
NEW YORK STATE

REGISTER

INSIDE THIS ISSUE:

- Kinship Foster Boarding Home Standards
- Proposed Pilot Program for Residential Gas Demand Response
- Petition Requesting Modification of a Directive in a Commission Order

Executive Orders

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on July 12, 2026
- the 45-day period expires on June 27, 2026

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

For press and media inquiries call:
(518) 486-9844

For *State Register* production, scheduling and subscription information
call: (518) 474-6957
E-mail: adminrules@dos.ny.gov

For legal assistance with *State Register* filing requirements
call: (518) 474-6740
E-mail: dos.dl.inetcounsel@dos.ny.gov

An electronic version of the *New York State Register* is freely available at:
dos.ny.gov/state-register



The New York State Register (ISSN 0197 2472) is published weekly. Subscriptions are \$80 per year for first class mailing and \$40 per year for periodical mailing. The *New York State Register* is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

 printed on recycled paper

NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

The *Register* costs \$80 a year for a subscription mailed first class and \$40 for periodical (second) class. Prepayment is required. To order, send a check or money order payable to the NYS Department of State to the following address:

NYS Department of State
One Commerce Plaza
99 Washington Avenue
Suite 650
Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

Rule Making Activities

Children and Family Services, Office of

- 1 / Infant Walkers (P)
- 1 / Kinship Foster Boarding Home Standards (P)

Civil Service, Department of

- 3 / Jurisdictional Classification (P)

Corrections and Community Supervision, Department of

- 7 / Heat Mitigation Plan (A)

Environmental Conservation, Department of

- 8 / Revisions to the Regulations that Implement the State Environmental Quality Review Act (Article 8 of the Environmental Conservation Law) (A)

Law, Department of

- 13 / Implementation of Part N of Chapter 36 of the Laws of 2019 and Chapter 696 of the Laws of 2022; 352-e(6) and 352-eeee(7) of General Business Law. (P)

Public Service Commission

- 15 / Petition for Rehearing (A)
- 15 / Submetering of Electricity and Waiver Request (A)
- 15 / Submetering of Electricity (A)
- 16 / Submetering of Electricity and Waiver Request (A)
- 16 / Submetering of Electricity (A)
- 17 / Proposed Pilot Program for Residential Gas Demand Response (P)
- 17 / Petition Requesting Modification of a Directive in a Commission Order (P)

Hearings Scheduled for Proposed Rule Makings / 19

Action Pending Index / 21

Securities Offerings

- 77 / State Notices

Advertisements for Bidders/Contractors

- 79 / Sealed Bids

Miscellaneous Notices/Hearings

- 83 / Notice of Abandoned Property Received by the State Comptroller
- 83 / Public Notice

Executive Orders

- 87 / Executive Order No. 52.8: Extending the Declaration of a Disaster in the State of New York Due to Federal Actions Related to Vaccine Access.

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Office of Children and Family Services

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Infant Walkers

I.D. No. CFS-19-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend sections 416.7, 417.7, 418-1.7 and 418-2.7 of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 20, 390 and 390-o

Subject: Infant walkers.

Purpose: To codify the requirement that licensed/registered child care programs are prohibited having infant walkers on the premises.

Text of proposed rule: Subdivision (z) is added to section 416.7 of Title 18 NYCRR to read as follows:

(z) *A child care program shall not use or have on the premises any infant walker. The term “infant walker” means a mobile unit that enables a child to move on a horizontal surface when propelled by the child sitting or standing within the walker.*

Subdivision (z) is added to section 417.7 of Title 18 NYCRR to read as follows:

(z) *A child care program shall not use or have on the premises any infant walker. The term “infant walker” means a mobile unit that enables a child to move on a horizontal surface when propelled by the child sitting or standing within the walker.*

Subdivision (aa) is added to section 418-1.7 of Title 18 NYCRR to read as follows:

(aa) *A child care program shall not use or have on the premises any infant walker. The term “infant walker” means a mobile unit that enables a child to move on a horizontal surface when propelled by the child sitting or standing within the walker.*

Subdivision (z) is added to section 418-2.7 of Title 18 NYCRR to read as follows:

(z) *A child care program shall not use or have on the premises any infant walker. The term “infant walker” means a mobile unit that enables a child to move on a horizontal surface when propelled by the child sitting or standing within the walker.*

Text of proposed rule and any required statements and analyses may be obtained from: Nicholas Martin, Office of Children and Family Services, 52 Washington Street, Rensselaer, New York 12144, (518) 474-8310, email: regcomments@ocfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

This rule is exempt from the formal rule making process because it is being proposed as a consensus rule making. This rule is proposed by the Office of Children and Family Services as a consensus rule making pursuant to the expectation that no person is likely to object to its adoption because it merely conforms to Chapter 629 of the Laws of 2025, as amended by Chapter 13 of the Laws of 2026, which provides that licensed and registered child care programs are prohibited from using or having on the premises any infant walker. The proposed amendments codify these new statutory requirements accordingly and make no other changes.

Job Impact Statement

The proposed amendments to regulation will not have a substantial adverse impact on jobs or employment opportunities in licensed/registered child care programs.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Kinship Foster Boarding Home Standards

I.D. No. CFS-19-26-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 443.2, 443.3, 443.7, 443.10 and 443.11 of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 20(2), (3), 378(5) and 460-c

Subject: Kinship foster boarding home standards.

Purpose: To establish separate, more flexible standards for approval of kinship foster homes.

Substance of proposed rule (Full text is posted at the following State website: <https://ocfs.ny.gov/main/legal/regulatory/pc/>): The proposed amendment to sections 443.2, 443.3, 443.7, 443.10, and 443.11 of 18 NYCRR would create separate standards for approving kinship foster homes (relative and fictive kin/persons with a positive relationship to the child and/or child’s family). These standards are designed to be more flexible and recognize the unique circumstances families face when asked to provide care to a child requiring out of home placement. They align with the Federal Administration for Children and Families’ (ACF) final rule that was published in the Federal Register on September 28, 2023 (88 FR 66700). The final rule allows states to receive Federal Title IV-E reimbursement for kinship foster boarding homes that are approved under different standards from those of non-kinship homes.

The proposed amendments are described below:

- 18 NYCRR 443.2 is amended to:
 - o reduce the information collected for kinship applicants regarding their income, medical information, and personal references;
 - o add language to set standards for engagement and discussion with the applicant, including exploration of family dynamics and support needs;
 - o lower the minimum age for kinship foster parents from 21 to 18; and
 - o require authorized agencies seeking to impose additional requirements on kinship applicants to receive supervisory approval and be documented.
- 18 NYCRR 443.3 is amended to make certain, minor changes to the physical safety standards of certified foster homes to match some of the new changes to the physical safety standards for kinship homes. Changes to this section also distinguish between certified and approved standards for supervision of children of certain ages, and the normative treatment of children in foster care related to mealtimes. Additionally, a cross-reference to the definition of relative is updated, and the term “exception” is changed to include “waiver” to be consistent with the terminology used in practice.
- Standards for physical home safety are modified to provide greater flexibility and safety than previous standards including:
 - o removing broad standards outside the scope of the local departments of social services and voluntary authorized agencies that require all foster homes to be in compliance with all State and local regulations, rules, and ordinances, and instead maintain consistency by including the necessary safety standards that will continue to be reflected on the physical safety review form;
 - o removing arbitrary limits on the number of children in sleeping spaces and adding language specifying safety and comfort;
 - o expanding allowable sleeping arrangements when it comes to bed sharing so long as such arrangements are documented and consistent with the child’s health, safety and welfare;
 - o allowing various types of furniture to be used for sleeping as long as they meet the regulatory standards;
 - o adding a plan for cooling of the home if necessary; and
 - o adding a carbon monoxide detector on each level of the residence.
- 18 NYCRR 443.7 is amended to:
 - o require the collection of personal reference contact information within seven days of placement rather than prior to placing a child on an emergency basis; and
 - o include an additional cross-reference to reinforce the authority to use waivers for certain kinship home regulatory requirements.
- 18 NYCRR 443.10 is amended to exempt kinship foster homes from the medical report requirement for reauthorization of the foster home, and to make corresponding amendments to require supervisory approval if additional information is requested of the kinship foster parent.
- 18 NYCRR 443.11 is amended to make corresponding changes to update the term exception to include the term waiver.

Text of proposed rule and any required statements and analyses may be obtained from: Nicholas Martin, Office of Children and Family Services, 52 Washington Street, Rensselaer, New York 12144, (518) 474-8310, email: regcomments@ocfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory authority:

Section 20(3)(d) of the Social Services Law (SSL) authorizes the New York State Office of Children and Family Services (OCFS) to establish rules, regulations and policies to carry out its powers and duties under the SSL.

Section 20(2) and (3) of the SSL authorize OCFS to supervise all social services work and to supervise local departments of social services (LDSSs).

Section 378(5) of the SSL authorizes OCFS to amend regulations governing the issuing of foster home licenses and certificates and prescribing standards for the care of children and/or minors received under such licenses and certificates.

Section 460-c of the SSL authorizes OCFS to supervise all programs that exercise custody, board out, or place out children in foster care.

2. Legislative objectives:

To establish separate, more flexible, standardized requirements for kinship foster home approval that align with the Federal Administration for Children and Families (ACF) issuance of a final rule (hereinafter “final rule” or “Federal rule”) that was published in the Federal Register on September 28, 2023 (88 FR 66700). The final rule allows states to receive Federal Title IV-E reimbursement for kinship foster boarding homes that are approved under different standards from those of non-kinship homes.

3. Needs and benefits:

The proposed regulations are necessary to establish kinship-specific

foster home standards for approval that are more flexible than those required of non-kinship foster homes and align with the ACF final rule that encourages states to be flexible and adopt standards that meet only the requirements set forth in Federal law and are consistent with recommended model standards issued by national child welfare organizations.

By easing the process for kin to become approved foster parents, fewer children will experience the additional trauma of removal to non-kinship foster homes. New York State currently requires kin to go through the same full approval process as non-kinship placements. This process is designed for “typical” non-kinship foster parents who are unfamiliar with the child for which they will care for, or the circumstances surrounding their removal into foster care. Conversely, kinship foster parents provide care for a specific child due to a crisis within their family network. This is a vastly different circumstance, and a different, more flexible type of assessment is required.

The proposed amendments to kinship foster home regulations will have a stronger focus on engagement and building relationships with families and will focus on supporting the family through meeting the challenges to foster home approval rather than denying them based on a failure to meet requirements.

4. Costs:

There are no costs to OCFS, State, local governments, or any regulated entity associated with the proposed regulations.

5. Local government mandates:

The proposed regulations would not impose any additional mandates on local governments and would ease administrative burdens on authorized agencies.

6. Paperwork:

There are no additional paperwork requirements associated with the proposed regulations.

7. Duplication:

The proposed regulations would not duplicate other State or Federal requirements.

8. Alternatives:

Amendments were necessary to conform to the Federal rule. The alternative of maintaining the status quo was considered; however, it was determined that not only were updates needed to comply with the Federal final rule, but separate and more flexible standardized requirements were needed for kinship foster home approval to reduce paperwork, duplication, and unnecessary requirements that hinder placing children in foster care with kin.

9. Federal standards:

The proposed regulations would not conflict with current Federal child welfare standards.

10. Compliance schedule:

Compliance with the proposed regulations would begin immediately upon publication of the Notice of Adoption in the New York State Register.

Regulatory Flexibility Analysis

The proposed amendments will not have an adverse impact on small businesses or local governments. The proposed regulations would have a positive impact on the 58 local departments of social services (LDSSs) and the agencies with which they contract for services by creating greater flexibility and reduced administrative burdens when approving kinship foster homes. Therefore, a full Regulatory Flexibility Analysis for Small Businesses and Local Governments has not been prepared for the proposed regulations, because the Office of Children and Family Services (OCFS) has determined that the amendments will not impose any new reporting, recordkeeping, or other compliance requirements.

Rural Area Flexibility Analysis

The proposed regulations will have a positive impact on the 44 local departments of social services (LDSSs) and 35 voluntary authorized agencies (VAs) that are in rural areas. The proposed regulations would allow greater flexibility and reduced administrative burdens when approving kinship foster homes. Therefore, a full Rural Area Flexibility Analysis has not been prepared.

Job Impact Statement

The proposed amendments to regulation will not have a substantial adverse impact on jobs or employment opportunities in either public or private child welfare agencies. A full Job Impact Statement has not been prepared for the proposed regulations as there should be no resulting loss of jobs.

Department of Civil Service

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-19-26-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Office of Victim Services," by adding thereto the position of Director Public Information.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-19-26-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Public Service, by increasing the number of positions of Deputy Director from 10 to 11 and Special Assistant from 24 to 26.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-19-26-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify positions in the exempt class and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Division of Homeland Security and Emergency Services." by increasing the number of positions of Deputy State Fire Administrator from 2 to 4; and

Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Division of Homeland Security and Emergency Services." by adding thereto the positions of Public Safety Program Specialist 1, Public Safety Program Specialist 2 and Public Safety Program Specialist 3.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was

previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-19-26-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Labor under the subheading "Workers' Compensation Board," by deleting therefrom the positions of Assistant Director Operations and Assistant Secretary to Chairman.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-19-26-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Mental Hygiene under the subheading "Office for People with Develop-

mental Disabilities," by increasing the number of positions of Data Analyst 1 from 13 to 14.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-19-26-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete a position from and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Westchester County under the subheading "Department of Social Services," by adding thereto the positions of Program Specialist (s) (Social Services) (HELP Program); and in the Westchester County under the subheading "Human Rights Commission," by adding thereto the position of Program Administrator (Human Rights Commission) (HELP Program); and in the Westchester County under the subheading "Solid Waste Commission," by deleting therefrom the position of Solid Waste Inspector (1) (HELP Program) and by adding thereto the positions of Program Specialist (Solid Waste) (HELP Program), Senior Solid Waste Inspector (HELP Program) and Solid Waste Inspector (s) (HELP Program).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was

previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-19-26-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To delete positions from and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading “Division of Criminal Justice Services,” by deleting therefrom the position of Social Work Supervisor 2 (LCSW) (1), by decreasing the number of positions of Crime Analyst 2 from 37 to 26, and by adding thereto the positions of Crime Analyst 2 (Systems) (11) and Director Social Work (LCSW) (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-19-26-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading “Office of Parks, Recreation and Historic Preservation,” by increasing the number of positions of Special Assistant from 14 to 15; and

Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading “Office of Parks, Recreation and Historic Preservation,” by adding thereto the positions of Rope Access Specialist 1 (12), Rope Access Specialist 2 (3) and Rope Access Specialist 3 (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-19-26-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendices 1 and 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class and to classify positions in the non-competitive class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Department of Law, by increasing the number of positions of Special Assistant from 23 to 24; and

Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Law, by increasing the number of positions of Information Technology Architect 1 from 3 to 5.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel,

NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov
Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-19-26-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 1 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the exempt class.

Text of proposed rule: Amend Appendix 1 of the Rules for the Classified Service, listing positions in the exempt class, in the Executive Department under the subheading "Gaming Commission," by increasing the number of positions of Manager Gaming Operations from 2 to 3.

