October 14, 2026
Vol. XLVIII
Issue 41

DEPARTMENT OF STATE
Division of Administrative Rules

NEW YORK STATE REGISTER

INSIDE THIS ISSUE:

- Sanitary Condition of Shellfish Lands
- Clarifying What Facilities OPWDD Can Designate Intermediate Care Facilities for Individuals with Intellectual Disabilities
- Applicable Regulatory Regime for the Owner and Operator of a Wind-Powered Generating Facility

Notice of Availability of State and Federal Funds

The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:
– the 60-day period expires on December 13, 2026
– the 45-day period expires on November 28, 2026

KATHY HOCHUL
GOVERNOR

WALTER T. MOSLEY
SECRETARY OF STATE

NEW YORK STATE DEPARTMENT OF STATE

For press and media inquiries call:
(518) 486-9844

For ***State Register*** production, scheduling and subscription information
call: (518) 474-6957
E-mail: adminrules@dos.ny.gov

For legal assistance with ***State Register*** filing requirements
call: (518) 474-6740
E-mail: dos.dl.inetcounsel@dos.ny.gov

An electronic version of the ***New York State Register*** is freely available at:
dos.ny.gov/state-register

*The **New York State Register** (ISSN 0197 2472) is published weekly. Subscriptions are $80 per year for first class mailing and $40 per year for periodical mailing. The **New York State Register** is published by the New York State Department of State, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001. Periodical postage is paid at Albany, New York and at additional mailing offices.*

POSTMASTER: Send address changes to NY STATE REGISTER, the Department of State, Division of Administrative Rules, One Commerce Plaza, 99 Washington Avenue, Albany, NY 12231-0001

printed on recycled paper

NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

The *Register* costs $80 a year for a subscription mailed first class and $40 for periodical (second) class. Prepayment is required. To order, send a check or money order payable to the NYS Department of State to the following address:

NYS Department of State
One Commerce Plaza
99 Washington Avenue
Suite 650
Albany, NY 12231-0001
Telephone: (518) 474-6957

KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

Rule Making Activities

Children and Family Services, Office of
1 / Child Care Assistance Program Waiting Lists (P)

Environmental Conservation, Department of
3 / Sanitary Condition of Shellfish Lands (E)
7 / Public Use of Certain Division of Fish and Wildlife-Administered Lands Within NY's Wildlife Management Area (WMA) System (P)

Ethics and Lobbying in Government, Commission on
9 / Amendment to the State of Registration Fee (A)
9 / Amendments to the Ethics Training Requirements for Lobbyists and Clients (P)

Motor Vehicles, Department of
11 / Point System (A)

Parks, Recreation and Historic Preservation, Office of
11 / Environmental Protection Act- Provisions Relating to All Projects (P)

People with Developmental Disabilities, Office for
12 / Clarifying What Facilities OPWDD Can Designate Intermediate Care Facilities for Individuals with Intellectual Disabilities (E)

Public Service Commission
14 / Water Metering Equipment (A)
14 / Submetering of Electricity and Waiver Request (A)
15 / Submetering of Electricity (A)
15 / Submetering of Electricity and Waiver Request (A)
15 / Gas Metering Equipment (A)
15 / Submetering of Electricity (A)
16 / Submetering of Electricity and Waiver Request (A)
16 / Submetering of Electricity (A)
16 / Submetering of Electricity and Waiver Request (A)
17 / Applicable Regulatory Regime Under the Public Service Law for the Owner/Operator of a Wind Energy Generation Facility (P)
17 / Applicable Regulatory Regime for the Owner and Operator of a Wind-Powered Generating Facility (P)

Workers' Compensation Board
18 / Listing Contact Information for Information Requests, Payment of Fees, Providing Notices, and Location of Records for the Board (A)

Hearings Scheduled for Proposed Rule Makings / 19

Action Pending Index / 21

Advertisements for Bidders/Contractors
71 / Sealed Bids

Notice of Availability of State and Federal Funds
75 / Environmental Conservation, Department of

Miscellaneous Notices/Hearings

77 / Notice of Abandoned Property Received by the State Comptroller
77 / Public Notice

RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Office of Children and Family Services

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Child Care Assistance Program Waiting Lists

I.D. No. CFS-41-26-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of section 415.2 of Title 18 NYCRR.

Statutory authority: Social Services Law, sections 20(3)(d), 34(3)(f), 34-a(2)(a), 410-u and 410-aa

Subject: Child Care Assistance Program Waiting Lists.

Purpose: To implement the provisions of Social Services Law 410-aa requiring local districts to maintain standardized child care assistance waiting lists.

Text of proposed rule: Subparagraph (ii) of paragraph (1) of subdivision (d) of section 415.2 of Title 18 NYCRR is amended to read as follows:

(ii) …
(a) ...
(b) ...
(c) ...
(d) ...
(e) ...
(f) ...

When the Federal and State priority populations have been opened and funds remain available, any other families determined eligible under paragraph (2) of subdivision (a) of this section must be opened based on the date [of]*the district received the* application. Remaining families [may-]*must* be placed on a waiting list. *Such waiting list must contain the date the child care assistance was requested, the date the eligibility determination or redetermination was made, the age of the child or children for whom the assistance was requested, whether the family was a new applicant or recertifying, the total number of families on the waiting list, and other data required by the office that is relevant and pertinent to the administration of such waiting lists.*

Paragraph (2) of subdivision (d) of section 415.2 of Title 18 NYCRR is amended to read as follows:

(2) *A social services district must open a new case for an eligible family if the district has sufficient funding available to provide child care services to that family for the 12-month eligibility period, or the 24-month eligibility period for cases funded under the New York State Child Care Block Grant if the district opts in its Child and Family Services Plan to authorize child care assistance for 24 months, at the time the family is determined eligible.*

Subparagraph (i) of paragraph (3) of subdivision (d) of section 415.2 of Title 18 NYCRR is amended to read as follows:

(i) If a social services district has projected that all available funds are needed for open child care cases, the district may deny services to a family who is not eligible for a child care guarantee. *If a district denies services to a family who is not eligible for a child care guarantee because the district has projected that all available funds are needed for open child care cases, the district must*[and] place the family on a waiting list for child care assistance[, if applicable].

Subparagraph (ii) of paragraph (3) of subdivision (d) of section 415.2 of Title 18 NYCRR is repealed and reserved.

Subparagraph (iii) of paragraph (3) of subdivision (d) of section 415.2 of Title 18 NYCRR is amended to read as follows:

(iii) …
(a) …
(b) …
(c) remaining eligible cases must be opened based on the length of time on the waiting list, which must correspond with the date [of]*the district received the* application.

Paragraph (6) is added to subdivision (d) of section 415.2 of Title 18 NYCRR to read as follows:

(6) Each social services district must collect and provide to the office annually the following data regarding the families who applied for child care assistance:

(i) the number of families who were denied because they were determined ineligible for assistance, including:
(a) the family size;
(b) the income of those families, if available;
(c) the age of the child(ren), if available; and

(ii) the number of families who were placed on a waiting list, including:
(a) the family size;
(b) the income of those families, if available;
(c) the age of the child(ren), if available; and

(iii) the number of families who received such assistance, including:
(a) the family size;
(b) the income of those families, if available;
(c) the age of the child(ren), if available; and

(iv) any other data required by the office that is relevant and pertinent to the administration of such waiting lists.

Text of proposed rule and any required statements and analyses may be obtained from: Nicholas Martin, Office of Children and Family Services, 52 Washington Street, Rensselaer, New York 12144, (518) 474-8310, email: regcomments@ocfs.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

1. Statutory Authority:

Section 20(3)(d) of the Social Services Law (SSL) authorizes the New York State Office of Children and Family Services (OCFS) to establish rules, regulations, and policies to carry out OCFS's powers and duties under the SSL.

Section 34(3)(f) of the SSL authorizes OCFS to establish regulations for the administration of public assistance and care within New York State.

Section 34-a(2)(a) of the SSL authorizes OCFS to promulgate regulations specifying the contents of both the multiyear services plan and the annual implementation reports.

Section 410-u of the SSL establishes the New York State Child Care Block Grant Program (NYSCCBGP).

Section 410-aa(1) of the SSL, effective October 1, 2026, directs each social services district to maintain a waiting list of families who have applied for child care assistance but have not been authorized for such assistance due to lack of available funds under either the district's allocation from the NYSCCBGP or any local funds appropriated for such program. The waiting list must include the date child care assistance was requested, the date the eligibility determination or redetermination was made, the age of the child(ren) for whom the assistance was requested, whether the family was a new applicant or recertifying, and the total number of families on the waiting list.

Section 410-aa(3) of the SSL, effective October 1, 2026, requires districts to collect and report to OCFS annually the following data regarding families who applied for child care assistance: the number of families denied because they were determined ineligible for assistance, including family size, family income if available, and age of the child if available; the number of families who were placed on a waiting list, including family size, family income, and the age of the child, if available; and the number of families who received assistance, including family size; family income, if available; and age of the child, if available.

2. Legislative Objectives:

Effective October 1, 2026, SSL § 410-aa requires each district to maintain a standardized child care assistance waiting list of families who have applied for child care assistance but have not been authorized for such assistance due to a lack of available funds, with refined data elements, including request and determination dates, child age, applicant status (new or recertifying), and total number of families on the waiting list. It also mandates that districts annually collect and submit detailed data to OCFS on families who applied for child care assistance, including the number of families denied because they were determined ineligible, the number of families placed on a waiting list, and the number of families who received assistance. This information must include data on: family size; family income, if available; and the age of the child, if available.

3. Needs and Benefits:

This rule is necessary to implement section 410-aa of the Social Services Law, which was intended to advance the goal of supporting the Legislature and Governor in allocating adequate funding for child care assistance in each year's budget by providing accurate estimates of the outstanding need in each district. This rule will also benefit families by providing additional consumer education regarding whether funding is available in each district across the State and if not, the length of the waiting list. It also adds overall transparency to the administration of the program, which may inform family decisions regarding where they choose to live and work.

4. Costs:

Districts may need to hire new staff due to this rule. Districts can claim such costs from their NYSCCBG allocations. Expenditures including, but not limited to, monitoring of projects, preparation of reports, legal and payroll costs, may be claimed as administrative costs under the NYSCCBG. Due to the differences in district administrative procedures, OCFS is unable to project any additional costs in advance of the implementation of the procedural changes. Due to the varying levels of change, local costs cannot be quantified because some districts currently collect and track information that will be required by this rule, while these processes will be new to other districts. OCFS does not anticipate any costs to child care programs, families, or to the State as a result of this rule.

5. Local Government Mandates:

Districts must maintain a waiting list when applicable, collect required data, and report such data to OCFS annually beginning October 1, 2026.

6. Paperwork:

Districts will be required to maintain a waiting list when applicable and collect and report additional data. OCFS will issue guidance and provide tools to develop and maintain waiting lists and assist with reporting requirements.

7. Duplication:

This rule does not duplicate, overlap, or conflict with any existing State or Federal rules.

8. Alternatives:

There are no alternatives to the rule; the revisions are required pursuant to State law.

9. Federal Standards:

This rule is consistent with applicable Federal requirements.

10. Compliance Schedule:

Compliance with the proposed regulations would begin immediately upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

1. Effect of rule:

There are 58 local social services districts (districts) in New York State, all of which will be affected by this rule. Child care programs and other small businesses will not be affected by this rule.

2. Compliance requirements:

Districts must comply with this rule when processing new applications and redeterminations for child care assistance. The rule requires each district to maintain a standardized child care assistance waiting list of families who have applied for child care assistance but have not been authorized for such assistance due to a lack of available funds, with refined data elements, including request and determination dates, child age, applicant status (new or recertifying), and total number of families on the waiting list. It also mandates that districts annually collect and submit detailed data to the New York State Office of Children and Family Services (OCFS) on families who applied for child care assistance, including the number of families denied because they were determined ineligible, the number of families placed on a waiting list, and the number of families who received assistance. This information must include data on: family size; family income, if available; and the age of the child, if available.

3. Professional services:

Districts will not be required to use or employ any additional professional services because of this rule.

4. Compliance costs:

Districts may need to hire new staff due to this rule. Districts can claim such costs from their New York State Child Care Block Grant (NYSCCBG) allocations. Expenditures including, but not limited to, monitoring of projects, preparation of reports, legal and payroll costs, may be claimed as administrative costs under the NYSCCBG. While no new funding is necessarily being allocated due to this mandate, New York State's Enacted Budget provides for supplemental funding for additional allocations for districts as the year progresses based on district claims.

5. Economic and technological feasibility:

Districts may need to hire new staff due to this rule. Districts can claim such costs from their NYSCCBG allocations. There are no technological impacts. OCFS will issue guidance and provide tools to develop and maintain waiting lists and assist with reporting requirements.

6. Minimizing adverse impact:

There will be minimal adverse impact due to this rule. OCFS will provide tools to develop and maintain waiting lists and assist with reporting requirements.

7. Small business and local government participation:

OCFS has conducted extensive outreach with districts due to funding concerns. OCFS has individually met with at least 35 districts regarding concerns that the current allocations are not sufficient to open all eligible cases. Additionally, OCFS has conducted calls and met with stakeholders, including districts and providers. These regulatory changes have been discussed during presentations at several conferences throughout the year, including the National Association for the Education of Young Children (NAEYC) in May 2026, the New York Welfare Fraud Investigators Association (NYWFIA) in June 2026, and the New York Public Welfare Association (NYPWA) in July 2026. OCFS will continue to provide guidance to districts through technical assistance, outreach, and the issuance of an Administrative Directive. This information will also be posted on the OCFS website, including contact information for questions pertaining to this rule, and the email address of the regulations mailbox (regcomments@ocfs.ny.gov) for submission of public comments.

Rural Area Flexibility Analysis

1. Types and estimated numbers of rural areas

This rule will apply statewide to local social services districts (districts) in all 44 rural areas of the State. Child care programs will not be affected by this rule.

2. Reporting, recordkeeping and other compliance requirements; and professional services

Districts must comply with this rule when processing new applications and redeterminations for child care assistance. The rule requires each district to maintain a standardized child care assistance waiting list of families who have applied for child care assistance but have not been authorized for such assistance due to a lack of available funds with refined data elements, including request and determination dates, child age, applicant status (new or recertifying), and total number of families on the waiting

list. This rule also mandates that districts annually collect and submit detailed data to the New York State Office of Children and Family Services (OCFS) on families who applied for child care assistance, including the number of families denied because they were determined ineligible, the number of families placed on a waiting list, and the number of families who received assistance. This information must include data on: family size; family income, if available; and the age of the child, if available.

3. Costs

Districts may need to hire new staff due to this rule. Districts can claim such costs from their New York State Child Care Block Grant (NYSCCBG) allocations. Expenditures including, but not limited to, monitoring of projects, preparation of reports, legal and payroll costs, may be claimed as administrative costs under the NYSCCBG. While no new funding is necessarily being allocated due to this mandate, New York State's Enacted Budget provides for supplemental funding for additional allocations for districts as the year progresses based on district claims.

4. Minimizing adverse impact

OCFS does not anticipate any disproportionate adverse impact to districts in rural counties of New York State because of this rule. Furthermore, OCFS will provide tools to develop and maintain waiting lists and assist with reporting requirements.

5. Rural area participation

OCFS has conducted extensive outreach with districts due to funding concerns. OCFS has individually met with at least 35 districts, the majority of which are rural counties, regarding concerns that the current allocations are not sufficient to open all eligible cases. Additionally, OCFS has conducted calls and met with stakeholders, including districts and providers. These regulatory changes have been discussed during presentations at several conferences throughout the year, including the National Association for the Education of Young Children (NAEYC) in May 2026, the New York Welfare Fraud Investigators Association (NYWFIA) in June 2026, and the New York Public Welfare Association (NYPWA) in July 2026. OCFS will continue to provide guidance to districts through technical assistance, outreach, and the issuance of an Administrative Directive. This information will also be posted on the OCFS website, including contact information for questions pertaining to this rule, and the email address of the regulations mailbox (regcomments@ocfs.ny.gov) for submission of public comments.

Job Impact Statement

The proposed amendments to regulation will not have a substantial adverse impact on jobs or employment opportunities in any region of New York State.

Department of Environmental Conservation

EMERGENCY RULE MAKING

Sanitary Condition of Shellfish Lands

I.D. No. ENV-28-26-00001-E

Filing No. 891

Filing Date: 2026-09-25

Effective Date: 2026-09-25

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 41 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 11-0303, 13-0307 and 13-0319

Finding of necessity for emergency rule: Preservation of public health and general welfare.

Specific reasons underlying the finding of necessity: The promulgation of this regulation on an emergency basis is necessary to protect public health and general welfare. Shellfish are filter feeders that consume plankton, other minute organisms, and particulate matter found in the water column. Shellfish are capable of accumulating pathogenic bacteria, viruses, and toxic substances within their bodies. Consequently, closures of shellfish lands that do not meet water quality standards are essential for the preservation of public health.

Recent evaluations of current water quality data indicate that the bacteriological standards for certain certified shellfish lands are not being met in certain areas, and an increased risk of illness exists for shellfish distributors, restaurants, and consumers. As a result, several shellfish growing areas require reclassification. In addition, portions of two shellfish growing areas that meet bacteriological standards for certified shellfish lands will open to the harvest of shellfish for all or a portion of the year.

These regulations also protect the shellfish industry. Commercial shellfish harvesters, seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. By prohibiting the harvest of shellfish from lands that fail to meet the sanitary criteria, these regulations can ensure that only wholesome shellfish are allowed to be sold to the shellfish consumer. Technical changes are also needed to amend 6 NYCRR Part 41 to update and clarify descriptions for enforcement purposes, reduce complexity, and improve readability of the regulations. Failure to accurately and clearly describe affected shellfish lands may result in shellfish being consumed from areas not fit for harvesting, presenting a threat to human health.

If the department does not adopt this rulemaking on an emergency basis, areas that do not meet bacteriological standards will remain open for harvest, and the consumption of potentially harmful shellfish is foreseeable.

The management measures specified in this Notice of Emergency Adoption are already in effect. The department originally submitted a Notice of Emergency Adoption and Proposed Rulemaking to the Department of State that was filed on June 29, 2026, and the new regulations became effective that day. The public comment period for this rule ends on September 14, 2026. In order to be promulgated on time, the Notice of Adoption would have had to be filed on September 8, 2026, to allow 15 days to be published in the State Register before the original emergency adoption expired. Since the public comment period ends after this date, it is not possible to file the Notice of Adoption prior to the emergency rule's expiration on September 26, 2026. This amendment is necessary for the State to maintain the current regulations and remain in compliance with the National Shellfish Sanitation Program until a Notice of Adoption, already in progress, can be published and adopted.

Subject: Sanitary Condition of Shellfish Lands.

Purpose: To reclassify underwater shellfish lands to protect public health and general welfare.

Text of emergency rule: Clause 41.2(b)(1)(ii)('f') is amended to read as follows:

('f') Short Beach Boat Basin. During the period May 1 through October 31, both dates inclusive, all that area of the Short Beach Boat [Basin, including entrance channels, lying southerly of Sloop Channel.] *Basin lying southerly of a line that begins at the orange monument located immediately northwest of Short Beach Boat Basin, and continues easterly to the orange monument located immediately northeast of Short Beach Boat Basin.*

Subparagraph 41.2(b)(2)(iv) is amended to read as follows:

(iv) Guggenheim Pond. *During the period January 1 through December 31, both dates inclusive, all that area of Guggenheim Pond including tributaries and inlet channels.*

Clause 41.2(b)(2)(iv)('a') is repealed.

Subparagraph 41.2(b)(2)(v) is amended to read as follows:

(v) Tobay Marina-Boat Basin and Tobay Heading (local name). *During the period May 1 through October 31, both dates inclusive, all that area of Tobay Heading and the eastern boat basin at the Town of Oyster Bay Tobay Marina (local name) and their tributaries, lying southerly of The State Boat Channel; except for the channel to Gugenheim Pond in the southwestern corner of Tobay Heading.*

Clause 41.2(b)(2)(v)('a') is repealed.

Subparagraph 41.2(b)(4)(viii) is amended to read as follows:

(viii) Oyster Bay Harbor *and Mill Neck Creek*.

Clause 41.2(b)(4)(viii)('a') is amended to read as follows:

('a') During the period January 1 through December 31, both dates inclusive, all that area, including tributaries, lying southerly of a line extending [northwesterly from the flagpole located on the property of 92 Cove Neck Road, Oyster Bay (local landmark)] *southwesterly from the southernmost point of the bulkheading at 67 Cove Neck Road, Oyster Bay, to the southernmost point of Moses Point, and lying southerly of a line extending southwesterly from the westernmost point of Cove Point* to Oyster Bay Harbor Channel Junction Lighted Buoy "B" and thence continuing westerly to Oyster Bay Harbor Channel Buoy "5", thence continuing southwesterly to the northeasternmost corner of the bulkhead at Jakobsen's Shipyard (local landmark).

Clause 41.2(b)(4)(viii)('d') is repealed.

Clause 41.2(b)(4)(viii)('e') is renumbered 41.2(b)(4)(viii)('d').

A new clause 41.2(b)(4)(viii)('e') is amended to read as follows:

('e') During the period January 1 through December 31, both

dates inclusive, all that area of Mill Neck Creek, including tributaries, lying westerly of the east side of the Bayville Bridge which connects the Villages of Mill Neck and Bayville (local names).

Subparagraph 41.2(b)(4)(ix) is repealed.

Subparagraph 41.2(b)(4)(x) is renumbered 41.2(b)(4)(ix).

Clause 41.3(b)(3)(ii)('c') is amended to read as follows:

('c') During the period [January 1 through December 31,] *June 1 through December 31,* both dates inclusive, all that area of Patchogue Bay and Bellport Bay lying within 300 yards of the southernmost point of land at Howells Point.

Clause 41.3(b)(3)(iii)('h') is amended to read as follows:

('h') During the period [January 1 through December 31,] *June 1 through December 31,* both dates inclusive, all that area of Patchogue Bay and Bellport Bay lying within 300 yards of the southernmost point of land at Howells Point.

Clause 41.3(b)(3)(v)('c') is repealed.

