking education, intervention and conditional driving privileges. Notably, several counties within New York State no longer offer the IDP due to the decrease in IDP providers, which has resulted in these drivers foregoing the opportunity to take the IDP or having to travel long distances to other counties to attend the IDP.

Historically, DMV has taken the approach to establish the schedule of fees to be paid by each participant in the IDP through regulation. Section 1196(6) of the VTL does not, however, require this fee to be established by regulation, but simply through the establishment of a schedule of fees. This regulation will allow DMV to establish a schedule of fees through more immediate and flexible action than a regulatory amendment. Such action is required to stabilize the IDP that is faltering following the COVID-19 pandemic and which will allow DMV to periodically review and adjust the schedule of fees as circumstances warrant based upon the fiscal health of the IDP providers. This regulation allowing the Commissioner to establish a schedule of fees is necessary to help ensure New York State has enough IDP providers operating throughout the State. Although New York State has made significant strides in addressing the problem of driving while impaired by alcohol and/or drugs, drunk and drugged driving remain critical highway safety problems. Offering a strong, evidenced based curriculum in the IDP, throughout New York State, is a necessary part of the continuing battle to confront and reduce these problems.

4. Costs:

a. Approximate cost to regulated parties: The proposed rule will not impose additional costs on those entities that provide the IDP. The enrollees in the IDP are responsible for paying the costs of the program.

b. Costs to the agency, the State and local governments: None. State and local agencies are not affected by this rule, and therefore, the rule will not impose any costs on those agencies.

5. Local government mandates: This rule imposes no mandates on local governments.

6. Paperwork: There are no additional reporting requirements associated with this rule.

7. Duplication: This rule does not duplicate, overlap, or conflict with any other State or federal statute or regulation.

8. Alternatives: Multiple alternatives were considered. The IDP providers proposed an increase in the fees paid by the customer that the provider retains from \$220.00 to \$400.00, or an annual cost-of-living increase, dating back to 2004 when the fee had its last major fee increase, which would have resulted in a fee increase of over \$100.00 at a minimum. These alternatives were not chosen because a dramatic fee increase would likely disincentivize a greater number of new enrollments, negatively affecting the course providers, the overall program and the public. The effect of decreased enrollments is more convicted drivers not pursuing a conditional license in exchange for education and intervention, increased operation of motor vehicles on suspended licenses, a further reduction in the viability of the IDP course provider businesses and reduction in funding available to support the third-party evidence-based curriculum.

9. Federal standards: The proposed rule does not exceed any federal minimum standards.

10. Compliance schedule: The Department of Motor Vehicles anticipates that affected IDP and curriculum providers will be able to comply with the proposed rule upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

1. Effect of rule: The rule would affect all forty-three Impaired Driver Program (IDP) providers statewide. The Department estimates that approximately thirty-two of the IDP providers are small businesses, approximately ten providers are affiliated with community colleges and one provider is operated by the County of St. Lawrence. This rule would allow DMV to establish a schedule of fees that an IDP provider could charge for the program.

2. Compliance requirements: All IDP providers would be allowed to charge the fee established by the commissioner.

3. Professional services: IDP providers will not require additional professional services in order to comply with the rule.

4. Compliance costs: There are no compliance costs to the small businesses or local governments.

5. Economic and technological feasibility: The IDP providers have the economic and technological ability to comply with the regulation. The rule would help ease the economic impact on providers by allowing them to charge the fee established by the commissioner for the IDP. The rule does not require the use of technology for compliance.

6. Minimizing adverse impact: The rule would decrease the economic impact on providers by allowing them to charge a fee established by the commissioner for the IDP.

7. Small business and local government participation: The Department met several times with IDP providers and their representatives who expressed concern about the rising cost of running their programs. They contended that a fee increase was necessary to offset rising costs in order to conduct a successful program.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not required for this rulemaking proposal because the proposal will not impose an adverse impact, nor reporting, recordkeeping or other compliance requirements on public or private entities in rural areas.

Job Impact Statement

A Job Impact Statement is not required for this rulemaking proposal because it will not have a substantial adverse impact on job creation and employment opportunities.

Public Service Commission

NOTICE OF ADOPTION

Institution of Mandatory, Minimum, Enforceable Cybersecurity Rules for Information Technology

I.D. No. PSC-27-25-00021-A

Filing No. 332

Filing Date: 2026-04-17

Effective Date: 2026-06-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Addition of Part 1200 to Title 16 NYCRR.

Statutory authority: Public Service Law, sections 65(1), (2), 66(1), (2), (5), 66(19)(a), (19)(d), 66(30), 79(1), 80(1), (2), (4), 89-b(1), 89-c(4) and (15)

Subject: Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.

Purpose: To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.

Substance of final rule: The Public Service Commission (Commission), on April 16, 2026, adopted a memorandum and resolution adopting, as a final rule, a new rule creating a 16 NYCRR, Chapter XII, Subchapter A, Part 1200, relating to Information Technology Cybersecurity Requirements for Covered Entities

The final rule defines a Covered Entity as any public utility company, as defined in subdivision twenty-three of section two of the Public Service Law, with certain exceptions. Specifically, water-works corporations and electric corporations servicing fewer than fifty-thousand customers are exempted. All telegraph corporations and telephone companies are exempted. Additionally, gas corporations that constitute a small business, as defined in subdivision eight of section one-hundred and two of State Administrative Procedure Law, are exempted. Municipal corporations, as defined in section one hundred nineteen-n of the General Municipal Law, are exempted. Finally, employees of a Covered Entity that might otherwise meet the definition of a Covered Entity are exempted.

The final rule requires Covered Entities to conduct a risk assessment of the vulnerabilities of their Information Technology Systems and to update those assessments biennially. Based on the assessment, Covered Entities must develop and maintain a cybersecurity policy, which must address a number of specific areas. Generally, the policy must address ways to mitigate risk using generally accepted techniques like data masking, multifactor authentication, and other access controls. It must involve a plan to both respond to cyberattacks and recover from them.

To conduct the assessment and develop the policy, Covered Entities must employ a qualified Chief Information Security Officer, who must make yearly reports to the company’s leadership on the state of cybersecurity preparations. On a yearly basis, a senior officer of the company must certify compliance with provisions of the final rule. To ensure compliance, companies must submit to regular audits by staff of the Department of Public Service as well as yearly third-party audits.

Text or summary was published in the July 9, 2025 issue of the Register, I.D. No. PSC-27-25-00021-RP.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Revised Regulatory Impact Statement

No Revised Regulatory Impact Statement is required pursuant to section 202-a(6) of the State Administrative Procedure Act. The revisions to the proposed rule to are non-substantive and do not necessitate changes to the Regulatory Impact Statement.

Revised Regulatory Flexibility Analysis

No Revised Regulatory Flexibility Analysis is required pursuant to section 202-b(7) of the State Administrative Procedure Act. The revisions to the proposed rule to are non-substantive and do not necessitate changes to the Regulatory Flexibility Analysis.

Revised Rural Area Flexibility Analysis

A Revised Rural Area Flexibility Analysis is not required pursuant to section 202-bb(8) of the State Administrative Procedure Act. The revisions to the proposed rule to are non-substantive and do not necessitate changes to the Rural Area Flexibility Analysis.

Revised Job Impact Statement

No Revised Job Impact Statement is required pursuant to section 201-a(2)(d) of the State Administrative Procedure Act. The revisions to the proposed rule to are non-substantive and do not necessitate changes to the Job Impact Statement.

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2030, which is no later than the 5th year after the year in which this rule is being adopted

Assessment of Public Comment

Comments were received from the Independent Power Producers of New York, Inc. (IPPNY) and New York Transco, LLC (NYT). IPPNY and

NYT represent “lightly regulated” electric corporations (which own electric generation facilities that produce and sell electricity on the wholesale marketplace) and merchant transmission developers (which build, own, and operate electric transmission lines delivering electricity in the wholesale market), respectively. IPPNY and NYT request clarification that their lightly regulated entities do not constitute covered entities pursuant to section 1200.1(c)(2) of the revised regulations. The regulations are sufficiently clear, and no changes are required.

The Commission also received comments in the form of a letter from Assemblymember Jonathan Rivera, the Chair of the NYS Assembly’s Administrative Regulatory Review Commission. Assemblymember Rivera notes that the initial draft of the IT regulations noticed for comment on July 9, 2025 included certain telecom companies within its ambit. Telecom companies were removed from the revised regulations, and Assemblymember Rivera comments they should be restored to the final regulations. (Two late comments were received from Andrew Rasiej and Cordell Schachter making the same request.) The comments are considered and denied. In a previous round of comments, the telecom industry asserted that differences between the telecom industry and energy and water utilities counsel for omission of the telecom entities from this set of regulations. The Commission reserves the right to promulgate regulations in the future to regulate telecom IT.