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-19-26-00013-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Division of Housing and Community Renewal," by adding thereto the position of Compliance Specialist 2 (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Jurisdictional Classification

I.D. No. CVS-19-26-00014-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Department of Corrections and Community Supervision, by adding thereto the position of Public Information Specialist 1 (Digital Content) (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Jurisdictional Classification

I.D. No. CVS-19-26-00015-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Appendix 2 of Title 4 NYCRR.

Statutory authority: Civil Service Law, section 6(1)

Subject: Jurisdictional Classification.

Purpose: To classify a position in the non-competitive class.

Text of proposed rule: Amend Appendix 2 of the Rules for the Classified Service, listing positions in the non-competitive class, in the Executive Department under the subheading "Office of Cannabis Management," by adding thereto the position of Equal Opportunity Specialist 1 (1).

Text of proposed rule and any required statements and analyses may be obtained from: Jennifer Paul, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-6598, email: commops@cs.ny.gov

Data, views or arguments may be submitted to: Eugene Sarfoh, Counsel, NYS Department of Civil Service, Empire State Plaza, Agency Building 1, Albany, NY 12239, (518) 473-2624, email: public.comments@cs.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

A regulatory impact statement is not submitted with this notice because this rule is subject to a consolidated regulatory impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Regulatory Flexibility Analysis

A regulatory flexibility analysis is not submitted with this notice because this rule is subject to a consolidated regulatory flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Rural Area Flexibility Analysis

A rural area flexibility analysis is not submitted with this notice because this rule is subject to a consolidated rural area flexibility analysis that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

Job Impact Statement

A job impact statement is not submitted with this notice because this rule is subject to a consolidated job impact statement that was previously printed under a notice of proposed rule making, I.D. No. CVS-01-26-00017-P, Issue of January 7, 2026.

**Department of Corrections and
Community Supervision**

NOTICE OF ADOPTION

Heat Mitigation Plan

I.D. No. CCS-50-25-00001-A

Filing No. 361

Filing Date: 2026-04-27

Effective Date: 2026-05-13

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Addition of Part 1706 to Title 7 NYCRR.

Statutory authority: Correction Law, section 112(1) and (6)(a)

Subject: Heat Mitigation Plan.

Purpose: To establish a heat mitigation plan for Department facilities.

Text or summary was published in the December 17, 2025 issue of the Register, I.D. No. CCS-50-25-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Jason Golub, Deputy Commissioner and Counsel, Department of Corrections and Community Supervision, 1220 Washington Avenue, Hariman State Campus, Building 4, Albany, New York 12226-2050, (518) 457-4951, email: Rules@dccs.ny.gov

Revised Regulatory Impact Statement

Statutory Authority:

Article 6, section 112, subdivision 1 of the Correction Law provides the Commissioner of the Department of Corrections and Community Supervision (Department) with the superintendence, management, and control of the correctional facilities in the Department and of the incarcerated individuals confined therein, and of all matters relating to the government, discipline, policing, contracts and fiscal concerns thereof.

Article 6, section 112, subdivision 6(a) of the Correction Law directs the Department to establish rules and regulations to establish and maintain an annual heat mitigation plan to ensure the safety and well-being of incarcerated individuals and correctional staff.

Legislative Objectives:

In proposing this rule, the Department seeks to further the legislative objectives of orderly and efficient operation of New York State Correctional Facilities; prioritizing the well-being of both incarcerated individuals and staff through the implementation of a heat mitigation plan; and fostering an environment supporting rehabilitation and public safety.

Needs and Benefits:

As time progresses, extreme heat events are expected to become more frequent and severe. Extreme heat affects health and well-being. Exposure to these high temperatures over a period of time can increase the risk of heat stress and heat related illnesses. Prolonged exposure to heat can be harmful and potentially fatal.

The annual heat mitigation plan for all New York State Corrections and Community Supervision (DOCCS) correctional facilities shall address extreme heat events and provide guidance and direction for preparing for these events. This shall include assessing vulnerable staff, taking actions to relieve discomfort and provide cooling, monitoring temperatures, and providing consideration for building improvements for sustainable cooling solutions. The implementation of these measures will have meaningful positive impact by creating a safer and more comfortable environment for incarcerated individuals and correctional staff.

Costs:

Compliance with this rule imposes no cost on the Department's personnel or the incarcerated individuals required to follow the rule. No other entity is impacted by this rule.

Costs to the agency, the State and local governments for the implementation and continuation of the rule are minimal. The proposed rule leverages existing facility resources to provide enhanced monitoring and cooling strategies during extreme heat events. The regulation does not apply to local governments.

This cost analysis is based upon the Department's oversight and experience relative to the operation and function of a correctional facility.

Paperwork:

This rule imposes no reporting requirements.

Local Government Mandates:

This rulemaking imposes no program, service, duty, or responsibility on any county, city, town, village, school district, or other special district. It applies only to DOCCS correctional facilities.

Duplication:

There is no overlap or contract with any other legal requirements of the State or Federal government.

Alternatives:

No significant alternatives were considered.

Correction Law § 112(6)(a) explicitly sets forth the protocols that must be included in the heat mitigation plan. The Department did not veer off course from this mandate.

Federal Standards:

No Federal standards are applicable to the subject matter of this rule.

Compliance Schedule:

Department personnel can achieve compliance with the rule upon its adoption.

Revised Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of these entities for compliance purposes. The Department of Corrections and Community Supervision makes this finding based on the fact that this rule imposes no requirements on such entities.

Revised Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rule Making because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, recordkeeping, or other affirmative acts on the part of public or private entities in rural areas. The Department of Corrections and Community Supervision makes this finding based on the fact that the rule imposes no requirements on such entities.

Revised Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rule Making because the rulemaking will not have a substantial adverse impact on jobs or employment opportunities, nor does it have adverse implications for job opportunities.

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2031, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

During the official public comment period, the Department of Corrections and Community Supervision (“Department”) received comment letters from the Correctional Association of New York, JustLeadershipUSA, Incarcerated Individuals and private citizens.

Temperature Monitoring

Comment: While certain commenters expressed support for the protocols established for indoor and outdoor temperature monitoring and review, others raised concerns that the regulations do not specify the temperature threshold at which the heat mitigation plan takes effect.

Response: The Department notes that the temperature threshold for activation of the heat mitigation plan is set forth in the Department’s heat mitigation plan, available at nys-doccs-2026-heat-mitigation-plan.pdf. The plan provides that mitigation measures are implemented when the temperature outside exceeds 85 degrees.

Vulnerable Populations and High-Risk Individuals

Comment: Commenters recommended that all incarcerated individuals and staff with chronic illnesses be added to the category of high-risk or vulnerable individuals receiving special attention and wellness checks during extreme heat events.

Response: The Department declines to adopt this recommendation. Implementing such a requirement would necessitate correction officers and staff supervisors having access to detailed information regarding the medical conditions of incarcerated individuals and staff that may be affected by extreme heat. Medical information of this nature is generally confidential and protected by applicable privacy laws, including the Health Insurance Portability and Accountability Act (HIPAA). Identifying individuals based on specific medical diagnoses would therefore raise privacy concerns and present significant practical challenges in implementation.

Facility Cooling Stations

Comment: Commenters encouraged the Department to pursue capital investments to allow for the introduction of cooling stations in high-traffic areas.

Response: The Department has evaluated potential cooling station

options. A detailed cost and feasibility analysis of such options is available in the Department’s heat mitigation plan (nys-doccs-2026-heat-mitigation-plan.pdf). The Department will continue to assess long term capital projects related to heat mitigation.

Cancellation of Programs

Comment: Commenters expressed concern that incarcerated individuals should not lose eligibility for good time credits if programs are cancelled during an extreme heat event.

Response: Any temporary cancellation of programs due to extreme heat events would be limited in duration and may vary by facility depending on geographic conditions and available cooling resources. Such interruptions would not affect the calculation of good time credits.

Additional Concerns

Comment: Commenters assert that the proposed regulations lack enforceable standards and therefore fail to provide meaningful protections. Specifically, commenters argue that the regulations rely on discretionary language, do not guarantee access to core cooling measures, and do not require minimum mitigation measures such as ice distribution, showers, or fans. Commenters further contend that the regulations should mandate daily showers, require daily ice distribution to each housing unit, and establish uniform statewide standards.

Response: The Department disagrees with the commenters’ assertion that the proposed regulations lack enforceable standards or meaningful protections. The regulations require facilities to develop and implement heat mitigation plans that include measures designed to reduce the risk of heat-related illness and provide access to appropriate cooling resources. Compliance with these requirements is subject to the Department’s oversight and enforcement authority.

Correctional facilities across the state vary significantly in design, infrastructure, and operational capacity. Accordingly, the Department intentionally did not prescribe specific cooling measures such as daily showers or ice distribution. The regulations establish a performance-based framework that requires facilities to implement appropriate heat mitigation measures while allowing flexibility to adopt strategies suited to their specific conditions.

Conclusion

For these reasons, the Department believes the proposed regulations appropriately address heat-related risks while maintaining the operational flexibility necessary for effective facility management.

Department of Environmental Conservation

NOTICE OF ADOPTION

Revisions to the Regulations that Implement the State Environmental Quality Review Act (Article 8 of the Environmental Conservation Law)

I.D. No. ENV-04-25-00005-A

Filing No. 362

Filing Date: 2026-04-27

Effective Date: 45 days after filing

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 617 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, section 8-0113

Subject: Revisions to the regulations that implement the State Environmental Quality Review Act (Article 8 of the Environmental Conservation Law).

Purpose: Incorporate requirements of Environmental Justice Siting Law, add and refine Environmental Assessment Form questions for air emissions and resiliency, and expand Type 2 for housing/energy.

Substance of final rule: The Department of Environmental Conservation’s (DEC) primary objective is to amend the regulations that implement the State Environmental Quality Review Act (SEQR or ECL Article 8) to incorporate SEQR-related provisions of the Environmental Justice Siting Law (“EJSL”; Senate Bill S1317, 2023-2024 Legislative Session). The proposed changes to the Part 617 regulations closely follow the EJSL statutory language. The EJSL has three components [see Laws of 2023, Chapter 49, as codified in ECL Article 8] that include requiring DEC to: adopt amendments to the regulations that implement SEQR (the subject of

this rule making); prepare a model existing burden report; and amend the Uniform Procedures Act regulations (6 NYCRR 621). DEC expects to initiate the second and third components following this rule making.

The proposed amendments include changes to the model environmental assessment forms (EAFs), which are in the appendices to the body of the regulations. The amendments would, through the EAFs, enable lead agencies and applicants to identify whether a project is situated within a “disadvantaged community” (“DAC”) (see <https://climate.ny.gov/resources/disadvantaged-communities-criteria/>) or could adversely impact a DAC. The lead agency is then asked to answer a series of questions to weigh the relative effects of the project on the DAC. Part 3 of both the Short and Full EAFs then ask the lead agency to determine whether an environmental impact statement (EIS) should be prepared or cause to be prepared because of its analysis. If the lead agency answers affirmatively then the DAC impact analysis would become part of the EIS.

As part of the implementation of the EISL, DEC proposes to add a question to the EAF asking whether the potentially affected DAC is identified as having comparatively higher burdens or vulnerabilities by the Disadvantaged Community Assessment Tool. The Tool would be incorporated into the EAFs to help lead agencies answer this question and compares the existing burdens in the potentially affected DAC to existing burdens in relevant non-DACs. The assessment tool is a screening tool and uses information from the 2023 Climate Justice Working Group DAC map to identify DAC census tracts in the State that have an increased likelihood that a proposed action may have a moderate or large impact on the DAC based on existing burdens or vulnerabilities.

In addition to the proposed question that incorporates the DAC tool, DEC proposes other questions to identify specific types of impacts that a project may be associated with. The proposed full EAF asks whether the action: 1) may create new air emissions or increase existing air emissions within a disadvantaged community; 2) may create new wastewater treatment or discharges, or expand existing wastewater treatment or discharges, within a disadvantaged community; 3) creates or expands a solid or hazardous waste management facility, or involves the generation of solid or hazardous waste, within or near a disadvantaged community; and 4) may increase traffic within a disadvantaged community. DEC also proposes to ask whether the proposed action affects or involves one or more of the following facility types: landfill, other industrial, manufacturing, or mining land uses; major oil or chemical bulk storage facility; municipal waste combustor; power generation facility; risk management plan site; remediation site; or scrap metal processor.

DEC proposes amendments to further address climate impacts within the EAFs, including questions to further implement the Climate Leadership and Community Protection Act (Climate Act, Chapter 106 of the Laws of 2019), the Community Risk and Resiliency Act (CRRRA, Chapter 355 of the Laws of 2014 as amended by the Climate Act), and more accurately reflect potential air impacts and related air permitting requirements.

DEC proposes to modify the Full EAF to address future physical climate risks by adding questions on project vulnerability to damage from a 100-year flood, a 500-year flood, and sea level rise, as well as ecological changes.

The proposed revisions to the EAFs include updates related to the consideration of air pollution, including greenhouse gas (GHG) emissions and other air pollutants, and climate change. The proposed revisions include minor technical edits, as well as new questions that are intended to make it easier for a lead agency to consider these environmental impacts and maximize consistency with other requirements, such as those under CRRRA, the Climate Act, and the federal Clean Air Act.

Regarding air pollution, the revised questions included in the proposed EAFs simplify and clarify terms and better reflect projects that are potentially significant under current State and federal regulations. For example, the terminology currently used to refer to the various types of air pollution control permits has been changed to reflect the actual, formal titles of these permits.

The proposed EAFs also change references to certain air contaminants. Previously, the EAF listed several GHGs and provided related thresholds for significance. These GHGs were initially included to address a change in federal regulation that would have established a major source threshold for GHGs and required such sources to obtain a Title V permit, potentially making them significant under SEQR. This question has been revised to refer to specific regulated air contaminants and the corresponding major source thresholds. The remaining revisions remove unnecessary or redundant language and separate air pollution from GHGs. The previous EAF structure was based on a 2010 federal policy.

The proposed revisions also simplify the treatment of projects that may affect ambient air quality. Currently, the EAF asks the applicant to identify whether the proposed action is located within an air quality nonattainment area. While this information is potentially useful, it provides an incomplete picture of the potential impacts from the proposed action. To better capture these potential impacts, DEC is proposing to revise this question to ask

whether the proposed action is subject to the Nonattainment New Source Review or Prevention of Significant Deterioration (collectively, NSR) requirements found in 6 NYCRR 231. NSR is a federal program that is implemented by DEC and is specifically intended to capture potentially significant impacts on ambient air quality and the attainment classification of a given area. Accordingly, by considering whether a proposed action is subject to these requirements, the lead agency is also considering whether these impacts are potentially significant under SEQR. This revision also avoids any potential confusion for applicants as New York State is part of the Ozone Transport Region designated by USEPA, and therefore the entire State is treated as if in moderate nonattainment with the National Ambient Air Quality Standard for ozone.