Clause 41.3(b)(3)(v)('d') is renumbered 41.3(b)(3)(v)('c')

A new clause 41.3(b)(3)(v)('d') is adopted to read as follows:

('d') East Moriches Boat Basins. Except as otherwise described in clauses 'a', 'b', and 'c' of this subparagraph, during the period May 1 through November 30, both dates inclusive, all that area of Moriches Bay lying within a 1600-foot radius from the southwesternmost point of the dock at 146 Bay Avenue, East Moriches, including all that area of the boat basins at 159 Bay Avenue and 71 Smith Street in East Moriches (Formerly Cerullo Brothers and Tadsens Fishing Stations).

A new subclause 41.3(b)(4)(iii)('a')('8') is adopted to read as follows:

('8') During the period May 1 through October 31, both dates inclusive, all that area of Shinnecock Bay lying northerly of a line extending easterly from the southernmost corner of the bulkhead at Jackson Avenue to the southwesternmost corner of the eastern bulkhead at the entrance to the boat basin adjacent to Landing Lane.

Clause 41.3(b)(4)(iii)('f') is renumbered to 41.3(b)(4)(iii)('g').

A new clause 41.3(b)(4)(iii)('f') is adopted to read as follows:

('f') Dockers Waterside Marina and Restaurant. During the period May 1 through October 31, both dates inclusive, all that area of Dockers Waterside Marina (94 Dune Road, East Quogue).

Clause 41.3(b)(4)(xviii)('g') is renumbered 41.3(b)(4)(xviii)('h').

Clause 41.3(b)(4)(xviii)('f') is renumbered 41.3(b)(4)(xviii)('g').

Clause 41.3(b)(4)(xviii)('e') is renumbered 41.3(b)(4)(xviii)('f').

Clause 41.3(b)(4)(xviii)('d') is renumbered 41.3(b)(4)(xviii)('e').

A new clause 41.3(b)(4)(xviii)('d') is adopted to read as follows:

('d') During the period of May 1 through October 31, both dates inclusive, all that area of Sag Harbor Cove lying north and west of a line extending from the northernmost corner of the bulkhead at 17 Harbor Drive, Sag Harbor, to the westernmost corner of the bulkhead at 55 Covers End Lane, Sag Harbor.

Clause 41.3(b)(4)(xviii)('e') is amended to read as follows:

('e') The Little Narrows (local name). During the period of May 1 through October 31, both dates inclusive, all that area lying south and east of a line extending northeasterly from the [northwest corner of the bulkhead at 23 Bayview Road, Southampton,] *monument at 35 Crescent Street* to the [chimney of the residence at 16 Notre Dame Road, Sag Harbor;] *northernmost corner of the bulkhead at 11 Amherst Road;* and lying southwest of a line extending southeasterly from the southernmost corner of the house at 31 Notre Dame Road, Southampton, to the easternmost corner of the house at 34 Long Point Road, Southampton.

Clause 41.3(b)(4)(xviii)('h') is amended to read as follows:

('h') [Short Bay.] *Polles Creek.* During the period January 1 through December 31, both dates inclusive, [Short Bay] *Polles Creek* lying northerly of the north side of the culvert on Noyack-Long Beach Road.

Subclause 41.3(b)(7)(xii)('c')('1') is amended to read as follows:

('1') During the period January 1 through December 31, both dates inclusive, all that area of Jockey Creek lying westerly of a line extending southerly from the highest point of the southern chimney on the residence at 3415 Wells Avenue to the white flagpole with the sailboat ornament, between the shoreline and the residence at [405 Pine Creek Road (local names, local landmarks).] *405 Private Road #3 (local names, local landmarks).*

Subparagraph 41.3(b)(7)(xvi) is amended to read as follows:

(xvi) Pipes Cove. [During the period May 1 through October 31, both dates inclusive, the unnamed creek northwest of Fanning Point and east of Silvermere Road, Southold, and all that area of Pipes Cove within 100 feet of the southernmost point of the eastern bulkhead at the inlet to the unnamed creek.]

A new clause 41.3(b)(7)(xvi)('a') is adopted to read as follows:

('a') During the period May 1 through October 31, both dates inclusive, the unnamed creek northwest of Fanning Point and east of Silvermere Road, Southold, and all that area of Pipes Cove within 100 feet of the southernmost point of the eastern bulkhead at the inlet to the unnamed creek.

A new clause 41.3(b)(7)(xvi)('b') is adopted to read as follows:

('b') Moores Drain and Pipes Cove Creek. During the period of May 1 through October 31, both dates inclusive, Moores Drain and Pipes Cove Creek in their entirety.

Clause 41.3(b)(8)(iv)('a') is amended to read as follows:

('a') During the period January 1 through December 31, both dates inclusive, all that area of Long Island Sound lying within one-half mile of the shoreline, [beginning at] *bounded on its western side by a line extending due North (0° true) from* a point 200 yards west of the westernmost point of the west jetty at the Shoreham Canal [to] *and bounded on its eastern side by a line extending due North (0° true) from* the northernmost point of Herod Point.

Subparagraph 41.3(b)(9)(i) is repealed.

Subparagraph 41.3(b)(9)(iv) is renumbered 41.3(b)(9)(i)

Subparagraph 41.3(b)(9)(iii) is renumbered 41.3(b)(9)(iv)

A new subparagraph 41.3(b)(9)(iii) is adopted to read as follows:

(iii) Port Jefferson Harbor, Setauket Harbor, and Conscience Bay

A new clause 41.3(b)(9)(iii)('a') is adopted to read as follows:

('a') During the period January 1 through December 31, both dates inclusive, all that area of Port Jefferson Harbor, including tributaries, lying east and south of a line extending southwesterly from the landwardmost point of the rock ruins located at the foot of Anchorage Road, Belle Terre (local landmark) to Port Jefferson Harbor Lighted Bell Buoy "5", then continuing southerly to the northernmost point of the fixed dock serving the residence at 53 Chestnut Avenue, East Setauket, and thence continuing along the western edge of said dock to the shoreline.

A new clause 41.3(b)(9)(iii)('b') is adopted to read as follows:

('b') During the period January 1 through December 31, both dates inclusive, all that area of Setauket Harbor, including Little Bay and all other tributaries, lying south and west of a line extending westerly from the highest point of the turret on the residence at 71 Van Brunt Manor Road, Poquott, to the highest point of the turret on the residence at 18 Johns Road, Strongs Neck, on the opposite shoreline.

A new clause 41.3(b)(9)(iii)('c') is adopted to read as follows:

('c') During the period May 1 through October 31, both dates inclusive, all that area of Port Jefferson Harbor and Setauket Harbor, including tributaries, lying southerly and westerly of a line extending easterly from the northernmost chimney of the residence at 10 Preston Lane, Strongs Neck (said residence is a two-story house protected by a seawall), to Port Jefferson Harbor Lighted Bell Buoy "5", then continuing southerly to the northernmost point of the fixed dock serving the residence at 53 Chestnut Avenue, East Setauket, and thence continuing along the western edge of said dock to the shoreline.

A new clause 41.3(b)(9)(iii)('d') is adopted to read as follows:

('d') During the period January 1 through December 31, both dates inclusive, all that area of Conscience Bay, including tributaries, lying south of a line extending northeasterly from utility pole "NYT 183" (with transformer), located across Old Field Road from the residence located at 92 Old Field Road (local landmark), to the top of the chimney on the residence at 22 Conscience Circle, Strongs Neck.

A new clause 41.3(b)(9)(iii)('e') is adopted to read as follows:

('e') During the period May 1 through October 31, both dates inclusive, all that area of Port Jefferson Harbor, the Narrows and Conscience Bay, including tributaries, lying westerly of a line extending southwesterly from the orange monument on the southern shoreline of the Old Field Beach peninsula to the northeasternmost point of the fixed dock serving the residence at 36 Brewster Lane East, East Setauket, and thence continuing along the northern edge of said dock to the shoreline.

Clause 41.3(b)(9)(vi)('a') is amended to read as follows:

('a') During the period January 1 through December 31, both dates inclusive, all that area of Long Island Sound lying within one-half mile of the shoreline, [beginning at] *bounded on its western side by a line extending due North (0° true) from* a point 200 yards west of the westernmost point of the west jetty at the Shoreham Canal [to] *and bounded on its eastern side by a line extending due North (0° true) from* the northernmost point of Herod Point.

Clauses 41.3(b)(10)(i)('a') through 41.3(b)(10)(i)('c') are repealed.

Clause 41.3(b)(10)(i)('d') is renumbered as 41.3(b)(10)(i)('a')

Clause 41.3(b)(10)(i)('e') is renumbered as 41.3(b)(10)(i)('b')

Clause 41.3(b)(10)(i)('f') is renumbered as 41.3(b)(10)(i)('c')

A new clause 41.3(b)(11)(i)('g') is adopted to read as follows:

('g') During the period May 1 through October 31, both dates inclusive, the unnamed tidal ponds in their entirety located between the fixed docks located at Lloyd Neck Beach and West Neck Beach, Lloyd Harbor.

Clause 41.3(b)(11)(vii)('b') is amended to read as follows:

('b') Crab Meadow Creek. During the period January 1 through December 31, both dates inclusive, Crab Meadow Creek and all that area of Smithtown Bay within [500-yards] *700-yards* of the northernmost point of the western jetty at the mouth of Crab Meadow Creek.

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt the provisions of this emergency rule as a permanent rule, having previously submitted to the Department of State a notice of proposed rule making, I.D. No. ENV-28-26-00001-EP, Issue of July 15, 2026. The emergency rule will expire November 23, 2026.

Text of rule and any required statements and analyses may be obtained from: Craig Young, Department of Environmental Conservation, 123 Kings Park Blvd., Kings Park, NY 11754, (631) 444-0478, email: craig.young@dec.ny.gov

Additional matter required by statute: Pursuant to Article 8 of the ECL, the State Environmental Quality Review Act, a Coastal Assessment Form and a Short Environmental Assessment Form with a negative declaration have been prepared, and are on file with the Department.

Regulatory Impact Statement

1. Statutory authority:

Environmental Conservation Law (ECL) § 11-0303 authorizes the New York State Department of Environmental Conservation (department) to regulate the fish and wildlife of New York State. ECL § 13-0307 requires the department to periodically examine all shellfish lands within the marine district to ascertain the sanitary condition of such areas. ECL § 13-0307 further requires the department to certify which shellfish lands are in such sanitary condition that shellfish may be taken for use as food. Such lands must be designated as certified shellfish lands, and all other shellfish lands as uncertified shellfish lands. ECL § 13-0319 authorizes the department to promulgate regulations concerning the harvest of shellfish.

2. Legislative objectives:

The purposes of the above cited legislations are: (1) to ensure that shellfish lands are appropriately classified, and (2) to protect public health by preventing the harvest and consumption of shellfish from lands that do not meet minimum standards for certification.

3. Needs and benefits:

This rulemaking is necessary to preserve the public health and the general welfare and to comply with ECL § 13-0307. The proposed amendments reflect the findings of surveys conducted by department staff for shellfish growing areas in the marine district. These surveys are the result of the regular collection and bacteriological examination of water samples to monitor the sanitary condition of shellfish growing areas. Prior to proposing this rule, department staff examined shellfish lands and determined which shellfish lands met the sanitary criteria for certified shellfish lands.

Shellfish are filter feeders that consume plankton, other minute organisms, and particulate matter found in the water column. Shellfish are capable of accumulating pathogenic bacteria, viruses, and toxic substances within their bodies. Consequently, closing shellfish lands that do not meet water quality standards is essential for the preservation of public health.

Recent evaluations of current water quality data indicate that the bacteriological standards for certain certified shellfish lands are not being met in the affected areas, and an increased risk of illness exists for shellfish distributors, restaurants, and consumers. As a result, several shellfish growing areas require reclassification as year-round uncertified and/or seasonally uncertified to protect public health. These regulations also protect the shellfish industry. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish related illness. By prohibiting the harvest of shellfish from lands that fail to meet the sanitary criteria, these regulations can ensure that only wholesome shellfish are allowed to be sold to the shellfish consumer.

In addition, the proposed rule includes technical changes to ensure that the regulatory descriptions of defined areas match their current physical appearance. These changes will improve readability of the regulations and aid harvesters and law enforcement officials in determining which areas are uncertified for the harvest of shellfish.

4. Costs:

There will be no costs to state or local governments. There will be no cost to the department. Administration and enforcement of the proposed amendments would be covered by existing programs.

No direct costs will be incurred by regulated commercial shellfish harvesters in the form of initial capital investment or initial non-capital expenses, in order to comply with these proposed regulations. The proposed rule is not expected to have a significant economic impact or result in loss of income to shellfish harvesters. However, the department cannot provide an accurate estimate of this potential change in income when areas are classified as uncertified, due to a number of variables that are associated with commercial shellfish harvesting, such as an area's productivity, harvester effort, and the market value of the shellfish; nor can the potential benefits be estimated when areas are reopened. The department does not monitor area productivity at the scale in which the proposed changes are taking place and cannot accurately estimate the amount of harvester effort in the areas directly impacted by these changes. Shellfish harvesters are known to work in multiple harvest areas based on weather conditions, productivity of the area, ease of harvest, and classification of the harvest area. Therefore, they routinely adjust their harvest location for a number of factors which include changes in classification of harvest areas either seasonally or year-round, such as proposed by this rulemaking. In 2025, there were 1365 licensed shellfish diggers in New York State. The actual number of those individuals who harvest shellfish commercially fulltime is not known. Recreational harvesters who wish to harvest more than the daily recreational limit of 100 hard clams, with no intent to sell their catch, can only do so by purchasing a New York State digger's permit. The number of individuals who hold shellfish digger's permits for that type of recreational harvest is unknown. The department's records do not differentiate between fulltime and parttime commercial or recreational shellfish harvesters.

The number of harvesters in a particular area is dependent upon the season, the amount of shellfish resource in the area, the price of shellfish and other economic factors, unrelated to the department's proposed regulatory action. When a particular area is classified as uncertified, harvesters can redirect their efforts to other certified areas.

5. Local government mandates:

The proposed rule does not impose any mandates on local government.

6. Paperwork:

Regulated parties are not expected to experience an increase in paperwork as a result of the proposed regulations.

7. Duplication:

The proposed amendment does not duplicate any state or federal requirement.

8. Alternatives:

There are no acceptable alternatives. ECL § 13-0307 mandates that when the department has determined that a shellfish land meets the sanitary criteria for certified shellfish lands, the department designates the land as certified and open to shellfish harvesting. All other shellfish lands must be designated as uncertified and closed to shellfish harvesting. These actions are necessary to protect public health. Furthermore, failure to comply with the National Shellfish Sanitation Program (NSSP) guidelines, including requirements related to certification of shellfish lands, could result in a ban on New York State shellfish in interstate commerce and would cause unnecessary economic hardship to the commercial harvesting industry.

9. Federal standards:

There are no federal standards regarding the certification of shellfish lands. New York and other shellfish producing and shipping states participate in the NSSP which provides guidelines intended to promote uniformity in shellfish sanitation standards among members. The NSSP is a cooperative program consisting of the federal government, states, and the shellfish industry. Participation in the NSSP is voluntary, but participating states agree to follow NSSP water quality standards. Each state adopts its own regulations to implement a shellfish sanitation program consistent with the NSSP. The U.S. Food and Drug Administration (FDA) evaluates state programs and standards relative to NSSP guidelines. Substantial nonconformity with NSSP guidelines can result in sanctions being taken by the FDA, including removal of the state's shellfish shippers from the Interstate Certified Shellfish Shippers List. This effectively bars a state's shellfish products from interstate commerce.

10. Compliance schedule:

Immediate compliance with any regulation designating shellfish lands as uncertified is necessary to protect public health. Shellfish harvesters are notified of changes in the classification of shellfish lands either prior to, or concurrent with, the adoption of new regulations. Regulated parties will be notified of the changes to the regulations through publication in the State Register, through the department's website, and by email and/or mail.

Regulatory Flexibility Analysis

1. Effect of rule:

In 2025, there were 1365 licensed shellfish diggers in New York State. The numbers of permits issued for areas in the State for 2025 are as follows: Town of Babylon, 51; Town of Brookhaven, 299; Town of East Hampton, 194; Town of Hempstead, 94; Town of Huntington, 92; Town of Islip, 140; Town of North Hempstead, 7; Town of Oyster Bay, 59; Town of Riverhead, 44; Town of Shelter Island, 25; Town of Smithtown, 20; Town of Southampton, 142; Town of Southold, 146; New York City, 35; and Other, 17.

Each time shellfish lands, or portions of shellfish lands, are designated as uncertified, there may be some loss of income for shellfish diggers who are harvesting shellfish from the lands to be closed. This loss may be determined by the acreage to be closed, the type of closure (whether year-round or seasonal), the species of shellfish present in the area, the area's productivity, and the market value of the shellfish resource in the particular area.

When uncertified shellfish lands are found to meet the department's sanitary criteria and are designated by the department as certified, there is

a benefit to shellfish diggers. More shellfish lands are made available for the harvest of shellfish, and there is a potential for an increase in income for shellfish diggers. The effect of the re-opening of a harvesting area is determined by the shellfish species present, the area's productivity, and the market value of the shellfish resource in the area.

Local governments on Long Island share law enforcement responsibility for shellfish with the State and Nassau and Suffolk Counties. Changes in the classification of shellfish lands impose no additional requirements on local governments above the level of enforcement that they currently perform; therefore, the department expects that there will be no effect on local governments.

2. Compliance requirements:

The proposed regulation would not require reporting or recordkeeping requirements for small businesses or local governments.

3. Professional services:

Small businesses and local governments would not require any professional services to comply with the proposed regulation.

4. Compliance costs:

The proposed rule would not require capital costs be incurred by small businesses or local governments.

5. Economic and technological feasibility:

There are no reporting, recordkeeping, or affirmative actions that small businesses or local governments must undertake to comply with the proposed rule. Similarly, small businesses and local governments would not have to retain any professional services or incur any capital costs to comply with the proposed rule. As a result, it should be economically and technically feasible for small businesses and local governments to comply with this regulation.

6. Minimizing adverse impact:

No adverse impacts on local governments are anticipated from the proposed rule. The designation of shellfish lands as uncertified may have an adverse impact on commercial shellfish diggers. All diggers in the towns affected by proposed closures will be notified by mail and/or electronic notification of the designation of shellfish lands as uncertified prior to, or concurrent with the date the closures go into effect. To minimize any adverse impacts of proposed closures, shellfish lands which fail to meet the sanitary criteria during specific months of the year are designated as uncertified only during those months. In addition, towns may request that uncertified shellfish lands be considered for conditionally certified designation or for a shellfish transplant project.

7. Small business and local government participation:

Impending shellfish closures are discussed at Shellfish Advisory Committee meetings, when scheduled. This committee, organized by the department, is comprised of representatives of local baymen's associations, shellfish shippers, and local town officials. Through their representatives, shellfish harvesters and shippers can provide input to the department concerning shellfish land classification. Local governments, state legislators, and baymen's organizations are also notified and given the opportunity to provide input on future shellfish land classifications.

The department will notify the public of the proposed rule and comment period through the department's Environmental Notice Bulletin, the "DEC Delivers" Shellfishing Newsletter, and the department's website. In addition, the department will send direct notice to holders of a New York State shellfish diggers permit.

8. For rules that either establish or modify a violation or penalties associated with a violation:

Pursuant to SAPA subdivision 202-b(1-a)(b), no cure period is included in the rule because of the adverse impact on the health of shellfish consumers. Immediate compliance is required to ensure that public health and welfare are protected.

9. Initial review of the rule, pursuant to SAPA § 207 as amended by L. 2012, ch. 462:

The department will conduct an initial review of the rule within three years as required by SAPA subdivision 207(1)(b).

Rural Area Flexibility Analysis

The Department of Environmental Conservation (department) has determined that this rule will not impose an adverse impact on rural areas. This rulemaking only affects the marine and coastal district of the State; there are no rural areas within the marine and coastal district. The shellfish fishery is entirely located within the marine and coastal district and is not located adjacent to any rural areas of the State. The proposed rule will not impose any reporting, record keeping, or other compliance requirements on public or private entities in rural areas. Since no rural areas will be affected by the proposed amendments of 6 NYCRR Part 41, the department has determined that a Rural Area Flexibility Analysis is not required.

Job Impact Statement

1. Nature of impact:

The proposed rule has the potential for both positive and negative impacts on jobs related to shellfish harvesting. Typically, amendments that reclassify areas as certified increase job opportunities, while amendments to reclassify areas as uncertified limit harvesting opportunities. The extent of any impact may include the following factors: 229 Acres being closed seasonally, 362 Acres being closed year-round, 47 Acres being opened to shellfish harvest seasonally, 35 Acres being opened year-round, the area's productivity, and the market value of the shellfish. However, the department cannot provide an accurate estimate of all these potential impacts, as it does not monitor area productivity at this scale and cannot accurately estimate the amount of harvester effort in the areas directly impacted by the proposed changes.

In general, any negative impacts resulting from the closures in this rulemaking are likely small because the department's actions to designate areas as uncertified only affect a small portion of the shellfish lands in the State. For example, the proposed closure in Oyster Bay Harbor consisting of 276 Acres, although sizeable, is anticipated to have a minimal impact on harvesters due to the entirety of Oyster Bay Harbor and Cold Spring Harbor Complex comprising 5,920 Acres and only accounting for approximately 15% of the annual shellfish landings for New York State in 2024. Additionally, the Town of Oyster Bay was proposing to designate a portion of the proposed year-round closure as a shellfish sanctuary for stocking and restoration purposes which would prohibit shellfish harvest. Commercial shellfish harvesters and seafood wholesalers, retailers, and restaurants are adversely affected by public reaction to instances of shellfish-related illness. Preventing the harvest of shellfish from areas that are not suitable for harvest will minimize instances of shellfish related illnesses. Negative impacts are also diminished in many instances by shellfish harvesters redirecting their efforts to adjacent certified areas.

In contrast, designating an area as certified can have positive impacts on harvesting opportunities. New certified areas can result in financial benefits for commercial fisherman and increased opportunities for recreational shellfish harvesters. Increasing the number of certified shellfish harvesting areas can provide a financial benefit due to the increased availability of shellfish resources.

2. Categories and numbers affected:

The proposed rule would impact licensed commercial and recreational shellfish diggers. Most harvesters are self-employed, but there are some who work for companies with privately controlled shellfish lands or who harvest surf clams or ocean quahogs in the Atlantic Ocean.