Finally, the Commission received joint comments from a group of eleven regulated utilities, including electric, gas, steam, and one water utility (the Joint Utilities). The Joint Utilities make two requests. First, the Joint Utilities comment that the Commission should limit third-party breach reporting requirements. Specifically, the Joint Utilities write that when their third-party vendors experience cybersecurity data breaches that fact should only be reported to the Commission if the information is made public by the vendor since reporting could place third-party vendors “in direct conflict with existing confidentiality agreements, data sharing agreements, and commercial contracts.” The Commission disagrees with this analysis. Vendors often maintain important information, including PII, for utilities, and limiting reporting requirements would therefore undermine the entire thrust of the revised regulations. Moreover, even when breaches are made public this is often months later. Effective regulatory oversight of utilities’ cybersecurity programs cannot be done with stale information. For that reason, the suggested change is rejected, and no change is made. Second, the Joint Utilities request a special cost recovery mechanism for “incurred, incremental costs associated with implementing compliance obligations that exceed existing cybersecurity practices.” This comment is rejected since regulations are an inappropriate mechanism for cost recovery. Instead, the Commission has addressed this request in the memorandum and resolution of adoption.

NOTICE OF ADOPTION

Extension Agreement and Waiver Request

I.D. No. PSC-36-25-00007-A

Filing Date: 2026-04-17

Effective Date: 2026-04-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order granting Northwood Water Company, Inc. (Northwood) and RJS RE Holdings, LLC (RJS RE) petition for extension agreement and waivers of certain provisions of Northwood’s PSC No. 3 - Water tariff and 16 NYCRR Parts 501 and 502.

Statutory authority: Public Service Law, section 89-b

Subject: Extension agreement and waiver request.

Purpose: To grant Northwood and RJS RE’s petition for an extension agreement and waivers.

Substance of final rule: The Commission, on April 16, 2026, adopted an order granting Northwood Water Company, Inc. (Northwood) and RJS RE Holdings, LLC (RJS RE) petition for extension agreement & waivers of certain provisions of Northwood’s P.S.C. No. 3 - Water tariff and 16 NYCRR Parts 501 & 502. Northwood’s Water Main Extension Agreement for the provision of water service with RJS RE is approved. The requested waivers of the extension of mains section of Leaf No. 5 of Northwood’s paper tariff (P.S.C. No. 3 – Water) and Title 16 of the New York Codes, Rules and Regulations §§ 501.2, 501.3, 501.4, 501.6, 501.9 and 502.3 are granted to the extent discussed in the body of the order. Northwood shall file a consecutively numbered supplement, cancelling the paper tariff schedule P.S.C. No. 3 - Water in its entirety, on not less than 30 days’ notice, to become effective the same day as the tariff schedule directed in Clause No. 3. Northwood is directed to notify its customers of the Commission’s decision in this proceeding by direct mail and file a copy of said

notice with the Secretary to the Commission no later than June 1, 2026, subject to the terms and conditions set forth in the order.

Text or summary was published in the September 10, 2025 issue of the Register, I.D. No. PSC-36-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-W-0459SA1)

NOTICE OF ADOPTION

Lightened Regulatory Regime

I.D. No. PSC-39-25-00003-A

Filing Date: 2026-04-17

Effective Date: 2026-04-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order granting Hoffman Falls Wind, LLC's (Hoffman Falls) petition for lightened regulation.

Statutory authority: Public Service Law, sections 2(13), (33), 11, 19, 21.10, 24, 25, 26, 66(6), (12), 68, 69, 69-a, 70, 119-b and 164

Subject: Lightened regulatory regime.

Purpose: To grant Hoffman Falls' petition for lightened regulation.

Substance of final rule: The Commission, on April 16, 2026, adopted an order granting Hoffman Falls Wind, LLC's (Hoffman Falls) petition for lightened regulation. Hoffman Falls shall comply with the Public Service Law in conformance with the requirements set forth in the body of the order. Hoffman Falls shall obtain all necessary federal, state, and local permits and approvals, as applicable, and shall implement appropriate mitigation measures defined in such permits or approvals. Hoffman Falls shall ensure that the authorized electric plant may be inspected by authorized representatives of Department of Public Service Staff pursuant to § 66(8) of the Public Service Law. Hoffman Falls shall file with the Secretary, within three days after commencement of commercial operation of the electric plant, a written notice thereof. Hoffman Falls shall, within 30 days of the issuance of the order, file with the Secretary a verified written statement signed by a duly authorized officer indicating Hoffman Falls Wind, LLC's complete and unconditional acceptance of the order and its terms and conditions. Failure to comply with this condition shall invalidate the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 1, 2025 issue of the Register, I.D. No. PSC-39-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0554SA1)

NOTICE OF ADOPTION

Demand Response Monthly Reporting Requirements

I.D. No. PSC-39-25-00016-A

Filing Date: 2026-04-16

Effective Date: 2026-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order granting Con Edison,

Orange & Rockland and National Grid's petition to rescind monthly demand response reporting requirements.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Demand response monthly reporting requirements.

Purpose: To grant Con Edison, Orange & Rockland and National Grid's petition to rescind monthly demand response reporting.

Substance of final rule: The Commission, on April 16, 2026, adopted an order granting Consolidated Edison Company of New York, Inc. (Con Edison), Orange and Rockland Utilities, Inc. (O&R) and Niagara Mohawk Power Corporation d/b/a National Grid's (National Grid) petition to rescind monthly demand response reporting requirements. Central Hudson Gas & Electric Corporation, Con Edison, National Grid, New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, and O&R, shall no longer be required to file monthly demand response reports, consistent with the discussion in the body of this Order, effective immediately, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 1, 2025 issue of the Register, I.D. No. PSC-39-25-00016-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(00-E-2054SA38)

NOTICE OF ADOPTION

Minor Rate Increase

I.D. No. PSC-40-25-00010-A

Filing Date: 2026-04-17

Effective Date: 2026-04-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing Fishers Island Water Works Corporation's (Fishers Island) proposed tariff amendments to P.S.C. No. 2 - Water, to increase its annual base delivery revenues by \$376,076 or 39.9 percent, effective May 1, 2026.

Statutory authority: Public Service Law, sections 4(1), 5(1)(f), 89-(b)(1) and 89-(c)(10)

Subject: Minor rate increase.

Purpose: To approve Fishers Island's proposed tariff amendments to its P.S.C. No. 2 - Water.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing Fishers Island Water Works Corporation's (Fishers Island) proposed tariff amendments to P.S.C. No. 2 - Water, to increase its annual base delivery revenues by \$376,076 or 39.9 percent, effective May 1, 2026. Fishers Island is directed to file, on not less than three days' notice, to become effective May 1, 2026, revised tariff leaves Nos. 12, 13, 15, and 16, containing the rates shown in Appendix D to the order and the revisions discussed in the order. Fishers Island is directed to file, on not less than three days' notice to become effective May 1, 2026, a revised System Improvement Charge Statement, reflecting a surcharge rate of zero percent. Fishers Island is directed to notify its customers of the Commission's determination in this proceeding, no later than 60 days following the issuance of the order, by newspaper publication once a week for four consecutive weeks in one or more newspapers having general circulation in the service territory and areas affected by the tariff amendments. Fishers Island is directed to file with the Secretary to the Commission, no later than 90 days after the issuance of the order, a copy of the newspaper publication directed in Ordering Clause No. 5, and an affidavit demonstrating that it has complied with Ordering Clause No. 5. Fishers Island is directed to file, with the Secretary to the Commission and within 90 days of the issuance of the order, the following customer service documents: a revised termination notice, a revised notice for delinquent customers, a revised customer service application, and a revised customer bill, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 8, 2025 issue of the Register, I.D. No. PSC-40-25-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-W-0553SA1)

NOTICE OF ADOPTION

Dynamic Load Management Programs (DLM) Reports

I.D. No. PSC-50-25-00005-A

Filing Date: 2026-04-16

Effective Date: 2026-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order directing Central Hudson Gas & Electric Corporation to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Dynamic Load Management Programs (DLM) Reports.

Purpose: To direct Central Hudson to file further reports.

Substance of final rule: The Commission, on April 16, 2026, adopted an order directing Central Hudson Gas & Electric Corporation to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, and Orange and Rockland Utilities, Inc., shall include, in their respective Annual Dynamic Load Management Program Reports to be filed on November 15, 2026 in Case 14-E-0423, information on the performance and participation of their Term- and Auto-Dynamic Load Management Programs to inform a future determination regarding their continued use, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 17, 2025 issue of the Register, I.D. No. PSC-50-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA23)

NOTICE OF ADOPTION

Demand Response Programs Reporting

I.D. No. PSC-50-25-00006-A

Filing Date: 2026-04-16

Effective Date: 2026-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order directing Orange & Rockland Utilities, Inc. to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Demand Response Programs Reporting.

Purpose: To direct Orange & Rockland Utilities, Inc. to file further reports.