The proposed revisions address the cause of climate change (GHG emissions) and the impacts of climate change. The overarching question regarding local climate planning can address either or both GHGs and climate change impacts, depending on the scope of any relevant local climate plans. Many local governments in New York have already incorporated climate into their comprehensive plans or have adopted separate climate plans.

The previous EAF questions related to GHGs have been separated from air quality impacts to better enable applicants and lead agencies to consider the significance of these emissions. Specifically, the revised EAF asks the applicant to identify, and the lead agency to consider, whether combined GHG emissions have the potential to exceed 10,000 tons of carbon dioxide equivalents per year. The list of GHGs included in this question reflects those climate pollutants that have been prioritized by national parties to the United Nations Framework Convention on Climate Change and in the Climate Act, including DEC’s 6 NYCRR Part 496 regulation. More information on the GHGs and their sources in the State can be found in the annual NYS Statewide GHG Emissions report. Not all GHGs are likely to be associated with every type of project and many projects are unlikely to exceed the proposed threshold.

Proposed revisions also address the physical impacts of climate change, as a project may both be impacted by climate change hazards and contribute to the risks to humans and natural or human-made assets associated with climate change. Flood risk considerations are expanded to include the potential future 100-year floodplain, the 500-year floodplain and areas at risk of inundation due to sea level rise as these areas are expected to expand significantly as the climate changes.

Additionally, a new proposed question related to vulnerabilities to other common hazards based on projected future conditions has been added. This question is intended to enable applicants and lead agencies to consider the impacts from climate change that are most relevant to the project.

DEC also proposes to add a new question to Part 1 of the EAF on whether the project is in a municipality (city, town, or village) with a locally adopted (by a city council, village board of trustees or town board) comprehensive climate or standalone plan (also locally adopted) that addresses climate change. If the answer is yes, the project sponsor should identify the elements of the plan that are relevant to the action. A corresponding section has been added to Part 2 of the EAF.

The proposed amendments also revise the Type II list of actions set out in 6 NYCRR 617.5 (commonly referred to as the “Type II list of actions that do not require further review under SEQR”) to include certain multi-family housing with not more than 10,000 square feet of gross floor area. DEC has determined that the addition of such actions to the statewide Type II list of actions would not have a significant effect on the environment. The proposed Type II category contains a few stipulations in addition to the size limitation, namely, that the housing project must be a permitted use or permissible by special use permit (also sometimes referred to as conditional use permits) within the zoning district where the project is proposed to be located and will be connected to publicly owned sewer and water utilities at the commencement of habitation. A final stipulation is that the housing project is subject to site plan review. The proposed Type II classification clarifies that construction of appurtenant structures such as sidewalks, parking areas and landscaping fall within the Type II action. This proposed Type II category would expand upon the number of Type II categories available for housing-related actions (i.e., replacement in kind and reuse of existing buildings).

DEC is also proposing to make housekeeping changes to the regulations and EAFs. Housekeeping changes include, for example, codification of the SEQR exclusion for the Office of Renewable Energy Siting and Electric Transmission and the correction of grammatical errors.

The rule would take effect 30 days after publication of the rule in the New York State Register but would accommodate projects that have sufficiently advanced in the SEQR process. For such projects that already have a negative declaration or have an accepted draft EIS (based on a positive declaration) on or before the date that these proposed changes take effect, they may continue through the review process subject to the prior regulation.

Final rule as compared with last published rule: Nonsubstantial changes were made in sections 617.4, 617.5, 617.17 and 617.20 of Title 6 NYCRR.

Text of rule and any required statements and analyses may be obtained from: James Eldred, Environmental Analyst, New York State Department of Environmental Conservation, 625 Broadway, Albany, New York 12233-1750, (518) 402-9167, email: DEPpermitting@dec.ny.gov

Summary of Revised Regulatory Impact Statement

1. Statutory Authority:

The statutory authority for this rule is Environmental Conservation Law (ECL) sections 3-0301(2)(m) and 8-0113.

2. Legislative Objectives:

The rule making has four objectives. The primary objective is to amend the regulations that implement the State Environmental Quality Review Act (SEQR or ECL Article 8) to incorporate SEQR-related provisions of the Environmental Justice Siting Law (also known as the “Cumulative Impacts Law” and referred to herein as the “EJSL”) (Chapter 840 of the Laws of 2022, as amended by Chapter 49 of the Laws of 2023). The amendments include changes to both the text of the SEQR regulations and to the environmental assessment forms (EAFs) that are codified in appendices A and B of Part 617. Changes to the EAFs include additional questions focused on disadvantaged communities (DACs), and a new tool called the Disadvantaged Community Assessment Tool created to help lead agencies assess potential impacts of an action on a DAC when making a significance determination. The EJSL has three components (see Laws of 2023, Chapter 49, as codified in ECL Article 8) that include requiring DEC to adopt amendments to the regulations that implement SEQR (the subject of this rule making), preparation of a model existing burden report, and amendments to the Uniform Procedures Act regulations (6 NYCRR 621). DEC expects to implement the second and third components will occur after this rule making.

The second objective is to strengthen provisions of the EAFs on climate change, including questions to further implement the Community Risk and Resiliency Act (CRRA, Chapter 355 of the Laws of 2014, as amended by Chapter 106 of the Laws of 2019 [Climate Act]). The changes to the forms add questions on whether the action is taking place in a 500-year floodplain and areas that may be inundated by sea level rise due to climate change. Alongside those changes are technical corrections and clarifications to the climate change questions added to the forms in 2013 as well as questions related to other air pollution.

The third objective is to amend the Type II list of actions set out in 6 NYCRR 617.5 (commonly referred to as the “Type II list of actions that do not require further review under SEQR”) to include certain multi-family housing with not more than 10,000 square feet of gross floor area and subject to other limiting conditions described in the express terms to this rule making. This change would add to other previously established housing related Type II actions, including the long existing Type II category for one, two, and three family housing (6 NYCRR 617.5[c][11]), a Type II category created in the 2018 SEQR rule making for reuse of a residential, commercial, or mixed use building (6 NYCRR 617.5[c][18]) and the Type II category for replacement in kind (6 NYCRR 617.5[c][2]).

The last objective is to make housekeeping changes to the SEQR regulations and EAFs. Housekeeping changes include, for example, codification of the SEQR exclusion for the Office of Renewable Energy Services and the correction of grammatical errors.

3. Needs and Benefits:

The needs and benefits of the EJSL changes are to expressly incorporate environmental justice considerations into SEQR, as required by the statutory changes that the Legislature enacted. The Legislature’s purpose in making the statutory changes was to address existing environmental disparities. Accordingly, DEC amends both the body of Part 617 and the EAFs that implement Part 617 to include questions whose answers can assist lead agencies in determining whether a particular proposed project may have a disproportionate impact on DACs. These questions and their answers help the lead agency determine whether to prepare or require the preparation of an environmental impact statement (EIS) and to evaluate a proposed action’s potential impacts on a DAC as part of that determination.

The need and benefit of the amendment to the Type II list of actions is to help streamline regulatory review for the construction or expansion of multi-family housing that contain the requisite infrastructure to support such development without creating a potentially significant effect on the environment.

The needs and benefits or purpose and necessity of the changes related to climate change are to reduce climate impacts and promote resiliency. The revisions to the EAFs include updates related to the consideration of air pollution, including greenhouse gas (GHG) emissions and other pollutants, and climate change. The revisions include minor technical edits, as well as new questions that are intended to make it easier for a lead agency to consider these environmental impacts.

Revisions also address the physical impacts of climate change, as a project may both be impacted by climate change hazards, which would cause risk to human life or natural and man-made resources. Flood risk considerations are thus expanded to include potential future 100-year

floodplains, 500-year floodplains, and the areas at risk of inundation due to sea level rise, as these are expected to expand significantly with climate change.

4. Costs:

DEC expects that the rule for multi-family housing to result in savings to the regulated community — mainly in time saved on completing EAFs. DEC cannot reasonably place a dollar figure on the cost savings due to this change. The rule will increase regulatory certainty for applicants who seek to build such units of housing, which may beneficially affect financing costs.

DEC expects that the amendments implementing the EJSL may result in increased costs, dependent on the project — to regulated parties. The cost to applicants will vary greatly based on whether a lead agency requires preparation of an EIS. DEC cannot precisely quantify costs. Generally, however, applicants will incur small additional costs in preparing EAF and greater costs if the lead agency requires the preparation of an EIS to assess impacts on a DAC. This rule implements the EJSL by applying where a project may affect DACs, which currently comprise 35% of all census tracts in the State. The RIS sets out what some of those costs may be based on DEC’s experience in managing the EIS process.

DEC expects that climate-related changes to the EAFs may result in increased costs, but they may not be significant. DEC expects that the changes may lead to the requirement for additional EISs, but it is difficult to say just how many more projects will require an EIS on account of the climate change-related changes to the regulations.

As an applicant, DEC will incur the same types of costs as a private applicant to comply with the EJSL. For preparation of EISs, DEC often relies on outside consultants for part or all the EIS. Thus, where an environmental justice (or climate-related) issue requires the preparation of an EIS, DEC will likely incur increased consulting costs or at best require additional staff time to assess the issue in an EIS.

As a regulator, DEC will predictably require additional staff time to review applicant submissions or review EISs submitted by applicants. DEC sometimes engages consultants to review EISs, and the review of such statements requires DEC to pay for outside consultants.

Compliance costs are difficult to determine as it depends on the project and issue and the extent to which DEC will have to rely on outside consultants.

5. Local Government Mandates:

The rule would require local governments to assess the impacts of actions subject to SEQR and whether they disproportionately impact DACs. This includes local governments conducting SEQR reviews. The rule will mean that local governments may incur more consulting fees, mostly for actions affecting disadvantaged communities that require the preparation of an EIS. DEC cannot quantify the amount of additional consulting costs as the number and scope of projects requiring the preparation of an EIS are so variable. Local governments have legal authority to charge consulting costs to applicants, but those legal mechanisms do not always account for the full costs to the municipality. To reduce costs, DEC expects to provide as much instruction as possible through the SEQR workbooks and training.

6. Paperwork:

There will be some additional paperwork because questions have been added to the EAFs, mostly in the Full EAF. If an EIS is required to evaluate an environmental justice issue, then there will be additional paperwork involved in the analysis.

7. Duplication:

There is potential duplication; however, DEC expects to administratively prevent duplication where it occurs.

8. Alternatives:

In the public comment phase of this rule making, DEC invited public comment on alternatives. As a result, DEC has made changes to the express terms, EAFs and draft Workbook guidance (changes have been identified in the assessment of public comment).

This rule related to the EJSL and some of the climate related changes to the EAF are complex. DEC has sought to limit complexity by focusing the changes in the Full EAF — which applies to larger scale actions or actions that require extra scrutiny because they are located near environmentally sensitive resources (i.e., historic districts, parks, and agricultural districts).

9. Federal Standards:

The rule does not exceed any minimum standards of the federal government for the same or similar subject areas.

10. Compliance Schedule:

DEC discusses the compliance schedule in the RIS. In general, the regulations will take effect immediately though, in the case of the EJSL changes, there must be administrative flexibility for projects that are in the regulatory “pipeline” or have reached the point in the process where it would be unjust to have such project start over in the regulatory process. For such projects that already have a determination of significance (negative declaration) or have an accepted draft EIS on or before the date that

these changes take effect (for those subject to a positive declaration), they may continue through the review process subject to the prior regulation.

Revised Regulatory Flexibility Analysis

1. Effect of Rule:

All local governments in New York State will be affected by the proposed rule because they are required to comply with the State Environmental Quality Review Act (SEQR), when funding, undertaking, or approving discretionary actions that may affect the environment. In New York, there are 62 counties, 932 towns, 62 cities, and 544 villages. Each city, town, and village have quasi-independent boards including planning boards, zoning boards, and other special purpose boards. New York also has thousands of special districts and 697 school districts, and each one of these entities is potentially affected by the rule. Small businesses that apply for permits or approvals from agencies subject to SEQR will be affected by the proposed rule, as would any applicant, which is discussed in the Regulatory Impact Statement.

This rule implements the Environmental Justice Siting Law by applying where a project may affect disadvantaged communities (DACs), which currently comprise 35% of all census tracts in the State. Thus, certain small businesses and local governments may be specifically affected by the Siting Law-related provisions.

2. Compliance Requirements:

Where SEQR is applicable to a particular local government action, the affected local governments would be required to determine whether the action would have a disproportionate impact on disadvantaged communities. For local governments, the effects of this depend on the nature and scale of the action and whether the action is in or near a DAC. This will be an addition to the analysis that local governments must undertake when complying with SEQR. If a particular action may have a potentially significant impact on the environment and could disproportionately impact a disadvantaged community, the local government would bear part of the cost and expense of the analysis of assessing impacts. These costs are estimated in the Regulatory Impact Statement.

3. Professional Services:

Local governments and small businesses often engage professional consulting services for planning and environmental review where a lead agency under SEQR prepares or requires the preparation of an environmental impact statement. They will more likely need to engage professional consulting services for an environmental impact statement involving the assessment of a potential disproportionate impact on a disadvantaged community. They may also need environmental consultants at the stage where the lead agency determines whether to prepare an environmental impact statement, but not as intensively so.

4. Compliance Costs:

There are no capital costs that will be incurred by small businesses and local government in complying with the rule. Compliance costs mostly relate to review costs and mitigation costs, as discussed in the Regulatory Impact Statement.

5. Economic and Technological Feasibility:

There are no technological feasibility issues associated with the rule. There are no economic feasibility issues except that, in some cases, such as proposed actions located in DACs reviews may become more costly on account of consultant costs and regulatory time frames.

6. Minimizing Adverse Impact:

The rule seeks to minimize compliance costs through the existing structure of SEQR reviews. The overwhelming number of SEQR reviews are classified as Unlisted — roughly 90 percent. Unlisted actions tend to be smaller scale actions in most cases. Lead agencies need only complete the Short Form for Unlisted actions. The Short Form contains less rigorous analytical requirements than the Full EAF. DEC has also minimized regulatory and financial impacts of the rule by making available electronic forms, GIS and spatial mapping tools including the DAC Tool, including the DAC Assessment Tool, the SEQR Handbook, and a step-by-step guide to complete the Short and Full EAF workbooks.

7. Small Business and Local Government Participation:

The Association of Towns and the Conference of Mayors were invited to stakeholder meetings. The Business Council of New York State and the New York City Mayor's Office attended DEC-organized stakeholder sessions in developing this rule. Representatives from various business organizations, such as the New York State Builders Association, New York Construction Materials Association, and Independent Power Producers of New York were invited to attend these stakeholder sessions. Additionally, representatives from various local organizations, such as the Eastern Queens Alliance and Buffalo-Niagara Partnership were also invited to these stakeholder sessions.

8. Initial Review:

The initial review of this rule shall occur later than in the third year after the year in which the rule is adopted.

Revised Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas:

The rule making is statewide. It applies to all rural areas in the State.