In 2025, there were 1365 licensed shellfish diggers in New York State. The numbers of permits issued for areas in the State for 2025 are as follows: Town of Babylon, 51; Town of Brookhaven, 299; Town of East Hampton, 194; Town of Hempstead, 94; Town of Huntington, 92; Town of Islip, 140; Town of North Hempstead, 7; Town of Oyster Bay, 59; Town of Riverhead, 44; Town of Shelter Island, 25; Town of Smithtown, 20; Town of Southampton, 142; Town of Southold, 146; New York City, 35; and Other, 17. The department's records do not differentiate between full-time and part-time commercial or recreational shellfish harvesters.

3. Regions of adverse impact:

Any impact from the proposed rule would be limited to areas within or adjacent to Nassau and Suffolk Counties.

4. Minimizing adverse impact:

Shellfish lands are designated as uncertified to protect public health as required by the Environmental Conservation Law. Some impact from the proposed rule stemming from closing areas which do not meet the criteria for certification is unavoidable.

To minimize the impact of closures of shellfish lands, the department evaluates areas to determine whether they can be opened seasonally during periods of improved water quality. The department also operates conditional harvesting programs at the request of, and in cooperation with, local governments. Conditional harvesting programs allow harvest in uncertified areas under prescribed conditions, determined by studies, when bacteriological water quality is acceptable. Additionally, the department operates shellfish transplant harvesting programs which allow removal of shellfish from certain closed areas for bacterial cleansing in certified areas. Conditional harvesting and shellfish transplant programs increase harvesting opportunities by making shellfish resources in a closed area available under controlled conditions.

5. Self-employment opportunities:

A large majority of shellfish harvesters in New York State are self-employed. Rulemakings to change the classification of shellfish lands can have an impact on self-employment opportunities. The impact is dependent on the size and productivity of the affected area and the availability of adjacent lands for shellfish harvesting.

6. Initial review of the rule, pursuant to SAPA § 207 as amended by L. 2012, ch. 462:

The department will conduct an initial review of the rule within three years as required by SAPA subdivision 207(1)(b).

Assessment of Public Comment

The agency received no public comment.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Public Use of Certain Division of Fish and Wildlife-Administered Lands Within NY's Wildlife Management Area (WMA) System

I.D. No. ENV-41-26-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Repeal of Parts 54, 63, 71, 104, 105, 106; amendment of Parts 102, 108, 113; addition of new Part 63, 114 and 115 to Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 1-0101, 3-0301 and 11-2101

Subject: Public use of certain Division of Fish and Wildlife-administered lands within NY's Wildlife Management Area (WMA) system.

Purpose: To reduce confusion and regulatory burden for the regulated community (WMA users) by modernizing area-specific regulations.

Text of proposed rule: Parts 54, 71, 104, 105, and 106 are repealed.

Part 63 is repealed and replaced as follows:

Part 63: Fish and Wildlife Management Areas and Facilities in Suffolk County

63.1 Purpose.

The Department of Environmental Conservation (department) administers and manages lands and waters pursuant to Environmental Conservation Law section 11-0501: Fish and wildlife management practices cooperative program, to improve access to certain lands and waters for recreational purposes. The purpose of this Part is to ensure that appropriate public hunting and trapping use regulations are in effect on lands and waters administered pursuant to this program.

63.2 Hunting and trapping on department-owned lands and department-managed cooperative hunting areas in Suffolk County.

(a) The provisions of this Part apply to hunting and trapping on department-managed cooperative hunting areas in Suffolk County for which a Fish and Wildlife Cooperative Agreement pursuant to Environmental Conservation Law section 11-0501 has been executed and department-owned properties in Nassau and Suffolk County where hunting access is permitted. Maps and a list of properties covered under this Part will be maintained by the regional office of the department's Bureau of Wildlife and available on the department's website or through the Regional Wildlife Office.

(b) No person shall hunt or trap on lands covered by this Part without first obtaining a permit issued by the department. The department will establish specific procedures for obtaining permits. Procedures for obtaining a permit will be established by the regional office of the department's Bureau of Wildlife and available on the department's website or through the Regional Wildlife Office.

63.3 Permit conditions.

(a) Each permit shall be valid only for the date(s) on the permit and the permit shall be displayed to any employee of the department or cooperating landowner upon request. Permits shall not be transferable.

(b) No person shall fail to comply with the conditions of the permit or conditions in this Part. In addition to the conditions in this Part, hunters must also comply with access permit conditions posted and described on the department's website and made available through the regional office of the department's Bureau of Wildlife.

(c) Permits shall be revocable by the department or the cooperating landowner for failure to comply with posted signs, disorderly conduct, or any other behavior that endangers the general safety of any person.

(d) No person shall fail to comply with regulatory signs posted by the department or by the cooperating landowner. Permittees must follow all posted parking signs regarding legal parking areas, legal parking time and limits on number of vehicles allowed.

(e) Permittees must park in designated hunter parking areas when provided. For properties that have no designated hunter parking spots, it is the hunter's responsibility to park and access the property legally.

(f) Permittees shall hunt only on the same side of the road as their parking spot and may not cross roads (paved or otherwise) with parking spots on them.

(g) No more than two hunters per hunting party or vehicle are permitted for big game hunting. No more than three hunters per hunting party or vehicle are permitted during all other open seasons.

(h) No more than two dogs shall be used by any single hunter or hunting party. Dogs shall be kept under owner's control at all times.

(i) No permanent structure, blind, stand or platform shall be constructed except by the department or the cooperating landowner. A temporary tree stand or hunting blind that does not injure a tree, is properly marked or tagged with the owner's name and address or valid hunting license number, and is placed and used during big game season, migratory game bird season, or turkey season can be utilized.

(j) No person shall access or hunt in any area posted indicating that access or hunting is not permitted.

(k) Recreational trapping is not permitted on department-managed cooperative hunting areas. Recreational trapping on department-owned lands is permissible where specifically permitted. A list of department-owned properties open to trapping under this section will be maintained by the regional office of the department's Bureau of Wildlife and available on the department's website or through the Regional Wildlife Office.

(l) No target or promiscuous shooting is permitted on lands covered by this Part. No rifles or pistols shall be used or carried afield. Pistols may only be carried afield during the open turkey season on properties where turkey hunting with a firearm is permitted.

(m) Unless legally engaged in the act of hunting or under an approved permit, no person shall discharge a firearm of any kind on lands covered by this Part.

(n) The general provisions of the Environmental Conservation Law are applicable to hunting and trapping, pursuant to this Part, including the provisions of section 11-0931: Prohibitions on the use and possession of firearms.

Part 102 is amended as follows:

102.2 Restrictions.

No person shall:

(a) hunt or trap on the area, except by written permission of the Department of Environmental Conservation (department);

(b) operate a boat on the area without permission of the department;

(c) [operate any motorized vehicle on the area;

(d) take unleashed pets on the area;

(e) erect any structures without permission of the department;

(f)] possess alcoholic beverages while on the area;

[(g) conduct a picnic, athletic event, or outing by a group or organization in excess of 25 persons without written permission by the department;

(h)] *(d)* enter or remain upon the area for any purposes whatsoever between the period one-half hour after sunset to one-half hour before sunrise without written permission of the department.

102.3 Permission.

Written permission may be obtained by contacting the NYS Department of Environmental Conservation, Bureau of Wildlife,[270 Michigan Avenue, Buffalo, NY 14203-2999.] *182 East Union Street, Suite 3, Allegany, NY 14706*.

Part 108 is amended as follows:

Title of Part 108 is revised to read:

Part 108: Public Use of The Braddock Bay [Fish and] Wildlife Management Area

108.1 Applicability.

(a) The provisions of this Part shall apply to [that portion of] *all lands under the jurisdiction of the Department of Environmental Conservation that are administered as part of the* Braddock Bay [Fish and] Wildlife Management Area (management area) located in Monroe County [, Town of Greece, under the jurisdiction of the Department of Environmental Conservation].

108.2 Discharge of firearms.

(a) No person may discharge a rifle, handgun, pistol or revolver on *lands of* the management area *that are within Monroe County, Town of Greece*.

(b) Implements not expressly prohibited in this Part are otherwise permitted on the management area, subject to other laws, regulations, and ordinances governing discharge of firearms, including section 1.11 of this Title and ECL section 11-0931.

108.3 Waterfowl hunting.

Hunting waterfowl on portions of the management area posted as Waterfowl Refuge is prohibited.

Part 113 is amended as follows:

113.2 Prohibitions.

(b) Except with the prior written authorization of the department's regional supervisor of natural resources, the following acts are prohibited.

(1) [Operating a motor vehicle on the area except on designated access roads and parking areas. Off road vehicles, including but not limited to all terrain vehicles (ATVs), snowmobiles, two-, three- and four-wheel motorbikes, are prohibited on any access road.

(2) Parking beyond quotas or limits for vehicles in a designated parking area or parking outside of a designated parking area.

(3)] Launching of vessels other than from designated launch sites.

[(4) Discharging firearms except at wildlife that may be lawfully hunted.

(5) Cutting, damaging or removal of any living vegetation or standing dead vegetation.

(6) Setting or maintaining a fire.

(7)] *(2)* Entering within 200 feet of any dam.

[(8)] *(3)* Entering onto the surface of the water or ice on the Mongaup River or Swinging Bridge, Mongaup Falls or Rio Reservoirs, or entering the upland surrounding those waters as designated by posted signs from December 1st through March 31st.

Existing subdivision 113.2(c) is repealed.

Existing section 113.3 is repealed.

A new Part 114 is added as follows:

Part 114: Public Hunting at Baxtertown Woods Wildlife Management Area

114.1 Applicability.

The provisions of this Part shall apply to Baxtertown Woods Wildlife Management Area in the Town of Fishkill, Dutchess County (management area).

114.2 Hunting.

Hunting is permitted on Baxtertown Woods Wildlife Management Area, subject to the following provisions:

(a) No person engaged in big game hunting shall use any hunting implement other than a bow or crossbow.

(b) No person shall use or possess a rifle while afield on the management area.

A new Part 115 is added as follows:

Part 115. Public Use of John White, Oak Orchard and Tonawanda Wildlife Management Areas

115.1 Applicability.

The provisions of this Part apply to the John White Wildlife Management Area in Genesee County, the Oak Orchard Wildlife Management Area in Genesee and Orleans Counties, and the Tonawanda Wildlife Management Area in Erie, Genesee, Niagara, and Orleans Counties (management areas).

115.2 Hunting.

(a) John White.

(1) Hunting on that portion of the John White Wildlife Management Area west of State Route 77 is restricted to only persons with a disability or that are 70 years or older, that possess a valid permit from the department. Permit holders may be accompanied by one companion hunter.

(b) Waterfowl hunting.

(1) Hunting waterfowl on portions of these management areas posted as Waterfowl Refuge is prohibited.

(c) Pheasant hunting.

(1) Hunting pheasants or training dogs on pheasants on pheasant stocking days during the pheasant season is prohibited. A list of pheasant stocking dates will be available annually from the regional office of the department's Bureau of Wildlife and on the department's website by September 15.

115.3 Trapping.

Trappers must obtain a valid permit from the department before trapping on the management areas.

Text of proposed rule and any required statements and analyses may be obtained from: Katherine Yard, Department of Environmental Conservation, Bureau of Wildlife, 625 Broadway, Albany, NY 12233, (518) 402-8902, email: katherine.yard@dec.ny.gov

Data, views or arguments may be submitted to: Katherine Yard, Department of Environmental Conservation, Bureau of Wildlife, 625 Broadway, Albany, NY 12233, (518) 402-8902, email: wildliferegs@dec.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Additional matter required by statute: Pursuant to Article 8 of the Environmental Conservation Law and the State Environmental Quality Review Act, a programmatic Generic Environmental Impact Statement is on file with the Department.

Regulatory Impact Statement

1. Statutory authority:

NYS Environmental Conservation Law (ECL) §§ 1-0101, 3-0301, 11-2101. Specifically, ECL § 1-0101 provides the overarching authority (and mandate) for the State to conserve, improve and protect its natural resources and environment and "to foster, promote, create and maintain conditions under which man and nature can thrive in harmony with each other"; ECL § 3-0301 provides the authority for the Department of Environmental Conservation (Department) "to adopt, amend or repeal environmental standards, criteria and those rules and regulations" necessary "to carry out the purposes and provisions" of the ECL; and ECL § 11-2101 provides the authority for the Department "to make regulations for the use of state-owned boat-launching sites and state-owned boat-access sites and public hunting, trapping and fishing grounds."

2. Legislative objectives:

The legislative objective behind the statutory provisions listed above is to enable the Department to take actions, including promulgating regulations, as necessary to manage state-owned hunting, trapping, and fishing lands and facilities in such manner to benefit the public interest.

3. Needs and benefits:

The Division of Fish and Wildlife (the Division) administers all Wildlife Management Areas (WMAs) and certain Unique and Multiple Use Areas to benefit and conserve native wildlife and to provide opportunities for wildlife-dependent recreation; namely hunting, wildlife observation, fishing, and trapping. Public use of WMAs is regulated by Title 6, Part 51 of the New York Codes, Rules and Regulations (6 NYCRR Part 51). This regulation was amended in 2021 to regulate public uses, including activities not previously addressed by prior versions of the regulation, to prevent disturbances to wildlife and conflicts with wildlife-dependent recreation. With the updated regulations now in place, it is incumbent upon the Department to address redundancy and inconsistency between Part 51 and 6 NYCRR Parts 54, 63, 71, 102, 104, 105, 106, 108 and 113, which are area-specific regulations that also apply to Division-managed properties. Wherever possible, the Department will eliminate site-specific regulations that overlap with Part 51, reducing multiple layers of regulatory oversight and minimizing confusion. This reduction of regulatory burden on members of the public who are using the WMA system is consistent with the State's efforts to streamline regulations and will directly benefit WMA users by providing a simplified regulatory environment. In addition to streamlining and reducing existing regulations, the Department will use this rulemaking effort to address a previously unmet need for area-specific regulations at four WMAs where the Department has previously relied on posted signage to inform WMA users and visitors about longstanding rules through the addition of new Parts 114 and 115.

4. Costs:

No costs will be imposed on the State, local governments, or any regulated entity as a result of the proposed rule. The proposed amendments will allow the Division to regulate and, when necessary, limit certain public activities which can adversely affect wildlife and wildlife-dependent recreation (wildlife observation, hunting, trapping). As a result of these regulatory changes, maintenance needs may decrease, reducing costs. Additionally, several of the proposed revisions reduce administrative burden on the Department for WMA user permitting, which may reduce personnel costs associated with the administration of these permit systems.

5. Local government mandates:

The proposed revisions do not impose any mandates on local governments. The Department is responsible for enforcement activities on the lands covered by these area-specific regulations; these changes will have no effect on local government resources.

6. Paperwork:

The proposed revisions do not create a need for additional paperwork. The ability for law enforcement officers to issue violations pursuant to 6 NYCRR Part 51 will be unaffected, as will the need for Regional Managers to issue a Temporary Revocable Permit or letter of permission to allow regulated activities under conditions. The proposed changes will reduce violations of area-specific regulations and paperwork associated with area-specific access permitting.

7. Duplication:

The proposed revisions seek to eliminate duplication already present between Part 51 and the area-specific regulations. This reduction in duplication is one of the primary goals of the proposed regulatory changes. The proposed new Parts 114 and 115 are not duplicative with Part 51.

8. Alternatives:

No change to area-specific regulations. Area-specific regulations for properties in the WMA system are, in many cases, redundant, duplicative, and unnecessary in the context of the 2021 amendment to Part 51. Furthermore, in some instances, these regulations establish public use and access procedures and restrictions that are no longer used or enforced. Inaction on these regulations is poor governance and creates confusion for the regulated community. Furthermore, in the case of the new Parts 114 and 115, continuing to rely solely on posted notice/signage to inform WMA users and visitors about area-specific rules at large WMAs with multiple formal and informal access points is problematic for compliance and enforcement.

Repeal all area-specific regulations. The Department could eliminate all area-specific regulations for land units that are part of the WMA system and regulated under Part 51. This approach would eliminate all redundancy and duplication between regulations that control public use on these lands. However, circumstances exist on certain WMAs that warrant additional control beyond what is provided by Part 51 and hence, area-specific regulations remain necessary for a limited subset of Division-administered properties.

9. Federal standards:

There are no Federal standards that apply. The proposed revision of these area-specific regulations is consistent, and will help to ensure compliance, with the provisions of the Wildlife and Sportfish Restoration

Program, which funds the Division's administration, operation, and maintenance of the Wildlife Management Area system.

10. Compliance schedule:

The regulated community – i.e., WMA users – will be required to comply upon adoption of these proposed regulatory revisions. Because the proposed changes impose no additional burden on the public, compliance is not anticipated to be problematic.

Regulatory Flexibility Analysis

This rulemaking will amend the Department of Environmental Conservation's (Department) regulations found in 6 NYCRR that address public use of individual properties that are administered by the Department's Division of Fish and Wildlife as part of New York's Wildlife Management Area (WMA) system. Specifically, this rulemaking will repeal, in their entirety, five area-specific regulations that are now rendered obsolete by changes to 6 NYCRR Part 51 (the overarching WMA public use regulation that was amended in 2021) and/or to public use management, will amend four remaining area-specific regulations that are still needed to remove redundancy and duplication with Part 51 and codify changes in public use management that have evolved at these WMAs since the area-specific regulations were originally adopted, and will address a previously unmet need for new area-specific regulations at four WMAs to address unique circumstances at these areas.

The changes will not affect small businesses or local governments. Thus, the Department has determined that a Regulatory Flexibility Analysis for Small Businesses and Local Governments is not needed.

Rural Area Flexibility Analysis

This rulemaking will amend the Department of Environmental Conservation's (Department) regulations found in 6 NYCRR that address public use of individual properties that are administered by the Department's Division of Fish and Wildlife as part of New York's Wildlife Management Area (WMA) system. Specifically, this rulemaking will repeal, in their entirety, five area-specific regulations that are now rendered obsolete by changes to 6 NYCRR Part 51 (the overarching WMA public use regulation that was amended in 2021) and/or to public use management, will amend four remaining area-specific regulations that are still needed to remove redundancy and duplication with Part 51 and codify changes in public use management that have evolved at these WMAs since the area-specific regulations were originally adopted, and will address a previously unmet need for new area-specific regulations at four WMAs to address unique circumstances at these areas.

Based on the Department's experience in promulgating public use regulations for Department-administered lands, and based on the professional judgment of Department staff, the Department has determined that this rule making will have no adverse impact on rural areas.

Job Impact Statement

This rulemaking will amend the Department of Environmental Conservation's (Department) regulations found in 6 NYCRR that address public use of individual properties that are administered by the Department's Division of Fish and Wildlife as part of New York's Wildlife Management Area (WMA) system. Specifically, this rulemaking will repeal, in their entirety, five area-specific regulations that are now rendered obsolete by changes to 6 NYCRR Part 51 (the overarching WMA public use regulation that was amended in 2021) and/or to public use management, will amend four remaining area-specific regulations that are still needed to remove redundancy and duplication with Part 51 and codify changes in public use management that have evolved at these WMAs since the area-specific regulations were originally adopted, and will address a previously unmet need for new area-specific regulations at four WMAs to address unique circumstances at these areas.

Based on the Department's experience in promulgating public use regulations for Department-administered lands, and based on the professional judgment of Department staff, the Department has determined that this rule making will have no negative impact on jobs and employment opportunities. Therefore, the Department has determined that a Job Impact Statement is not required.

Commission on Ethics and Lobbying in Government

NOTICE OF ADOPTION

Amendment to the State of Registration Fee

I.D. No. ELG-28-26-00002-A
Filing No. 894
Filing Date: 2026-09-29
Effective Date: 2026-10-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 943.10 of Title 19 NYCRR.

Statutory authority: Executive law, section 94(1)(a) and (5)(a)(i)

Subject: Amendment to the State of Registration Fee.

Purpose: Amendment of section 943.10 to ensure consistency with Legislative Law section 1-a.

Text or summary was published in the July 15, 2026 issue of the Register, I.D. No. ELG-28-26-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Megan Mutolo, Commission on Ethics and Lobbying in Government, 540 Broadway, Albany, NY 12207, (518) 408-3976

Assessment of Public Comment
The agency received no public comment.

Initial Review of Rule
As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2029, which is no later than the 3rd year after the year in which this rule is being adopted.

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Amendments to the Ethics Training Requirements for Lobbyists and Clients

I.D. No. ELG-41-26-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Part 943 of Title 19 NYCRR.

Statutory authority: Legislative Law, section 1-d(h) and (i)

Subject: Amendments to the Ethics training requirements for Lobbyists and Clients.

Purpose: Implement the statutory amendments included in Part U of Chapter 55 of the Laws of 2026 relating to ethics training for lobbyists and clients and the imposition of late fees for failing to complete such training within the required time.

Text of proposed rule: Subdivision (b) of section 943.5 is repealed and subdivision (c) is amended to (b).

New Section 943.16 is added to read as follows:

943.16 Online Ethics Training for Lobbyist and Clients

(a) All Lobbyists (Principal Lobbyists and Individual Lobbyists) and all Clients (Contractual Clients and Beneficial Clients) listed on a Statement of Registration commencing with the biennial period 2023-2024 and thereafter must complete the online ethics training course for Lobbyists and Clients, as provided by the Commission.

(1) For organizations that engage in lobbying activity as either a Lobbyist or Client, the Responsible Party for the organization is responsible for completing the training on behalf of the organization.

(2) In addition, all Individual Lobbyists must complete the training.

(b) [Effective January 1, 2027] Commencing with the 2027-2028 biennial period and thereafter, all Lobbyists and Clients must complete such training at least once in each biennial period and at least once every two years, as follows:

(1) Complete their first training within 60 days of the submission of the initial Statement of Registration listing the Lobbyist or Client, commencing with the 2023-2024 biennial period and thereafter. The 60-day

period for completing training will be measured from the earliest submission date listing a Lobbyist or Client on an active Statement of Registration.