Substance of final rule: The Commission, on April 16, 2026, adopted an order directing Orange & Rockland Utilities, Inc. to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, and Orange and Rockland Utilities, Inc., shall include, in their respective Annual Dynamic Load Management Program Reports to be filed on November 15, 2026 in Case 14-E-0423, information on the performance and participation of their Term- and Auto-Dynamic Load Management Programs to inform a future determination regarding their continued use, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 17, 2025 issue of the Register, I.D. No. PSC-50-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA27)

NOTICE OF ADOPTION

Demand Response Programs Reporting and Tariff Amendments

I.D. No. PSC-50-25-00007-A

Filing Date: 2026-04-16

Effective Date: 2026-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order approving Niagara Mohawk Power Corporation's d/b/a National Grid's proposed modifications & associated tariff revisions reflecting the retirement of certain NYISO demand response programs & directing further filings.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Demand Response Programs Reporting and tariff amendments.

Purpose: To approve National Grid's proposed modifications & tariff revisions & direct further filings.

Substance of final rule: The Commission, on April 16, 2026, adopted an order approving Niagara Mohawk Power Corporation's d/b/a National Grid's proposed modifications & associated tariff revisions reflecting the retirement of certain NYISO demand response programs & directing further filings. Niagara Mohawk Power Corporation d/b/a National Grid shall transition from gross load forecasting to net load forecasting for purposes of determining Dynamic Load Management event activation thresholds, beginning with the 2026 Capability Period. Niagara Mohawk Power Corporation d/b/a National Grid shall file an updated Statement of Demand Response Incentives to effectuate the Reservation and Voluntary participation incentive levels for its Distribution Load Relief Program in Case 14-E-0423, as discussed in the body of the order, on not less than two days' notice, to become effective on May 1, 2026. Niagara Mohawk Power Corporation d/b/a National Grid shall file tariff modifications, consistent with the discussion in the body of the order, removing provisions associated with the New York Independent System Operator, Inc.'s Day-Ahead Demand Response Program and Demand Side Ancillary Services Program in Case 14-E-0423, on not less than two days' notice, to become effective on May 1, 2026. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, and Orange and Rockland Utilities, Inc., shall include, in their respective Annual Dynamic Load Management Program Reports to be filed on November 15, 2026 in Case 14-E-0423, information on the performance and participation of their Term- and Auto-Dynamic Load Management Programs to inform a future determination regarding their continued use, within 90 days of the issuance of the order, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 17, 2025 issue of the Register, I.D. No. PSC-50-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA25)

NOTICE OF ADOPTION

Demand Response Programs Reporting

I.D. No. PSC-50-25-00008-A

Filing Date: 2026-04-16

Effective Date: 2026-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order directing New York State Electric and Gas and Rochester Gas & Electric to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Demand Response Programs Reporting.

Purpose: To direct NYSEG and RG&E to file further reports.

Substance of final rule: The Commission, on April 16, 2026, adopted an order directing New York State Electric and Gas and Rochester Gas & Electric to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, and Orange and Rockland Utilities, Inc., shall include, in their respective Annual Dynamic Load Management Program Reports to be filed on November 15, 2026 in Case 14-E-0423, information on the performance and participation of their Term- and Auto-Dynamic Load Management Programs to inform a future determination regarding their continued use, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 17, 2025 issue of the Register, I.D. No. PSC-50-25-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA26)

NOTICE OF ADOPTION

Demand Response Programs Reporting and Tariff Amendments

I.D. No. PSC-50-25-00009-A

Filing Date: 2026-04-16

Effective Date: 2026-04-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order directing Consolidated Edison Company of New York, Inc. to report on Term- and Auto-DLM Program enrollments and tariff filing implementing the Bring Your Own Battery Program.

Statutory authority: Public Service Law, sections 5(1), (2), 65(1), (5), 66(1), (12), (14) and 74

Subject: Demand Response Programs Reporting and tariff amendments.

Purpose: To direct Con Edison to file further reports and tariff amendments.

Substance of final rule: The Commission, on April 16, 2026, adopted an order directing Consolidated Edison Company of New York, Inc. to report on Term- and Auto-DLM Program enrollments and operations to support a future decision on the long-term viability of such programs tariff filing implementing the Bring Your Own Battery Program. Consolidated Edison Company of New York, Inc. shall file tariff amendments in Case 14-E-0423, implementing the Bring Your Own Battery Program within its Direct Load Control Program, as well as a tariff statement identifying the BYOB incentive rate, on not less than two days' notice, to become effective on May 1, 2026. Consolidated Edison Company of New York, Inc. shall publish a final Bring Your Own Battery Program incentive rate, on its website, and in program guidelines documents, within 60 days of the issuance of the order. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, New York State Electric & Gas Corporation, Rochester Gas & Electric Corporation, and Orange and Rockland Utilities, Inc., shall include, in their respective Annual Dynamic Load Management Program Reports to be filed on November 15, 2026 in Case 14-E-0423, information on the performance and participation of their Term- and Auto-Dynamic Load Management Programs to inform a future determination regarding their continued use, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 17, 2025 issue of the Register, I.D. No. PSC-50-25-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(14-E-0423SA24)

NOTICE OF ADOPTION

Electric Metering Equipment

I.D. No. PSC-51-25-00006-A

Filing Date: 2026-04-21

Effective Date: 2026-04-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order approving Siemens Energy, Inc.'s (Siemens) petition for use of the Trench Germany GmbH AUD 145/S95T voltage transformer in electric metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Electric Metering Equipment.

Purpose: To approve Siemens petition for use of electric metering equipment in NYS.

Substance of final rule: The Commission, on April 16, 2026, adopted an order approving Siemens Energy, Inc.'s (Siemens) petition for use of the Trench Germany GmbH AUD 145/S95T voltage transformer in electric metering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 24, 2025 issue of the Register, I.D. No. PSC-51-25-00006-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0467SA1)

NOTICE OF ADOPTION

Maintenance Tier Funding**I.D. No.** PSC-52-25-00009-A**Filing Date:** 2026-04-21**Effective Date:** 2026-04-21

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing the New York State Energy & Research Development Authority (NYSERDA) to enter into a ten-year Maintenance Tier contract with Patriot Hydro Funding, LLC (Patriot) for the facility located in Copenhagen, NY.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2); and New York Energy Law, section 6-104(5)(b)

Subject: Maintenance Tier Funding.

Purpose: To authorize NYSEDA to provide ten-year maintenance tier support to Patriot.

Substance of final rule: The Commission, on March 19, 2026, adopted an order authorizing the New York State Energy and Research Development Authority (NYSEDA) to enter into a ten-year Maintenance Tier contract with Patriot Hydro Funding, LLC (Patriot) for the facility located in the Copenhagen, New York. Patriot is offered a ten-year maintenance resource contract under the Renewable Energy Standard, with a maintenance award of \$12.00 per megawatt hour, for up to 8,466 megawatt hours of energy generated annually at the Copenhagen hydroelectric generating facility, as discussed in the body of the order. The ten-year term shall commence no earlier than May 1, 2026, or within 30 days of receipt of the documentation directed by Ordering Clause No. 3, whichever is later. Patriot shall provide written notice to the Secretary to the Commission of its decision whether or not it unconditionally accepts the terms and conditions, as discussed in the body of the order and contained in these ordering clauses, within 30 days of the effective date of the order. Failure to timely file the notice shall be deemed a decision by Patriot to decline this offer. Patriot shall provide NYSEDA and Department of Public Service Staff with the necessary documentation, including but not limited to, invoices and engineer reports associated with the completion of the capital expenditures described in its petition. NYSEDA is authorized to enter into a Renewable Energy Standard maintenance resource contract with Patriot. NYSEDA is authorized to use legacy Renewable Portfolio Standard uncommitted funds for payments of the maintenance resource contract with Patriot, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(17-E-0603SA16)

NOTICE OF ADOPTION

Flexible Financing**I.D. No.** PSC-04-26-00007-A**Filing Date:** 2026-04-17**Effective Date:** 2026-04-17

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On April 16, 2026, the PSC adopted an order authorizing Astoria Energy, LLC (AE) and Astoria Energy II, LLC's (AE II) petition for flexible financing.

Statutory authority: Public Service Law, sections 5, 64, 65, 66 and 69

Subject: Flexible financing.

Purpose: To authorize AE and AE II's petition for flexible financing.

Substance of final rule: The Commission, on April 16, 2026, adopted an

order authorizing Astoria Energy, LLC (AE) and Astoria Energy II, LLC's (AE II) (collectively, the Joint Petitioners) petition for flexible financing. The financing arrangements described in the petition filed in this proceeding and discussed in the body of this Order are approved, providing for an incremental increase in the authorized debt, up to the maximum amount of \$1.65 billion for Astoria Energy, LLC and \$1.65 billion for Astoria Energy II, LLC. The Joint Petitioners are authorized the flexibility to modify these financings, subject to the terms and conditions set forth in the order.