2. Reporting, recordkeeping and other compliance requirements; and professional services:

SEQR, as amended by the proposed regulations, would require the same reporting, recordkeeping, and compliance requirements applicable to agencies and project sponsors would be required for other areas of the State. The reporting and recordkeeping requirements already exist for SEQR. If a lead agency requires an environmental impact statement on account of the additional analysis for climate change or environmental justice, State and local governments may incur additional costs to engage consultants to assist with the analysis. If the analysis leads to the requirement for an environmental impact statement, applicants and agencies will predictably incur additional consulting costs, as discussed in the Regulatory Impact Statement; applicants and agencies may incur additional consulting costs for completing environmental assessment forms but less so than for environmental impact statements. Rural areas may also incur project-related costs for mitigation, but they will be like costs incurred by other geographic areas. Costs are discussed in the Regulatory Impact Statement.

3. Costs:

There will be no capital costs associated with the rule. Local governments and State agencies may incur additional review costs in some cases, as discussed in the Regulatory Impact Statement. The exact amount of these costs cannot be determined ahead of time because it depends on the complexity of the issue to be assessed; however, the Regulatory Impact Statement contains a general discussion of costs with rough estimates on outside costs. The rule also requires the applicant and lead agency to complete additional questions on an environmental assessment form through which the lead agency determines whether to require the preparation of an environmental impact statement. DEC publishes workbooks to assist applicants and lead agencies in the completion of the forms. Thus, completion of the forms does not necessarily require assistance from paid consultants.

The proposed Type II action for multi-family housing would reduce regulatory costs for multi-family housing covered by the Type II classification, but not substantially. The rule could reduce financing costs for such small-scale housing.

4. Minimizing adverse impact:

The rule is statewide and does not separately impact rural areas. However, DEC expects to provide training and assistance to communities, as discussed in the Regulatory Impact Statement.

5. Rural area participation:

DEC conducted stakeholder outreach for the rule. Representatives from the Conference of Mayors were present at one of the stakeholder sessions. The organization has rural member communities. DEC also consulted with Indian Nations during the stakeholder meetings. The rule will be noticed in the State Register and the Environmental Notice Bulletin, which are electronic and available statewide, including in rural areas. Some areas of New York in the Adirondacks and the Southern Tier lack access to broadband internet service, which makes it more difficult to receive the State Register and Environmental Notice Bulletin. DEC will study alternative ways to notify persons in areas underserved by broadband internet service.

6. Initial review of the rule, pursuant to SAPA § 207:

DEC's initial review of this rule shall occur no later than in the third calendar year after the year in which the rule is adopted.

Revised Job Impact Statement

DEC does not expect that the proposed amendments to the regulations implementing SEQR would have an impact on existing or future jobs and employment opportunities. The regulatory changes are procedural and analytical only, assessing whether an action would disproportionately impact a disadvantaged community as required by the Legislature. This was added to SEQR's analytical process, leading to either a negative declaration or an environmental impact statement with findings. The proposed regulations may result in a small increase in the number of consulting jobs to prepare the analyses required by the new regulations. DEC would only be speculating on how many additional jobs would be created.

A Job Impact Statement is not submitted with this rule making proposal because the proposal will not have a "substantial adverse impact on jobs or employment opportunities," defined in the State Administrative Procedure Act Section 201-a to mean "a decrease of more than one hundred full-time annual jobs and employment opportunities, including opportunities for self-employment, in the state, or the equivalent in part-time or seasonal employment, which would be otherwise be available to the residents of the state in the two-year period commencing on the date the rule takes effect." The proposed changes to the SEQR regulations are not expected to have any such effect and most likely will have little to no impact on jobs or employment opportunities.

Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 3rd year after the year in which this rule is being adopted.

Assessment of Public Comment

The public comment period from January 29, 2025 to May 7, 2025 resulted in approximately 40 comment letters and a total of 17 individuals spoke at the four hearing sessions. Comments were received on several topics, including the assessment of impacts to disadvantaged communities, the addition of certain criteria related to designating certain multifamily housing as a Type II SEQR action, and climate change resiliency and air emission aspects of the SEQR review process. As a result of input from the public comment period, DEC plans to make several non-substantial changes to the express terms and the Environmental Assessment Forms as part of the final rule.

Disadvantaged Communities

Some commenters called for the removal of the Disadvantaged Community Assessment Tool (DACAT), criticizing it as a tool that would protect some disadvantaged communities (DACs) and not others. Several commenters also stated that projects affecting DACs should be presumed likely to exacerbate existing burdens and therefore should always require preparation of an EIS. DEC's responses note that the EJSL amendments to SEQR do not direct an EIS to be prepared for all proposed actions that may affect a DAC and do not categorically identify actions that may affect DACs as Type I actions, which are those actions that are presumed to be more likely to require an EIS. DEC's responses note that a given project's impacts that affect a DAC may or may not be deemed significant under SEQR when reviewed in context and scale, and may or may not require an EIS, taking into account a project's environmental setting and existing conditions. DEC points out that to the extent a project is located within or may affect a DAC, the EJSL and the proposed additions to Parts II and III of the EAFs recognize that DACs are more vulnerable to impacts from pollution, and a lead agency must determine whether additional impacts may be significant under SEQR based on existing conditions and project-specific information. DEC also notes that the "hard look" standard applies regardless of the action's classification as Type I or Unlisted, and also applies to potential adverse impacts to DACs under EJSL.

Many commenters expressed concern that lead agencies would use the DACAT incorrectly to the detriment of some DACs, by focusing exclusively on DACAT results and ignoring other factors or available information that might indicate adverse impacts to the DAC. Other commenters requested further clarifications to guidance materials on the purpose and limitations of the DACAT to help ensure proper use by lead agencies. DEC's responses point to the guidance on the DACAT that is provided in the draft SEQR EAF Workbook and associated appendices included as part of the rulemaking, and states that DEC will consider modifying the Workbook and other guidance to more clearly describe the function, utility and limitations of the DACAT. DEC notes existing language in the rulemaking that explains that the purpose of the DACAT as a tool to help provide consistency in lead agency assessments of disproportionality and consider whether a potentially affected DAC has an increased likelihood of experiencing a moderate to large impact based on existing burdens or vulnerabilities when compared to relevant non-DACs. DEC provides clarification that the DACAT is not intended to account for project-specific information, and that the lead agency is responsible for considering DACAT information as one of several factors as part of its assessment of how project-specific impacts may affect existing burdens and vulnerabilities.

Commenters also submitted suggestions regarding the proposed DAC-related questions in the EAFs, including several suggestions to change the 1/2 mile screening radius. DEC's responses note that the 1/2 mile screening radius does not prevent impacts that may occur at other distances from being considered as part of the review, and notes that additional guidance is in the SEQR EAF Workbook. DEC believes the 1/2 mile radius is sufficient for most site-related impacts and is consistent with DEC Commissioner Policy 29. DEC will consider making changes to the Workbook to clarify guidance on the use of the 1/2 mile radius. DEC will make changes to the Workbook to clarify impacts to DACs and numerical thresholds.

Amendment of Type II List of Actions

Proposed amendment to 617.5(c)(11) (expansion of the existing Type II for multi-family housing)

A commenter stated that Type II actions, including the proposed multifamily housing exclusion, should not be required to assess impacts on DACs. DEC's response provides that while a Type II action will have no further review under SEQR, any impacts to DACs would be assessed as required by the EJSL through UPA if a DEC "applicable permit" is required.

Multiple commenters stated that SEQR should not be used to accomplish policy goals and recommended that the multifamily housing Type II designation be eliminated. DEC's response notes that whether a category of action becomes part of the Type II list does not hinge on whether doing so promotes some other policy goal. Instead, the standard for inclusion on the Type II list is whether the proposed category of action would have a significant, adverse impact on the environment.

Another commenter asked DEC to consider several alternatives in lieu of the proposed 10,000 square-foot-gross-floor-area (GFA) limit. DEC provided a response to each of the proposed alternatives, describing the regulatory intent of the proposed amendment in comparison to previous, similar amendments considered in the 2018 proposal. DEC's response also acknowledged the impact of this exclusion in New York's larger municipalities, as well as the potential for a follow-up rulemaking pursuant to the State Administrative Procedure Act (SAPA) to include a provision for mixed commercial or education use.

Multiple commenters stated that the rulemaking should eliminate the Type II carveouts for multifamily housing, stating that this amendment would harm DACs by shielding projects from environmental scrutiny. DEC disagrees and in its response details how DEC determined that this proposed expansion of the Type II category for one-, two-, and three-family housing to include multifamily housing would not have a potentially significant adverse impact on DACs. The same commenters stated that the proposed amendment also will not increase affordable housing, to which DEC agrees as there are many factors that affect the construction of housing, not just SEQR applicability. In its response, DEC also describes how the typical suite of impacts associated with smaller-scale, "middle line" multifamily housing subject to this proposed SEQR Type II designation are mostly construction related and addressable through the site plan review and zoning process.

A commenter requested that DEC define the terms "dwelling," "appurtenant structures," "residence," and "site plan review." DEC used the same terms as defined in the Uniform Fire Prevention and Building Code (19 NYCRR 1219.2) and within applicable municipal law statutes, since municipal building officials use the same terminology. DEC disagrees, therefore, that any new definitions are needed. However, DEC agrees that the term "appurtenant" is too legalistic and proposes to replace the term "appurtenant" with "accessory structures."

A commenter stated that the 10,000 square foot threshold lacks justification. In its response, DEC details the justification included in the RIS.

A commenter requested that the proposed Type II designation for multifamily housing be expanded to include additional types of residential structures. DEC notes the comment.

Several commenters requested that DEC further revise the proposed Type II amendment to align with the City of New York's Type II housing exemptions under the City Environmental Quality Review Act (CEQR). DEC declines to do so in this rulemaking and the response further details that, if this change were made, New York City would then be unable to change its City-wide Type II designations without complicated revisions to the statewide regulations.

A commenter suggested that DEC add several language revisions to the proposed 6 NYCRR 617.5(c)(11). DEC agrees with the intent of some of these proposed revisions, but declines to implement them now, as the proposed revisions should be studied more and be subject to public review as part of a follow-up or revised rulemaking subject to public review under the SAPA.

A commenter suggested that DEC should increase the types of multifamily housing projects that could be considered Type II actions and suggested using unit and municipal population standards from the existing Type I list. DEC declines to do so in the present rulemaking, as the Type I list is a list that was created to determine actions that are more likely to have a potential significant adverse impact on the environment.

Another commenter recommended that affordable housing projects sited on brownfields should not be exempt from SEQR review, as residents are often those within DACs that need SEQR protection the most. DEC agrees with many of the statements in the comment, but disagrees that the proposed Type II expansion for multifamily housing would be environmentally significant within DACs or non-DACs.

A commenter asked for clarification on the ENB search DEC conducted on positive declarations issued for multifamily residences. DEC provided some clarification as to the RIS text that addresses this search, as well as provided further detail as to how this information impacted its decision to propose the multifamily housing Type II designation.

Another commenter voiced their support for the proposed Type II and stated that the revision will streamline the creation of needed, zoning-compliant, small housing projects. They also noted that the exclusion will incentivize greater density development. DEC noted the comment.

Other comments on revisions to 617.5(c)

A commenter stated that if a community is a DAC and has an existing operation that applies for permit renewal, and it is considered a Type II action, it should not be excluded from consideration. DEC's response explains the difference between SEQR renewals, which are Type II actions, versus permit renewals as reviewed pursuant to UPA, which would be subject to EJSL review under certain circumstances.

A commenter requested that DEC add another Type II designation for installation of cellular antennas or repeaters on non-historic structures or

located in non-historic districts. DEC's response explains this suggestion is outside the scope of this rulemaking and was already considered and responded to during the 2018 SEQR rulemaking.

Several commenters requested that, in 6 NYCRR § 617.7(c)(1)(xiii), the phrase "that is directly or significantly indirectly affected by such action" be removed because it is ambiguous and beyond the requirements of the EJSL. DEC's response details that this information was added to the criteria for determining significance to meet the Legislature's EJSL mandate found in ECL 8-0109(4).

Several commenters requested additional revisions to 6 NYCRR § 617.7(c)(1)(i), which governs the criteria for determining significance, to provide additional examples within the regulatory text to match the SEQR EAF Workbook. DEC notes that not everything in the Workbooks requires corresponding regulatory text.

A commenter suggested that 6 NYCRR § 617.7(c)(3)(i) be modified to add "suburban" to provide more nuance than just an urban/rural divide considering the larger changes made due to the incorporation of EJSL requirements into SEQR. DEC notes the comment and will consider this change as part of any follow-up rulemaking and/or revisions to the EAFs or Workbooks.

Climate Resiliency and Air Emissions

Several commenters requested additional guidance on how to answer questions in the EAF related to whether the proposed action would increase the vulnerability of human or ecological communities to certain extreme weather scenarios. Some commenters criticized these questions as too difficult and beyond the purview of SEQR. DEC disagrees that these questions go beyond the purview of SEQR, and notes that the proposed changes in this rulemaking better reflect current statutory and regulatory objectives and expectations and implements statutory requirements of the Community Risk and Resiliency Act (CRRRA) (Laws of 2014, Chapter 355, as amended by the Climate Leadership and Community Protect Act, Laws of 2019, Chapter 106) in order to "help state agencies and other entities assess the reasonably foreseeable risks of climate change on any proposed project" (Laws of 2019, Chapter 106, § 9). DEC also notes that future physical risks due to climate change are already considered across DEC permits and this analysis is achievable.

Several commenters requested clarifications and additional guidance to comply with the proposed changes related to climate resilience and air emissions, including clarifications on "potential to emit" calculations, determining adverse impacts and emissions thresholds (10,000 metric tons of CO₂ equivalent per year), guidance to help determine flooding impacts, computer modeling program types, and guidance on emission measurement timespans. DEC's responses clarified and provided explanations of these topics and stated that DEC will consider additional guidance or tools as appropriate. DEC agrees with a commenter's suggestion to add a definition of "NYC Metropolitan Area" to a question and will add a citation to a definition in FEAF Parts I and II.

Housekeeping and Miscellaneous

Several commenters expressed opposing viewpoints on the proposed effective date of the regulation. Some noted that the effective date supports an administratively fair transition to the new requirements, while others expressed that projects in the "pipeline" should not be subject to the new regulations. DEC's responses provided clarification as to projects that may proceed under the existing regulations and also noted that, since the EJSL took effect on December 30, 2024, compliance with the statute's requirements is already required, regardless of the amendments.

Several commenters also expressed opposing viewpoints with the addition of actions involving the siting of major renewable energy facilities and major electric transmission facilities under New York State Public Service Law (PSL) Article VIII to the SEQR Type II list. DEC's response clarified that these additions are not within DEC's discretion and are proposed to codify existing statutory exemptions from SEQR under the PSL.

A commenter recommended that an official board be established to review SEQR processes and decisions. DEC disagrees with this suggestion and notes that this is a topic of continued debate and not part of this rulemaking. Another commenter stated that the proposed amendments undermine local zoning and comprehensive planning. DEC's response clarifies that this rulemaking does not affect municipal local land use control via home rule authority and zoning enabling laws, but that the EJSL also applies to all agencies, including actions and decisions involving local zoning and comprehensive planning.