(2) Complete subsequent training again at least once in each biennial period and at least once every two years from the date the Lobbyist or Client first or subsequently completed the training, if such Lobbyist or Client is still listed on an active Statement of Registration at such time; and/or

(3) If there is a lapse in a Lobbyist or Client being listed on an active Statement of Registration, such Lobbyist or Client must complete the training again within 60 days of either being listed on a Statement of Registration or two years from the date such Lobbyist or Client last completed such training, whichever is later.

(4) Any Lobbyist or Client listed on an active Statement of Registration who, because of the change in required training frequency, will automatically be late on January 1, 2027 or due in January 2027, must complete the training by February 1, 2027.

(c) The Responsible Party of Lobbyists and Clients must enter training compliance information on behalf of themself, their organization and/or their organization's Individual Lobbyists, as applicable, into the Commission's online lobbying application, as directed by the Commission.

(d) For each Individual Lobbyist who has completed the online ethics training course, the Responsible Party for the Lobbyist must retain, for a period of three years, an executed training completion certification from all Individual Lobbyists on forms prescribed by the Commission.

(e) If a Lobbyist or Client does not timely complete their training in accordance with subdivision (b) of this section, the Commission may impose a late fee pursuant to section 94 of the Executive Law and section 1-d of the Legislative Law.

(f) The Lobbyist and Client's Responsible Party is responsible for their timely completion of the online ethics training course on behalf of their organization and their organization's Individual Lobbyists timely completion of the online ethics training course. Compliance shall be determined based on the date a completion of training has been certified and attested to in accordance with Commission procedures.

(g) A Lobbyist or Client that does not timely complete their online ethics training course will be subject to the late fee schedule set forth below:

Days Late	*Action*
1 – 7 days	*Grace Period/No Late Fee*
8 – 14 days	*$200 flat late fee*
15 – 30 days	*$375 flat late fee*
31 – 90 days	*$775 flat late fee*
91 – 180 days	*$2,275 flat late fee*
181 days and more	*$4,525 flat late fee*

(h) Upon a determination that a Lobbyist or Client did not timely complete their training requirement, the Commission will send the Lobbyist or Client a billing notice stating such determination and assessing the late fee.

(1) The Commission may send up to three billing notices.

(2) Each billing notice will indicate that the Lobbyist or Client may request a waiver or reduction of the training late fee, subject to the eligibility requirements set forth in this section.

(3) Such Lobbyist or Client will not be considered compliant with their training requirement unless the associated late fee has been paid and their completion of training has been certified and/or attested to on forms provided by the Commission.

(i) Eligibility for a Waiver or Reduction of the Training Late Fee.

(1) The Commission may consider a Lobbyist or Client's request for a waiver or reduction of a training late fee if one or more of the following has occurred:

(i) The death or serious illness of the Responsible Party or Individual Lobbyist, or immediate family member thereof; or

(ii) A force majeure, including an extraordinary event or circumstance beyond the Responsible Party's or Individual Lobbyist's control; or

(iii) Other mitigating factor that reasonably impacted the Responsible Party's or Individual Lobbyist's ability to complete their training timely.

(2) If a Lobbyist or Client is eligible for a waiver or reduction pursuant to paragraph (1) of this subdivision, the Commission must consider the following factors when determining whether to grant or deny a waiver or reduction of training late fees:

(i) Whether and how often the Lobbyist or Client has completed the online ethics training late in the past;

(ii) Whether the Lobbyist or Client has received a training fee waiver or reduction in the current or previous biennial period;

(iii) The number of Clients and/or Retained Lobbyist(s) the Lobbyist or Client has, as applicable, in the current biennial period;

(iv) The significance and reasonable impact of the event or occurrence, as described in subdivision (i)(1)(i)-(iii), upon the Lobbyist's or Client's ability to timely take the online ethics training course.

(3) A Lobbyist or Client seeking a waiver or reduction of a late training fee must submit the following to the Commission:

(i) A Training Late Fee Waiver Application, on a form supplied by the Commission, submitted by the Lobbyist or Client's Responsible Party; and

(ii) An affidavit providing:

(a) A narrative detailing the cause of the late training completion, within the context of the eligibility requirements set forth in subdivision (i)(1)(i)-(iii);

(b) A copy of the Individual or Multiple Individual Lobbyist(s) Training Certification Form, as applicable;

(c) The number of Clients or Retained Lobbyists, as applicable, for the current biennial period;

(d) The amount of compensation and expenses spent and/or received for lobbying during the current and previous calendar year;

(e) How the applicant plans to mitigate risk of future late trainings; and

(f) Any other factors the applicant deems helpful to the Commission relating to its analysis and determination.

(iii) The Commission may request additional evidence to support any statements made in the affidavit.

(iv) The Late Training Fee Waiver Application and affidavit must be received by the Commission no later than the due date provided by the Commission in the third and final billing notice.

(v) The Commission will notify the applicant in writing of its determination regarding a Late Training Fee Waiver Application as soon as practicable. Any such determination made by the Commission is final.

(vi) If a waiver or reduction request is denied, payment of the applicable late training fee must be made, and training must be completed no later than thirty (30) days from the date of the Commission's notice of denial.

(4) Any outstanding late training fees owed to the Commission by a Lobbyist or Client totaling $500 or more may be referred to the Attorney General's Office for collection.

Text of proposed rule and any required statements and analyses may be obtained from: Megan Mutolo, Commission on Ethics and Lobbying in Government, 540 Broadway, Albany, NY 12207, (518) 486-7593

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement

1. Statutory Authority: Executive Law § 94(1)(a) provides the Commission on Ethics and Lobbying in Government ("Commission") with the responsibility to administer, enforce and interpret New York State's ethics and lobbying laws. Subsection 94(5)(a)(i) authorizes the Commission to adopt, amend and rescind any rules and regulations pertaining to the statutes within its jurisdiction. Subsection 94(8)(d) requires the Commission to develop and administer training courses for lobbyists and clients of lobbyists. Legislative Law Article 1-A §§ 1-d(h) and (i) provide the Commission with the power and duty to provide an online ethics training course for lobbyists and clients, set forth requirements relating thereto, and impose a fee for failure to timely complete such training course.

2. Legislative Objectives: The Ethics Commission Reform Act of 2022 ("ECRA") established the Commission on Ethics and Lobbying in Government as the agency responsible for administering, enforcing and interpreting New York State's ethics and lobbying laws, including the provision of mandatory ethics training for lobbyists and clients. Amendments to ECRA in 2026 authorized the Commission to adopt regulations imposing a late fee for training noncompliance.

3. Needs and Benefits: The Lobbying Division proposes for publication in the State Register a Notice of Proposed Rulemaking which reflects the statutory amendments included in the 2026/27 Fiscal Year Budget at Part U of Chapter 55 of the Laws of 2026 relating to ethics training for lobbyists and clients and the imposition of late fees for failing to complete such training with the required time.

The amendments authorize the imposition of late fees of up to $25 per day for late completion of the Commission's online ethics training course, effective immediately. Such amendments also change the required training frequency from at least once every 3 years to at least once every Biennial Period and every 2 years, effective January 1, 2027.

The attached rulemaking implements these changes and addresses unique scenarios, including how to handle imposing late fees on Lobbyists and Clients who have never taken their required training and what to do with respect to Lobbyists and Clients who, because of the change in required training frequency, will either be (1) automatically late as of January 1, 2027 or (2) due during the month of January 2027.

4. Costs:
a. Costs to regulated parties for implementation and compliance: There will be no out-of-pocket costs to regulated parties for implementation of the proposed regulation. However, if a regulated party is not in compliance with the new law and regulation, they may now be assessed a late fee in accordance with the proposed regulation.
b. Costs to the agency, state and local governments for the implementation and continuation of the rule: There will be costs to the Commission to administer and assess late fees for training non-compliance.
c. Cost information is based on the fact that there will be no out-of-pocket costs to regulated parties and state and local governments. The out-of-pocket cost will be for regulated parties (Lobbyists and Clients) who do not timely take the ethics training course. The cost to the Commission is based on the estimated increase in staff and system resources to implement the regulations.
5. Local Government Mandates: The Proposed Rulemaking does not impose new programs, services, duties or responsibilities upon any county, city, town, village, school district, fire district or other special district.
6. Paperwork: This regulation does not require any additional paperwork for regulated parties.
7. Duplication: This regulation duplicates the statutory amendment, in 2026/27 Fiscal Year Budget at Part U of Chapter 55 of the Laws of 2026, which grants the Commission authority to assess late fees for training noncompliance.
8. Alternatives: As this regulation conforms to a statutory amendment there is no alternative.
9. Federal Standards: This regulation does not exceed any minimum standards of the federal government with regard to a similar subject area.
10. Compliance Schedule: The Proposed Rulemaking will take effect upon publication of the Notice of Adoption in the State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not submitted with this Notice of Proposed Rulemaking because the rulemaking will not impose any adverse economic impact on small businesses or local governments, nor will it require or impose any reporting, record-keeping, or other affirmative acts on the part of these entities for compliance purposes. The Commission on Ethics and Lobbying in Government makes this finding based on the fact that the rule implements current law and, therefore, imposes no new requirements on such entities.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis is not submitted with this Notice of Proposed Rulemaking because the rulemaking will not impose any adverse economic impact on rural areas, nor will it require or impose any reporting, record-keeping, or other affirmative acts on the part of rural areas. The Commission on Ethics and Lobbying in Government makes this finding based on the fact that the rule implements current law and, therefore, imposes no new requirements on such entities. Rural areas are not affected.

Job Impact Statement

A Job Impact Statement is not submitted with this Notice of Proposed Rulemaking because the proposed rulemaking will have limited, if any, impact on jobs or employment opportunities. This regulation implements current law and, therefore, imposes no new requirements. This regulation does not relate to job or employment opportunities.

Department of Motor Vehicles

NOTICE OF ADOPTION

Point System

I.D. No. MTV-25-26-00001-A
Filing No. 895
Filing Date: 2026-09-29
Effective Date: 2026-10-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of section 131.3 of Title 15 NYCRR.

Statutory authority: Vehicle and Traffic Law, sections 215(a) and 510(3)(d)

Subject: Point System.

Purpose: To add points for violating the unlawful solicitation of ground transportation services at an airport.

Text or summary was published in the June 24, 2026 issue of the Register, I.D. No. MTV-25-26-00001-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Heidi Bazicki, NYS DMV, 6 Empire State Plaza, Room 522A, Albany, NY 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2031, which is no later than the 5th year after the year in which this rule is being adopted.

Assessment of Public Comment

Comment: On June 24, 2026, the Department published a proposed amendment to 15 NYCRR 131.3 in the New York State Register. During the ensuing public comment period, the Department received three comments which were supportive of the proposed amendment and recommended additional regulatory changes. Two of the recommended additional regulatory changes are already captured in the language of the amendment and the third is beyond the scope of the proposed amendment.

Response: The Department considered the comments and appreciates the support for the proposed amendment. No change to the proposed amendment was made as a result of this comment.

Office of Parks, Recreation and Historic Preservation

PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED

Environmental Protection Act- Provisions Relating to All Projects

I.D. No. PKR-41-26-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to amend section 440.7(c) and (d) of Title 9 NYCRR.

Statutory authority: Parks, Recreation and Historic Preservation Law, sections 3.09(8), 35.11

Subject: Environmental Protection Act- Provisions Relating to All Projects.

Purpose: Update outdated website link, update regional contact information, replace incorrect internal citation.

Text of proposed rule: 9 NYCRR Section 440.7(c) is amended as follows:

(c) Application information. Application information may be obtained from the office's web site at [www.nysparks.com/grants] *https://parks.ny.gov/grants,* [or] from the Albany office*,* or from the regional grants administrator at the appropriate regional office listed below:

Western New York Region--Allegany, Cattaraugus, Chautauqua, Erie and Niagara OPRHP, Beaver Island State Park, [2136 West Oakfield]*103 Commission House Road*, Grand Island, NY 14072 (716) 773-[5292]*3271*, FAX (716) 773-4150

Finger Lakes Region--Genesee, Livingston, Monroe, Ontario, Orleans, Seneca, Wayne, Wyoming and Yates, OPRHP, Allegany State Park, *2373* ASP R*ou*te 1, *Suite 3* Salamanca, NY 14779 (716) [354-9101]*379-6450*, FAX (716) 354-[2255]*6725*

Long Island Region--Nassau and Suffolk, OPRHP, Belmont Lake State Park, P.O. Box 247, Babylon, NY 11702 (631) [321-3543]*667-5055*, FAX (631) [321-3721]*667-2066*

New York City Region-Bronx, Kings, New York, Queens and Richmond, [OPRHP, Adam Clayton Powell, Jr. State Office Building, 163 West 125th Street, 17th Floor, New York, NY 10027 (212) 866-2599, FAX (212) 866-3186] *OPRHP, Belmont Lake State Park, P.O.Box 247, Babylon, NY 11702 (631) 667-5055, FAX (631) 667-2066*

Capital District Region--Albany, Columbia, Greene, Rensselaer, Saratoga, Schenectady, Warren and Washington, OPRHP, Saratoga Spa State Park, 19 Roosevelt Drive, Saratoga Springs, NY 12866-6214 (518) 584-2000, FAX (518) 58[4]7-[5694]*8804*

Central New York Region--Cayuga, Cortland, Madison, Onondaga and Oswego, OPRHP, Clark Reservation State Park, 6105 East Seneca Turnpike, Jamesville, NY 13078-9516 (315) 492-1756, FAX (315) 492-3277

Southern Tier Region--Broome, Chemung, Chenango, Delaware,

Schuyler, Steuben, Tioga and Tompkins, OPRHP, 2221 Taughannock [Park] Road, Trumansburg, NY 14886 (607) [387-7041]*539-4003*, FAX (607) 387-3390

Mohawk Valley Region--Fulton, Herkimer, Montgomery, Oneida, Otsego and Schoharie, [OPRHP, Clark Reservation State Park, 6105 East Seneca Turnpike, Jamesville, NY 13078-9516 (315) 492-1756, FAX (315) 492-3277]*Sackets Harbor Battlefield State Historic Site, Union Hotel, P.O. Box 539, Sackets Harbor, NY 13685 (315) 740-8100*

Mid-Hudson Region--Dutchess, Orange, Putnam, Rockland, Sullivan, Ulster and Westchester, OPRHP, Taconic Regional Office, *P.O. Box 308,* 9 Old Post Road, Staatsburg, NY 12580 (845) 889-[3866]*4100*, FAX (845) 889-8321

North Country Region--Clinton, Essex, Franklin, Hamilton, Jefferson, Lewis, and St. Lawrence, [OPRHP, Keewaydin State Park, P.O. Box 247, Alexandria Bay, NY 13607 (315) 482-2593, FAX (315) 482-9413]*Sackets Harbor Battlefield State Historic Site, Union Hotel, P.O. Box 539, Sackets Harbor, NY 13685 (315) 740-8100*

Section 440.7(d)(4) is amended to read as follows:

(4) the agreement of any co-owner of the land and of the holder of any mortgage or other lien on the project site to subordinate that interest to assure compliance with the public benefit agreement required by section 440.10(b)([9]*10*) of this Part;

Text of proposed rule and any required statements and analyses may be obtained from: Karen Ferguson, Regional Grants Administrator, Office of Parks, Recreation, and Historic Preservation, 1 Letchworth State Park, Castile, NY 14427, (585) 493-3615, email: NYSOPRHPGrants@parks.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

The New York State Office of Parks, Recreation, and Historic Preservation proposes amendments to 9 NYCRR Part 440 as a consensus rulemaking. The Office has determined that no person is likely to object to the rule as written, as the amendments update an out-of-date website link, update the contact information for regional offices, and update an incorrect internal citation. There are no substantive changes to the rule.

Job Impact Statement

The New York State Office of Parks, Recreation, and Historic Preservation proposes amendments to 9 NYCRR Part 440 as a consensus rulemaking. The amendments update an out-of-date website link, update the contact information for regional offices, and update an incorrect internal citation. There are no substantive changes to the rule, and these changes will have no impact on jobs and employment opportunities.

Office for People with Developmental Disabilities

EMERGENCY RULE MAKING

Clarifying What Facilities OPWDD Can Designate Intermediate Care Facilities for Individuals with Intellectual Disabilities

I.D. No. PDD-41-26-00002-E

Filing No. 892

Filing Date: 2026-09-25

Effective Date: 2026-09-25

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Parts 619, 633, 680 and 681 of Title 14 NYCRR.

Statutory authority: Mental Hygiene Law, sections 13.07, 13.09(b) and 16.00

Finding of necessity for emergency rule: Preservation of public health.

Specific reasons underlying the finding of necessity: Of the approximately 1.1 million people in New York State that have an intellectual or developmental disability (I/DD), the Office for People With Developmental Disabilities (OPWDD) is responsible for coordinating supports for approximately 130,000 people meeting established criteria. Since the COVID-19 outbreak of 2020, New York State has been in a healthcare staffing crisis. Unfortunately, these new staffing pressures only compounded a staffing crisis that OPWDD had already been experiencing prior to the COVID-19 pandemic and is still addressing the impacts of today. Due in part to this crisis, OPWDD has also been experiencing challenges finding appropriate residential opportunities for the people the agency serves.

OPWDD provides a continuum of human services which includes residential opportunities such as specialty hospitals, which are designed to be the provider of the most intensive care for people with I/DD and health care problems, and Intermediate Care Facilities for Individuals with Intellectual Disabilities (ICFs/IID), which are an optional Medicaid benefit that provide comprehensive and individualized health care and rehabilitation services to individuals to promote their functional status and independence. Both types of facilities provide necessary services to those who reside in them. While both specialty hospitals and ICFs/IID are held to similar standards by New York State, ICFs/IID must also comply with federal regulations, 42 CFR 483. OPWDD believes that if a specialty hospital has the ability to meet the standards for an ICF/IID set forth by the Centers for Medicare & Medicaid Services (CMS), they should have the ability to operate as one so that as many people with I/DD can receive necessary services as possible. Since OPWDD is facing a staffing crisis, which has caused other difficulties in the system, OPWDD believes that this is an opportunity to provide more services to those who need them by allowing a specialty hospital to operate as an ICF/IID if they comply with the requisite CMS standards.

Subject: Clarifying what facilities OPWDD can designate Intermediate Care Facilities for Individuals with Intellectual Disabilities.

Purpose: To allow specialty hospitals to be certified as an Intermediate Care Facility for Individuals with Intellectual Disabilities.

Text of emergency rule: Paragraphs 619.2(d)(3) and (6) are amended to read as follows:

(3) Intermediate Care Facility for Individuals with Intellectual Disabilities (ICF/IID). An ICF/IID is a residential facility that provides comprehensive care, supervision, habilitation, and treatment for individuals with intellectual and developmental disabilities, that must be operated in compliance with federal ICF/IID regulations in 42 CFR 483 and applicable regulations of this Title. *At OPWDD's discretion, an ICF/IID may also be certified as a specialty hospital pursuant to paragraph (6) of this subdivision and Part 680 of this Title. An ICF/IID also certified as a specialty hospital must meet the requirements of Subpart 635-7, Part 680 and Part 681 of this Title, and any other applicable regulations. Where any applicable regulatory requirements differ, the more stringent standards must apply. Notwithstanding any contrary or conflicting requirements contained in regulation or an approved State Plan, a provider of an ICF/IID also certified as a specialty hospital must not:*

(i) bill or receive reimbursement for day program services outside the provider's approved ICF/IID rate;

(ii) bill or receive payment for any reserved bed days, including, but not limited to, medical leave and therapy days;

(iii) include any non-billable or vacancy days in the calculation of the occupancy percentage used to adjust the operating component of its ICF/IID rate.

(Note: Certain ICFs/IID are certified by the State Department of Health (DOH); this Part does not apply to those ICFs/IID that are certified by DOH.)

(6) Specialty hospital. An OPWDD certified Specialty Hospital is a facility that provides residential care and services by or under the direction of a physician to individuals with intellectual or developmental disabilities who require specialized services to address significant health care needs. At OPWDD's discretion, a specialty hospital may also be certified as an ICF/IID pursuant to paragraph (3) of this subdivision and Part 681 of this Title. A specialty hospital also certified as an ICF/IID must meet the requirements of Subpart 635-7, Part 680 and Part 681 of this Title, and any other applicable regulations. Where any applicable regulatory requirements differ, the more stringent standards must apply. Notwithstanding any contrary or conflicting requirements contained in regulation or an approved State Plan, a provider of a specialty hospital also certified as an ICF/IID must not:

* * *

(6) Specialty hospital. An OPWDD certified Specialty Hospital is a facility that provides residential care and services by or under the direction of a physician to individuals with intellectual or developmental disabilities who require specialized services to address significant health care needs. *At OPWDD's discretion, a specialty hospital may also be certified as an ICF/IID pursuant to paragraph (3) of this subdivision and Part 681 of this Title. A specialty hospital also certified as an ICF/IID must meet the requirements of Subpart 635-7, Part 680 and Part 681 of this Title, and*

any other applicable regulations. Where any applicable regulatory requirements differ, the more stringent standards must apply. Notwithstanding any contrary or conflicting requirements contained in regulation or an approved State Plan, a provider of a specialty hospital also certified as an ICF/IID must not:

(i) bill or receive reimbursement for day program services outside the provider's approved ICF/IID rate;

(ii) bill or receive payment for any reserved bed days, including, but not limited to, medical leave and therapy days;

(iii) include any non-billable or vacancy days in the calculation of the occupancy percentage used to adjust the operating component of its ICF/IID rate.

Subdivision 680.13(bh) is amended to read as follows:

(bh) Specialty hospital. A facility including both program and site for which OPWDD has issued an operating certificate, pursuant to Mental Hygiene Law, article 16, to operate as a specialty hospital, and for which the New York State Department of Health has issued a Medicaid provider agreement. *At OPWDD's discretion, a specialty hospital may also be certified as an ICF/IID pursuant to paragraph 619.2(d)(3) and Part 681 of this Title. A specialty hospital also certified as an ICF/IID must meet the requirements of Subpart 635-7, this Part, Part 681 of this Title, and any other applicable regulations. Where any applicable regulatory requirements differ, the more stringent standards must apply. Notwithstanding any contrary or conflicting requirements contained in regulation or an approved State Plan, a provider of a specialty hospital also certified as an ICF/IID must not:*

(1) bill or receive reimbursement for day program services outside the provider's approved ICF/IID rate;

(2) bill or receive payment for any reserved bed days, including, but not limited to, medical leave and therapy days;

(3) include any non-billable or vacancy days in the calculation of the occupancy percentage used to adjust the operating component of its ICF/IID rate.