Text or summary was published in the January 28, 2026 issue of the Register, I.D. No. PSC-04-26-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0762SA1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Clean Energy Standard Administration**I.D. No.** PSC-18-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed on April 3, 2026 by the New York State Energy Research and Development Authority seeking approval to backfill Clean Energy Standard-funded direct labor vacancies during the remainder of 2026.

Statutory authority: Public Service Law, sections 4(1), 5(1), (2), 66(2), 66-p; New York Energy Law, section 6-104(5)(b)

Subject: Clean Energy Standard Administration.

Purpose: To consider authorizing NYSEDA to backfill CES position vacancies as they arise.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed on April 3, 2026 by the New York State Energy Research and Development Authority (NYSEDA) seeking approval to backfill Clean Energy Standard (CES) funded direct labor vacancies during the remainder of 2026 (Petition). The Petition explains that NYSEDA is not seeking to increase the current direct labor staffing level of 39.6 full-time equivalent (FTE) positions approved by the Commission, but instead is only seeking to backfill vacancies that arise in the 2026 calendar year.

The Petition explains NYSEDA's approach to backfilling vacancies in all positions at the authority, stating that it conducts rigorous, needs-based assessment before filling any position, and that fiscal responsibility is paramount to the hiring process. The Petition also explains the CES specific roles and staffing levels, highlighting that NYSEDA has reduced CES staffing by 7.65 FTEs compared to 2025. The Petition states that NYSEDA has analyzed current major workstreams across the CES and will be able to fulfill its current responsibilities as CES Administrator with the current filled direct labor staffing level of 39.6 FTEs. However, the Petition asserts that further reductions beyond this level will impact CES administration.

The Petition thus requests that the Commission authorize NYSEDA to backfill new vacancies that occur in 2026. The Petition asserts that NYSEDA will continue to employ its internal rigorous, needs-based assessment when considering potential hires for any new vacancies that arise. For new vacancies that directly impact CES functions, including contract origination, contract management, settlement, Renewable Energy Certificate management, reporting, and analysis, the Petition requests that the Commission authorize NYSEDA to backfill new vacancies if NYSEDA's internal review process determines the position to be critical to CES administration and cannot be absorbed by other existing resources. The Petition further asserts that NYSEDA will not increase CES staffing beyond the current staffing level of 39.6 FTE and will not exceed the proposed updated Salaries & Overhead budget.

In addition to the more general request for authorization to backfill CES related positions, the Petition identifies a specific anticipated vacancy. The Petition explains that the Deputy General Counsel responsible for all CES legal matters is departing NYSEDA on April 24, 2026 and that it will

need to expeditiously backfill this position to cost-effectively maintain CES operations.

The full text of the Petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0302SP76)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-12-26-00004-P	Amend the Existing Regulations to Include Changes Needed Based on Recent Statutory Revisions	Via Webex—May 28, 2026, 1:00 p.m. Instructions on how to “join” the hearing webinar and how to provide an oral statement may be accessed at the proposed regulations webpage for DEC, available at: https://www.dec.ny.gov/regulations/propregulations.html#public . Instructions will also be available on the DEC events calendar at: https://www.dec.ny.gov/calendar/ Persons who wish to receive the instructions by mail or telephone may call DEC at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 350 public comment hearing.
Long Island Power Authority		
LPA-13-26-00006-P	Formula Rate and Implementing Protocols for Transmission Network Upgrades Constructed/Owned by LIPA as a PPTN Designated Entity	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00007-P	Uniform Business Practices	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00008-P	Small Generator Interconnection Procedures	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00009-P	Electric Vehicle Phase-In Rates (EVPIR) for Behind-the-Meter Storage That is Not Paired with a Distributed Generator	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
Public Service Commission		
PSC-04-26-00009-P	Proposed Major Rate Increase in Con Edison’s Annual Revenues by Approximately \$66 Million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—May 12, 2026 and continuing daily as needed (Evidentiary Hearing)*, 10:00 a.m. *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 25-S-0741.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-09-26-00002-P 03/04/27	Control of the Asian Long Horned Beetle (ALB)	To lift approximately 7.4 square miles of Asian long horned beetle quarantine in Nassau and Suffolk Counties
AAM-16-26-00004-P 04/22/27	Control of the European Cherry Fruit Fly.	To expand the quarantine area for the European Cherry Fruit Fly to include Livingston County in its entirety.

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-42-25-00002-P 10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS.	To provide for oversight of CCBHCs by the Offices (OMH and OASAS).
ASA-45-25-00001-P 11/12/26	General Service standards for Substance Use Disorder Outpatient Programs.	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822.

CANNABIS MANAGEMENT, OFFICE OF

OCM-12-26-00002-P 03/25/27	Amendments to medical cannabis regulations	Amends medical cannabis regulations to conform to enacted legislation.
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CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-46-25-00014-P 11/19/26	Diligence of efforts requirements and permanency planning for youth in foster care	To provide greater clarity and specificity for permanency planning requirements for youth in foster care.
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CIVIL SERVICE, DEPARTMENT OF

CVS-06-26-00001-P 02/11/27	Jurisdictional Classification	To delete positions from and to add a position in the non-competitive class
CVS-06-26-00002-P 02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-06-26-00003-P	02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-06-26-00004-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-06-26-00005-P	02/11/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
CVS-06-26-00006-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class
CVS-06-26-00007-P	02/11/27	Family Sick Leave	To increase amount of annual family sick leave from twenty-five (25) to thirty (30) days for eligible M/C employees
CVS-09-26-00005-P	03/04/27	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class.
CVS-09-26-00006-P	03/04/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class.
CVS-09-26-00007-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00008-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00009-P	03/04/27	Jurisdictional Classification	To classify the positions in the exempt class.
CVS-09-26-00010-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00011-P	03/04/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-09-26-00012-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00013-P	03/04/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class.
CVS-09-26-00014-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-12-26-00001-P	03/25/27	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-14-26-00001-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00002-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00003-P	04/08/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-14-26-00004-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00005-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-14-26-00006-P	04/08/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-26-00007-P	04/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-26-00008-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00009-P	04/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-26-00010-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00011-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00012-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00013-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00014-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00015-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00016-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00017-P	04/08/27	Supplemental military leave benefits	To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2026
CVS-14-26-00018-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CORRECTION, STATE COMMISSION OF			
CMC-15-26-00001-P	04/15/27	Supervision of female detainees.	To allow the supervision of female detainees by male officers in police lockups, provided certain safeguards are established.
CMC-15-26-00002-P	04/15/27	Possession of medication by incarcerated individuals.	To provide jail healthcare providers the ability to supply incarcerated individuals with a supply of low-risk medication.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-32-25-00001-P	08/13/26	Parole Board decision making for minor offenders.	To clarify what the Board must consider when conducting an interview and rendering a decision.
CCS-50-25-00001-P	12/17/26	Heat Mitigation Plan	To establish a heat mitigation plan for Department facilities.
CCS-01-26-00002-RP	01/07/27	Incarcerated Individual Telephone Calls	Eliminate references to collect calls to align with the current incarcerated individual telephone call program.

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-13-26-00001-P	04/01/27	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs.
CCS-14-26-00019-P	04/08/27	Packages and Articles Sent to Institutions	Repeal section pertaining the Watertown Correctional Facility which was closed in 2021.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-35-25-00003-P	09/03/26	Hate Crime Demographic Data Collection	To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor
CJS-04-26-00004-P	01/28/27	Staff Development (Probation)	The proposed amendments make necessary updates to modernize the regulations involving staff development.
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-06-26-00010-P	02/11/27	Semiconductor Manufacturing Workforce Training Incentive Program	Allow Dept to implement the Semiconductor Manufacturing Workforce Training Incentive Program
EDV-14-26-00020-P	04/08/27	Empire State Independent Film Production Tax Credit Program	To create the administrative process of this tax credit program
EDV-14-26-00021-P	04/08/27	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-17-26-00001-P	04/29/27	New York State Minority and Women-owned Business Enterprise ("MWBE") Program	Amendments to the implementation of the MWBE Program
EDUCATION DEPARTMENT			
EDU-30-25-00003-P	07/30/26	Regents Advisory Council on Museums term lengths	To reduce the length of terms to three years and establish a limit of two consecutive terms
EDU-38-25-00010-RP	09/24/26	Statewide Protocols for Diapering and Toileting	To implement Chapter 361 of the Laws of 2024.
EDU-38-25-00013-RP	09/24/26	Special education impartial hearing officers (IHOs).	To amend the definition of an IHO and to clarify the IHO complaint process.
EDU-42-25-00013-ERP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient's entire prescription, including all authorized refills, upon request
EDU-42-25-00013-EP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient's entire prescription, including all authorized refills, upon request
EDU-42-25-00014-P	10/22/26	Special education due process hearings.	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-04-26-00012-P	01/28/27	Automated External Defibrillators and School Cardiac-Emergency Response plans	To ensure the regulations are in compliance with Chapter 189 of the Laws of 2025 and Chapter 422 of the Laws of 2025