A commenter recommended that the rulemaking be amended to protect DACs from the use of Generic Environmental Impact Statements (GEISs) to avoid consideration of cumulative pollution impacts. DEC disagrees and in its response notes that GEISs may include consideration of cumulative impacts.

A commenter requested that SEQR require a more detailed analysis of economic impacts to all stakeholders during analysis of the proposed action. DEC's response clarifies that SEQR does not cover economic

impacts, except in findings statements made when an EIS is required. DEC also notes that the EJSL does not change the fundamental SEQR balancing test as required when issuing SEQR findings.

Department of Law

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Implementation of Part N of Chapter 36 of the Laws of 2019 and Chapter 696 of the Laws of 2022; 352-e(6) and 352-eeee(7) of General Business Law.

I.D. No. LAW-19-26-00018-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of sections 18.1, 18.3, 18.5, 18.8, 23.1, 23.3 and 23.5 of Title 13 NYCRR.

Statutory authority: General Business Law, sections 352-e(6) and 352-eeee(7); L. 2019, ch. 36, part N; L. 2022, ch. 696

Subject: Implementation of Part N of Chapter 36 of the Laws of 2019 and Chapter 696 of the Laws of 2022; 352-e(6) and 352-eeee(7) of General Business Law.

Purpose: To update regulations in accordance with part N of chapter 36 of the Laws of 2019 and chapter 696 of the Laws of 2022.

Substance of proposed rule (Full text is posted at the following State website: <https://ag.ny.gov/libraries-documents/regulatory-documents>): Substantive revisions were made in sections 18.1, 18.3, 18.5, 18.8, 23.1, 23.3, 23.5 and 23.8.

Text of proposed rule and any required statements and analyses may be obtained from: Jacqueline Dischell, Department of Law, Real Estate Finance Bureau, 28 Liberty Street, 21st Floor, New York, NY 10005, (212) 416-8655, email: jackie.dischell@ag.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority.

New York General Business Law ("GBL") Article 23-A ("the Martin Act") regulates the advertisement, sale, purchase, and investment advice given to securities and other covered investment vehicles. See GBL § 352(1). Included under the Martin Act's purview is the regulation of real estate syndication offerings, including the offering of "cooperative interests in realty" in buildings and developments converting from residential rental status to cooperative or condominium ownership. See GBL §§ 352-e, 352-ee, 352-eee, 352-eeee. Such cooperative interests in realty must be sold pursuant to an offering plan filed with the Real Estate Finance Bureau of the New York State Department of Law ("DOL"). See GBL §§ 352-e(1)(a) and 352-eeee(1). On June 14th, 2019 the New York State Legislature passed, and the Governor signed, Chapter 36 of the Laws of 2019 ("The Housing Stability and Tenant Protection Act of 2019" or "HSTPA"). Part N of the HSTPA substantially amended Section 352-eeee of the Martin Act, which governs the conversion of occupied residential property to cooperative and condominium ownership in the City of New York. On December 16th, 2022, Section 352-eeee of the Martin Act was further amended in relation to the percentage of units to be sold to convert certain real property to cooperative or condominium ownership in the city of New York. See generally 2022 Laws of New York, Chapter 696; 2022 N.Y. Assembly Bill A08809 (Sponsor Memorandum)(January 12, 2022). Sections 352-e(6) and 352-eeee(7) of the Martin Act authorize the DOL to "adopt, promulgate, amend and rescind suitable rules and regulations to carry out the provisions of this subdivision."

2. Legislative Objectives.

The legislative history of the 1982 revisions to the Martin Act demonstrates a clear legislative intent to permit the conversion of occupied residential real estate to cooperative or condominium ownership, while also "protecting tenants in possession who do not desire or who are unable to purchase the units in which they reside from being coerced into vacating such units." McKinney's 1982 Session Laws of New York, Volume 2, p. 1474. Accordingly, the Martin Act and the DOL's existing governing regulations provide numerous protections for tenants who are unwilling or unable to purchase their apartments during the condominium or coopera-

tive conversion process. See GBL §§ 352-e(2-a)(a)(ii), 352-eeee(1)(e), and 352-eeee(1)(e). See also GBL §§ 352-eee(2)(c)(ii), (iii), and (iv); 352-eeee(2)(c)(ii), (iii), and (iv).

On June 14th, 2019, the New York State Legislature passed the HSTPA, with the stated purpose of, among other things, “provid[ing] permanent regulation protection to covered buildings [and] extend[ing] tenant protections statewide.” 2019 N.Y. Senate Bill S6458 (Sponsor Memorandum)(June 12, 2019). The HSTPA amended the sections of the Martin Act pertaining to conversions of occupied residential property to cooperative and condominium ownership in the City of New York to provide additional protection to tenants in occupancy during the cooperative or condominium conversion process. Specifically, the HSTPA’s amendments to the Martin Act “repeal eviction plan conversions, limit non-eviction plan conversions of rent regulated buildings to preserve the rental housing stock, and provide additional protections for senior citizens and disabled tenants in buildings seeking a non-eviction plan conversion.” 2019 N.Y. Senate Bill S6458 (Sponsor Memorandum)(June 12, 2019). Additionally, on December 16th, 2022, Section GBL 352-eeee of the Martin Act was further amended to “permit buildings with five or fewer units to convert to cooperative or condominium ownership with fewer restrictions.” 2022 N.Y. Assembly Bill A08809 (Sponsor Memorandum)(January 12, 2022).

The regulatory revisions are in direct response to the Legislature’s 2019 and 2022 amendments to the Martin Act, and update the DOL’s existing regulations to effectuate the intent and plain language of the amended statute. As such, the regulatory revisions accord with the public policy objectives the Legislature sought to advance.

3. Needs and Benefits.

The regulatory revisions are needed to comply with the legislative mandates set forth in the HSTPA and Chapter 696 of the Laws of 2022.

In addition, the DOL’s Real Estate Finance Bureau recently has seen a dramatic increase in the submission of offering plans for the conversion of occupied residential rental properties to cooperative and condominium ownership located in the City of New York, thereby necessitating updated regulations governing such submissions. To illustrate, from June 15, 2019 through the end of 2024, an average of approximately three (3) occupied conversion offering plans relating to properties located in the City of New York were submitted to the DOL’s Real Estate Finance Bureau each year. Only approximately 15% of the properties relating to these occupied conversion offering plans ultimately converted to condominium or cooperative ownership, and those that did so generally did so under untraditional circumstances. In contrast, in 2025, the DOL’s Real Estate Finance Bureau received twenty-three (23) occupied conversion offering plans relating to properties located in the City of New York, representing a nearly 700% increase in the submission of occupied conversion offering plans located in the City of New York from prior years following the adoption of the HSTPA. The DOL presently anticipates that this trend will continue.

The benefits of the regulatory revisions include providing clearer guidance for sponsors of occupied residential rental properties that seek to submit or have already submitted offering plans for the conversion of occupied residential rental properties to cooperative or condominium ownership located in the City of New York, clarifying the additional protections for tenants in occupancy at the time of potential conversion set forth in the HSTPA, and furthering the amended Martin Act’s plain language and legislative intent.

4. Costs.

(a) Costs to regulated parties.

The DOL does not anticipate that the cost of implementation of and continued compliance with the regulatory revisions will be meaningfully different than already exists under the DOL’s current regulatory framework. To the extent the regulatory revisions update the requirements for conversion of an occupied residential rental property to condominium or cooperative ownership and thereby may result in indirect costs to certain regulated parties, they do not go beyond what is required to effectuate the HSTPA and Chapter 696 of the Laws of 2022’s amendments to the Martin Act.

(b) Costs to the agency, the state and local governments.

The DOL foresees no costs to any state agencies or local governments as a result of the implementation of and continued compliance with the proposed regulatory revisions.

(c) Information and methodology upon which the estimate is based.

The estimated costs are based on the assessment of the Attorney General, in reliance upon data and information maintained by the DOL’s Real Estate Finance Bureau.

5. Local Government Mandates.

The regulatory revisions do not impose any programs, services, duties, or responsibilities on any county, city, town, village, school district, fire district, or other special district.

6. Paperwork.

The regulatory revisions do not create a meaningful increase in paperwork than already exists under the DOL’s current regulatory framework.

7. Duplication.

The regulatory revisions do not duplicate any existing state or federal rule.

8. Alternatives.

The DOL believes that there are no alternatives to the regulatory revisions. There is no other means by which the DOL can make its regulations consistent with the intent of their authorizing statute and the enabling legislation other than by revising its regulations.

9. Federal Standards.

The regulatory revisions do not exceed any minimum standards of the federal government for the same or similar subject.

10. Compliance Schedule.

The proposed regulatory revisions will go into effect upon their filing with the Secretary of State and the publication of a Notice of Adoption in the State Register. The proposed regulations apply to any and all future offering plans submitted to the DOL pursuant to 13 New York Codes, Rules, and Regulations Parts 18 and 23 as well as offering plans submitted pursuant to 13 NYCRR Parts 18 and 23 that the DOL has accepted for submission but has not yet accepted for filing.

Regulatory Flexibility Analysis

1. Effect of rule.

The regulatory revisions will not affect any local governments.

The regulatory revisions do affect certain small businesses. Specifically, the regulatory revisions affect sponsors of condominium or cooperative non-eviction conversion offering plans submitted to the New York State Department of Law (“DOL”) on or after June 15, 2019, some of which are small businesses pursuant to the definition in the State Administrative Procedures Act (“SAPA”) Section 102(8) which defines a small business as “[a]ny business which is resident in this state, independently owned and operated and that employs 100 or less people.” However, a significant number of conversion offering plans submitted to the DOL are sponsored by single-purpose limited liability companies that are directly affiliated with larger entities. Accordingly, the DOL believes that few small businesses, as defined by SAPA Section 102(8), will be affected by the regulatory revisions. To the extent the regulatory revisions do affect small businesses, those effects do not go beyond what is required by the Housing Stability and Tenant Protection Act of 2019 or Chapter 696 of the Laws of 2022.

2. Compliance requirements.

The regulatory revisions do not require local governments to undertake any new obligations in terms of reporting, recordkeeping, or other affirmative acts in order to comply with the rule. The regulatory revisions do not meaningfully increase the scope of reporting, recordkeeping, or other affirmative acts that regulated entities must undertake in order to comply with the rule.

3. Professional services.

The regulatory revisions do not require local governments to employ any professional services to comply with the rule. Under the regulatory revisions, sponsors of condominium and cooperative non-eviction conversion offering plans submitted to the DOL on or after June 15th, 2019 must employ professionals, such as attorneys and architects, in order to prepare their offering plans. But because the DOL’s existing regulations already require sponsors to employ these services to prepare their offering plans, any additional professional services and related costs as a result of the revised regulations are likely to be minimal.

4. Compliance costs.

The DOL foresees no initial capital costs and no additional annual costs that will be incurred by local governments, regardless of their size, as a result of compliance with the regulatory revisions.

Compliance costs should not be meaningfully different for regulated parties than under the DOL’s current regulatory framework.

5. Economic and technological feasibility.

The regulatory revisions contain no technological requirements for regulated small businesses or local governments, and thus are technologically feasible. Compliance with the regulatory revisions is also economically feasible, because, as described above, there are no compliance costs for local governments and minimal compliance costs for regulated small businesses.

6. Minimizing adverse impact.

The regulatory revisions are designed to minimize any adverse economic impact on local governments and small businesses. The regulatory revisions have no adverse economic impact on local governments, as they neither require any action on the part of local governments nor affect them in any way. The regulatory revisions may have an indirect adverse economic impact on certain regulated small businesses insofar as the regulatory revisions update the requirements for conversion of an occupied residential rental property to condominium or cooperative ownership. However, to the extent the regulatory revisions may have such an impact on certain regulated small businesses, it does not go beyond what is required to effectuate the Housing Stability and Tenant Protection Act of 2019 and Chapter 696 of the Laws of 2022’s changes to the Martin Act.

The DOL has considered the approaches for minimizing adverse impact set forth in SAPA Section 202-b(1). Nevertheless, the DOL has concluded that there is no other means by which the DOL can make its regulations consistent with the intent of their authorizing statute, the Housing Stability and Tenant Protection Act of 2019, or Chapter 696 of the Laws of 2022 other than by amending its regulations.

7. Small business and local government participation.

To ensure that small businesses and local governments have an opportunity to participate in the rule making process, a copy of the regulatory revisions will be sent to the DOL’s email distribution list, which includes many members of the Bar who represent sponsors and purchasers of condominiums and cooperatives. Copies of the regulatory revisions will also be posted on the DOL’s website.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas.

The regulatory revisions apply exclusively to New York City and localities that opt-in into New York General Business Law (“GBL”) 352-eeee under section 5 of that law. No localities have opted in to GBL 352-eeee. Executive Law, Article 19-F Rural Affairs Act, Section 481(7) defines a rural area as a county with a population of less than 200,000. New York currently has 44 rural areas. Accordingly, the New York State Department of Law (“DOL”) believes that the regulatory revisions will have very little impact on rural areas.

2. Reporting, recordkeeping and other compliance requirements; and professional services.

The regulatory revisions do not require rural public entities to undertake any new obligations in terms of reporting, recordkeeping, or other affirmative acts in order to comply with the rule.

3. Costs.

The DOL foresees no initial capital costs and no additional annual costs that will be incurred by rural public entities, regardless of their size, as a result of compliance with the regulatory revisions. Sponsors may also incur professional costs associated with the preparation their offering plans, such as legal fees. But because the DOL’s existing regulations already require sponsors to employ these services to prepare their offering plans, any additional costs are likely to be minimal.

4. Minimizing adverse impact.

The regulatory revisions have no adverse economic impact on rural public entities, as they neither require any action on their part nor affect them in any way. The DOL has considered the approaches for minimizing adverse impact set forth in SAPA Section 202-bb(2). Nevertheless, the DOL has concluded that there is no other means by which the DOL can make its regulations consistent with the intent of their authorizing statute, the Housing Stability and Tenant Protection Act of 2019, or Chapter 696 of the Laws of 2022 other than by amending its regulations.

5. Rural area participation.

To ensure that regulated rural entities have an opportunity to participate in the rule making process, a copy of the regulatory revisions will be sent to the DOL’s email distribution list, which includes many members of the Bar who represent sponsors and purchasers of condominiums and cooperatives. Copies of the regulatory revisions will also be posted on the DOL’s website.

Public Service Commission

NOTICE OF ADOPTION

Petition for Rehearing

I.D. No. PSC-13-25-00005-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order denying the five shareholders (the Petitioners) of The Twelve Seventy Fifth Ave. Cooperative, Inc. petitions for rehearing of the January 29, 2025 order in this proceeding.

Statutory authority: Public Service Law, sections 5(1)(b), 22, 52, 65(1) and 66(1)

Subject: Petition for rehearing.

Purpose: To deny the Petitioners petitions for rehearing.