New subdivision 681.1(l) is added to read as follows:

(l) At OPWDD's discretion, intermediate care facilities for individuals with intellectual disabilities (ICF/IID) may also be certified as a specialty hospital pursuant to paragraph 619.2(d)(6) and Part 680 of this Title. An ICF/IID also certified as a specialty hospital must meet the requirements of Subpart 635-7, this Part, Part 680 of this Title, and any other applicable regulations. Where any applicable regulatory requirements differ, the more stringent standards must apply. Notwithstanding any contrary or conflicting requirements contained in regulation or an approved State Plan, a provider of an ICF/IID also certified as a specialty hospital must not:

(1) bill or receive reimbursement for day program services outside the provider's approved ICF/IID rate;

(2) bill or receive payment for any reserved bed days, including, but not limited to, medical leave and therapy days;

(3) include any non-billable or vacancy days in the calculation of the occupancy percentage used to adjust the operating component of its ICF/IID rate.

Paragraph 633.15(e)(2) is amended to read as follows:

(2) For persons residing in ICF/DDs and specialty hospitals, the amount will be determined by using Medicaid Law and the Social Services Law and regulations (18NYCRR). *For the purposes of determining the amount, a specialty hospital certified under Part 680 of this Title, or both Parts 680 and 681 of this Title, is considered a residential health care facility as defined by section 2801 of the Public Health Law.*

(i) On a monthly basis the components of personal allowance include but are not limited to:

(a) for non-working persons, either:

(1) the statutory personal allowance as specified in section 366 of the Social Services Law; or

(2) the full monthly SSI payments for individuals residing in title XIX (Medicaid) certified facilities.

(b) for working persons:

(1) the first $65 of gross earnings plus one half the earnings above $65; and

(2) an amount up to the statutory personal allowance from:

(i) the balance of earnings; and

(ii) all unearned income; and

(c) incidental income for all persons, whenever it exists.

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt this emergency rule as a permanent rule and will publish a notice of proposed rule making in the *State Register* at some future date. The emergency rule will expire December 23, 2026.

Text of rule and any required statements and analyses may be obtained from: Arianna Macio, Office for People With Developmental Disabilities, 44 Holland Avenue, Albany, NY 12208, (518) 474-7700, email: rau.unit@opwdd.ny.gov

Additional matter required by statute: Pursuant to the requirements of the State Environmental Quality Review Act, OPWDD, as lead agency, has determined that the action described herein will have no effect on the environment and an E.I.S. is not needed.

Regulatory Impact Statement

1. Statutory Authority:

a. The Office for People with Developmental Disabilities (OPWDD) has the statutory responsibility to provide and encourage the provision of appropriate programs, supports, and services in the areas of care, treatment, habilitation, rehabilitation, and other education and training of persons with intellectual and developmental disabilities, as stated in the New York State (NYS) Mental Hygiene Law Section 13.07.

b. OPWDD has the authority to adopt rules and regulations necessary and proper to implement any matter under its jurisdiction as stated in the NYS Mental Hygiene Law Section 13.09(b).

c. OPWDD has the statutory authority to adopt regulations concerned with the operation of programs and the provision of services, as stated in the NYS Mental Hygiene Law Section 16.00.

d. OPWDD has the statutory authority to oversee facilities and providers of services holding operating certificates pursuant to NYS Mental Hygiene Law Section 16.03 as stated in NYS Mental Hygiene Law Section 16.11.

2. Legislative Objectives: The proposed regulations further legislative objectives embodied in Sections 13.07, 13.09(b), 16.00, and 16.11 of the Mental Hygiene Law (MHL). Specifically, MHL section 13.07 directs OPWDD to provide appropriate facilities, programs, supports and services and encourage the provision of facilities, programs, supports and services by local government and community organizations and agencies. Further, the Commissioner of OPWDD (Commissioner) is empowered to regulate and assure consistent high-quality services and provide oversight of facilities and providers of services who hold an operating certificate issued by OPWDD under MHL sections 16.00 and 16.11. Under MHL section 13.09 the Commissioner is directed to "adopt rules and regulations necessary and proper to implement any matter under [her] jurisdiction." The regulation amends Parts 619, 633, 680, and 681 to clarify OPWDD's authority to certify specialty hospitals as intermediate care facilities for individuals with intellectual disabilities (ICF/IID). These regulations attempt to ensure there are adequate services being provided to communities by qualified facilities and providers. Therefore, these regulations serve to uphold the Commissioner's responsibility to provide appropriate facilities and services and regulate and assure high quality services are provided by holders of operating certificates issued by OPWDD.

3. Needs and Benefits: The proposed regulation amends 14 NYCRR Parts 619, 633, 680, and 681 to authorize OPWDD to certify specialty hospitals as ICF/IID in certain circumstances. An ICF/IID is an optional Medicaid benefit that enables New York to provide comprehensive and individualized health care and rehabilitation services to individuals to promote their functional status and independence. OPWDD is continually trying to evolve the way the agency helps people with developmental disabilities live richer lives. Currently, a huge obstacle for people with developmental disabilities, is access to stable, suitable living. This obstacle is only exacerbated by the current staffing shortages felt throughout the State. By allowing specialty hospitals to operate as ICF/IIDs in certain circumstances, OPWDD will be opening up more residential options for people with intellectual and developmental disabilities. By allowing OPWDD to certify specialty hospitals as ICF/IIDs, people with intellectual and developmental disabilities who are looking for residential options may have new opportunities. By allowing specialty hospitals to be certified as ICF/IIDs, staffing options will increase, thus allowing for some flexibilities in hiring practices.

4. Costs: The proposed regulation is expected to have no additional costs to OPWDD, New York, local governments, or the regulated entities. Any specialty hospital looking to operate as an ICF/IID would have to pay the same fees as any other entity looking to operate as an ICF/IID. Since ICF/IIDs are already an optional Medicaid benefit that New York has funding for, opening up the criteria to allow specialty hospitals to be certified as such, would not add additional costs to the agency. Additionally, specialty hospitals are usually paid at a higher rate than ICF/IIDs. Therefore, a specialty hospital operating as an ICF/IID would not receive any more money than they would already be entitled to a specialty hospital. Moreover, whether a specialty hospital applies to be certified as an ICF/IID is optional, and therefore, this does not place any additional mandated costs on specialty hospitals.

5. Local Government Mandates: There are no new requirements imposed by the rule on any county, city, town, village; or school, fire, or other special district. Additionally, no local government units provide these services.

6. Paperwork: There would be no additional paperwork for providers. This merely allows OPWDD to authorize specialty hospitals to operate as an ICF/IID if they meet certain requirements. A specialty hospital would

have to submit the same paperwork to OPWDD that any other ICF/IID applicant must submit.

7. Duplication: The proposed regulations do not duplicate any existing State or Federal requirements on this topic.

8. Alternatives: OPWDD did not consider any other alternatives because the only way to increase the number of ICF/IIDs without rolling back Federal requirements, which OPWDD does not have the authority to do, is to allow specialty hospitals, who already have to comply with similar requirements, to apply to operate as an ICF/IID. Since there are already regulations for specialty hospitals and ICF/IIDs, amending the regulations, rather this providing guidance, is necessary.

9. Federal Standards: The proposed amendments would place Federal ICF/IID regulation requirements, which can be found at 42 CFR 483, on specialty hospitals that intend to operate as an ICF/IID.

10. Compliance Schedule: These regulations will become effective upon publication of a Notice of Emergency Adoption in the New York State Register.

Regulatory Flexibility Analysis

A Regulatory Flexibility Analysis for Small Businesses and Local Governments is not being submitted because the proposed regulation will not impose any adverse economic impact or reporting, record keeping or other compliance requirements on small businesses or local governments. There are no professional services, capital, or other compliance costs imposed on small businesses or local governments as a result of these amendments.

The proposed regulation amends 14 NYCRR Parts 619, 633, 680, and 681 in order to allow the Office for People With Developmental Disabilities (OPWDD) to certify specialty hospitals as an Intermediate Care Facility for Individuals with Intellectual Disabilities (ICF/IID) in certain circumstances. Any specialty hospital would be permitted to apply to OPWDD to be certified as an ICF/IID. A specialty hospital would have to prove they are qualified to run as an ICF/IID before OPWDD certified the facility.

The regulation as proposed will result in new compliance requirements for regulated parties. However, these requirements apply to all providers regardless of size. Additionally, OPWDD does not believe any of the providers qualify as small businesses. Finally, no local government units operate any specialty hospitals. Thus, the regulation will not have any adverse effects on small business and local governments.

Rural Area Flexibility Analysis

A Rural Area Flexibility Analysis for this proposed regulation is not being submitted because the regulation will not impose any adverse impact or significant reporting, record keeping or other compliance requirements on public or private entities in rural areas. There are no professional services, capital, or other compliance costs imposed on public or private entities in rural areas as a result of the proposed regulation.

The proposed regulation amends 14 NYCRR Parts 619, 633, 680, and 681 in order to allow the Office for People With Developmental Disabilities (OPWDD) to certify specialty hospitals as an Intermediate Care Facility for Individuals with Intellectual Disabilities (ICF/IID) in certain circumstances. Any specialty hospital, regardless of location, would be permitted to apply to OPWDD to be certified as an ICF/IID. A specialty hospital would have to prove they are qualified to run as an ICF/IID before OPWDD certified the facility.

The regulation will not result in an adverse impact on rural communities because the regulation applies to all communities equally. The regulation will not have a positive or negative impact on jobs and employment opportunities in New York State. While a specialty hospital would need to comply with the requirements of ICF/IIDs, if they wanted to become certified as such, these parties already have extensive compliance requirements and teams that ensure compliance with OPWDD regulations. This is incredibly important given the population served by OPWDD. Since the amendments apply to providers uniformly the regulation will not have any adverse effects on providers in rural areas and local governments.

Job Impact Statement

A Job Impact Statement for the proposed regulation is not being submitted because it is apparent from the nature and purpose of the regulation that it will not have a substantial adverse impact on jobs and/or employment opportunities.

The proposed regulation amends 14 NYCRR Parts 619, 633, 680, 681 in order to provide the Office for People With Developmental Disabilities (OPWDD) the authority to certify a specialty hospital as an intermediate care facility for individuals with intellectual disabilities (ICF/IID).

The regulation will not have a substantial impact on jobs or employment opportunities in New York State because it merely gives OPWDD the discretion to allow specialty hospitals to also be certified as an Intermediate Care Facility for Individuals with Intellectual Disabilities (ICF/IID).

Public Service Commission

NOTICE OF ADOPTION

Water Metering Equipment

I.D. No. PSC-05-25-00010-A
Filing Date: 2026-09-24
Effective Date: 2026-09-24

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order approving Liberty Utilities (New York Water) Corporation's petition to use the Ford Akron Type Test Bench and Ford Indianapolis Type Test Bench in water metering applications in New York State.

Statutory authority: Public Service Law, section 89-D

Subject: Water Metering Equipment.

Purpose: To approve Liberty Utilities (New York Water) Corporation's petition for use of water metering equipment in NYS.

Substance of final rule: The Commission, on September 17, 2026, adopted an order approving Liberty Utilities (New York Water) Corporation's petition to use The Ford Meter Box Company, Inc. Akron Type Test Bench and Ford Meter Box Company, Inc. Indianapolis Type Test Bench in water metering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the February 5, 2025 issue of the Register, I.D. No. PSC-05-25-00010-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-W-0547SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-52-25-00014-A
Filing Date: 2026-09-23
Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing X11 First Ave LLC's petition to submeter electricity at 1011 First Avenue, New York, New York and granting request for waiver of energy audit requirement.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize X11 First Ave LLC's petition to submeter electricity and granting waiver request.

Substance of final rule: The Commission, on September 17, 2026, adopted an order approving X11 First Ave LLC's petition to submeter electricity at 1011 First Avenue, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc. and granting request for waiver of energy audit requirement, subject to the terms and conditions set forth in the order.

Text or summary was published in the December 31, 2025 issue of the Register, I.D. No. PSC-52-25-00014-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social

security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0718SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-08-26-00002-A

Filing Date: 2026-09-23

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing 245 West 55th St LLC's notice of intent to submeter electricity at 245 West 55th Street, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 245 West 55th St LLC's notice of intent to submeter electricity.

Substance of final rule: The Commission, on September 17, 2026, adopted an order authorizing 245 West 55th St LLC's notice of intent to submeter electricity at 245 West 55th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the February 25, 2026 issue of the Register, I.D. No. PSC-08-26-00002-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0778SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-12-26-00015-A

Filing Date: 2026-09-23

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing 1677-79 Eastburn LLC's petition to submeter electricity at 1677 Eastburn Avenue, Bronx, New York and granting request for waiver of energy audit requirement.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize 1677-79 Eastburn LLC's petition to submeter electricity and granting waiver request.

Substance of final rule: The Commission, on September 17, 2026, adopted an order approving 1677-79 Eastburn LLC's petition to submeter electricity at 1677 Eastburn Avenue, Bronx, New York, located in the service territory of Consolidated Edison Company of New York, Inc. and granting request for waiver of energy audit requirement, subject to the terms and conditions set forth in the order.

Text or summary was published in the March 25, 2026 issue of the Register, I.D. No. PSC-12-26-00015-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0046SA1)

NOTICE OF ADOPTION

Gas Metering Equipment

I.D. No. PSC-13-26-00004-A

Filing Date: 2026-09-24

Effective Date: 2026-09-24

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order approving The Brooklyn Union Gas Company d/b/a National Grid's (The Brooklyn Union Gas Company) petition to use the Dresser Utility Solutions Model 6 Transfer Prover in gas metering applications in New York State.

Statutory authority: Public Service Law, section 67(1)

Subject: Gas Metering Equipment.

Purpose: To approve The Brooklyn Union Gas Company's petition for use of gas metering equipment in NYS.

Substance of final rule: The Commission, on September 17, 2026, adopted an order approving The Brooklyn Union Gas Company d/b/a National Grid's petition to use the Dresser Utility Solutions Model 6 Transfer Prover in gas metering applications in New York State, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 1, 2026 issue of the Register, I.D. No. PSC-13-26-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-G-0073SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-17-26-00003-A

Filing Date: 2026-09-23

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing 30 Broad Development LLC's petition to submeter electricity at 30 Broad Street, Port Chester, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 30 Broad Development LLC's petition to submeter electricity.

Substance of final rule: The Commission, on September 17, 2026, adopted an order authorizing 30 Broad Development, LLC's petition to submeter electricity at 30 Broad Street, Port Chester, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the April 29, 2026 issue of the Register, I.D. No. PSC-17-26-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0184SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-17-26-00004-A

Filing Date: 2026-09-23

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing 1 Park Row Owner, LLC's petition to submeter electricity at 1 Park Row, New York, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 1 Park Row Owner, LLC's petition to submeter electricity.

Substance of final rule: The Commission, on September 17, 2026, adopted an order authorizing 1 Park Row Owner, LLC's petition to submeter electricity at 1 Park Row, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the April 29, 2026 issue of the Register, I.D. No. PSC-17-26-00004-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0170SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-17-26-00005-A

Filing Date: 2026-09-23

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing Luna Green LLC's petition to submeter electricity at 3027 West 21st Street, Brooklyn, New York and granting request for waiver of energy audit requirement.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize Luna Green LLC's petition to submeter electricity and granting waiver request.

Substance of final rule: The Commission, on September 17, 2026, adopted an order approving Luna Green LLC's petition to submeter electricity at 3027 West 21st Street, Brooklyn, New York, located in the service territory of Consolidated Edison Company of New York, Inc. and granting request for waiver of energy audit requirement, subject to the terms and conditions set forth in the order.

Text or summary was published in the April 29, 2026 issue of the Register, I.D. No. PSC-17-26-00005-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0140SA1)

NOTICE OF ADOPTION

Submetering of Electricity

I.D. No. PSC-21-26-00008-A

Filing Date: 2026-09-23

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing 37 Ave Richouse LLC's notice of intent to submeter electricity at 133-25 37th Avenue, Flushing, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity.

Purpose: To authorize 37 Ave Richouse LLC's notice of intent to submeter electricity.

Substance of final rule: The Commission, on September 17, 2026, adopted an order authorizing 37 Ave Richouse LLC's notice of intent to submeter electricity at 133-25 37th Avenue, Flushing, New York, located in the service territory of Consolidated Edison Company of New York, Inc., subject to the terms and conditions set forth in the order.

Text or summary was published in the May 27, 2026 issue of the Register, I.D. No. PSC-21-26-00008-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0194SA1)

NOTICE OF ADOPTION

Submetering of Electricity and Waiver Request

I.D. No. PSC-23-26-00009-A

Filing Date: 2026-09-23

Effective Date: 2026-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: On 9/17/26, the PSC adopted an order authorizing West 48 Owner LLC's petition to submeter electricity at 509 West 48th Street, New York, New York and granting request for waiver of energy audit requirement.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Submetering of electricity and waiver request.

Purpose: To authorize West 48 Owner LLC's petition to submeter electricity and granting waiver request.

Substance of final rule: The Commission, on September 17, 2026, adopted an order approving West 48 Owner LLC's petition to submeter electricity at 509 West 48th Street, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc. and granting request for waiver of energy audit requirement, subject to the terms and conditions set forth in the order.

Text or summary was published in the June 10, 2026 issue of the Register, I.D. No. PSC-23-26-00009-P.

Final rule as compared with last published rule: No changes.

Text of rule may be obtained from: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0191SA1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Applicable Regulatory Regime Under the Public Service Law for the Owner/Operator of a Wind Energy Generation Facility

I.D. No. PSC-41-26-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Valcour Wethersfield NewCo, LLC seeking a lightened regulatory regime related to its ownership and operation of a proposed wind generation facility in the Towns of Eagle and Wethersfield, Wyoming County, NY.

Statutory authority: Public Service Law, sections 2(12), (13), 5(1)(b), 64, 65, 66, 68, 69, 69-a, 70, 71, 72, 72-a, 105-114, 114-a, 115, 118, 119-b and 119-c

Subject: Applicable regulatory regime under the Public Service Law for the owner/operator of a wind energy generation facility.

Purpose: To determine whether a lightened regulatory regime for Valcour Wethersfield NewCo, LLC is consistent with the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Valcour Wethersfield NewCo, LLC (Wethersfield NewCo) on August 24, 2026, seeking a lightened regulatory regime under the Public Service Law (PSL) in relation to its ownership and operation of a planned wind energy generation facility, sized up to 136 megawatts, located in the Towns of Eagle and Wethersfield, Wyoming County, New York. Wethersfield NewCo requests an order providing that they will be regulated as an electric corporation under a lightened regulatory regime, consistent with that imposed on the owners-operators of other competitive wholesale generators. Wethersfield NewCo is also seeking a Certificate of Public Convenience and Necessity pursuant to PSL § 68.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0574SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Applicable Regulatory Regime for the Owner and Operator of a Wind-Powered Generating Facility

I.D. No. PSC-41-26-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition by Valcour Clinton NewCo, LLC, seeking a lightened regulatory regime in relation to a proposed wind-powered generating project, with a total capacity up to 110.5 megawatts in the Town of Clinton, New York.

Statutory authority: Public Service Law, sections 2(12), (13), 5(1)(b), 64, 65, 66, 68, 69, 69-a, 70, 71, 72, 72-a, 105-114, 114-a, 115, 118, 119-b and 119-c

Subject: Applicable regulatory regime for the owner and operator of a wind-powered generating facility.

Purpose: To determine whether a lightened regulatory regime for Valcour Clinton NewCo, LLC is consistent with the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Valcour Clinton NewCo, LLC (Petitioner) on August 24, 2026, seeking a lightened regulatory regime under the Public Service Law (PSL) in relation to its ownership and operation of a planned wind-powered electric generating facility with a maximum nameplate capacity of up to 110.5 megawatts, located in the Town of Clinton, Clinton County, New York. Petitioner requests an order providing that it will be regulated as an electric corporation under a lightened regulatory regime, consistent with that imposed on owners-operators of other competitive wholesale generators. Petitioner is also seeking a Certificate of Public Convenience and Necessity pursuant to PSL § 68.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0572SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Applicable Regulatory Regime for the Owner and Operator of a Wind-Powered Generating Facility

I.D. No. PSC-41-26-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition by Valcour Chateaugay NewCo LLC, seeking a lightened regulatory regime in relation to a proposed wind-powered generating project, with a total capacity up to 116.5 megawatts in the Towns of Chateaugay and Clinton.

Statutory authority: Public Service Law, sections 2(12), (13), 5(1)(b), 64, 65, 66, 68, 69, 69-a, 70, 71, 72, 72-a, 105-114, 114-a, 115, 118, 119-b and 119-c

Subject: Applicable regulatory regime for the owner and operator of a wind-powered generating facility.

Purpose: To determine whether a lightened regulatory regime for Valcour Chateaugay NewCo, LLC is consistent with the public interest.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Valcour Chateaugay NewCo, LLC (Petitioner) on August 24, 2026, seeking a lightened regulatory regime under the Public Service Law (PSL) in relation to its ownership and operation of a planned wind-powered electric generating facility with a maximum nameplate capacity of up to 116.5 megawatts, located in the Town of Chateaugay, Franklin County, and the Town of Clinton, Clinton County, New York. Petitioner requests an order providing that it will be regulated as an electric corporation under a lightened regulatory regime, consistent with that imposed on owners-operators of other competitive

wholesale generators. Petitioner is also seeking a Certificate of Public Convenience and Necessity pursuant to PSL § 68.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website http://www.dps.ny.gov/f96dir.htm. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(26-E-0570SP1)

Workers' Compensation Board

NOTICE OF ADOPTION

Listing Contact Information for Information Requests, Payment of Fees, Providing Notices, and Location of Records for the Board

I.D. No. WCB-25-26-00003-A

Filing No. 893

Filing Date: 2026-09-29

Effective Date: 2026-10-14

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of sections 325-1.6, 328.12, 342.10, 347.9, 349-2.11, 425.2, 425.3(a), 425.6, 430.2, 430.4, 430.8(c), 430.8(d) and 441.2 of Title 12 NYCRR.