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-04-26-00013-P	01/28/27	Establishing a program review process for teacher preparation programs.	Strengthen quality assurance of teacher preparation programs and determine if programs meet pedagogical core requirements.
EDU-08-26-00005-P	02/25/27	Examination requirements for optometry licensure.	To align the examination requirements for licensure with the National Board of Examiners in Optometry.
EDU-08-26-00006-P	02/25/27	Epinephrine Devices	Removal of the phrase “epinephrine auto-injector” and replacement with “epinephrine device” pursuant to Chapter 502 of 2025.
EDU-12-26-00014-P	03/25/27	The Regulation of Complaints, Hearing Requests, and Hearing Requirements in Disciplinary Proceedings in the Professions.	To resolve the obsolete address issue by permitting offices to update forms without amending the regulation each time.
EDU-17-26-00006-P	04/29/27	Licensure requirements for certified public accountants in New York State	To implement Chapter 530 of the Laws of 2025 and make other technical amendments.
EDU-17-26-00007-P	04/29/27	Administration of the grade 5 science assessment	To reflect that the administration of the Elementary-level science test has moved from grade 4 to grade 5
EDU-17-26-00008-P	04/29/27	The Athletic Placement Process (APP) and Use of the Tanner Sexual Maturity Scale	To update the APP to ensure that health examinations and physical fitness requirements are relevant and appropriate
ELECTIONS, STATE BOARD OF			
SBE-04-26-00001-EP	01/28/27	Relates to reporting requirements of certain transactions within 24-hrs for participants in the Public Campaign Finance Program	Establishes requirements to prevent the improper payment of public matching funds
SBE-04-26-00002-EP	01/28/27	Adds clarification to the enforcement process, the administrative hearing process, and the assessing of penalties.	To assist in the enforcement of Election Law 14-209 in regards to participating committees
SBE-04-26-00003-EP	01/28/27	Special Rules for Candidates for Governor and Lieutenant Governor	Implements legislative changes regarding the manner in which candidates for Gov. and Lt. Gov. receive public campaign funds.
SBE-10-26-00002-EP	03/11/27	Providing conflict of interest regulations for local board of elections employees.	To ensure the bipartisan, standardized, transparent, application of conflicts of interest rules at boards of elections.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
*ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC’s primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-49-25-00015-P	02/09/27	Amendments to CO2 budget trading program in NY.	Regulation of CO2 emissions from power plants in NY.
ENV-01-26-00022-P	01/07/27	Hunting with a crossbow	Removes regulations that are now obsolete and contradictory to recent changes in the Environmental Conservation Law.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-03-26-00004-P	03/24/27	Atlantic Striped Bass commercial management.	To allow transfer of fish tags in the commercial Atlantic Striped Bass fishery.
ENV-06-26-00009-P	02/11/27	Coolwater Sportfishing Regulations	Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations
ENV-11-26-00004-P	03/18/27	deer hunting seasons, deer hunting tags, and archery equipment	to increase antlerless deer harvest and improve the Department's ability to manage abundant deer populations
ENV-12-26-00004-P	05/28/27	Amend the existing regulations to include changes needed based on recent statutory revisions.	To require larger generators of food waste to donate edible food and recycle food waste if facilities exist to manage.
ENV-16-26-00005-EP	04/22/27	Bluefish Recreational Fishing	To increase the recreational possession limits of Bluefish
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-09-26-00017-P	03/04/27	Consolidated rulemaking regarding peer-to-peer car sharing	To ensure consumers have appropriate insurance protection when using or operating a vehicle through a car sharing program.
DFS-14-26-00022-P	04/08/27	Agent Training Allowance Subsidies for Certain Life Insurance and Annuity Business	To liberalize agent eligibility requirements and adjust for inflation.
DFS-14-26-00023-P	04/08/27	Regulations Implementing the Comprehensive Motor Vehicle Insurance Reparation Act—Claims for Personal Injury Protection Benefits	Updates the prescribed No-Fault Denial of Claim NF-10 Form.
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
SGC-07-26-00005-P	02/18/27	Powerball game features.	To provide for operation of the Power Play and Double Play game features of the Powerball lottery draw game.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-29-25-00001-P	07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-40-25-00001-P	10/08/26	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-46-25-00015-P	11/19/26	Children's Camps	To protect the health and safety of children who attend children's overnight, summer day and traveling summer day camps.
HLT-51-25-00002-P	12/24/26	Licensure and Practice of Nursing Home Administration	Changes to a definition and standards of approval for the Licensure and Practice of Nursing Home Administration.
HLT-51-25-00008-P	12/24/26	Certificates of Qualification for Clinical Laboratory Directors	To create two pathways for certificate of qualification in order to comply with federal rules for clinical laboratory directors.
HLT-51-25-00009-P	12/24/26	Clinical Laboratories	To provide clarification to requirements & standards & address the Department's need to update outdated provisions.
HLT-04-26-00005-P	01/28/27	Personal Care Services (PCS) and Consumer Directed Personal Care Services (CDPCS)	Allows Licensed Practical Nurses in addition to Registered Nurses to perform initial assessments for PCS & CDPCS in NYS Medicaid
HLT-07-26-00004-P	02/18/27	Chemical Analyses of Blood, Urine, Breath or Saliva for Alcoholic Content	To update, clarify, and simplify certain requirements.
HLT-09-26-00001-P	03/04/27	Standards for Tissue Banks and Nontransplant Anatomic Banks, and conforming changes.	Update to reflect current standards, practices & federal requirements; include additional protections for donors and recipients.
HLT-11-26-00001-P	03/18/27	Radiology Services	To define portable radiology as a type of mobile radiology.
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-41-25-00024-P	12/17/26	Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").	To update the Rural Rent Assistance Program regulations to conform with long-standing practice.
LAW, DEPARTMENT OF			
LAW-39-25-00001-P	10/01/26	Stop Addictive Feeds Exploitation (SAFE) for Kids Act	To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act
LAW-04-26-00014-P	01/28/27	Price gouging	Define abnormal disruptions of the market arising from stress of weather and convulsions of nature.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-15-18-00013-P exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
*LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
*LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-13-26-00006-P exempt	Formula Rate and Implementing Protocols for Transmission Network Upgrades constructed/ owned by LIPA as a PPTN Designated Entity.	To adopt a formula rate and implementing protocols that will calculate an annual revenue requirement for PPTN network upgrades.
LPA-13-26-00007-P exempt	Uniform Business Practices	To modify the UBP to align with recent changes to the PSC UBP.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
LPA-13-26-00008-P exempt	Small Generator Interconnection Procedures	LIPA Staff propose to modify the SGIP to implement certain NYS PSC Statewide Standardized Interconnection Requirements.
LPA-13-26-00009-P exempt	Electric Vehicle Phase-In Rates (“EVPIR”) for behind-the-meter storage that is not paired with a distributed generator.	To allow customers with behind-the-meter storage that is not paired with a distributed generator to participate in its EVPIR.
MENTAL HEALTH, OFFICE OF			
OMH-13-26-00002-P 04/01/27	Mental Health Outpatient Treatment and Rehabilitative Services (MHOTRS).	Provides increased flexibilities for MHOTRS and provides regulatory clarification.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-08-26-00004-P 02/25/27	Approval of safety belts	Conform regulation to industry practice
MTV-09-26-00003-P 03/04/27	Drivers’ Licenses - classifications, endorsements and restrictions	Adds a new “J” license endorsement for escort vehicle operation.
MTV-18-26-00002-P 05/06/27	Alcohol & Drug Rehabilitation Programs	Fee increase for participation in the IDP
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NFW-50-25-00003-EP 12/17/26	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-50-25-00004-EP 12/17/26	Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities.	To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.
PDD-52-25-00001-P 12/31/26	Article 16 Clinic Services Eligibility	Clarify eligibility requirements for services at Article 16 clinics.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-10-26-00001-P 03/11/27	Rules and Regulations to effectuate the Purposes of the Public Employees' Fair Employment Act (Civil Service Law Art. 14).	To streamline the Rules of Procedure governing proceedings brought under the Public Employees' Fair Employment Act.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity

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PUBLIC SERVICE COMMISSION			
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegey to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegey to PSEG