Substance of final rule: The Commission, on April 16, 2026, adopted an

order denying the five shareholders (the Petitioners) of The Twelve Seventy Fifth Ave. Cooperative, Inc. petitions for rehearing of the January 29, 2025 order in this proceeding, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 2, 2025 issue of the Register, I.D. No. PSC-13-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0046SA2)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-25-25-00009-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing 5 Bay Street Phase 3 LLC’s petition to submeter electricity at 35A Bay Street, Staten Island, New York and granting request for waiver of energy audit requirement.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize 5 Bay Street Phase 3 LLC’s petition to submeter and granting waiver request.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing 5 Bay Street Phase 3 LLC’s petition to submeter electricity at 35A Bay Street, Staten Island, New York, located in the service territory of Consolidated Edison Company of New York, Inc. and granting request for waiver of energy audit requirement, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 25, 2025 issue of the Register, I.D. No. PSC-25-25-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0299SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-32-25-00005-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing Comunilife Tiebout Housing Development Fund Corporation’s notice of intent to submeter electricity at 2444 Tiebout Avenue, Bronx, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Comunilife Tiebout Housing Development Fund Corporation’s notice of intent to submeter.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing Comunilife Tiebout Housing Development Fund Corporation's notice of intent to submeter electricity at 2444 Tiebout Avenue, Bronx, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the August 13, 2025 issue of the Register, I.D. No. PSC-32-25-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0408SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-39-25-00007-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing Willets Point Phase 1 Owner, LLC's notice of intent to submeter electricity at 126-55 39th Avenue, Queens, New York and granting request for waiver of energy audit requirement.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize Willets Point Phase 1 Owner, LLC's notice of intent to submeter and granting waiver request.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing Willets Point Phase 1 Owner, LLC's notice of intent to submeter electricity at 126-55 39th Avenue, Queens, New York, located in the service territory of Consolidated Edison Company of New York, Inc., and granting request for waiver of energy audit requirement, subject to the terms and conditions set forth in the order.

Text or summary was published in the October 1, 2025 issue of the Register, I.D. No. PSC-39-25-00007-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0498SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-42-25-00010-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing Waverly Mews Corp.'s petition to submeter electricity at 23 Waverly Place, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Waverly Mews Corp.'s petition to submeter.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing Waverly Mews Corp.'s petition to submeter electricity at 23 Waverly Place, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the October 22, 2025 issue of the Register, I.D. No. PSC-42-25-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0534SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-42-25-00012-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing 303 East 44th LLC's petition to submeter electricity at 303 East 44th Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 303 East 44th LLC's petition to submeter.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing 303 East 44th LLC's petition to submeter electricity at 303 East 44th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the October 22, 2025 issue of the Register, I.D. No. PSC-42-25-00012-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0445SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-51-25-00003-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing 102-110 John Mazal LLC's notice of intent to submeter electricity at 7 Platt Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 102-110 John Mazal LLC's notice of intent to submeter.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing 102-110 John Mazal LLC's notice of intent to submeter electricity at 7 Platt Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the December 24, 2025 issue of the Register, I.D. No. PSC-51-25-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0626SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-01-26-00009-A

Filing Date: 2026-04-22

Effective Date: 2026-04-22

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 4/16/26, the PSC adopted an order authorizing Deepdale Gardens Corporations' notice of intent to submeter electricity at various addresses in Little Neck, Queens County, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize Deepdale Gardens Corporations' notice of intent to submeter.

Substance of final rule: The Commission, on April 16, 2026, adopted an order authorizing Deepdale Gardens Corporations' notice of intent to submeter electricity at various addresses in Little Neck, Queens County, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the January 7, 2026 issue of the Register, I.D. No. PSC-01-26-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-E-0434SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Proposed Pilot Program for Residential Gas Demand Response

I.D. No. PSC-19-26-00016-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation's proposed residential gas demand response program as part of their long-term gas planning efforts in this proceeding.

Statutory authority: Public Service Law, sections 5, 65 and 66

Subject: Proposed pilot program for residential gas demand response.

Purpose: To consider and review the proposed pilot program.

Substance of proposed rule: The Public Service Commission (Commission) is considering a residential gas demand response pilot program proposal filed by New York State Electric & Gas Corporation (NYSEG) and Rochester Gas and Electric Corporation (RG&E) (collectively, the Companies) on July 14, 2025, in accordance with the Commission's September 20, 2024, Order Regarding Long-Term Natural Gas Plan and Requiring Further Actions in this proceeding. The Companies filed a supplemental version of their residential gas demand response pilot program proposal on September 30, 2025, which defined the proposed budgets and cost recovery mechanism for the pilot program.

The Companies propose to implement a residential demand response pilot program offering incentives for customers to reduce gas usage during periods of peak winter demand from November 1 through March 31. The Companies state that the pilot, which they refer to as the Smart Savings Rewards – Gas Demand Response Program (Gas DR Program), would reduce residential heating load by remotely adjusting eligible customers' smart thermostats. RG&E proposes to commence its program on January 1, 2026, for a three-year term, and NYSEG proposes to commence its program on January 1, 2027, for a two-year term. The Companies seek approval for \$579,500 in funding for the initial RG&E Gas DR Program for approximately 2,500 participants over the course of three years, and \$747,000 in funding for the initial NYSEG Gas DR Program for approximately 4,000 participants over the course of two years. To facilitate cost recovery for the proposed Gas DR Program, the Companies intend to implement a per-therm surcharge applicable to all customer classes, reflecting the system-wide benefits of demand response.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed, and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-G-0437SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Petition Requesting Modification of a Directive in a Commission Order

I.D. No. PSC-19-26-00017-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a joint petition filed by Kiamesha Artesian Spring Water Co., Inc. and six individuals requesting modification of a directive in the Commission's Order Approving Transfer of Stock and Real Property in Case 24-W-0719.

Statutory authority: Public Service Law, sections 4(1), 5(1), 89b, 89-h and 108

Subject: Petition requesting modification of a directive in a Commission Order.

Purpose: To determine whether the requested relief is reasonable and in the public interest.

Substance of proposed rule: The Public Service Commission is considering a joint petition, filed on April 21, 2026, by Kiamesha Artesian Spring Water Co., Inc. (Kiamesha or the Company), and Eliezer Kreindler, Brauch

Rosenfeld, Naftula Neiman, Meyer Rosenfeld, Yakov Kreindler, and Zurach Neiman (together, the Purchasers) requesting modification of the Commission's August 2025 order in this proceeding. Kiamesha is located in Sullivan County and serves approximately 400 customers.

The Commission issued its Order Approving Transfer of Stock and Real Property in Case 24-W-0719 on August 18, 2025. The Order's Ordering Clause 4 requires that the Company file copies of easement agreements for parcels of land associated with the water supply infrastructure not owned by the Company. The joint petition states that because the portion of the land on which the water supply infrastructure is located is not fully owned by the joint petitioners, the joint petitioners can only execute an easement on their behalf, and not on behalf of the non-party owners. Accordingly, the joint petition requests the Commission modify Ordering Clause 4 of the Order to require the following: 1) the filing of a partially executed easement agreement; 2) the filing of a license agreement between the Company and Purchasers; and 3) the filing of a fully executed easement agreement following the closing of the transaction for the Purchasers to acquire the interest in the real estate in question. The joint petitioners contend that the provision of a licensing agreement will ensure legally enforceable access to the water supply infrastructures on the real estate parcel until the interest in the parcel can be acquired and a fully executed easement can be filed.

The full text of the joint petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page at www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters. The Commission is also reviewing the Company's operations and procedures and may direct modification or improvements as it deemed necessary.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0719SP2)

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-12-26-00004-P	Amend the Existing Regulations to Include Changes Needed Based on Recent Statutory Revisions	Via Webex—May 28, 2026, 1:00 p.m. Instructions on how to “join” the hearing webinar and how to provide an oral statement may be accessed at the proposed regulations webpage for DEC, available at: https://www.dec.ny.gov/regulations/propregulations.html#public . Instructions will also be available on the DEC events calendar at: https://www.dec.ny.gov/calendar/ Persons who wish to receive the instructions by mail or telephone may call DEC at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 350 public comment hearing.
Long Island Power Authority		
LPA-13-26-00006-P	Formula Rate and Implementing Protocols for Transmission Network Upgrades Constructed/Owned by LIPA as a PPTN Designated Entity	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00007-P	Uniform Business Practices	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00008-P	Small Generator Interconnection Procedures	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.
LPA-13-26-00009-P	Electric Vehicle Phase-In Rates (EVPIR) for Behind-the-Meter Storage That is Not Paired with a Distributed Generator	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—June 1, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—June 1, 2026, 6:00 p.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
-----------------	---------	----------------	-------------------

AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-09-26-00002-P 03/04/27	Control of the Asian Long Horned Beetle (ALB)	To lift approximately 7.4 square miles of Asian long horned beetle quarantine in Nassau and Suffolk Counties
AAM-16-26-00004-P 04/22/27	Control of the European Cherry Fruit Fly.	To expand the quarantine area for the European Cherry Fruit Fly to include Livingston County in its entirety.

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-42-25-00002-P 10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS.	To provide for oversight of CCBHCs by the Offices (OMH and OASAS).
ASA-45-25-00001-P 11/12/26	General Service standards for Substance Use Disorder Outpatient Programs.	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822.

CANNABIS MANAGEMENT, OFFICE OF

OCM-12-26-00002-P 03/25/27	Amendments to medical cannabis regulations	Amends medical cannabis regulations to conform to enacted legislation.
-------------------	----------------	--	--

CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-46-25-00014-P 11/19/26	Diligence of efforts requirements and permanency planning for youth in foster care	To provide greater clarity and specificity for permanency planning requirements for youth in foster care.
CFS-19-26-00001-P 05/13/27	Infant walkers	To codify the requirement that licensed/registered child care programs are prohibited having infant walkers on the premises.
CFS-19-26-00002-P 05/13/27	Kinship foster boarding home standards	To establish separate, more flexible standards for approval of kinship foster homes.

Action Pending Index

NYS Register/May 13, 2026

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-06-26-00001-P	02/11/27	Jurisdictional Classification	To delete positions from and to add a position in the non-competitive class
CVS-06-26-00002-P	02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-06-26-00003-P	02/11/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-06-26-00004-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-06-26-00005-P	02/11/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
CVS-06-26-00006-P	02/11/27	Jurisdictional Classification	To classify positions in the exempt class and to classify a position in the non-competitive class
CVS-06-26-00007-P	02/11/27	Family Sick Leave	To increase amount of annual family sick leave from twenty-five (25) to thirty (30) days for eligible M/C employees
CVS-09-26-00005-P	03/04/27	Jurisdictional Classification	To delete a position from and to classify a position in the non-competitive class.
CVS-09-26-00006-P	03/04/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class.
CVS-09-26-00007-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00008-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00009-P	03/04/27	Jurisdictional Classification	To classify the positions in the exempt class.
CVS-09-26-00010-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00011-P	03/04/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-09-26-00012-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class.
CVS-09-26-00013-P	03/04/27	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class.
CVS-09-26-00014-P	03/04/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-12-26-00001-P	03/25/27	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-14-26-00001-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00002-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00003-P	04/08/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-14-26-00004-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00005-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00006-P	04/08/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-14-26-00007-P	04/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-26-00008-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00009-P	04/08/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-14-26-00010-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00011-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00012-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00013-P	04/08/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-14-26-00014-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00015-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00016-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-14-26-00017-P	04/08/27	Supplemental military leave benefits	To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2026
CVS-14-26-00018-P	04/08/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-19-26-00003-P	05/13/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-19-26-00004-P	05/13/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-19-26-00005-P	05/13/27	Jurisdictional Classification	To classify positions in the exempt class and to classify positions in the non-competitive class
CVS-19-26-00006-P	05/13/27	Jurisdictional Classification	To delete positions from the exempt class.
CVS-19-26-00007-P	05/13/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-19-26-00008-P	05/13/27	Jurisdictional Classification	To delete a position from and to classify positions in the non-competitive class
CVS-19-26-00009-P	05/13/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class

Action Pending Index**NYS Register/May 13, 2026**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-19-26-00010-P	05/13/27	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-19-26-00011-P	05/13/27	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class
CVS-19-26-00012-P	05/13/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-19-26-00013-P	05/13/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-19-26-00014-P	05/13/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-19-26-00015-P	05/13/27	Jurisdictional Classification	To classify a position in the non-competitive class
CORRECTION, STATE COMMISSION OF			
CMC-15-26-00001-P	04/15/27	Supervision of female detainees.	To allow the supervision of female detainees by male officers in police lockups, provided certain safeguards are established.
CMC-15-26-00002-P	04/15/27	Possession of medication by incarcerated individuals.	To provide jail healthcare providers the ability to supply incarcerated individuals with a supply of low-risk medication.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-32-25-00001-P	08/13/26	Parole Board decision making for minor offenders.	To clarify what the Board must consider when conducting an interview and rendering a decision.
CCS-01-26-00002-RP	01/07/27	Incarcerated Individual Telephone Calls	Eliminate references to collect calls to align with the current incarcerated individual telephone call program.
CCS-13-26-00001-P	04/01/27	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs.
CCS-14-26-00019-P	04/08/27	Packages and Articles Sent to Institutions	Repeal section pertaining the Watertown Correctional Facility which was closed in 2021.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-35-25-00003-P	09/03/26	Hate Crime Demographic Data Collection	To provide for the use and collection of hate crime demographic data of victims of hate crimes and the persons arrested therefor
CJS-04-26-00004-P	01/28/27	Staff Development (Probation)	The proposed amendments make necessary updates to modernize the regulations involving staff development.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-06-26-00010-P	02/11/27	Semiconductor Manufacturing Workforce Training Incentive Program	Allow Dept to implement the Semiconductor Manufacturing Workforce Training Incentive Program
EDV-14-26-00020-P	04/08/27	Empire State Independent Film Production Tax Credit Program	To create the administrative process of this tax credit program
EDV-14-26-00021-P	04/08/27	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-17-26-00001-P	04/29/27	New York State Minority and Women-owned Business Enterprise (“MWBE”) Program	Amendments to the implementation of the MWBE Program
EDUCATION DEPARTMENT			
EDU-30-25-00003-P	07/30/26	Regents Advisory Council on Museums term lengths	To reduce the length of terms to three years and establish a limit of two consecutive terms
EDU-38-25-00010-RP	09/24/26	Statewide Protocols for Diapering and Toileting	To implement Chapter 361 of the Laws of 2024.
EDU-38-25-00013-RP	09/24/26	Special education impartial hearing officers (IHOs).	To amend the definition of an IHO and to clarify the IHO complaint process.
EDU-42-25-00013-ERP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient’s entire prescription, including all authorized refills, upon request
EDU-42-25-00013-EP	10/22/26	Transferring of Prescriptions by Pharmacists	Require pharmacists and pharmacies to transfer a patient’s entire prescription, including all authorized refills, upon request
EDU-42-25-00014-P	10/22/26	Special education due process hearings.	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-04-26-00012-P	01/28/27	Automated External Defibrillators and School Cardiac-Emergency Response plans	To ensure the regulations are in compliance with Chapter 189 of the Laws of 2025 and Chapter 422 of the Laws of 2025
EDU-04-26-00013-P	01/28/27	Establishing a program review process for teacher preparation programs.	Strengthen quality assurance of teacher preparation programs and determine if programs meet pedagogical core requirements.
EDU-08-26-00005-P	02/25/27	Examination requirements for optometry licensure.	To align the examination requirements for licensure with the National Board of Examiners in Optometry.
EDU-08-26-00006-P	02/25/27	Epinephrine Devices	Removal of the phrase “epinephrine auto-injector” and replacement with “epinephrine device” pursuant to Chapter 502 of 2025.
EDU-12-26-00014-P	03/25/27	The Regulation of Complaints, Hearing Requests, and Hearing Requirements in Disciplinary Proceedings in the Professions.	To resolve the obsolete address issue by permitting offices to update forms without amending the regulation each time.
EDU-17-26-00006-P	04/29/27	Licensure requirements for certified public accountants in New York State	To implement Chapter 530 of the Laws of 2025 and make other technical amendments.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-17-26-00007-P	04/29/27	Administration of the grade 5 science assessment	To reflect that the administration of the Elementary-level science test has moved from grade 4 to grade 5
EDU-17-26-00008-P	04/29/27	The Athletic Placement Process (APP) and Use of the Tanner Sexual Maturity Scale	To update the APP to ensure that health examinations and physical fitness requirements are relevant and appropriate
ELECTIONS, STATE BOARD OF			
SBE-04-26-00001-EP	01/28/27	Relates to reporting requirements of certain transactions within 24-hrs for participants in the Public Campaign Finance Program	Establishes requirements to prevent the improper payment of public matching funds
SBE-04-26-00002-EP	01/28/27	Adds clarification to the enforcement process, the administrative hearing process, and the assessing of penalties.	To assist in the enforcement of Election Law 14-209 in regards to participating committees
SBE-04-26-00003-EP	01/28/27	Special Rules for Candidates for Governor and Lieutenant Governor	Implements legislative changes regarding the manner in which candidates for Gov. and Lt. Gov. receive public campaign funds.
SBE-10-26-00002-EP	03/11/27	Providing conflict of interest regulations for local board of elections employees.	To ensure the bipartisan, standardized, transparent, application of conflicts of interest rules at boards of elections.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-49-25-00015-P	02/09/27	Amendments to CO2 budget trading program in NY.	Regulation of CO2 emissions from power plants in NY.
ENV-01-26-00022-P	01/07/27	Hunting with a crossbow	Removes regulations that are now obsolete and contradictory to recent changes in the Environmental Conservation Law.
ENV-03-26-00004-P	03/24/27	Atlantic Striped Bass commercial management.	To allow transfer of fish tags in the commercial Atlantic Striped Bass fishery.
ENV-06-26-00009-P	02/11/27	Coolwater Sportfishing Regulations	Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations
ENV-11-26-00004-P	03/18/27	deer hunting seasons, deer hunting tags, and archery equipment	to increase antlerless deer harvest and improve the Department's ability to manage abundant deer populations
ENV-12-26-00004-P	05/28/27	Amend the existing regulations to include changes needed based on recent statutory revisions.	To require larger generators of food waste to donate edible food and recycle food waste if facilities exist to manage.
ENV-16-26-00005-EP	04/22/27	Bluefish Recreational Fishing	To increase the recreational possession limits of Bluefish