Statutory authority: Workers' Compensation Law, sections 117 and 141

Subject: Listing contact information for information requests, payment of fees, providing notices, and location of records for the Board.

Purpose: To update outdated addresses, websites, and contact information and correct typographical errors.

Text or summary was published in the June 24, 2026 issue of the Register, I.D. No. WCB-25-26-00003-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Courtney Vallee, Workers' Compensation Board, 328 State Street, Schenectady, NY 12304, (518) 486-9564, email: regulations@wcb.ny.gov

Assessment of Public Comment

The agency received no public comment.

HEARINGS SCHEDULED FOR PROPOSED RULE MAKINGS

Agency I.D. No.	Subject Matter	Location—Date—Time
Agriculture and Markets, Department of		
AAM-37-26-00002-P	Examination of Livestock, Domestic Animal Health Permits, Movement and Transfer of Horses, Vesicular Stomatitis	Department of Agriculture and Markets, 10b Airline Dr., Albany, NY—November 24, 2026, 1:30 p.m.
Environmental Conservation, Department of		
ENV-37-26-00006-P	Reclassification of Newtown Creek	Department of Environmental Conservation, Region 2 Office, 8th Fl., Conference Rm. 834, 47-40 21st St., Long Island City, NY—November 16, 2026, 2:00 p.m. Virtual—November 19, 2026, 2:00 p.m. Instruction for virtual hearing registration and connecting to the virtual hearing via phone or internet can be found at: https://meetny-gov.webex.com/weblink/register/r967f4bb732a192068aec50722d8cc14e
Long Island Power Authority		
LPA-38-26-00013-P	Reconnection Charges and Postpaid Return Envelopes	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.
LPA-38-26-00014-P	Value of Distributed Energy Resources (VDER)	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.
LPA-38-26-00015-P	Annual Budget	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.
LPA-38-26-00016-P	Direct Load Management (DLM)	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 30, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—November 30, 2026, 6:00 p.m. Rockaway YMCA, 207 Beach 73rd St., Arverne, NY—December 1, 2026, 6:00 p.m.
LPA-40-26-00003-P	Standby and Buyback Contract Demand Clarification	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—December 7, 2026, 10:00 a.m. Long Island Power Authority, 333 Earle Ovington Blvd., Uniondale, NY—December 7, 2026, 6:00 p.m.

Public Service Commission

PSC-26-26-00003-P	Proposed Major Rate Increase in Liberty's Total Annual Revenues by Approximately $38.11 Million	Department of Public Service, 19th Fl. Board Rm., Three Empire State Plaza, Albany, NY—November 2, 2026 and continuing daily as needed*, 10:30 a.m. *On occasion, the evidentiary hearing date may be rescheduled or postponed. In that event, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 26-W-0358.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	**01**	**12**	**00001**	**P**

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action

AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-37-26-00002-P	11/24/27	Examination of Livestock, Domestic Animal Health Permits, Movement and Transfer of Horses, Vesicular Stomatitis	Update regulations based on current science to prevent unnecessary risk of spread of infectious disease.

ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF

ASA-42-25-00002-RP	10/22/26	State level certification of Certified Community Behavioral Health Centers (CCBHCs) in New York by OMH and OASAS	To provide for oversight of CCBHCs by the Offices (OMH and OASAS)
ASA-45-25-00001-P	11/12/26	General service standards for substance use disorder outpatient programs	To clarify certain services in the regulation and bring children and family treatment and support services into Part 822
ASA-24-26-00005-P	06/17/27	Establishment, Incorporation and Certification of Providers of Addiction Services.	Standards related to certification of providers of addiction services.
ASA-26-26-00009-P	07/01/27	Incident reporting in OASAS certified, funded, operated programs (836) and OASAS general provisions (800).	To replace outdated terminology, correct for inconsistencies, and clarify definitions.

CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-19-26-00002-P	05/13/27	Kinship foster boarding home standards	To establish separate, more flexible standards for approval of kinship foster homes
CFS-26-26-00001-P	07/01/27	Epinephrine devices	To make conforming changes to statutory amendments made to PHL 3000-c, in accordance with Chapter 502 of the Laws of 2025.
CFS-29-26-00002-P	07/22/27	Child Care Substitute Pools	To implement SSL 390-n and outline the process to place substitute caregivers at licensed and registered child care programs.
CFS-41-26-00001-P	10/14/27	Child Care Assistance Program Waiting Lists	To implement the provisions of Social Services Law 410-aa requiring local districts to maintain standardized child care assistance waiting lists

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-31-26-00003-P	08/05/27	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-31-26-00004-P	08/05/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-31-26-00005-P	08/05/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-31-26-00006-P	08/05/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-31-26-00007-P	08/05/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-31-26-00008-P	08/05/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-31-26-00009-P	08/05/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-39-26-00002-P	09/30/27	Jurisdictional Classification	To classify positions in the exempt and non-competitive classes
CVS-39-26-00003-P	09/30/27	Jurisdictional Classification	To delete positions from and to classify a position in the non-competitive class
CVS-39-26-00004-P	09/30/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-39-26-00005-P	09/30/27	Jurisdictional Classification	To classify positions in the exempt and non-competitive classes
CVS-39-26-00006-P	09/30/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-39-26-00007-P	09/30/27	Jurisdictional Classification	To delete positions from and to classify positions in the non-competitive class
CVS-39-26-00008-P	09/30/27	Jurisdictional Classification	To delete a position from and to classify a position in the exempt class.
CVS-39-26-00009-P	09/30/27	Jurisdictional Classification	To classify a position in the exempt class.
CVS-39-26-00010-P	09/30/27	Jurisdictional Classification	To classify positions in the exempt class.
CVS-39-26-00011-P	09/30/27	Jurisdictional Classification	To delete a position from the exempt class and to classify a position in the non-competitive class
CVS-39-26-00012-P	09/30/27	Jurisdictional Classification	To classify a position in the exempt class and to classify a position in the non-competitive class
CVS-39-26-00013-P	09/30/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-39-26-00014-P	09/30/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-39-26-00015-P	09/30/27	Jurisdictional Classification	To classify a position in the exempt class and to classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-39-26-00016-P	09/30/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-39-26-00017-P	09/30/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-39-26-00018-P	09/30/27	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-39-26-00019-P	09/30/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-39-26-00020-P	09/30/27	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-39-26-00021-P	09/30/27	Jurisdictional Classification	To classify positions in the exempt class.
CORRECTION, STATE COMMISSION OF			
CMC-40-26-00002-P	10/07/27	Use of body imaging scanning equipment.	To establish regulations for the use of body imaging scanning equipment in secure juvenile detention, SSD and OCFS facilities.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-24-26-00017-P	06/17/27	Fixed Camera Coverage	Establish regulations for providing fixed camera coverage in department facilities.
CCS-32-26-00001-P	08/12/27	Watertown Correctional Facility	Repeal section pertaining the Watertown Correctional Facility which was closed in 2021.
CCS-33-26-00002-P	08/19/27	Records Access	Update Department Personal Privacy regulations to clarify existing procedures and reflect current organizational responsibilities
CCS-33-26-00003-P	08/19/27	Department Records	Update Department FOIL regulations to clarify existing procedures and reflect current organizational responsibilities.
CCS-38-26-00002-P	09/23/27	Violation Hearings	Authorizing hearing officers to impose loss of privileges upon affirming a charge
CCS-38-26-00003-P	09/23/27	Disciplinary Hearings	Clarify procedural provisions regarding witness requests and assignment of assistants
CCS-38-26-00004-P	09/23/27	Cases of Incarcerated Individual Misbehavior	Clarify standards for representation provided law students at disciplinary hearings.
CCS-38-26-00005-P	09/23/27	Superintendent's Hearing	Revise description of authorized disciplinary sanctions to provide greater clarity.
CRIMINAL JUSTICE SERVICES, DIVISION OF			
CJS-39-26-00001-P	09/30/27	Neighborhood Preservation Crime Prevention Act Guidelines.	Repeal unnecessary regulations relating to funding programs under the 1983 Neighborhood Preservation Crime Prevention Act.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ECONOMIC DEVELOPMENT, DEPARTMENT OF			
EDV-14-26-00020-P	04/08/27	Empire State Independent Film Production Tax Credit Program	To create the administrative process of this tax credit program
EDV-14-26-00021-P	04/08/27	Empire State Film Production Tax Credit Program	To update the administrative process of this tax credit program
EDV-17-26-00001-P	04/29/27	New York State Minority and Women-owned Business Enterprise (MWBE) Program	Amendments to the implementation of the MWBE Program
EDV-32-26-00005-P	08/12/27	Digital Gaming Media Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDV-35-26-00002-P	09/02/27	Empire State Post Production Tax Credit Program	To update the additional administrative process of this tax credit program and conform to statute
EDUCATION DEPARTMENT			
EDU-42-25-00014-P	10/22/26	Special education due process hearings	Clarifying the due process rights of parents of students who parentally-place their children in nonpublic schools
EDU-22-26-00015-RP	06/03/27	State Financial Aid Eligibility	To align the Commissioner's regulations with Chapter 606.
EDU-26-26-00007-EP	07/01/27	Supplementary Certificate and Supplementary Bilingual Education Extension Requirements	Provide flexibility for Supplementary Certificate/ Supplementary Bilingual Education Extension requirements due to influx of students
EDU-26-26-00008-P	07/01/27	Supervision of physical therapist assistants	To implement Chapter 549 by updating on-site supervision requirements
EDU-30-26-00006-EP	07/29/27	Temporary charitable practice authorizations	To establish a Temporary Charitable Practice authorization to permit qualified out-of-state licensees to participate in charitable service initiatives in NY to address unmet professional service needs and improve access to care for underserved populations
EDU-30-26-00007-P	07/29/27	Registration requirements for certain teacher preparation programs that focus on literacy instruction and corresponding certification requirements	To ensure that teacher candidates are prepared to teach evidence-based literacy instruction
EDU-30-26-00008-P	07/29/27	Receivership under the Every Student Succeeds Act (ESSA) Accountability System	To align Receivership support under the ESSA accountability system with the Department's goals of building leadership and systems for continuous improvement
EDU-30-26-00009-P	07/29/27	Requirements for Coaches of Interscholastic Athletic Teams	Update outdated coaching license regs, simplify licensing, standardize education reqs to reduce burdens and improve consistency
EDU-39-26-00028-P	09/30/27	Nurse practitioners (NPs), athletic trainers, and extra class athletic activities	To authorize NPs to evaluate students for concussion or sudden cardiac arrest and to clarify athletic trainers are licensed
EDU-39-26-00029-P	09/30/27	Immunizations	To conform the Commissioner's regulations to Chapter 115 of the Laws of 2026.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-39-26-00030-EP	09/30/27	Extending Flexibility for Incidental Teaching.	Enable school districts to address ongoing staffing challenges by providing them with flexibility in making teaching assignments
EDU-39-26-00031-P	09/30/27	Requirements for earned degrees at institutions of higher education and minimum qualifications for degree conferral	Adds and clarifies options for students to demonstrate eligibility for degree conferral.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-06-26-00009-P	02/11/27	Coolwater Sportfishing Regulations	Coolwater sportfishing regulations must be amended to eliminate regulations no longer needed and protect vulnerable populations
ENV-12-26-00004-P	05/28/27	Amend the existing regulations to include changes needed based on recent statutory revisions.	To require larger generators of food waste to donate edible food and recycle food waste if facilities exist to manage.
ENV-24-26-00007-P	06/17/27	Leashed Tracking Dogs	Leashed Tracking Dog regulations will be amended to remove unnecessary application fees and to correct name of the Division.
ENV-26-26-00002-P	09/02/27	treatment and disposal of landfill leachate	establish requirements for the treatment of leachate generated at MSW and C&D debris landfills with leachate collection systems
ENV-28-26-00001-EP	07/15/27	Sanitary Condition of Shellfish Lands.	To reclassify underwater shellfish lands to protect public health and general welfare.
ENV-29-26-00001-P	09/22/27	Regulations governing recreational fishing for Atlantic Cod	To reduce fishing mortality on Atlantic Cod and maintain consistency with federal rules
ENV-36-26-00001-P	09/09/27	Propagation and sale of fur-bearing animals	Consensus rule making, repeal obsolete rule.
ENV-37-26-00006-P	11/19/27	Reclassification of Newtown Creek	Amend the classification of Newtown Creek from Class SD to Class I
ENV-41-26-00008-P	10/14/27	Public use of certain Division of Fish and Wildlife-administered lands within NY's Wildlife Management Area (WMA) system	To reduce confusion and regulatory burden for the regulated community (WMA users) by modernizing area-specific regulations
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-32-26-00004-P	08/12/27	Outside activity restrictions and approval procedures	To provide clarity by adding definitions and eliminating ambiguity.
ELG-41-26-00003-P	10/14/27	Amendments to the Ethics training requirements for Lobbyists and Clients.	Implement the statutory amendments included in Part U of Chapter 55 of the Laws of 2026 relating to ethics training for lobbyists and clients and the imposition of late fees for failing to complete such training within the required time.
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liabilty Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-28-26-00003-P	07/15/27	Implementation of Banking Law Article 14-B	This rule implements Article 14-B of the Banking Law.
DFS-29-26-00003-P	07/22/27	Issuance of Payment Stablecoins	To provide for the regulation of payment stablecoin issuers.
DFS-31-26-00001-P	08/05/27	Special Risk Insurance	To revise the regulation to conform with Insurance Law article 63 and to make other technical amendments.
DFS-36-26-00002-P	09/09/27	Flexible Rating for Nonbusiness Automobile and For Hire Motor Vehicle Insurance Policies	To conform to new Insurance Law section 2356(d) and amended section 2350
DFS-38-26-00006-P	09/23/27	Private Passenger Motor Vehicle Insurance Multi-Tier Programs	To repeal regulation made redundant by new Insurance Law section 2341.
DFS-38-26-00007-P	09/23/27	Financial Statement Filings and Accounting Practices and Procedures	To update reference to the 2026 edition of the NAIC AP&P Manual and make non-substantive, technical changes to section 83.4.
GAMING COMMISSION, NEW YORK STATE			
SGC-39-26-00023-P	09/30/27	Licensing of owners in Thoroughbred racing.	To establish criteria for licensing horse owners in Thorougbred racing.
SGC-39-26-00024-P	09/30/27	Coupling in Thoroughbred racing.	To enhance wagering interest in Thorougbred racing.
SGC-39-26-00032-P	09/30/27	Cash 4 Life lottery game.	To repeal rules governing the Cash 4 Life lottery draw game, which is no longer offered.
SGC-39-26-00033-P	09/30/27	Furnishing of information in Thoroughbred racing.	To update methods of providing information in Thorougbred racing.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
*HLT-29-25-00001-RP	10/21/26	Special Needs Assisted Living Residence (SNALR) Voucher Program	To establish the guidelines surrounding the SNALR Voucher Program for Persons with Dementia.
HLT-04-26-00005-P	01/28/27	Personal Care Services (PCS) and Consumer Directed Personal Care Services (CDPCS)	Allows Licensed Practical Nurses in addition to Registered Nurses to perform initial assessments for PCS & CDPCS in NYS Medicaid
HLT-07-26-00004-P	02/18/27	Chemical Analyses of Blood, Urine, Breath or Saliva for Alcoholic Content	To update, clarify, and simplify certain requirements.
HLT-09-26-00001-P	03/04/27	Standards for Tissue Banks and Nontransplant Anatomic Banks, and conforming changes.	Update to reflect current standards, practices & federal requirements; include additional protections for donors and recipients.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-11-26-00001-P	03/18/27	Radiology Services	To define portable radiology as a type of mobile radiology.
HLT-22-26-00001-P	06/03/27	Medical Aid in Dying (MAID) Physician Reporting Requirements	To establish reporting requirements for physicians who use MAID so that the Department can determine utilization & compliance.
HLT-24-26-00010-P	06/17/27	Nurse Aide Training Program	To change the number of training hours for the Nurse Aide Training Program.
HLT-24-26-00011-P	06/17/27	Streamlining Medicaid Provider Recordkeeping Requirements	To eliminate unnecessary requirements and simplify and clarify recordkeeping requirements for health care providers.
HLT-24-26-00012-P	06/17/27	Updating Medicaid provider Electronic Orders and Forms	To explicitly authorize provider use of electronic orders and forms.
HLT-25-26-00011-P	06/24/27	Organ Donation Conforming Changes	To add close friend to list of those that may consent to an anatomical gift. Patients may be placed on multiple transplant lists
HLT-27-26-00011-P	07/08/27	Communicable Disease Reporting, Definitions and Specimen Collection	To update and clarify requirements for communicable disease reporting, definitions, and specimen collection.
HLT-29-26-00012-P	07/22/27	Community Paramedicine Programs	To establish rules and regulations relative to the practice of community paramedicine in New York State.
HUMAN RIGHTS, DIVISION OF			
HRT-34-26-00002-P	08/26/27	Requests for Division records and investigation files.	To revise and modernize procedures to request Division records and investigation files.
LABOR, DEPARTMENT OF			
LAB-35-26-00003-P	09/02/27	Alternate Apprentice to Journeyworker Ratios	Allow temporary variances from minimum apprentice/journeyworker ratios to meet the demand for skilled labor across the State.
LAB-38-26-00001-P	09/23/27	Opioid Antagonists in the Workplace	To promulgate regulations pursuant to NYS Labor Law § § 27-f(4) regarding opioid antagonists in the workplace.
LAB-39-26-00022-P	09/30/27	Prevention of Retail Workplace Violence	To promulgate regulations pursuant to NYS Labor Law Section 27-e(6) regarding preventing retail workplace violence.
LAW, DEPARTMENT OF			
LAW-04-26-00014-P	01/28/27	Price gouging	Define abnormal disruptions of the market arising from stress of weather and convulsions of nature
LAW-27-26-00012-P	07/08/27	Resolution of conflicts of interest arising from OAG's dual roles in investigating/prosecuting and defending State officers.	See attached.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LAW, DEPARTMENT OF			
LAW-37-26-00007-P	09/16/27	Municipal Consumer Warranty on Emergency Vehicles – Arbitration Program Regulations	To promote the independent, speedy, efficient and fair disposition of disputes concerning defective ambulances and fire vehicles
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts
*LPA-37-20-00013-EP	exempt	The terms of deferred payment agreements available to LIPA's commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA's commercial customers
*LPA-12-21-00011-P	exempt	LIPA's Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P	exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P	exempt	LIPA's delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P	exempt	The Small Generator Interconnection Procedures in the Authority's Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P	exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-39-24-00010-P	exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
*LPA-45-24-00007-P	exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-13-26-00009-P	exempt	Electric Vehicle Phase-In Rates (“EVPIR”) for behind-the-meter storage that is not paired with a distributed generator.	To allow customers with behind-the-meter storage that is not paired with a distributed generator to participate in its EVPIR.
LPA-26-26-00006-P	exempt	Small Generator Interconnection Procedures (SGIP)	To modify the SGIP to align with Statewide SIR by incorporating Appendix S
LPA-38-26-00013-P	exempt	Reconnection Charges and Postpaid Return Envelopes	To clarify the Tariff and remove outdated practices.
LPA-38-26-00014-P	exempt	Value of Distributed Energy Resources (VDER)	To establish a new Retail Storage Performance Component
LPA-38-26-00015-P	exempt	Annual Budget	To implement rate adjustments as determined through LIPA’s annual budget process.
LPA-38-26-00016-P	exempt	Direct Load Management (DLM)	To implement changes to the Direct Load Mangement Program to remain consistent with statewide policy
LPA-40-26-00003-P	exempt	Standby and Buyback Contract Demand Clarification	To clarify the Tariff language regarding the application of these charges.
MENTAL HEALTH, OFFICE OF			
OMH-13-26-00002-P	04/01/27	Mental Health Outpatient Treatment and Rehabilitative Services (MHOTRS).	Provides increased flexibilities for MHOTRS and provides regulatory clarification.
OMH-24-26-00013-P	06/17/27	Repeals COVID requirements.	To Repeal Part 557.
OMH-24-26-00018-P	06/17/27	Administrative Compensation.	To Repeal Part 513 as Executive Order 38 has sunset.
OMH-37-26-00001-P	09/16/27	Prior Approval Review Process.	To update the Prior Approval Review Process.
MOTOR VEHICLES, DEPARTMENT OF			
MTV-09-26-00003-P	03/04/27	Drivers’ Licenses - classifications, endorsements and restrictions	Adds a new “J” license endorsement for escort vehicle operation.
MTV-18-26-00002-P	05/06/27	Alcohol & Drug Rehabilitation Programs	Fee increase for participation in the IDP
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
NIAGARA FALLS WATER BOARD			
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
NFW-50-25-00003-EP	12/17/26	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders.
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PARKS, RECREATION AND HISTORIC PRESERVATION, OFFICE OF			
PKR-41-26-00004-P	10/14/27	Environmental Protection Act- Provisions Relating to All Projects	Update outdated website link, update regional contact information, replace incorrect internal citation
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-50-25-00004-EP	12/17/26	Clarifying what facilities OPWDD can designate an Intermediate Care Facility for Individuals with Intellectual Disabilities.	To allow specialty hospitals to be certified as an intermediate care facility for individuals with intellectual disabilities.
PDD-52-25-00001-P	12/31/26	Article 16 Clinic Services Eligibility	Clarify eligibility requirements for services at Article 16 clinics.
PDD-24-26-00015-P	06/17/27	Personal Allowance Receipts	To allow more flexibility for providers when administering personal allowances.
PDD-24-26-00016-P	06/17/27	Representative Payee	To allow more flexibility for providers relating to representative payee funds and responsibilities.
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-31-26-00014-P	08/05/27	Rules and regulations to effectuate the purpose of the State Employment Relations Act (Labor Law Art. 20).	To enact procedures for electronic signatures and to update procedures applicable in PERB's private sector jurisdiction.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P	exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-04-00031-P	exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-43-04-00016-P	exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-14-05-00006-P	exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P	exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-27-05-00018-P	exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-50-05-00008-P	exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-07-06-00009-P	exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P	exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-24-06-00005-EP	exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P	exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P	exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-11-07-00010-P	exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P	exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P	exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-22-07-00015-P	exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-24-07-00012-P	exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-41-07-00009-P	exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-07-00005-P	exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P	exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P	exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P	exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-33-08-00008-P	exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P	exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-08-00010-P	exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	exempt	Annual Reconcilliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00008-P	exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P	exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P	exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-09-00008-P	exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P	exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00011-P	exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P	exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-09-00012-P	exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P	exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P	exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P	exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P	exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-36-09-00008-P	exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	exempt	Modifications to the $5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income $5 Bill Credit Program
*PSC-39-09-00018-P	exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P	exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to $50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P	exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P	exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-12-10-00015-P	exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P	exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P	exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	exempt	Approval of a contract for $250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of $250,000 for tank repairs
*PSC-34-10-00006-P	exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-10-00014-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P	exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	exempt	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and $1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P	exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P	exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P	exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	exempt	Water rates and charges	To approve an increase in annual revenues by about $25,266 or 50%