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
*PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
*PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
*PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
*PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
*PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
*PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
*PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
*PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
*PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
*PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
*PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
*PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
*PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
*PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
*PSC-10-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
*PSC-11-25-00003-P exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
*PSC-12-25-00028-P exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
*PSC-13-25-00002-P exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
*PSC-13-25-00005-P exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
*PSC-13-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
*PSC-17-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00003-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00007-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00004-P exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00007-P exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-26-25-00008-P exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00012-P exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-27-25-00019-P exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-28-25-00002-P exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-29-25-00005-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-25-00001-P exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
PSC-31-25-00005-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00002-P exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
PSC-32-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00005-P exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-33-25-00002-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-34-25-00003-P exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
PSC-34-25-00004-P exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-25-00006-P exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.
PSC-34-25-00007-P exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.
PSC-34-25-00009-P exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
PSC-34-25-00010-P exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
PSC-34-25-00011-P exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
PSC-35-25-00005-P exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
PSC-35-25-00006-P exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-35-25-00007-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-35-25-00008-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-36-25-00001-P exempt	A residential weatherization program for the Downstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00002-P exempt	A residential weatherization program for the Upstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00008-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-37-25-00004-P exempt	Proposed major rate increase in NYSEG's annual electric revenues by approximately \$464.4 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00005-P exempt	Proposed major rate increase in RG&E's annual electric revenues by approximately \$220.2 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-37-25-00006-P exempt	Proposed major rate increase in RG&E's annual gas revenues by approximately \$72.9 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00007-P exempt	Proposed major rate increase in NYSEG's annual gas revenues by approximately \$93 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-39-25-00006-P exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
PSC-39-25-00007-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00010-P exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.
PSC-39-25-00011-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00012-P exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00013-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00015-P exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-40-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-42-25-00004-P exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-42-25-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-42-25-00012-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-43-25-00003-P exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-43-25-00004-P exempt	Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility.	To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.
PSC-43-25-00005-P exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.
PSC-48-25-00003-P exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.
PSC-48-25-00004-P exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-48-25-00005-P exempt	Clean Energy Standard Tier 1 repowering requirements.	To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.
PSC-49-25-00001-P exempt	The Ithaca UTEN Pilot Proposal filing provided by NYSEG.	To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.
PSC-49-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00004-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00005-P exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-49-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-49-25-00009-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00010-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00011-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00013-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-51-25-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-51-25-00004-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To ensure adequate consumer and energy efficiency protections in case of individual metering requirement waiver.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-51-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-52-25-00002-P exempt	The computation of certain components used to compensate Distributed Energy Resources (DERs).	To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.
PSC-52-25-00005-P exempt	The appropriate regulatory regime for owning and operating electric plant, and commercial electric submetering.	To ensure appropriate regulation of an electric corporation.
PSC-52-25-00006-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates.	To determine the ratemaking treatment for Corning's incremental interest costs since base rates were last set by the Commission.
PSC-52-25-00012-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-52-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00004-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the Retail Energy Supply Association's request for rehearing.
PSC-01-26-00005-P exempt	The Troy UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.
PSC-01-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00007-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the M&R Energy Resources Corp.'s request for rehearing.
PSC-01-26-00008-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-01-26-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-02-26-00003-P exempt	Transfer in ownership of transmission interconnection facilities.	To determine if a transfer from New York Transco LLC to Consolidated Edison Company of New York, Inc. is in the public interest.
PSC-02-26-00005-P exempt	A financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-02-26-00006-P exempt	Proposed transfer of gas plant and Certificates of Environmental Compatibility and Public Need, and lightened regulation.	To consider whether the proposed transfer is in the public interest, and to ensure appropriate regulation of gas corporations.
PSC-02-26-00007-P exempt	Modification of monthly administrative fee charged to submetered tenants.	To ensure just and reasonable submetering charges and appropriate consumer protections.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-03-26-00002-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for North Seneca Solar Project, LLC is consistent with the PSL.
PSC-04-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00008-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00009-P exempt	Proposed major rate increase in Con Edison's annual revenues by approximately \$66 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-04-26-00010-P exempt	A hearing on the Commission's obligations under the Renewable Energy Program.	To determine whether a hearing should be held to evaluate whether the Renewable Energy Program should be modified or suspended.
PSC-05-26-00001-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To increase transparency in cost estimating by electric utilities under the Standardized Interconnection Requirements.
PSC-05-26-00002-P exempt	Transfer of street lighting facilities to the Village of New Square.	To consider whether the transfer of street lighting facilities to the Village of New Square is in the public interest.
PSC-05-26-00003-P exempt	Modification of headroom assessment methodology.	To consider improvements to provide stakeholders more actionable information on system limitations and available capacity.
PSC-05-26-00004-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 4 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00005-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 6 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00006-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 3 hydroelectric project located in Gouverneur, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00011-P exempt	Pyrites hydroelectric project located in Pyrites, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00012-P exempt	A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-07-26-00001-P exempt	A process for offering flexible interconnection service options.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-07-26-00002-P exempt	A process for considering approval of specific meter socket adapter devices.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-07-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-08-26-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-09-26-00015-P exempt	The rules and procedures for interconnecting energy storage facilities.	To ensure interconnection rules and procedures are just and reasonable and consistent with the public interest.
PSC-09-26-00016-P exempt	Minor water rate filing to increase annual water revenues.	To ensure that the rates charged by a water company are just and reasonable.
PSC-10-26-00003-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00004-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00005-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00006-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00007-P exempt	Rehearing of Commission Order.	To consider whether the the December 19, 2025 Order had errors of law or fact and to ensure safe and reliable water service.
PSC-11-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00007-P exempt	Implementation of program rules for the Zero-Emission Credit program and a Master Contract for other programs.	To promote and maintain zero-emission electric energy resources.
PSC-11-26-00008-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00009-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00010-P exempt	Proposed transfer of ownership interests in a natural gas fired electric generating facility.	To consider whether the proposed transfer is in the public interest.
PSC-11-26-00011-P exempt	Financing approval for entities subject to lightened regulation.	To review the proposed financing and consider whether it is within the public interest.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-12-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-26-00006-P exempt	Rehearing on Commission Order.	To consider whether the February 13, 2026 Order had errors of law or fact and to ensure safe and reliable electric service.
PSC-12-26-00007-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00008-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00009-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00010-P exempt	Permanent waiver of P.S.C. No. 90 – Gas, § 10.I, the Dual Fuel Requirement, for a single applicant.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-12-26-00011-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-26-00012-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00013-P exempt	EV Phase-In rates.	To ensure the EV Phase-In rates remain revenue-neutral.
PSC-12-26-00015-P exempt	Petition to submeter electricity & waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place
PSC-13-26-00003-P exempt	Petition for authorization to reallocate funds.	To ensure the requested relief is reasonable and allows for the provision of safe and adequate service.
PSC-13-26-00004-P exempt	Gas meter test standard.	To consider approval of the Model 6 transfer prover, with 2M and 10 M reference standard meters.
PSC-13-26-00005-P exempt	Transfer of certain electric and gas facilities.	To determine whether the transfer of the electric and gas facilities is in the public interest.
PSC-15-26-00003-P exempt	Pole attachment charges.	To provide pole attachment services at just and reasonable rates.
PSC-15-26-00004-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-15-26-00005-P exempt	Compensation of distributed energy resources.	To ensure just and reasonable rates, including compensation, for distributed energy resources.
PSC-15-26-00006-P 04/15/27	Billing requirements for gas, electric, steam, and water service.	To implement changes to billing requirements for gas, electric, steam, and water service.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-16-26-00001-P exempt	Approval of issuance of long-term debt and surcharge to collect debt service costs.	To ensure that the expenditures funded by the loan are reasonably required for the stated purpose, water system improvements.
PSC-16-26-00002-P exempt	A debt financing arrangement related to the ownership of generation and transmission facilities providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-16-26-00003-P exempt	Petition to submeter electricity & waiver requests.	To ensure adequate submetering equipment, consumer protections and energy efficiency improvements are in place.
PSC-17-26-00002-P exempt	The Poughkeepsie UTEN Pilot Proposal filings provided by Central Hudson.	To consider whether it is in the public interest to authorize Central Hudson to proceed with the Poughkeepsie Pilot Project.
PSC-17-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-26-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-18-26-00001-P exempt	Clean Energy Standard Administration.	To consider authorizing NYSEERDA to backfill CES position vacancies as they arise.
ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY			
RGT-48-25-00002-P 12/03/26	Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.	To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.
STATE, DEPARTMENT OF			
DOS-11-26-00003-P 03/18/27	Curriculum Update to Natural Hair Styling and Cosmetology Educational Standards.	To update course curricula for obtaining natural hair styling and cosmetology licenses.
STATE UNIVERSITY OF NEW YORK			
SUN-24-25-00006-RP 06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TAXATION AND FINANCE, DEPARTMENT OF			
TAF-08-26-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period April 1, 2026 through June 30, 2026.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-04-26-00011-P 01/28/27	Hotel/motel facilities used as temporary housing placements for persons and families experiencing homelessness	See attached addendum
VICTIM SERVICES, OFFICE OF			
OVS-12-26-00003-P 03/25/27	NYS Office of Victim Services (OVS) Victim Compensation Program and Victim Assistance Grants	To align OVS's rules and regulations with recent amendments to Article 22 of the Executive Law and enhance aid to crime victims.
WORKERS' COMPENSATION BOARD			
WCB-02-26-00001-P 01/14/27	Medical Fee Schedules	To update the medical fee schedules used for treatment in workers' compensation claims.
WCB-03-26-00003-P 01/21/27	Depositions	To update the deposition process.
WCB-11-26-00002-P 03/18/27	Temporary payments of compensation and medical treatment and care, including prescribed medicine under WCL 21-a	Conform regulation to the updates to WCL section 21-a taking effect 1/1/27 and provide clarity