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-09-26-00017-P 03/04/27	Consolidated rulemaking regarding peer-to-peer car sharing	To ensure consumers have appropriate insurance protection when using or operating a vehicle through a car sharing program.
DFS-14-26-00022-P 04/08/27	Agent Training Allowance Subsidies for Certain Life Insurance and Annuity Business	To liberalize agent eligibility requirements and adjust for inflation.
DFS-14-26-00023-P 04/08/27	Regulations Implementing the Comprehensive Motor Vehicle Insurance Reparation Act—Claims for Personal Injury Protection Benefits	Updates the prescribed No-Fault Denial of Claim NF-10 Form.
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P 05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State’s voluntary self-exclusion program.
SGC-07-26-00005-P 02/18/27	Powerball game features.	To provide for operation of the Power Play and Double Play game features of the Powerball lottery draw game.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-29-25-00001-P 07/23/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-40-25-00001-P 10/08/26	Ionizing Radiation	Compatibility with federal standards and modernization to reflect current technology.
HLT-46-25-00015-P 11/19/26	Children’s Camps	To protect the health and safety of children who attend children’s overnight, summer day and traveling summer day camps.
HLT-51-25-00002-P 12/24/26	Licensure and Practice of Nursing Home Administration	Changes to a definition and standards of approval for the Licensure and Practice of Nursing Home Administration.
HLT-51-25-00008-P 12/24/26	Certificates of Qualification for Clinical Laboratory Directors	To create two pathways for certificate of qualification in order to comply with federal rules for clinical laboratory directors.
HLT-51-25-00009-P 12/24/26	Clinical Laboratories	To provide clarification to requirements & standards & address the Department’s need to update outdated provisions.
HLT-04-26-00005-P 01/28/27	Personal Care Services (PCS) and Consumer Directed Personal Care Services (CDPCS)	Allows Licensed Practical Nurses in addition to Registered Nurses to perform initial assessments for PCS & CDPCS in NYS Medicaid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-07-26-00004-P	02/18/27	Chemical Analyses of Blood, Urine, Breath or Saliva for Alcoholic Content	To update, clarify, and simplify certain requirements.
HLT-09-26-00001-P	03/04/27	Standards for Tissue Banks and Nontransplant Anatomic Banks, and conforming changes.	Update to reflect current standards, practices & federal requirements; include additional protections for donors and recipients.
HLT-11-26-00001-P	03/18/27	Radiology Services	To define portable radiology as a type of mobile radiology.
HOUSING AND COMMUNITY RENEWAL, DIVISION OF			
HCR-41-25-00024-P	12/17/26	Update state regulations for the New York State Rural Rental Assistance Program ("RRAP").	To update the Rural Rent Assistance Program regulations to conform with long-standing practice.
LAW, DEPARTMENT OF			
LAW-39-25-00001-P	10/01/26	Stop Addictive Feeds Exploitation (SAFE) for Kids Act	To implement Article 45 of the General Business Law, the Stop Addictive Feeds Exploitation (SAFE) for Kids Act
LAW-04-26-00014-P	01/28/27	Price gouging	Define abnormal disruptions of the market arising from stress of weather and convulsions of nature
LAW-19-26-00018-P	05/13/27	Implementation of part N of chap. 36 of the Laws of 2019 and chap. 696 of the Laws of 2022; 352-e(6) and 352-eeee(7) of General Business Law	To update regulations in accordance with part N of chapter 36 of the Laws of 2019 and chapter 696 of the Laws of 2022
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-28-20-00033-EP exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
*LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
*LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-13-26-00006-P exempt	Formula Rate and Implementing Protocols for Transmission Network Upgrades constructed/ owned by LIPA as a PPTN Designated Entity.	To adopt a formula rate and implementing protocols that will calculate an annual revenue requirement for PPTN network upgrades.
LPA-13-26-00007-P exempt	Uniform Business Practices	To modify the UBP to align with recent changes to the PSC UBP.
LPA-13-26-00008-P exempt	Small Generator Interconnection Procedures	LIPA Staff propose to modify the SGIP to implement certain NYS PSC Statewide Standardized Interconnection Requirements.
LPA-13-26-00009-P exempt	Electric Vehicle Phase-In Rates ("EVPIR") for behind-the-meter storage that is not paired with a distributed generator.	To allow customers with behind-the-meter storage that is not paired with a distributed generator to participate in its EVPIR.
MENTAL HEALTH, OFFICE OF			
OMH-13-26-00002-P 04/01/27	Mental Health Outpatient Treatment and Rehabilitative Services (MHOTRS).	Provides increased flexibilities for MHOTRS and provides regulatory clarification.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-08-26-00004-P 02/25/27	Approval of safety belts	Conform regulation to industry practice
MTV-09-26-00003-P 03/04/27	Drivers' Licenses - classifications, endorsements and restrictions	Adds a new "J" license endorsement for escort vehicle operation.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
MOTOR VEHICLES, DEPARTMENT OF			
MTV-18-26-00002-P	05/06/27	Alcohol & Drug Rehabilitation Programs	Fee increase for participation in the IDP
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NFW-50-25-00003-EP	12/17/26	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-50-25-00004-EP	12/17/26	Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities.	To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.
PDD-52-25-00001-P	12/31/26	Article 16 Clinic Services Eligibility	Clarify eligibility requirements for services at Article 16 clinics.
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-10-26-00001-P	03/11/27	Rules and Regulations to effectuate the Purposes of the Public Employees' Fair Employment Act (Civil Service Law Art. 14).	To streamline the Rules of Procedure governing proceedings brought under the Public Employees' Fair Employment Act.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-15-99-00011-P exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynege to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynege to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas meter for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition’s petition	To consider the Connect New York Coalition’s petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission’s Electric Safety Standards	To consider revisions to the Commission’s Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison’s low income program to include Medicaid recipients	Whether to expand Con Edison’s low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspiry for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Conring Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
*PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
*PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
*PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
*PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
*PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
*PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
*PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
*PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
*PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
*PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
*PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
*PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
*PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
*PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
*PSC-10-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
*PSC-11-25-00003-P exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
*PSC-12-25-00028-P exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
*PSC-13-25-00002-P exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
*PSC-13-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
*PSC-17-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00003-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00007-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00004-P exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00007-P exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-25-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-26-25-00008-P exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00012-P exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-27-25-00019-P exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-28-25-00002-P exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-29-25-00005-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-25-00001-P exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
PSC-31-25-00005-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-32-25-00002-P exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
PSC-32-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-33-25-00002-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-34-25-00003-P exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
PSC-34-25-00004-P exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.
PSC-34-25-00006-P exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.
PSC-34-25-00007-P exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-34-25-00009-P exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
PSC-34-25-00010-P exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
PSC-34-25-00011-P exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
PSC-35-25-00005-P exempt	Modifications to the Make-Ready Program to incentivize EV supply equipment developers to build EV charging stations.	To consider the modification of plug designations in the EV Make-Ready program.
PSC-35-25-00006-P exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-35-25-00007-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-35-25-00008-P exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
PSC-36-25-00001-P exempt	A residential weatherization program for the Downstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00002-P exempt	A residential weatherization program for the Upstate Utilities.	To consider whether the proposed weatherization program should be approved, rejected, or modified.
PSC-36-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-25-00008-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-37-25-00004-P exempt	Proposed major rate increase in NYSEG's annual electric revenues by approximately \$464.4 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00005-P exempt	Proposed major rate increase in RG&E's annual electric revenues by approximately \$220.2 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00006-P exempt	Proposed major rate increase in RG&E's annual gas revenues by approximately \$72.9 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-37-25-00007-P exempt	Proposed major rate increase in NYSEG's annual gas revenues by approximately \$93 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-39-25-00006-P exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
PSC-39-25-00010-P exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Agricola is consistent with the PSL.
PSC-39-25-00011-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00012-P exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
PSC-39-25-00013-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-25-00015-P exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.
PSC-40-25-00006-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-42-25-00004-P exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-42-25-00005-P exempt	Implementation of the Host Community Benefit Program.	To consider a proposal for administering customer bill credits funded by the owner of a major renewable energy facility.
PSC-43-25-00003-P exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-43-25-00004-P exempt	Lightened regulatory regime and financing for the owner and operator of a photovoltaic solar electric generating facility.	To determine the regulatory framework and applicable financing for a competitive wholesale provider of electricity.
PSC-43-25-00005-P exempt	The Build-Ready Program under the Clean Energy Standard	To consider discontinuation of the Build-Ready Program as a ratepayer-funded program.
PSC-48-25-00003-P exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.
PSC-48-25-00004-P exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-48-25-00005-P exempt	Clean Energy Standard Tier 1 repowering requirements.	To modify the Tier 1 repowering requirements as applicable to hydroelectric generating resources.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-49-25-00001-P exempt	The Ithaca UTEN Pilot Proposal filing provided by NYSEG.	To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.
PSC-49-25-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00004-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00005-P exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-49-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-49-25-00009-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00010-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections, and energy efficiency protections are in place.
PSC-49-25-00011-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-49-25-00013-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-51-25-00004-P exempt	Petition for waiver of the requirements of Opinion No. 76-17 and 16 NYCRR Part 96 regarding individual metering of living units.	To ensure adequate consumer and energy efficiency protections in case of individual metering requirement waiver.
PSC-51-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-52-25-00002-P exempt	The computation of certain components used to compensate Distributed Energy Resources (DERs).	To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.
PSC-52-25-00005-P exempt	The appropriate regulatory regime for owning and operating electric plant, and commercial electric submetering.	To ensure appropriate regulation of an electric corporation.
PSC-52-25-00006-P exempt	Deferral of incremental expenses beyond utility's control for future recovery in rates.	To determine the ratemaking treatment for Corning's incremental interest costs since base rates were last set by the Commission.
PSC-52-25-00012-P exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-52-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00004-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the Retail Energy Supply Association's request for rehearing.
PSC-01-26-00005-P exempt	The Troy UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.
PSC-01-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-01-26-00007-P exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the M&R Energy Resources Corp.'s request for rehearing.
PSC-01-26-00008-P exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-02-26-00003-P exempt	Transfer in ownership of transmission interconnection facilities.	To determine if a transfer from New York Transco LLC to Consolidated Edison Company of New York, Inc. is in the public interest.
PSC-02-26-00005-P exempt	A financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-02-26-00006-P exempt	Proposed transfer of gas plant and Certificates of Environmental Compatibility and Public Need, and lightened regulation.	To consider whether the proposed transfer is in the public interest, and to ensure appropriate regulation of gas corporations.
PSC-02-26-00007-P exempt	Modification of monthly administrative fee charged to submetered tenants.	To ensure just and reasonable submetering charges and appropriate consumer protections.
PSC-03-26-00002-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for North Seneca Solar Project, LLC is consistent with the PSL.
PSC-04-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00008-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-26-00009-P exempt	Proposed major rate increase in Con Edison's annual revenues by approximately \$66 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-04-26-00010-P exempt	A hearing on the Commission's obligations under the Renewable Energy Program.	To determine whether a hearing should be held to evaluate whether the Renewable Energy Program should be modified or suspended.
PSC-05-26-00001-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To increase transparency in cost estimating by electric utilities under the Standardized Interconnection Requirements.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-05-26-00002-P exempt	Transfer of street lighting facilities to the Village of New Square.	To consider whether the transfer of street lighting facilities to the Village of New Square is in the public interest.
PSC-05-26-00003-P exempt	Modification of headroom assessment methodology.	To consider improvements to provide stakeholders more actionable information on system limitations and available capacity.
PSC-05-26-00004-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 4 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00005-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 6 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00006-P exempt	Hydro Development Group Acquisition, LLC, Hailesboro 3 hydroelectric project located in Gouverneur, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00011-P exempt	Pyrites hydroelectric project located in Pyrites, New York.	To promote and maintain renewable electric energy resources.
PSC-06-26-00012-P exempt	A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-07-26-00001-P exempt	A process for offering flexible interconnection service options.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-07-26-00002-P exempt	A process for considering approval of specific meter socket adapter devices.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-07-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-26-00002-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-08-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-09-26-00015-P exempt	The rules and procedures for interconnecting energy storage facilities.	To ensure interconnection rules and procedures are just and reasonable and consistent with the public interest.
PSC-09-26-00016-P exempt	Minor water rate filing to increase annual water revenues.	To ensure that the rates charged by a water company are just and reasonable.
PSC-10-26-00003-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00004-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-10-26-00005-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00006-P exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00007-P exempt	Rehearing of Commission Order.	To consider whether the the December 19, 2025 Order had errors of law or fact and to ensure safe and reliable water service.
PSC-11-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00007-P exempt	Implementation of program rules for the Zero-Emission Credit program and a Master Contract for other programs.	To promote and maintain zero-emission electric energy resources.
PSC-11-26-00008-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00009-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-26-00010-P exempt	Proposed transfer of ownership interests in a natural gas fired electric generating facility.	To consider whether the proposed transfer is in the public interest.
PSC-11-26-00011-P exempt	Financing approval for entities subject to lightened regulation.	To review the proposed financing and consider whether it is within the public interest.
PSC-12-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-26-00006-P exempt	Rehearing on Commission Order.	To consider whether the February 13, 2026 Order had errors of law or fact and to ensure safe and reliable electric service.
PSC-12-26-00007-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00008-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00009-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00010-P exempt	Permanent waiver of P.S.C. No. 90 – Gas, § 10.I, the Dual Fuel Requirement, for a single applicant.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-12-26-00011-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-12-26-00012-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-12-26-00013-P exempt	EV Phase-In rates.	To ensure the EV Phase-In rates remain revenue-neutral.
PSC-12-26-00015-P exempt	Petition to submeter electricity & waiver request	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place
PSC-13-26-00003-P exempt	Petition for authorization to reallocate funds.	To ensure the requested relief is reasonable and allows for the provision of safe and adequate service.
PSC-13-26-00004-P exempt	Gas meter test standard.	To consider approval of the Model 6 transfer prover, with 2M and 10 M reference standard meters.
PSC-13-26-00005-P exempt	Transfer of certain electric and gas facilities.	To determine whether the transfer of the electric and gas facilities is in the public interest.
PSC-15-26-00003-P exempt	Pole attachment charges.	To provide pole attachment services at just and reasonable rates.
PSC-15-26-00004-P exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-15-26-00005-P exempt	Compensation of distributed energy resources.	To ensure just and reasonable rates, including compensation, for distributed energy resources.
PSC-15-26-00006-P 04/15/27	Billing requirements for gas, electric, steam, and water service.	To implement changes to billing requirements for gas, electric, steam, and water service.
PSC-16-26-00001-P exempt	Approval of issuance of long-term debt and surcharge to collect debt service costs.	To ensure that the expenditures funded by the loan are reasonably required for the stated purpose, water system improvements.
PSC-16-26-00002-P exempt	A debt financing arrangement related to the ownership of generation and transmission facilities providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-16-26-00003-P exempt	Petition to submeter electricity & waiver requests.	To ensure adequate submetering equipment, consumer protections and energy efficiency improvements are in place.
PSC-17-26-00002-P exempt	The Poughkeepsie UTEN Pilot Proposal filings provided by Central Hudson.	To consider whether it is in the public interest to authorize Central Hudson to proceed with the Poughkeepsie Pilot Project.
PSC-17-26-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-26-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-26-00005-P exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-26-00001-P exempt	Clean Energy Standard Administration.	To consider authorizing NYSEERDA to backfill CES position vacancies as they arise.
PSC-19-26-00016-P exempt	Proposed pilot program for residential gas demand response.	To consider and review the proposed pilot program.
PSC-19-26-00017-P exempt	Petition requesting modification of a directive in a Commission Order.	To determine whether the requested relief is reasonable and in the public interest.
ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY			
RGT-48-25-00002-P 12/03/26	Identifies prohibited conduct, consequences of prohibited conduct, and the available appeals process.	To provide rules governing prohibited conduct to enhance safety of the public using RGRTA's services and facilities.
STATE, DEPARTMENT OF			
DOS-11-26-00003-P 03/18/27	Curriculum Update to Natural Hair Styling and Cosmetology Educational Standards.	To update course curricula for obtaining natural hair styling and cosmetology licenses.
STATE UNIVERSITY OF NEW YORK			
SUN-24-25-00006-RP 06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-08-26-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period April 1, 2026 through June 30, 2026.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-04-26-00011-P 01/28/27	Hotel/motel facilities used as temporary housing placements for persons and families experiencing homelessness	See attached addendum
VICTIM SERVICES, OFFICE OF			
OVS-12-26-00003-P 03/25/27	NYS Office of Victim Services (OVS) Victim Compensation Program and Victim Assistance Grants	To align OVS's rules and regulations with recent amendments to Article 22 of the Executive Law and enhance aid to crime victims.
WORKERS' COMPENSATION BOARD			
WCB-02-26-00001-P 01/14/27	Medical Fee Schedules	To update the medical fee schedules used for treatment in workers' compensation claims.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
WORKERS' COMPENSATION BOARD			
WCB-03-26-00003-P 01/21/27	Depositions	To update the deposition process.
WCB-11-26-00002-P 03/18/27	Temporary payments of compensation and medical treatment and care, including prescribed medicine under WCL 21-a	Conform regulation to the updates to WCL section 21-a taking effect 1/1/27 and provide clarity