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-11-00009-P	exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	exempt	Petition requesting the Commssion reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P	exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P	exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P	exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P	exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P	exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P	exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-11-12-00002-P	exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than $100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P	exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P	exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P	exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P	exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-12-00010-P	exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P	exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00014-P	exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P	exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P	exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P	exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P	exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-25-13-00009-P	exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P	exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P	exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00016-P	exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P	exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P	exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P	exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P	exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y
*PSC-45-13-00021-P	exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00025-P	exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P	exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P	exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P	exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P	exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P	exempt	To enter into a loan agreement with the banks for up to an amount of $94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P	exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P	exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality andthe Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-16-14-00014-P	exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-14-00015-P	exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P	exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P	exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P	exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P	exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P	exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P	exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid
*PSC-26-14-00021-P	exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P	exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P	exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P	exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-31-14-00004-P	exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P	exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P	exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P	exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P	exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P	exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P	exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P	exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P	exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P	exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P	exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P	exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00014-P	exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P	exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P	exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	exempt	Considering the recommendations contained in Staff' s electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P	exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P	exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P	exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P	exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P	exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of $2.75 million

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-15-00005-P	exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P	exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P	exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P	exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P	exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P	exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P	exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P	exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-48-15-00011-P	exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P	exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P	exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P	exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P	exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P	exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P	exempt	Continued deferral of approximately $16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately $16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P	exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P	exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00015-P	exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P	exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P	exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P	exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-16-00011-P	exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P	exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P	exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P	exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P	exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P	exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP	exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P	exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P	exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-40-16-00025-P	exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P	exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-20-17-00010-P	exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-24-17-00006-P	exempt	Development of the Utility Energy Registry	Improved data access
*PSC-34-17-00011-P	exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-17-00010-P	exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-50-17-00017-P	exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P	exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P	exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P	exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P	exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P	exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P	exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-07-18-00015-P	exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P	exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P	exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P	exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P	exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-24-18-00013-P	exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-29-18-00008-P	exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00016-P	exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-18-00003-P	exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P	exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P	exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P	exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P	exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00013-P	exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-01-19-00013-P	exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P	exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P	exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P	exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P	exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P	exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P	exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P	exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-19-00008-P	exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-31-19-00013-P	exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P	exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P	exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate
*PSC-46-19-00008-P	exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P	exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P	exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-16-20-00004-P	exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P	exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P	exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-25-20-00010-P	exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P	exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P	exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P	exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P	exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P	exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-38-20-00004-P	exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P	exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations
*PSC-45-20-00003-P	exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P	exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water's service	To determine if approving the DPS Staff's recommendations is in the public interest
*PSC-48-20-00005-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P	exempt	Tariff modifications to change National Fuel Gas Distribution Corporation's Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its "Energy Savings Program" to mass market customers
*PSC-51-20-00014-P	exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P	exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission's Test Period Policy Statement
*PSC-09-21-00005-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P	exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P	exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P	exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P	exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P	exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P	exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-20-21-00004-P	exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest
*PSC-21-21-00019-P	exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P	exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P	exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-37-21-00010-P	exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P	exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P	exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P	exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P	exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-05-22-00001-P	exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products
*PSC-13-22-00011-P	exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P	exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P	exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P	exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-22-00007-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P	exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P	exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-30-22-00009-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P	exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00009-P	exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P	exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P	exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00013-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P	exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-46-22-00010-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-04-23-00008-P	exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-05-23-00001-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P	exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-17-23-00003-P	exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P	exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-25-23-00003-P	exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P	exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00013-P	exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P	exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-31-23-00001-P	exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P	exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-35-23-00011-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P	exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P	exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P	exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs
*PSC-40-23-00029-P	exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P	exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P	exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-47-23-00003-P	exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-05-24-00003-P	exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P	exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-11-24-00020-P	exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P	exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-14-24-00013-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P	exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-18-24-00008-P	exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-25-24-00005-P	exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-26-24-00002-P	exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-24-00009-P	exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P	exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P	exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
*PSC-30-24-00002-P	exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
*PSC-31-24-00011-P	exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
*PSC-32-24-00030-P	exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-32-24-00037-P	exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the $421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the $421 million cap
*PSC-33-24-00001-P	exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
*PSC-34-24-00012-P	exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
*PSC-40-24-00003-P	exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
*PSC-41-24-00024-P	exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-44-24-00005-P	exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
*PSC-45-24-00005-P	exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
*PSC-47-24-00007-P	exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target
*PSC-48-24-00006-P	exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
*PSC-52-24-00012-P	exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-52-24-00015-P	exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
*PSC-05-25-00017-P	exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
*PSC-08-25-00009-P	exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
*PSC-09-25-00006-P	exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
*PSC-11-25-00003-P	exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
*PSC-12-25-00028-P	exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
*PSC-13-25-00002-P	exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
*PSC-17-25-00006-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
*PSC-21-25-00005-P	exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
*PSC-22-25-00008-P	exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
*PSC-23-25-00002-P	exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
*PSC-26-25-00008-P	exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
*PSC-27-25-00019-P	exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
*PSC-28-25-00002-P	exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
*PSC-28-25-00003-P	exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
*PSC-29-25-00005-P	exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-30-25-00001-P	exempt	NOCO Electric, LLC and NOCO Natural Gas, LLC's smart monitoring product.	To consider whether the smart monitoring product should be offered to mass-market customers.
*PSC-32-25-00002-P	exempt	Proposed upstream transfer related to electric plant and steam plant.	To consider whether the proposed transfer of electric and steam plant is in the public interest.
*PSC-34-25-00003-P	exempt	The Rockefeller Center UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Rockefeller Center Pilot Project.
*PSC-34-25-00004-P	exempt	The Haverstraw UTEN Pilot Proposal filings provided by O&R.	To consider whether it is in the public interest to authorize O&R to proceed with the Haverstraw Pilot Project.
*PSC-34-25-00006-P	exempt	The Mount Vernon UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Mount Vernon Pilot Project.
*PSC-34-25-00007-P	exempt	The Brooklyn UTEN Pilot Proposal filings provided by KEDNY.	To consider whether it is in the public interest to authorize KEDNY to proceed with the Brooklyn Pilot Project.
*PSC-34-25-00009-P	exempt	The Syracuse UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Syracuse Pilot Project.
*PSC-34-25-00010-P	exempt	The Chelsea UTEN Pilot Proposal filings provided by Con Edison.	To consider whether it is in the public interest to authorize Con Edison to proceed with the Chelsea Pilot Project.
*PSC-34-25-00011-P	exempt	Thermal Energy Network Pilot Proposal Customer Protection Plan filings provided by New York State Electric & Gas Corporation.	Consider the Thermal Energy Network Customer Protection Plan filing.
*PSC-35-25-00006-P	exempt	Consideration of the Audit Implementation Plans and audit recommendations.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
*PSC-35-25-00008-P	exempt	Establishment of the regulatory regime applicable to the owner and operator of a solar generation project.	To ensure appropriate regulation of an independent power producer participating in wholesale electric markets.
*PSC-36-25-00003-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
*PSC-39-25-00006-P	exempt	Design and implementation of a Commercial Managed Charging Program within the Upstate Utilities' service territories.	To improve the efficacy and participation in the Upstate Commercial Managed Charging Programs.
*PSC-39-25-00012-P	exempt	Interconnection costs.	To consider a filing requesting relief from interconnection costs assigned by National Grid.
*PSC-39-25-00015-P	exempt	Modifications to the Managed Charging Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To incentivize managed EV charging to encourage EV adoption to meet the State's EV adoption goals.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-25-00006-P	exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-42-25-00004-P	exempt	Bulk energy storage programs.	To consider proposed methodologies for estimating market revenue for long duration, 12+ hour, battery energy storage resources.
PSC-43-25-00003-P	exempt	Extension of the State Universal Service Fund.	To continue to provide universal service at a reasonable rate in certain service territories.
PSC-48-25-00003-P	exempt	Approval of the proposed cost apportionment.	To ensure a fair division of costs among customers on line extensions without passing costs to the general body of ratepayers.
PSC-48-25-00004-P	exempt	Proposed tariff modification.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-49-25-00001-P	exempt	The Ithaca UTEN Pilot Proposal filing provided by NYSEG.	To consider whether it is in the public interest to authorize NYSEG to proceed with the Ithaca Pilot Project.
PSC-52-25-00002-P	exempt	The computation of certain components used to compensate Distributed Energy Resources (DERs).	To consider revisions to the Demand Reduction Value and Locational System Relief Value compensation elements for DERs.
PSC-01-26-00004-P	exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the Retail Energy Supply Association's request for rehearing.
PSC-01-26-00005-P	exempt	The Troy UTEN Pilot Proposal filings provided by National Grid.	To consider whether it is in the public interest to authorize National Grid to proceed with the Troy Pilot Project.
PSC-01-26-00007-P	exempt	The November 13, 2025 Order Adopting Modifications to the Uniform Business Practices.	To consider the M&R Energy Resources Corp.'s request for rehearing.
PSC-02-26-00007-P	exempt	Modification of monthly administrative fee charged to submetered tenants.	To ensure just and reasonable submetering charges and appropriate consumer protections.
PSC-04-26-00009-P	exempt	Proposed major rate increase in Con Edison's annual revenues by approximately $66 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-04-26-00010-P	exempt	A hearing on the Commission's obligations under the Renewable Energy Program.	To determine whether a hearing should be held to evaluate whether the Renewable Energy Program should be modified or suspended.
PSC-05-26-00002-P	exempt	Transfer of street lighting facilities to the Village of New Square.	To consider whether the transfer of street lighting facilities to the Village of New Square is in the public interest.
PSC-05-26-00004-P	exempt	Hydro Development Group Acquisition, LLC, Hailesboro 4 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.
PSC-05-26-00005-P	exempt	Hydro Development Group Acquisition, LLC, Hailesboro 6 hydroelectric project located in Hailesboro, New York.	To promote and maintain renewable electric energy resources.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-06-26-00012-P	exempt	A debt financing arrangement with respect to a solar photovoltaic electric generation facility providing wholesale services.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-07-26-00001-P	exempt	A process for offering flexible interconnection service options.	To provide rules that ensure safe and adequate service at just and reasonable rates.
PSC-09-26-00015-P	exempt	The rules and procedures for interconnecting energy storage facilities.	To ensure interconnection rules and procedures are just and reasonable and consistent with the public interest.
PSC-10-26-00003-P	exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00004-P	exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00005-P	exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-10-26-00006-P	exempt	Petition dated February 6, 2026 for temporary waiver of 16 NYCRR Section 96.6(j) to provide bills within 30-days.	Whether to grant, deny or modify, in whole or in part, the temporary waiver requested in the petition.
PSC-15-26-00003-P	exempt	Pole attachment charges.	To provide pole attachment services at just and reasonable rates.
PSC-15-26-00006-P	04/15/27	Billing requirements for gas, electric, steam, and water service.	To implement changes to billing requirements for gas, electric, steam, and water service.
PSC-16-26-00001-P	exempt	Approval of issuance of long-term debt and surcharge to collect debt service costs.	To ensure that the expenditures funded by the loan are reasonably required for the stated purpose, water system improvements.
PSC-17-26-00002-P	exempt	The Poughkeepsie UTEN Pilot Proposal filings provided by Central Hudson.	To consider whether it is in the public interest to authorize Central Hudson to proceed with the Poughkeepsie Pilot Project.
PSC-19-26-00016-P	exempt	Proposed pilot program for residential gas demand response.	To consider and review the proposed pilot program.
PSC-20-26-00003-P	exempt	Modify terms of service.	To determine whether to authorize the implementation of a Partially Interruptible Service Class Pilot.
PSC-21-26-00003-P	exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2025.	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-21-26-00004-P	exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-21-26-00005-P	exempt	Petition to modify the Submeter Approval Order.	To ensure adequate consumer protections are in place.
PSC-23-26-00003-P	exempt	Proposal to develop local transmission projects and analysis of potential bulk system needs.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-23-26-00004-P	exempt	Renewable Energy Development under the Clean Energy Standard.	Development of a Clean Energy Zone Program.
PSC-23-26-00005-P	exempt	Petition to submeter electricity & waiver request.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-23-26-00006-P	exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-23-26-00007-P	exempt	Petition for authorization to utilize CWIP in rate base for Phase 2 Transmission Projects.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-23-26-00010-P	exempt	Proposal to develop local transmission projects and analysis of potential bulk system needs.	To ensure safe and adequate service at just and reasonable rates and to support the State's clean energy and climate goals.
PSC-24-26-00019-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-24-26-00020-P	exempt	Ownership of Reserve Gas Co., Inc. and Alden Aurora Gas., Inc.	To consider whether the proposed transfers of Reserve Gas Co., Inc. and Alden Aurora Gas., Inc. are in the public interest.
PSC-24-26-00021-P	exempt	Transfer of the commercial building and parcels of land.	To determine whether to authorize the transfer of the properties and the proper accounting for the transaction.
PSC-25-26-00004-P	06/24/27	Technical amendments of state regulations.	To ensure the safe and adequate operation of pipelines in New York State.
PSC-25-26-00005-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-26-00006-P	exempt	Disbursement of funds a utility company receives to its customers.	To defer and disburse settlement proceeds received from 3M Company and DuPont for the benefit of customers .
PSC-25-26-00007-P	exempt	Extension of current base tariff rates.	To ensure safe and adequate gas service at just and reasonable rates.
PSC-25-26-00008-P	exempt	Implementation of a non-pipe alternatives framework.	To consider whether the proposed non-pipe alternatives framework and the use of incentives is in the public interest.
PSC-25-26-00009-P	exempt	Applicable regulatory regime under the Public Service Law for the owner/operator of a solar-powered generation facility	To determine whether a lightened regulatory regime for Tracy Solar Energy Center, LLC is consistent with the public interest
PSC-25-26-00010-P	exempt	Buffalo UTEN Pilot Proposal filings provided by NFG	To consider whether it is in the public interest to authorize NFG to proceed with the Buffalo Pilot Project
PSC-26-26-00003-P	exempt	Proposed major rate increase in Liberty's total annual revenues by approximately $38.11 million.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-26-26-00004-P	exempt	The CBC charge, which is used to recover the costs for certain energy efficiency and other public policy benefit programs.	To clarify the applicability of the CBC charge to customers installing certain distributed energy resources.
PSC-26-26-00005-P	exempt	Approval of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-27-26-00013-P	exempt	General Business Law § § 349-d(9) and (10).	To consider the cost recovery and other mechanisms necessary to implement General Business Law § § 349-d(9) and (10).
PSC-27-26-00014-P	exempt	Approval of Implementation Plan	To approve Frontier Communications Parent, Inc's Audit Implementation Plan and order its implementation.
PSC-27-26-00015-P	exempt	The proposed statewide criteria for the establishment of heat islands within the utilities' service territories.	To establish the boundaries of heat islands for which residential customers receive expanded protections during extreme heat.
PSC-27-26-00016-P	exempt	Issuance of promissory notes and authorization to enter into credit agreements.	To provide funding for capital needs.
PSC-28-26-00004-P	exempt	Whether to grant authority to Con Edison to transfer its 28.81 percent equity interest in Honeoye to NFG.	Whether to grant, deny or modify, in whole or in part, the requested authority to transfer the stock of Honeoye to NFG.
PSC-28-26-00005-P	exempt	Approval of gas metering equipment.	To consider use of gas metering equipment and ensure consumer bills are accurate measurements of gas usage.
PSC-28-26-00006-P	exempt	Notice of tax refunds received by RG&E.	To ensure disposition of tax refunds in a just and reasonable manner.
PSC-28-26-00007-P	exempt	Notice and disposition of tax refunds received by RG&E.	To ensure the disposition of tax refunds in a just and reasonable manner.
PSC-29-26-00004-P	exempt	Revised modifications establishing proposed rates in NYSEG's gas tariff schedules.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-26-00005-P	exempt	Central Hudson's Gas and Electric Corporation's proposal for a Gas Demand Response Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-29-26-00006-P	exempt	Proposed revisions to firm gas demand response programs for the 2026 - 2027 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-29-26-00007-P	exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations, and standards and the public interest.
PSC-29-26-00008-P	exempt	Revised modifications establishing proposed rates in RG&E's electric tariff schedules.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-29-26-00009-P	exempt	Revised modifications establishing proposed rates in RG&E's gas tariff schedule.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-29-26-00010-P	exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs.
PSC-29-26-00011-P	exempt	Revised modifications establishing proposed rates in NYSEG's electric tariff schedules.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-26-00002-P	exempt	Issuance of long-term securities and other forms of indebtedness.	To provide funding for capital needs.
PSC-30-26-00003-P	exempt	Proposed merger of entities upstream of lightly regulated merchant generating facilities in New York.	To consider whether the proposed transfer is in the public interest.
PSC-30-26-00004-P	exempt	Progress and status of the Clean Energy Standard program toward renewable and zero emissions targets.	To consider progress of the Clean Energy Standard and further achievement of State clean energy goals.
PSC-30-26-00005-P	exempt	The Index Renewable Energy Certificate (REC) settlement structure, used as part of Clean Energy Standard (CES) procurements.	To consider changes to the Index REC settlement structure used under CES procurements.
PSC-31-26-00010-P	exempt	Modification of Innovative Pricing Pilot to establish new rate classes for residential and small commercial customers.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-26-00011-P	exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections, and energy efficiency improvements are in place.
PSC-31-26-00012-P	exempt	A financing arrangement with respect to a proposed solar generating facility.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-31-26-00013-EP	exempt	Amendment of Con Edison's electric tariffs to allow the utility to provide 345 kilovolt service.	To allow 345 kilovolt service to Empire Offshore Wind, LLC to perform testing and to provide Station Service. to Empire Wind.
PSC-32-26-00006-P	exempt	Consideration of the Audit Implementation Plan.	To ensure that recommendations issued in a management and operations audit are appropriately addressed and implemented.
PSC-32-26-00007-P	exempt	The prohibition on service to low-income customers by Energy Service Companies (ESCOs)	To consider the petition for an extension of the waiver of the prohibition on service to low-income customers by ESCOs
PSC-32-26-00008-P	exempt	Procurement activities related to energy storage projects and to ensure reliability.	To consider whether Con Edison's procurement activities and other actions are adequate and appropriate to ensure reliability.
PSC-32-26-00009-P	exempt	Proposed transfer of ownership interests upstream concerning the Indian Point site under section 70 of the Public Service Law	To consider whether the proposed transfer is in the public interest
PSC-33-26-00004-P	exempt	Potential modifications to, and clarifications of, the Statewide Solar for All (S-SFA) Program.	To ensure proper administration of the S-SFA and provide low-income customers with bill credits from community solar projects.
PSC-35-26-00004-P	exempt	Rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-35-26-00005-P	exempt	Permanent waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-35-26-00006-P	exempt	Gas metering equipment.	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-35-26-00007-P	exempt	Clean Energy Standard administration.	To authorize the funding necessary for continued implementation of the Clean Energy Standard in 2027.
PSC-35-26-00008-P	exempt	Petition for rehearing.	To consider a petition for rehearing.
PSC-35-26-00009-P	exempt	New York State Reliability Council reliability rules and measurements.	To consider revisions to various rules and measurements of the New York State Reliability Council used to support safe and reliable electric service.
PSC-35-26-00010-P	exempt	The applicable regulatory regime under the Public Service Law for the owner/operator of a battery energy storage facility.	To determine whether a lightened regulatory regime for Zenobe Burns, LLC is consistent with the public interest.
PSC-36-26-00003-P	exempt	Request of NYISO to incur indebtedness.	To ensure that debt financing is used reasonably and appropriately.
PSC-37-26-00003-P	exempt	Sale of certain real property to Sunrise Mall Holdings II LLC	To consider whether the sale of certain real property to the Sunrise Mall Holdings II LLC is in the public interest.
PSC-37-26-00004-P	exempt	Financial support for the Copenhagen hydroelectric facility.	To consider whether a contract award is needed to maintain the facility's renewable output and what level of support is needed.
PSC-37-26-00005-P	exempt	Transfers of ownership interests in an interstate natural gas pipeline.	To consider whether the proposed ownership transfers are in the public interest.
PSC-38-26-00008-P	exempt	The Community Choice Aggregation Program for municipalities to aggregate electric or natural gas supply for residents.	To consider whether to modify or discontinue the Community Choice Aggregation Program.
PSC-38-26-00009-P	exempt	Proposal to approve the use of previously-authorized funds to extend the existing Make-Ready Program beyond utility plug goals.	To modify the Make-Ready Program to continue availability of incentives.
PSC-38-26-00010-P	exempt	To consider tariff rates for a Pole Attachment Rate and SC-3 Facility Charge.	To ensure pole attachment and facility charges are just and reasonable.
PSC-38-26-00011-P	exempt	Energy Affordability Program budgets.	To consider a temporary budget cap increase for Energy Affordability Programs for multiple utilities.
PSC-38-26-00012-P	exempt	The applicable regulatory regime for the owner and operator of a transmission facility.	To determine whether a lightened regulatory regime for NYETC is consistent with the PSL.
PSC-39-26-00025-P	exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-39-26-00026-P	exempt	A process for offering flexible interconnection service options.	To provide rules that ensure safe and adequate service at just and reasonable rates.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-39-26-00027-P	exempt	Issuance of securities and other forms of indebtedness.	To provide funding for capital needs.
PSC-40-26-00001-P	exempt	Excelsior Power Program Phase 1 Implementation Plan.	To ensure proper implementation of Phase 1 of the Excelsior Power Program.
PSC-41-26-00005-P	exempt	The applicable regulatory regime under the Public Service Law for the owner/operator of a wind energy generation facility.	To determine whether a lightened regulatory regime for Valcour Wethersfield NewCo, LLC is consistent with the public interest.
PSC-41-26-00006-P	exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Valcour Clinton NewCo, LLC is consistent with the public interest.
PSC-41-26-00007-P	exempt	The applicable regulatory regime for the owner and operator of a wind-powered generating facility.	To determine whether a lightened regulatory regime for Valcour Chateaugay NewCo, LLC is consistent with the public interest.
STATE UNIVERSITY OF NEW YORK			
SUN-25-26-00012-P	06/24/27	Certificates of residence for nonresident community college students.	To allow for a schedule of late fees, and exemptions thereof, and a reconciliation process to ensure proper billing.
SUN-30-26-00010-EP	07/29/27	State basic financial assistance for the operating expenses of community colleges under the programs of SUNY and CUNY.	To set assistance levels for basic State financial assistance and allocate incremental new monies provided in the State Budget.
SUN-30-26-00011-EP	07/29/27	State University of New York Tuition and Fee Schedule	To repeal the existing Tuition and Fees Schedule and replace with a new one to be effective for the Fall 2026 semester.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021
*TAF-17-24-00002-EP	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-34-26-00001-P	exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period October 1, 2026 through December 31, 2026.
TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF			
TDA-04-26-00011-P	01/28/27	Hotel/motel facilities used as temporary housing placements for persons and families experiencing homelessness	To ensure PA applicants or recipients that receive THA for hotel/motel facility placements receive supportive services like those currently available to PA applicants or recipients that receive THA for shelter placements
TDA-24-26-00003-P	06/17/27	Increases the maximum threshold at which social services districts may waive recovery of certain overpayments.	To increase the maximum threshold of certain overpayment recoveries in order to minimize adverse impacts and undue hardship.
TDA-24-26-00004-P	06/17/27	Eliminates the credibility assessment requirement in the domestic violence assessment process	See attached addendum