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

UPGRADE FIRE ALARM SYSTEM State Armory Jamestown, Chautauqua County

Sealed bids for Project No. Q2033-E, comprising of a contract for Electrical Work, Upgrade Fire Alarm System, State Armory, 34 Porter Avenue and Front Street, Jamestown, (Chautauqua County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Division of Military and Naval Affairs, until 2:00 p.m. on Wednesday, May 20, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$23,800 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

Substantial completion shall be in accordance with Section 011000 – Summary of the Work

As a condition of award, within five (5) days of receipt of the proposed Contract Agreement from the State, the apparent low bidder shall return the Contract Agreement to the State, properly executed, along with the Bonds if required by said Agreement. Low bidders who cannot meet these provisions may be subject to disqualification and forfeiture of the bid security.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on May 7, 2026, at Jamestown Armory, 34 Porter Ave., Jamestown, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Kim Himes (716-532-5151) a minimum of 24 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 24 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the E trade contractor based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**UPGRADE
ELECTRICAL DISTRIBUTION
Wende Correctional Facility
Alden, Erie County**

Sealed bids for Project Nos. 46049-C, 46049-H, and 46049-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Upgrade Electrical Distribution, Facility Generator & Switchgear, Wende Correctional Facility, 3040 Wende Rd., Alden (Erie County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, June 3, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$132,500 for C, \$23,800 for H, and \$495,500 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$5,000,000 and \$6,000,000 for C, between \$250,000 and \$500,000 for H, and between \$15,000,000 and \$20,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of

construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1,091 days after the Agreement is approved by the Comptroller

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on May 22, 2026, OGS Wende Field Office, 2990 Wende Road, Alden, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Robert Fronckowiak (716-983-7918) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 6% for the E trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REHABILITATE/ UPGRADE
ADULT LIVING UNITS/ HEATING SYSTEM
Buffalo Psychiatric Center
Buffalo, Erie County**

Sealed bids for Project Nos. 46103-C, 46103-H, 46103-P, and 46103-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Rehabilitate Adult Living Units, & Heating System Upgrades, Building 62, Buffalo Psychiatric Center, 400 Forest Ave., Buffalo (Erie County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, June 3, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$406,800 for C, \$193,700 for H, \$93,400 for P, and \$123,300 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$15,000,000 and \$20,000,000 for C, between \$7,000,000 and \$8,000,000 for H, between \$3,000,000 and \$4,000,000 for P, and between \$4,000,000 and \$5,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

— Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 1,491 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on May 8, 2026, and 10:00 a.m. on May 15, 2026, at Buffalo Psychiatric Center, Building 62, South Entrance, 400 Forest Ave. Buffalo, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Janet Faulhaber, (716-336-5880) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**ALTER/ REHABILITATE
FACILITY/ ACCESS CONTROL**

Division of Military and Naval Affairs Headquarters
Latham, Albany County

Sealed bids for Project Nos. 47419-C, and 47419-E comprising separate contracts for Construction Work, and Electrical Work, Facility Access Control Alteration & Rehabilitation, DMNA Headquarters, 330 Old Niskayuna Rd, Latham (Albany County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Division of Military and Naval Affairs, until 2:00 p.m. on Wednesday, May 13, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$85,600 for C, and \$22,700 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$3,000,000 and \$4,000,000 for C, and between \$250,000 and \$500,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 373 days after the Agreement is approved by the Comptroller.

As a condition of award, within five (5) days of receipt of the proposed Contract Agreement from the State, the apparent low bidder shall return the Contract Agreement to the State, properly executed, along with the Bonds if required by said Agreement. Low bidders who cannot meet these provisions may be subject to disqualification and forfeiture of the bid security.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 2:00 p.m. on April 30, 2026, at DMNA Headquarters, 330 Old Niskayuna Rd, Latham, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Jen Deuel, (518-408-3406) a minimum of 24 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 24 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, and 3% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**UPGRADE
FOOD SERVICE FACILITIES
New York State Veterans Home
Montrose, Westchester County**

Sealed bids for Project Nos. 47523-C, and 47523-H, comprising separate contracts for Construction Work, and HVAC Work, Upgrade

Food Service Facilities, The New York State Veterans Home – Montrose, 2090 Albany Post Rd., Montrose (Westchester County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Health, until 2:00 p.m. on Wednesday, May 20, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$9,900 for C, and \$61,300 for H).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$100,000 and \$250,000 for C, and between \$1,000,000 and \$2,000,000 for H.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 409 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on May 7, 2026, at The New York State Veterans Home, 2090 Albany Post Road, Montrose, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Miguel Guerrero, (917-615-5604) a minimum of 48 hours in advance of the date to provide the names of those who

will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work; and an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises (“MBE”) participation and 0% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for Construction Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 0% for the C trade contractor, and 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
ROOFS**

New York State School for the Blind
Batavia, Genesee County

Sealed bids for Project Nos. 47779-C, 47779-H, and 47779-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Replace Roofs, Maintenance & Depository Buildings, New York State School for the Blind, 2A Richmond Ave, Batavia (Genesee County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the State Education Department, until 2:00 p.m. on Wednesday, May 20, 2026, when they will be

publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$29,100 for C, \$8,500 for H, and \$2,600 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$50,000 and \$100,000 for H, and between \$25,000 and \$50,000 for E.

Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862.

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 440 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on May 7, 2026, at Batavia School For The Blind, Maintenance Building, 2A Richmond Ave, Batavia, NY. Phone the office of Lori Pautler (585-591-0356) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for Construction Work; an overall goal of 0% for MWBE participation, 0% for Minority-Owned Business Enterprises (“MBE”) participation and 0% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs) for HVAC Work and Electrical Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 6% for the C trade contractor, 0% for the E trade contractor, and 0% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encour-

aged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of State
F-2026-0021

Date of Issuance – May 6, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0021, Dennis McGill is proposing to widen portions of Pine Island Road to approximately 20 feet where it is feasible to improve two-way traffic flow, install curbing and construct new drainage infrastructure with catch basin that will connect to the existing stormwater system at the base of Pine Island Road and discharge south to Long Island Sound.

Pine Island Road, City of Rye, Westchester County, Long Island Sound.

The stated purpose of the proposed action is to improve safety and functionality along Pine Island Road by widening narrow roadway sections to better accommodate two-way traffic and by installing curbing and new drainage infrastructure to address chronic stormwater ponding, while minimizing impacts to the adjacent wetland and Long Island Sound.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2026-0021> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by

filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or June 5, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0160

Date of Issuance – May 6, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0160, the applicant, Douglaston Development, is proposing to replace the existing shoreline protection structures along the Barge Slip with a sheet pile bulkhead; replace the existing low-level timber and concrete relieving platform headwall along the Harlem River with a riprap revetment; construct an approx. 880 square foot salt marsh on the south side of the Barge Slip; construct two overlooks over the new revetment; construct a Shore Public Walkway (SPW) upland of the shoreline with an anchored bulkhead installed within the revetment (upland of MHW) where the SPW is close to the shoreline; and install two stormwater outfalls to treat runoff. This project is located at 110 East 138th Street and 63 Exterior Street, New York City, Bronx County, Harlem River.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2026-0160> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- New York City Waterfront Revitalization Program:

<https://dos.ny.gov/location/new-york-city-local-waterfront-revitalization-program>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or June 5, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

F-2026-0220

Date of Issuance – May 6, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0220, South Ferry Inc. is proposing rebuilding the East Slip at North Haven Terminal by lengthening the existing ramp from 24 feet to 30 feet and widening from 15 feet to 18 feet. The removal of the existing open pile dock structure to be replaced with earthen fill pier. Proposed construction of 116 feet of new bulkheads throughout the facility and backfill with 180 cubic yards of new clean fill. The project is located on Shelter Island, at 339 South Ferry Road, North Haven, NY, 11963, Suffolk County.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2026-0220> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or June 5, 2026.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0971 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the 59th Street Station, located at 59th Street and 4th Avenue, Borough of Brooklyn, City of New York, County of Kings, State of New York.

2025-0972 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Bowery Station, located at Bowery Street and Delancey Street, Borough of Manhattan, City of New York, County of New York, State of New York.

2025-0973 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including

delayed egress. Involved is an existing rail station, known as the Broad Street Station, located at Broad Street and Wall Street, Borough of Manhattan, City of New York, County of New York, State of New York.

2025-0974 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Lafayette Avenue Station, located at South Oxford Street and Fulton Street, Borough of Brooklyn, City of New York, County of Kings, State of New York.