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

CSW 400 Market, L.P.
c/o Capital Solutions, Inc., 751 Arbor Way, Suite 210, Blue Bell, PA
19422

Glenview Ohare Commerce, L.P.
2755 E. Oakland Park Blvd., Suite 200, Fort Lauderdale, FL 33306
State or country in which incorporated — Delaware

Hamilton Lane Credit Income Fund
One Presidential Blvd., 4th Fl., Bala Cynwyd, PA 19004
State or country in which incorporated — Delaware

Performance Trust Capital Partners, LLC
500 W. Madison St., Suite 450, Chicago, IL 60661
State or country in which incorporated — Illinois

Schneider Electric SE
35 rue Joseph Monier, 92500 Rueil-Malmaison, France
State or country in which incorporated — France

Sound Point Alternative Income Fund
One Glenlake Pkwy., Suite 1045, Atlanta, GA 30328
State or country in which incorporated — Delaware

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

REPAIR ROADS/SIDEWALKS Camp Smith Training Site Cortlandt Manor, Westchester County

Sealed bids for Project No. Q2014-C, comprising of a contract for Construction Work, Repair Roads & Sidewalks, Camp Smith Training Site, 11 Bear Mountain Bridge Rd., Cortlandt Manor (Westchester County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Division of Military and Naval Affairs, until 2:00 p.m. on Wednesday, May 20, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$52,500 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 412 days after the Agreement is approved by the Comptroller.

As a condition of award, within five (5) days of receipt of the proposed Contract Agreement from the State, the apparent low bidder shall return the Contract Agreement to the State, properly executed, along with the Bonds if required by said Agreement. Low bidders who cannot meet these provisions may be subject to disqualification and forfeiture of the bid security.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on May 7, 2026, at Camp Smith Training Site, OGS Trailer, 11 Bear Mountain Bridge Road, Cortlandt Manor, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Daniel Reich (845-662-9303) a minimum of 24 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 24 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**INSTALL
FLEET EV CHARGING SYSTEM**
Ray Brook Regional Office
Ray Brook, Essex County

Sealed bids for Project Nos. 47628-E, comprising of a contract for Electrical Work, Install Fleet EV Charging System, Ray Brook Regional Office, 1115 NY-86, Ray Brook (Essex County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Environmental Conservation - Div of Operations, until 2:00 p.m. on Wednesday, May 20, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$73,600 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for E.

Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862.

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on May 5, 2026, at Ray Brook Regional Headquarters, 1115 NY-86, Ray Brook, NY. Phone the office of William Miner (518-915-3322) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises

(“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPLACE
WATER/SEPTIC SYSTEM**
Department of Transportation Region 9
Bainbridge, Chenango County

Sealed bids for Project No. 47655-C, comprising of a separate contract for Construction Work Replace Water & Septic System, DOT Region 9, Chenango County, Route 206, Bainbridge, (Chenango County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Transportation, until 2:00 p.m. on Wednesday, June 3, 2026 when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$68,500 for C).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$2,000,000 and \$3,000,000 for C.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and

the Office of the State Comptroller (“Restricted Period”) to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

— Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 399 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on May 22, 2026, at NYSDOT Bridge Maintenance Building, Training Room, 4445 Route 206, Bainbridge, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Luanne Vaughn, (607-721-8716), a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran’s Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the

Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 0% for the C trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration, along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number:

<https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of State
F-2025-0691

Date of Issuance – May 13, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2025-0691, Jackson Hulse is proposing to remove the existing retaining wall to replace with a navy style bulkhead at 39 Pine Edge Drive, East Moriches, Town of Brookhaven, Suffolk County, Heil's Creek.

The stated purpose of the proposed action is to stabilize the shoreline, prevent erosion and protect adjacent upland structures and property from damage caused by tidal action, wave energy and storm events.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2025-0691> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15 days from the date of publication of this notice, or May 28, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0061

Date of Issuance – May 13, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0061, Schiel Wood, is proposing to install a 5' by 7' ramp connected to (10) 5' by 10' sections of "wave armor" floating dock. The dock will be anchored by 6-8" galvanized pipe at 324 River Road, in Town of Louisville, St. Lawrence County, St Lawrence River.

The stated purpose of the proposed action (for private recreational use).

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2025-0061> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or June 12, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-00161 (DA)

Date of Issuance – May 13, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Army Corps of Engineers has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0161 (DA), The U.S. Army Corps of Engineers, Buffalo District has submitted a consistency determination for the proposed repair of the Wilson Harbor West Pier by placing a 200' long by 50' wide rubblemound on the lakeside of Reach B and installing a pier extension within the harbor (Reach E) which is 50' long and has a 9' wide crest, totaling approx. 2,600 CY of stone to be placed below Ordinary High Water. Remove old spur breakwater at the southwest corner of Reach A and remove approx. 0.13 acres of vegetation and trees within the project footprint to complete pier repairs. This project is located in the Town of Wilson, Niagara County, Lake Ontario/Twelve Mile Creek.

The agency's consistency determination and supporting information are available for review at: <https://dos.ny.gov/f-2026-0161da> or at <https://dos.ny.gov/public-notices>

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15-days from the date of publication of this notice, or May 28, 2026.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0164

Date of Issuance – May 13, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0164, NYS Office of Parks, Recreation and Historic Preservation is proposing to manage invasive species by the removal through chemical and manual treatments at terrestrial locations including sand dunes and bluffs with manual removal in aquatic beds and to restore impacted coastal ecosystems by placement of basking logs for habitat restoration.

Fair Haven Beach State Park, Village of Fair Haven, Town of Sterling, Cayuga County, Sterling Creek and Pond.

The stated purpose of the proposed action is for habitat restoration and invasive species management.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2026-0164> or at <https://dos.ny.gov/public-notices>

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or June 12, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0214

Date of Issuance – May 13, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0214, the applicant, Lewis Meirowitz, is proposing to install a 4'x144' timber pier off the existing seawall, (6) batter pilings, a 3'x35' aluminum gangway, and (2) 8'x20' floating wood docks supported by (5) 14" diameter timber piles. This project is located at 1 Sydney Road, Town of Huntington, Suffolk County, Huntington Bay.

The applicant's consistency certification and supporting information are available for review at: <https://dos.ny.gov/f-2026-0214> or at <https://dos.ny.gov/public-notices>

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s):

- Long Island Sound Coastal Management Program:
<https://dos.ny.gov/long-island-sound-coastal-management-program-0>
- Huntington Bay Significant Coastal Fish and Wildlife Habitat:
https://dos.ny.gov/system/files/documents/2020/03/huntington_bay.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or June 12, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0201 Matter of Ramboll Americas Engineering Solutions, 333 West Washington Street, Syracuse, NY, 13202, for a variance concerning safety requirements, including area limitations. Involved is an existing building, located at 10 Gannett Drive, Village of Johnson City, County of Broome, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless other-

wise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0239 Matter of Martin Breslin, 220 Madison Avenue, Apt. 7-L, New York, NY 10016, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 56 Glenview Drive, Town of Southampton, County of Suffolk, State of New York.

2026-0241 Matter of Captain Permit, Michael Arato, 535 Broadhollow Rd., Suite B-16, Melville, NY 11704, for a variance concerning safety requirements, including basement height requirements. Involved is an existing dwelling located at 24 Brushwood Drive, Town of Brookhaven, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0242 In the Matter of Michael D'Angelo of New Hampton Construction, 12 Little Neck Road, Suite 201, Centerport, NY, for a variance concerning life safety issues for basement ceiling height requirements located at 25 Topfield Lane, Town of Huntington, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0243 In the Matter of Mary Ellen Curtis, 22 North Creek Road, Northport, NY, for a variance concerning life safety issues for basement ceiling height requirements located at 5 Ocean Avenue, Village of Northport, County of Suffolk, State of New York.

PUBLIC NOTICE

Department of State
Uniform Code Variance/Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petition's below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. People wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Kevin Duerr-Clark or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2026-0245 In the Matter of Anderson Architects, 1940 Palmer Avenue, #3013, Larchmont, NY 10538, for a variance concerning safety

requirements, including stair way landing and ceiling height. Involved is a one family dwelling located at 44 Mayhew Avenue, Village of Larchmont, County of Westchester, State of New York.

2026-0247 In the Matter of 897 South Lake LLC, 417 Seminary Hill Road, Carmel, NY 10512, for a variance concerning safety requirements, including fuel separation requirements. Involved is a marina located at 897 South Lake Boulevard, Town of Carmel, County of Putnam, State of New York.

EXECUTIVE ORDERS

Executive Order No. 52.8: Extending the Declaration of a Disaster in the State of New York Due to Federal Actions Related to Vaccine Access.

WHEREAS, the federal government has recently taken a series of actions that appear contrary to public health, including with respect to the administration of the Department of Health and Human Services, the Food and Drug Administration, and the Centers for Disease Control and Prevention, and such entities' vital functions in protecting public health, including with respect to the administration of federal law concerning vaccines;

WHEREAS, as a result of these actions by the federal government, pharmacies in New York imposed restrictions on the administration of the COVID-19 vaccines, jeopardizing the State's ability to support public health and safety through prevention;

WHEREAS, to ensure that the State retains its ability to support public health and safety, on September 5, 2025, I issued Executive Order 52 declaring a State Disaster Emergency in the State of New York arising from these actions by the federal government; and

WHEREAS, these actions by the federal government continue to jeopardize the State's ability to support public health and safety;

NOW THEREFORE, I Kathy Hochul, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Article 2-B of the Executive Law, do hereby find a continued need for a statewide disaster emergency order and do hereby extend the State Disaster Emergency as set forth in Executive Order Number 52 and continue the terms, conditions, and suspensions contained therein through and including May 17, 2026.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 17th day of April in the year two thousand twenty-six.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