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TRANSPORTATION, DEPARTMENT OF			
TRN-35-26-00001-P	09/02/27	Divisible Load Permitting	To allow for the issuance of divisible load permits to applicants utilizing vehicles validly registered in any jurisdiction.
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-24-26-00001-P	08/17/27	Amend vehicle limits as to height and weight and set Weigh-in-Motion (WIM) violation monitoring with flat-rate per violation.	To amend the height and weight limitations for vehicles on TBTA facilities and set $650 flat rate for WIM violations.
VICTIM SERVICES, OFFICE OF			
OVS-12-26-00003-P	03/25/27	NYS Office of Victim Services (OVS) Victim Compensation Program and Victim Assistance Grants	To align OVS's rules and regulations with recent amendments to Article 22 of the Executive Law and enhance aid to crime victims.
WORKERS' COMPENSATION BOARD			
WCB-02-26-00001-RP	01/14/27	Medical Fee Schedules	To update the medical fee schedules used for treatment in workers' compensation claims.
WCB-03-26-00003-RP	01/21/27	Depositions	To update the deposition process.
WCB-31-26-00002-P	08/05/27	Practice committees and medical appeals unit	To repeal the regulations on these topics as they are outdated, pursuant to the EXPRESSNY initiative.
WCB-32-26-00002-P	08/12/27	Certification of question by Workers' Compensation Law judge to the Board	Repeal this section as outdated pursuant to EXPRESSNY initiative
WCB-32-26-00003-P	08/12/27	Third-party recovery	Repeal this part as outdated and superseded by case law as part of EXPRESSNY initiative
WCB-33-26-00005-P	08/19/27	Paid Family Leave for construction employees	Updating Paid Family Leave regulations to conform with bill adding new eligibility timeline for certain construction employees

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE
SWITCHGEAR/CONTROL SYSTEM MODIFICATION
Five Points Correctional Facility
Romulus, Seneca County

Sealed bids for Project No. 46151-E, comprising a contract for Electrical Work, Provide Switchgear & Control System Modification, Five Points Correctional Facility, 6600 State Route 96, Romulus, (Seneca County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, October 21, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of $115,000 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between $4,000,000 and $5,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. For inquires related specifically to Minority and Women-Owned Business Enterprises (MWBE) and to Service-Disabled Veteran Owned Businesses (SDVOB) provisions of this procurement, the designated contact is Tryphina Ramsey, telephone (518) 486-9284 or email OGS.sm.MWBE@ogs.ny.gov. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/ACPL/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over $5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is $1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

XX Project commenced design before January 1, 2020. Not subject to provision.

__ Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 896 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on October 8, 2026 at Five Points CF, OGS Field Office/5, 6600 State Rte. 96, Romulus, NY 14451. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Brad Young, (607-425-3366 or brad.young@ogs.ny.gov) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

Downloading Bidding and Contract Documents for this project, along with the submission of Bidder Questions and Electronic Bidding are available through OGS Design & Construction's electronic bidding service, Bid Express at the following link: http://www.bidexpress.com

For questions about registration or Bid Express technical issues, e-mail support@bidexpress.com, or call Bid Express support (888) 352-2439.

For all other questions, email DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, use the link below and then click on the project number:

https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

PROVIDE
GUARD TOWER/LOWER PERIMETER FENCE MODIFICATIONS
Groveland Correctional Facility
Sonyea, Livingston County

Sealed bids for Project Nos. 47463-C and 47463-E, comprising separate contracts for Construction Work, and Electrical Work, Provide Guard Tower & Lower Perimeter Fence Modifications, Groveland Correctional Facility, 7000 Sonyea Rd Route 36, Sonyea (Livingston County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Department of Corrections and Community Supervision, until 2:00 p.m. on Wednesday, October 21, 2026, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of $63,000 for C, and $15,200 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between $1,000,000 and $2,000,000 for C, and between $100,000 and $250,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Megan Whaley, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. For inquires related specifically to Minority and Women-Owned Business Enterprises (MWBE) and to Service-Disabled Veteran Owned Businesses (SDVOB) provisions of this procurement, the designated contact is Tryphina Ramsey, telephone (518) 486-9284 or email OGS.sm.MWBE@ogs.ny.gov. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: https://ogs.ny.gov/ACPL/

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over $5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is $1,737,918 or less, adjusted annually for inflation as of March 1, 2026. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

__ Project commenced design before January 1, 2020. Not subject to provision.

XX Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 351 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on October 9, 2026, at NYS OGS Field Office, 7000 Sonyea Rd., Route 36, Sonyea, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Vicki Thielges, (585-658-2900) a minimum of 72 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 72 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, and 3% for the E trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

Downloading Bidding and Contract Documents for this project, along with the submission of Bidder Questions and Electronic Bidding are available through OGS Design & Construction's electronic bidding service, Bid Express at the following link: http://www.bidexpress.com

For questions about registration or Bid Express technical issues, e-mail support@bidexpress.com, or call Bid Express support (888) 352-2439.

For all other questions, email DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, use the link below and then click on the project number:

https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp

By OGS - Design & Construction Group

NOTICE OF AVAILABILITY
OF STATE AND FEDERAL FUNDS

Department of Environmental Conservation
625 Broadway
Albany, NY 12233-3506

GOVERNMENTAL ENTITIES AND NOT-FOR-PROFIT CORPORATIONS LOCATED WITHIN THE GEOGRAPHIC BOUNDARIES OF THE HUDSON RIVER ESTUARY

2026 Hudson River Estuary Grants for Local Stewardship Planning Under the New York State Environmental Protection Fund

Applications will be accepted through 3:00 pm December 17, 2026 for grant funding under the Hudson River Estuary Grant Program. Anticipated grant funds from the New York State Environmental Protection Fund (NYS EPF) is approximately $350,000. This is a competitive grant program and projects must implement priorities of the Hudson River Estuary Action Agenda identified in the application. The Hudson River Estuary Action Agenda can be viewed at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/action-agenda. Projects eligible for state assistance must be located within the geographic boundaries of the Hudson River. The recipient must provide a match of at least 15% of the grant funding amount.

Applications must be completed online and are available on the New York State Financial System (SFS) at https://www.sfs.ny.gov/. The application ID Number is HRER51. All applicants must register in SFS to be eligible to apply for any NYS grant opportunity. Not-for-profit applicants must also be "prequalified" in SFS prior to the application deadline to be considered eligible for a grant. Information regarding registration and prequalification can be found at: https://grantsmanagement.ny.gov/. Information regarding the Hudson River Estuary grant applications can be found at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/grants-funding-opportunities or you may contact Department of Environmental Conservation Hudson River Estuary Program at the above address or E-mail: HREPgrants@dec.ny.gov

---

Department of Environmental Conservation
625 Broadway
Albany, NY 12233-3506

GOVERNMENTAL ENTITIES AND NOT FOR PROFIT CORPORATIONS LOCATED WITHIN THE GEOGRAPHIC BOUNDARIES OF THE HUDSON RIVER ESTUARY

2026 Hudson River Estuary Grants for River Access Under the New York State Environmental Protection Fund

Applications will be accepted through 3:00 pm December 17, 2026 for grant funding under the Hudson River Estuary Grants Program. Anticipated grant funds from the New York State Environmental Protection Fund (NYS EPF) is approximately $250,000. This is a competitive grant program and projects must implement priorities of the Hudson River Estuary Action Agenda identified in the application. The Hudson River Estuary Action Agenda can be viewed at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/action-agenda. Projects eligible for state assistance must be located within the geographic boundaries of the Hudson River Estuary. The recipient must provide a match of at least 10% of the grant funding amount.

Applications must be completed online and are available on the New York State Financial System (SFS) at https://www.sfs.ny.gov/. The application ID Number is HRE49. All applicants must register in SFS to be eligible to apply for any NYS grant opportunity. Not-for-profit applicants must also be "prequalified" in SFS prior to the application deadline to be considered eligible for a grant. Information regarding registration and prequalification can be found at: https://grantsmanagement.ny.gov/. Information regarding the Hudson River Estuary grant applications can be found at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/grants-funding-opportunities or you may contact: Susan Pepe, Department of Environmental Conservation Hudson River Estuary Program, 625 Broadway, Albany, NY 12233-3506, E-mail: HREPgrants@dec.ny.gov

---

Department of Environmental Conservation
625 Broadway
Albany, NY 12233-3506

GOVERNMENTAL ENTITIES AND NOT-FOR-PROFIT CORPORATIONS LOCATED WITHIN THE GEOGRAPHIC BOUNDARIES OF THE HUDSON RIVER ESTUARY

2026 Hudson River Estuary Grants for River Education Under the New York State Environmental Protection Fund

Applications will be accepted through 3:00 pm December 17, 2026 for grant funding under the Hudson River Estuary Grant Program. Anticipated grant funds from the New York State Environmental Protection Fund (NYS EPF) is approximately $250,000. This is a competitive grant program and projects must implement priorities of the Hudson River Estuary Action Agenda identified in the application. The Hudson River Estuary Action Agenda can be viewed at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/action-agenda. Projects eligible for state assistance must be located within the geographic boundaries of the Hudson River Estuary. The recipient must provide a match of at least 15% of the grant funding amount.

Applications must be completed online and are available on the New York State Financial System (SFS) at https://www.sfs.ny.gov/. The application ID Number is HRER52. All applicants must register in SFS to be eligible to apply for any NYS grant opportunity. Not-for-profit applicants must also be "prequalified" in SFS prior to the application deadline to be considered eligible for a grant. Information regarding registration and prequalification can be found at: https://grantsmanagement.ny.gov/. Information regarding the Hudson River Estuary grant applications can be found at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/grants-funding-opportunities or you may contact Department of Environmental Conservation Hudson River Estuary Program at the above address or E-mail: HREPgrants@dec.ny.gov

Department of Environmental Conservation
625 Broadway
Albany, NY 12233-3506

GOVERNMENTAL ENTITIES AND NOT FOR PROFIT CORPORATIONS LOCATED WITHIN THE GEOGRAPHIC BOUNDARIES OF THE HUDSON RIVER ESTUARY

2026 Hudson River Estuary Grants for Tributary Restoration and Resiliency Under the New York State Environmental Protection Fund

Applications will be accepted through 3:00 pm December 17, 2026 for grant funding under the Hudson River Estuary Grants Program. Anticipated grant funds from the New York State Environmental Protection Fund (NYS EPF) is approximately $400,000. This is a competitive grant program and projects must implement priorities of the Hudson River Estuary Action Agenda identified in the application. The Hudson River Estuary Action Agenda can be viewed at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/action-agenda. Projects eligible for state assistance must be located within the geographic boundaries of the Hudson River. The recipient must provide a match of at least 10% of the grant funding amount.

Applications must be completed online and are available on the New York State Financial System (SFS) at https://www.sfs.ny.gov/. The application ID Number is HRE50 2026. All applicants must register in SFS to be eligible to apply for any NYS grant opportunity. Not-for-profit applicants must also be "prequalified" in SFS prior to the application deadline to be considered eligible for a grant. Information regarding registration and prequalification can be found at: https://grantsmanagement.ny.gov/. Information regarding the Hudson River Estuary grant applications can be found at https://dec.ny.gov/nature/waterbodies/oceans-estuaries/hudson-river-estuary-program/grants-funding-opportunities or you may contact: Susan Pepe, Department of Environmental Conservation Hudson River Estuary Program, 625 Broadway, Albany, NY 12233-3506, E-mail: HREPgrants@dec.ny.gov

MISCELLANEOUS
NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE
Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for non-institutional services to comply with sections 43.01 and 43.02 of the New York State Mental Hygiene Law. The following changes are proposed:

Non-Institutional Services

The following is a clarification to the June 24, 2026, noticed provision to adjust rates for Assertive Community Treatment (ACT) programs, effective July 1, 2026.

With clarification, this increase will be effectuated by updating engagement assumptions, including billable contact and occupancy expectations, to maintain provider sustainability and access to services.

The estimated net aggregate increase in gross Medicaid expenditures attributable to this initiative for state fiscal year 2026-2027 and 2027-2028 is $8.4 million and $11.2 million, respectively.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status. Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

Kings County, Fulton Center
114 Willoughby Street
Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact: Department of Health, Division of Finance and Rate Setting, 99 Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY 12210, spa-inquiries@health.ny.gov

PUBLIC NOTICE
Department of State
F-2026-0357
Date of Issuance – October 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0357, Ron Thomson is proposing to demolish the existing boathouse in its entirety and demolish the (2) floating docks and ramps. The existing fixed steel pile dock will remain, and a new larger boathouse will be constructed to accommodate (2) boats.

47268 Cooper Lane, Town of Alexandria, Jefferson County, St. Lawrence River.

The stated purpose of the proposed action is to expand the existing boathouse to accommodate (2) boats that the owner currently owns. In addition to boating, the docks will allow access to swimming and fishing.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2026-0357 or at https://dos.ny.gov/public-notices

The proposed activity would be located within or has the potential to affect the following Special Management or Regulated Area(s): Town of Alexandria and Village of Alexandria Bay Local Waterfront Revitalization Program:

https://dos.ny.gov/system/files/documents/2025/08/alex-v_tlwrp_final_corrected_2_23_22_all_appendices_compressed.pdf

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their

views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or November 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0525
Date of Issuance – October 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0525, Donald Gould, is proposing to remove 28' of solid concrete dock and replace with steel frame pile supported dock. The remaining 54' section of solid concrete dock would remain with new steel sheet piling installed up to 13″ waterward. The solid concrete dock would be backfilled with new reinforced concrete fill between the new sheet piling and tied into the existing concrete pier. Existing pier to be topped with new concrete to elevation 249'(NAVD88). The proposed project would be located at 12703/705 Riverside Acres Lane, Clayton, NY, 13624 on St. Lawrence River, Town of Clayton, Jefferson County.

The stated purpose of the proposed action is to "To reinforce the existing deteriorated concrete pier/dock".

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2026-0525.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or November 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0527
Date of Issuance – October 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0527, Scott Overholt, is proposing to construct an 8' by 25' floating swim platform secured to three (3) steel piles. The swim platform would be separated from the shore by 15'. The proposed project would be located at 203 Emery Ave, Clayton, NY, 13624 on the St. Lawrence River, Village of Clayton, Jefferson County.

The stated purpose of the proposed action is "Another dock structure on the property is adjacent to a very busy navigation channel for a marina. Owner has young children using the dock."

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2026-0527.pdf or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or November 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0543
Date of Issuance – October 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0543, Two Grandview Properties LLC is proposing to place 125 linear feet of vinyl bulkhead along the shoreline landward of the Mean High Water line, but waterward of the Spring High Water line. The bulkhead would 3.5' high, elevation 4.2 NAVD88 and have 25° inflection angles at the ends (7' at the eastern end and 27' at the western end). 20cy of sand would be placed landward of the bulkhead and 10' wide buffer area would be planted with native species. The proposed activity would be at a property located at 2 Grandview Drive in the Town of Brookhaven, Suffolk County on Great South Bay.

The stated purpose of the proposed action is to stabilize the shoreline to protect the residence from flooding and erosion.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2026-0543 or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or November 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0587
Date of Issuance – October 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2026-0587, Riverkeeper, Inc. c/o Matthew Best, is proposing to remove the Holden Dam and restore fish passage to Quassaick Creek. This includes the removal of approximately 3,700 cubic yards of material below Ordinary High Water (OHW) and approx. 1,040 cubic yards of fill placed below OHW. The northern portion of the dam will be left intact to retain sediment; a new channel will be constructed downstream at a more constant slope to protect the West Trunk Sewer Line; armored riffles will be installed to maintain design bed elevation throughout the project reach, which will use existing native material and will incorporate a rock layer spanning the channel width; bendway weirs constructed of rock will be installed along 2 large meanders; and a rock cross vane will be installed at the downstream end to align flows into existing riprapped channel beneath Route 9W bridge. This project is located in the City of Newburgh, Orange County, Quassaick Creek.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2026-0587a and https://dos.ny.gov/f-2026-0587b or at https://dos.ny.gov/public-notices

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice, or November 13, 2026.

Comments should be addressed to: Consistency Review Unit, Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0593
Date of Issuance – October 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act (CZMA) of 1972, as amended.

The applicant has certified that the proposed activities comply with and will be conducted in a manner consistent with the federally approved New York State Coastal Management Program (NYSCMP). The applicant's consistency certification and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0593, New York State Office of Parks, Recreation & Historic Preservation is proposing the conversion of existing bulkheaded shoreline in select areas along the Connetquot River to incorporate living shorelines and to restore existing weirs and surrounding bulkhead in-kind at the Olmsted Ponds. Replacement in-kind of existing timber weir structures and restoration/replacement in-kind of existing low profile bulkheading. A total of approximately 285 LF of existing bulkhead is proposed to be replaced in-kind: Olmsted Pond 1 (south) – approximately 115 LF of existing bulkhead and Olmsted Pond 2 – approximately 170 LF of existing bulkhead. The total approximate physical disturbance for the proposed action is 50,000 SF. The proposed shoreline restoration and improvement effort will encroach into navigable waters of the Connetquot River. This encroachment may consist of an expansion seaward with a living shoreline, and the implementation of low sill rock breakwaters in select areas of most significant wave action. The seaward encroachment may be approximately 10,000 square feet of the total approximate 50,000 SF of physical disturbance. This includes an approximate total clean sand quantity of 1,600 cubic yards (CY) to be placed. Located at Bayard Cutting Arboretum site at 440 Montauk Hwy, Great River, NY, 11739.

The applicant's consistency certification and supporting information are available for review at: https://dos.ny.gov/f-2026-0593 or at https://dos.ny.gov/public-notices

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30 days from the date of publication of this notice or November 13, 2026.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, Consistency Review Unit, One Commerce Plaza, Suite 1010, 99 Washington Ave., Albany, NY 12231, (518) 474-6000. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

PUBLIC NOTICE

Department of State
F-2026-0607 (DA)
Date of Issuance – October 14, 2026

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The U.S. Army Corps of Engineers has determined that the proposed activity complies with and will be conducted in a manner consistent to the maximum extent practicable with the approved New York State Coastal Management Program. The agency's consistency determination and accompanying public information and data are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

In F-2026-0607(DA), The U.S. Army Corps of Engineers is undertaking a coastal storm risk management feasibly study for the Spring Creek South (Howard Beach) area of New York City. The study evaluates various buyout alternatives as a first step towards a comprehensive plan for the area. The non-Federal sponsor is the New York State Department of Environmental Conservation (DEC). The study area encompasses the neighborhoods of Hamilton Beach, Howard Beach, Old Howard Bech and Lindenwood, Queens.

The stated purpose of the project is to identify whether there is a technically feasible, environmentally acceptable, and economically justifiable recommendation for federal participation, to mitigate the risk of coastal storm damage to the above communities in the study area. In turn, this recommendation aims to manage the risks to life, safety, human property damage to significant infrastructure from coastal storms in the identified neighborhoods, all of which align with the Assistant Secretary of the Army for Civil Works Bands of Emphasis, referring to Agency priorities for managing risk.

The agency's consistency determination and some supporting information are available for review at: https://dos.ny.gov/f-2026-0607da or at https://dos.ny.gov/public-notices. Additional information is also available on the Army Corps of Engineers' Spring Creek South (Howard Beach), Queens Website at https://www.nan.usace.army.mil/

Missions/Civil-Works/Projects-in-New-York/Spring-Creek-South-Howard-Beach-/

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 30-days from the date of publication of this notice, or November 13, 2026.

Comments should be addressed to: Department of State, Office of Planning, Development and Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000; Fax (518) 473-2464. Electronic submissions can be made by email at: CR@dos.ny.gov

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.