2025-0975 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Grant Avenue Station, located at Grant Avenue and Pitkin Avenue, Borough of Brooklyn, City of New York, County of Kings, State of New York.

2025-0976 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Lafayette Avenue Station, located at South Oxford Street and Fulton Street, Borough of Queens, City of New York, County of Queens, State of New York.

2025-0977 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Broad Channel Station, located at Noel Road and West Road, Borough of Queens, City of New York, County of Queens, State of New York.

2025-0978 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Roosevelt Island Station, located at Roosevelt Island (Main Street), Borough of Manhattan, City of New York, County of New York, State of New York.

2025-0979 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Jamaica Center-Parsons/Archer Station, located at Parsons Boulevard and Archer Avenue, Borough of Queens, City of New York, County of Queens, State of New York.

2025-0980 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Greenpoint Avenue Station, located at Greenpoint Avenue and Manhattan, Borough of Brooklyn, City of New York, County of Kings, State of New York.

2025-0981 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Nevins Street Station, located at Nevins Street and Fulton Street, Borough of Brooklyn, City of New York, County of Kings, State of New York.

2025-0982 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the President Street Medgar Ever College Station, located at President Street and Norstrand Avenue, Borough of Brooklyn, City of New York, County of Kings, State of New York.

2025-0983 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Westchester Square - East Tremont Avenue Station, located at Westchester Square and East Tremont Avenue, Borough of Bronx, City of New York, County of Bronx, State of New York.

2025-0984 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Longwood Avenue Station, located at Longwood Avenue and Southern Boulevard, Borough of Bronx, City of New York, County of Bronx, State of New York.

2025-0985 Matter of MTA, 2 Broadway, 8th Floor, New York, NY

10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Cypress Avenue Station, located at Cypress Avenue and Msgr. Gerald J. Ryan Boulevard, Borough of Bronx, City of New York, County of Bronx, State of New York.

2025-0986 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Brook Avenue Station, located at Brook Avenue and Msgr. Gerald J. Ryan Boulevard, Borough of Bronx, City of New York, County of Bronx, State of New York.

2025-0987 Matter of MTA, 2 Broadway, 8th Floor, New York, NY 10004, for a variance concerning safety requirements, including delayed egress. Involved is an existing rail station, known as the Mets Willets Point Station, located at Roosevelt Avenue and Seaver Way, Borough of Queens, City of New York, County of Queens, State of New York.

2026-0167 Matter of Carmina Wood Design, 80 Silo City Row #100, Buffalo, New York, 14203, for a variance concerning safety requirements, including utilizing a single means of egress in a high rise building. Involved is an existing building, known as the Dun Building, located at 110 Pearl Street, City of Buffalo, County of Erie, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petition's below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. People wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0230 In the Matter of Construction Expediting Inc., Kalman Herskovits, 134 Route 59, Suite 201, Suffern, NY 10901, for a variance concerning safety requirements, including driveway turnaround. Involved is a three-story townhouse located at 161 Saddle River Road, Town of Ramapo, County of Rockland, State of New York.

2026-0232 In the Matter of Tasos Kokoris AIA, P.O. Box 2479, Westport, CT 06880, for a variance concerning safety requirements, including pool and spa alarms and stairway landings. Involved is a one family dwelling located at 26 Hurlingham Drive, Town of North Castle, County of Westchester, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0231 Matter of Bernard G. Rodgers, R.A., Bernard Rodgers, 2150 Wantagh Park Drive, Wantagh, NY 11793, for a variance concerning safety requirements, including ceiling height requirements. Involved is an existing dwelling located at 1317 Richland Blvd., Town of Islip, County of Suffolk, State of New York.

2026-0234 Matter of Long Island Perfect Permits, Chris Ross, 124 Front St., Suite 205, Massapequa Park, NY 11762, for a variance concerning safety requirements, including basement ceiling height requirements. Involved is an existing dwelling located at 747 West Broadway, Town of Hempstead, County of Nassau, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petition's below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. People wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0240 In the Matter of SDN Design & Consultant LLC, 213 Route 100, Katonah, NY 10536, for a variance concerning safety requirements, including stair width. Involved is a one family dwelling located at 148 Orchard Ridge Road, Town of New Castle, County of Westchester, State of New York.

EXECUTIVE ORDERS

Executive Order No. 59: Naming the New York State Department of Labor Building on the Governor W. Averell Harriman State Office Campus as the New York State Department of Labor Frances Perkins Building.

WHEREAS, Frances Perkins dedicated her life to public service, championing the rights and welfare of workers, and leaving an indelible mark on labor policy both in New York State and across the United States;

WHEREAS, Frances Perkins served with distinction as the first female New York State Industrial Commissioner from 1929 to 1933, during which she implemented groundbreaking reforms that improved working conditions, wages, and hours for New York’s labor force;

WHEREAS, her exceptional leadership and unwavering commitment to social justice led to her historic appointment as the first female United States Secretary of Labor, serving from 1933 to 1945, where she played a crucial role in shaping the New Deal and establishing vital programs such as Social Security;

WHEREAS, she played a pivotal role in the establishment of unemployment insurance in New York, providing vital support to workers during times of economic hardship;

WHEREAS, Frances Perkins was a tireless advocate for workers’ rights, championing labor reforms that improved workplace safety standards, conditions, and protections for the workforce that also ensured fair compensation and helped to reduce poverty levels;

WHEREAS, Frances Perkins broke barriers for women in leadership roles, serving as a role model for future generations of women seeking careers in public service and labor advocacy;

WHEREAS, as Secretary of Labor during the Great Depression, she implemented programs that not only provided immediate relief but also reformed the labor market to prevent future economic crises;

WHEREAS, Frances Perkins’ commitment to public service and social justice has left a lasting legacy in New York State, inspiring ongoing efforts to improve labor rights and social equity;

WHEREAS, the year 2026 marks the New York State Department of Labor’s proud commemoration of its 125th anniversary, an occasion that stands as a profound and living testament to the indelible impact and enduring vision of Frances Perkins; and

WHEREAS, April 10th marks the birthday of Frances Perkins, making it particularly fitting to honor her profound contributions to labor and public service by dedicating a prominent state building in her name.

NOW, THEREFORE, I, Kathy Hochul, Governor of the State of New York, by virtue of the authority vested in me by the Constitution and laws of the State of New York, do hereby proclaim and direct that the New York State Department of Labor Building 12, located on the Governor W. Averell Harriman State Office Campus in Albany, New York, shall henceforth be officially known as the New York State Department of Labor Frances Perkins Building; and

FURTHER, I direct all relevant New York State agencies, including the New York State Department of Labor and the New York State Office of General Services, to take all necessary actions to implement this renaming. Such actions shall include updating all official signage, records, maps, publications, and digital platforms to reflect the new name of the building.

IN ADDITION, this executive order serves to honor Frances Perkins’ legacy, emphasizing the importance of her contributions to

labor rights and public service in the context of current labor policies and ongoing efforts to promote social equity.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 10th day of April in the year two thousand twenty-six.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

COURT NOTICES

AMENDMENT OF RULE

Rules of the Chief Administrator

Pursuant to Article VI, § 20(b) of the State Constitution and Section 212(2)(b) of the Judiciary Law, upon consultation with the Administrative Board of the Courts, and with the approval of the Court of Appeals of the State of New York, I hereby amend paragraphs 4 and 5 of Section 100.3(B) of the Code of Judicial Conduct (22 NYCRR § 100.3(B)), effective June 1, 2026, as follows:

§ 100.3. A Judge Shall Perform the Duties of Judicial Office Impartially and Diligently

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(B) Adjudicative Responsibilities.

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(4) A judge shall perform judicial duties without bias or prejudice against or in favor of any person. A judge in the performance of judicial duties shall not, by words or conduct, manifest bias or prejudice, including but not limited to bias or prejudice based upon age, race, creed, color, *ethnicity*, sex, *including* sexual orientation, gender identity, gender expression, *pregnancy, pregnancy outcomes, and reproductive healthcare and autonomy*, religion, national origin, disability, marital status or socioeconomic status, and shall require staff, court officials and others subject to the judge's direction and control to refrain from such words or conduct.

(5) A judge shall require lawyers in proceedings before the judge to refrain from manifesting, by words or conduct, bias or prejudice based upon age, race, creed, color, *ethnicity*, sex, *including* sexual orientation, gender identity, gender expression, *pregnancy, pregnancy outcomes, and reproductive healthcare and autonomy*, religion, national origin, disability, marital status or socioeconomic status, against parties, witnesses, counsel or others. This paragraph does not preclude legitimate advocacy when age, race, creed, color, *ethnicity*, sex, *including* sexual orientation, *gender identity, gender expression, pregnancy, pregnancy outcomes, and reproductive healthcare and autonomy*, religion, national origin, disability, marital status or socioeconomic status, or other similar factors are issues in the proceeding.

